

GASCO
DISTRIBUTION SYSTEMS, INC.

4445 EAST PIKE

ZANESVILLE, OH 43701

OFFICE 740 454-6198

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March 30, 2009

2009-00137

RECEIVED

MAR 31 2009

PUBLIC SERVICE
COMMISSION

Ms Beth A. O'Donnell
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Dear Ms O'Donnell:

Attached please find one original filing and five copies of the quarterly report of gas cost recovery rate calculation for rates to be effective May 1, 2009. In addition you will find an original and five copies of our written surcharge report for this reporting period. Please have one copy of the filing as well as a copy of the surcharge report time-stamped and returned to us in the self-addressed stamped envelope.

If there are any questions concerning the filing, please call me at 740-454-8871 extension 113. Thank you for your cooperation in this matter.

Very truly yours,

Trina L. King
Secretary

TLK

Enclosure

March 27, 2009

GASCO DISTRIBUTION SYSTEMS INC. - ALBANY DIVISION
GAS COST ESTIMATE May 2009 - July 2009

CHARGE TYPE		May 09	June 09	July 09										ANNUAL
														TOTAL
NYMEX		\$5.7650	\$6.8930	\$4.0340										
TGP La. (ZONE 1)+.40/MMBTU		\$0.4000	\$0.4000	\$0.4000										
TOTAL		\$4.1650	\$7.2930	\$4.4340	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
TITAN RETAINAGE	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	
LESS TITAN RETAINAGE		\$4.4785	\$7.8419	\$4.7677	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
TITAN TRANS FEE	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	
ETNG TRANS FEE	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	
TOTAL		\$5.0812	\$8.4446	\$5.3704	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	
VOLUME ESTIMATE(DTH)		1,457	659	814	0	0	0	0	0	0	0	0	0	2,930
TOTAL (\$) GAS		\$7,403.30	\$5,565.01	\$4,371.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,340
LOCAL PROD. VOL. (DTH)														0
LOCAL PROD. VOL. (MCF)														\$0
LOCAL PROD. BTU														\$0
LOCAL PROD. COSTS EST.														
LOCAL PROD. TOTAL COSTS \$														0
VOLUME ESTIMATE(MCF)		1,408	637	786	0	0	0	0	0	0	0	0	0	2,831
BTU CONVERSION	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	
AVERAGE RATE (MCF)		\$5.2580	\$8.7363	\$5.5618	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

May 2009 - July 2009
\$6.5187 per Mcf

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Month	Price	Change	Low	High
Apr 09	3.6700	-0.2770	3.6000	3.9430
May 09	3.7650	-0.2690	3.7240	4.0370
Jun 09	3.8930	-0.2780	3.8640	4.1710
Jul 09	4.0340	-0.2770	4.0110	4.2950
Aug 09	4.1310	-0.2740	4.1080	4.3380
Sep 09	4.2000	-0.2600	4.1720	4.4200
Oct 09	4.3130	-0.2640	4.2860	4.5200
Nov 09	4.8780	-0.2340	4.8620	5.0550
Dec 09	5.4840	-0.2130	5.4700	5.7000
Jan 10	5.7710	-0.2060	5.7460	5.9370
Feb 10	5.7900	-0.1990	5.7670	5.9400
Mar 10	5.6910	-0.1880	5.6870	5.8500

Average	Price	Change
3 Month Avg	3.7760	-0.2747
6 Month Avg	3.9488	-0.2725
12 Month Avg	4.6350	-0.2449
24 Month Avg	5.3972	-0.1752
36 Month Avg	5.8429	-0.1248
Peak Avg (Nov09-Mar10)	5.5228	-0.2080
Off-Pk Avg (Apr09-Oct09)	4.0009	-0.2713

Gasco Distribution Systems, Inc.
 Albany, KY Division
 Energy Adjustment Surcharge

Surcharge Amount \$4.9284

	Unbilled Surcharge Volumes	Surcharge Volumes	Surcharge Dollars	Surcharge Final Bills	Monthly Total	Cumulative Total
August, 2008	29	654	3,218.26	4.93	3,223.19	3,223.19
September, 2008	17	834	4,110.29	0.00	4,110.29	7,333.48
October, 2008	57	1072	5,283.27	0.00	5,283.27	12,616.75
November, 2008	743	2969	14,632.49	0.00	14,632.49	27,249.24
December, 2008	137	3304	16,283.43	0.00	16,283.43	43,532.67
January, 2009	1128	4493	22,138.38	4.93	22,143.31	65,675.98
February, 2009						65,675.98
March, 2009					<u>0.00</u>	65,675.98
Total To Date	2,111	13,326	65,666.12	9.86	65,675.98	

GASCO DISTRIBUTION SYSTEMS, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

RECEIVED

MAR 31 2009

PUBLIC SERVICE
COMMISSION

Date Filed:

March 31, 2009

Date Rates to be Effective:

May 1, 2009

Reporting Period is Period Ended:

January 31, 2009

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.2455
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	3.4556
+ Balance Adjustment (BA)	\$/Mcf	-
<u>= Gas Cost Recovery Rate (GCR)</u>	\$/Mcf	<u>11.7010</u>

GCR to be effective for service rendered from May 1, 2009 to July 31, 2009

A.	<u>'EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	230,065
	+ Sales for the 12 months ended January 31, 2009	Mcf	27,902
	<u>= Expected Gas Cost (EGC)</u>	\$/Mcf	<u>8.2455</u>
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Ach. III)	\$/Mcf	-
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	-
	<u>= Refund Adjustment (RA)</u>	\$/Mcf	<u>-</u>
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-0.4470
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-0.3168
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	1.7136
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	1.3403
	+/- Other cost adjustments	\$/Mcf	1.1655
	<u>= Actual Adjustment (AA)</u>	\$/Mcf	<u>3.4556</u>
			10 Years Ending 11/09
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-
	<u>= Balance Adjustment (BA)</u>	\$/Mcf	<u>-</u>

