Richardsville Gas Company, Inc.

P.O. Box 9675; 110 East Campbell Lane, Bowling Green, KY 42102

270-842-9427

March 3, 2009

2009-00123 RECEIVED

MAR 24 2009

PUBLIC SERVICE COMMISSION

Stephanie Stumbo **Executive Director KY Public Service Commission** P. O. Box 615 Frankfort, KY 40602

> **RE:** Application for an Adjustment in Rates Pursuant to the Alternative Rate Filing Procedure for Small Utilities

This is an application to request Commission approval for an increase in Richardsville Gas Company, Inc.'s rate pursuant to the Alternative Rate Filing Procedure for Small Utilities. Richardsville is also requesting that its tariffs be changed to reflect a purchased gas adjustment clause. Attached is the completed "ARF Application" and the revised tariffs.

The Company has mailed written notice of the proposed rate change and the estimated amount of increase per customer class to each customer. A copy of the customer notification letter and affidavit from the Company's Owner verifying that the notice has been mailed to each customer is enclosed.

A copy of this application and related filings has been sent to the Office of the Attorney General, State Capitol Building, Suite 119, Frankfort, KY 40601.

P Glenn Miller, President

Richardsville Gas Company, Inc.

Enclosure

RICHARDSVILLE GAS COMPANY, INC.

P. O. Box 9675; 110 East Campbell Lane; Bowling Green, KY 42102

270-842-9427

March 3, 2009

Stephanie Stumbo Executive Director KY Public Service Commission P. O. Box 615 Frankfort, KY 40602

RE: Additional expenses we will incur. Response to question from page 2.

We currently have 20 meters and regulators that will have to be replaced this year. Inspector Joel Grugin noted them in his inspection. We have priced this equipment from Holland Supply Company, 8225 Green Meadow Drive N, Lewis Center, OH 34035. The meters will cost \$80.79 each and the regulators are \$54.04 each. The total equipment cost is \$2,696.60. It will take a minimum of 30 to 45 minutes to install each of these at an hourly rate of \$80.00. There are no taxes that apply however the estimated freight would be between \$150. and \$175. The total expected expense would be \$4,071.60

Another expense is created when we have extremely cold weather. When the outside temperature gets around 18 to 20 degrees and stays a day or two the pressure from the natural gas wells supplying our customers drop. When the pressure drops below 6 psi we have to operate a peak shaving plant. This plant mixes propane and air with the natural gas to keep the supply to customers at an adequate pressure and volume to operate their heating systems.

This current heating season has to date used 2,515.4 gallons of propane at a cost of \$3,697.35.

Your consideration in this matter will be appreciated. If you have additional questions please feel free to contact me at 270-842-9427 or 270-792-2332 (cell)

Sincerely,

Joan Miller

joan Miller

APPLICATION FOR RATE ADJUSTMENT BEFORE THE PUBLIC SERVICE COMMISSION

For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

	Richardsville Gas Company, Inc.			
	Name of Utility			
	P.O. Box 9675; 110 East Campbell Lar	ie		
	Bowling Green, KY 42102			
***************************************	Business Mailing Address			
Telep	hone Number 270 / 842 – 9427			
	Area Code Number	*****	The state of the s	
	I. Basic Information			
	E, TITLE, ADDRESS <u>and</u> Telephone number of spondence or communications concerning this application	•		hom
	Name: Joan Miller,			
	Address: P.O. Box 9675; 110 East Campbell Lane			
	Bowling Green, KY 42102	****		
	Telephone Number: <u>270 – 842 – 9427</u>			
1)	Do you have 500 customers or fewer?	Yes	No	
2)	Do you have \$300,000 in Gross Annual Revenue or less?	Yes	No	
3)	Has the Utility filed an annual report with this Commission for the past year and the two previous years?	Yes	No	
4)	Are the utility's records kept separate from any other commonly-owned enterprise?	Yes	No	

NOTICE: To be eligible for consideration of a rate adjustment under this regulation, you must have answered <u>yes</u> to either question 1 or 2 and <u>yes</u> to both questions 3 and 4 above. If you answer <u>no</u> to questions 3 or 4, you must obtain written approval from the Commission prior to filing this Application. If these requirements are not met, you must file under the Commission's procedural rules, 807 KAR 5:001.

Richardsville Gas Company, Inc.

110 E. Campbell Lane, P.O. Box 9675, Bowling Green, KY 42102 February 6, 2009

270-842-9427

NOTICE

Notice is hereby given that the Richardsville Gas Company, Inc. seeks approval by the Public Service Commission, Frankfort, Kentucky, for an adjustment of its base gas rates and its purchased gas rate. The increase in the base gas rates will result in an additional \$3,060. on an annual basis and will approximate a percentage increase of 43