SCHEDULE II
EXPECTED GAS COST

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Actual Mcf	(5) ** Projected Rate	(6) (4) x (5) Cost	
The Titan Energy Group, Inc.	Feb-09	4,601	1.035	4,445	6.5187	28,975.62
The Titan Energy Group, Inc.	Mar-09	3,893	1.035	3,761	6.5187	24,516.83
The Titan Energy Group, Inc.	Apr-09	1,478	1.035	1,428	6.5187	9,308.70
The Titan Energy Group, Inc.	May-09	1,457	1.035	1,408	6.5187	9,178.33
The Titan Energy Group, Inc.	Jun-09	659	1.035	637	6.5187	4,152.41
The Titan Energy Group, Inc.	Jul-09	814	1.035	786	6.5187	5,123.70
The Titan Energy Group, Inc.	Aug-09	707	1.035	683	6.5187	4,452.27
The Titan Energy Group, Inc.	Sep-09	881	1.035	851	6.5187	5,547.41
The Titan Energy Group, Inc.	Oct-09	1,169	1.035	1,129	6.5187	7,359.61
The Titan Energy Group, Inc.	Nov-09	3,842	1.035	3,712	6.5187	24,197.41
The Titan Energy Group, Inc.	Dec-09	3,561	1.035	3,441	6.5187	22,430.85
The Titan Energy Group, Inc.	Jan-10	<u>5,818</u>	1.035	<u>5,621</u>	6.5187	<u>36,641.61</u>
Sub-total		28,880		27,902		\$181,884.77

Add in: Annual East Tennessee Demand Charge \$4,015.00 x 12 mo. \$48,180.00
\$230,064.77

Line loss for the 12 months ended is _____ - or 0.00% based on purchases of 27,902
Mcf and sales of 27,902 Mcf.

	Unit	Amount
Total Expected Cost of Purchase (6) (See attached schedule)	\$	\$230,064.77
/ MCF Purchases (4)	Mcf	27,902
= Average Expected Cost Per Mcf Purchased	\$/Mcf	8.2455
x Allowable Mcf purchases (must not exceed Mcf Sales / .95)	Mcf	29,371
= Total Expected Gas Cost (to Schedule IA.)	\$	242,173.44

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheets or notices are attached

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended January 31, 2009

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	-0-
+ Interest	\$	-0-
<u>= Refund Adjustment including interest</u>	\$	<u>-0-</u>
/ sales for 12 months ended January 31, 2009	Mcf	<u>27,902</u>
<u>= Supplier Refund Adjustment for the Reporting Period</u> (to Schedule IB.)	\$/Mcf	-0-

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended January 31, 2009

<u>Particulars</u>	<u>Unit</u>	Month 1 <u>Nov-08</u>	Month 2 <u>Dec-08</u>	Month 3 <u>Jan-09</u>
Total Supply Volume Purchased	Mcf	3,712	3,441	5,621
Total Cost of Volume Purchased	\$	\$ 26,423.83	\$ 35,240.90	\$ 61,863.56
/ Total Sales (may not be less than 95% of supply volumes)	Mcf	3,712	3,441	5,621
<hr/> = Unit Cost of Gas	\$/Mcf	<hr/> 7.1185	<hr/> 10.2415	<hr/> 11.0058
- EGC in effect for month	\$/Mcf	10.6467	10.6467	10.6467
<hr/> = Difference	\$/Mcf	<hr/> -3.5282	<hr/> -0.4052	<hr/> 0.3591
[(Over-)/ Under-Recovery]				
x Actual Sales During Period	Mcf	3,712	3,441	5,621
<hr/> = Monthly cost difference	\$	<hr/> \$ (13,096.72)	<hr/> \$ (1,394.39)	<hr/> \$ 2,018.46

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	-12,472.66
/ Sales for 12 months ended January 31, 2009.	Mcf	<hr/> 27,902
<hr/> = Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	<hr/> (0.4470)

SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended January 31, 2009

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the AA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the AA was in effect.	\$	
Equals: Balance Adjustment for the AA.	\$	_____
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA.	\$	_____
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	_____
Total Balance Adjustment Amountn (1) + (2) + (3)	\$	
/ Sales for 12 months ended <u>January 31, 2009</u> .	Mcf	
<hr/> = Balance Adjusmtent for the Reporting Period (to Schedule ID.)	\$ /Mcf	_____

GASCO DISTRIBUTION SYSTEMS, INC.

REPORT OF SURCHARGE BILLED

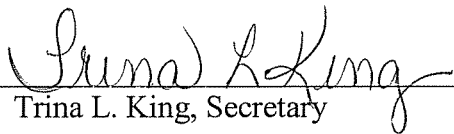
Pursuant to Case No. 2008-00096

As of the Quarterly Report of Gas Cost Recovery Rate Calculation for the period ended January 31, 2009, Gasco Distribution Systems, Inc. has recovered the following amounts with respect to the surcharge allowed in Case No. 2008-00096:

Amount of the surcharge billed for the current reporting period: \$ 53,059.23

Amount of the surcharge billed since initial assessment: \$ 65,675.98

March 30, 2009

By  _____
Trina L. King, Secretary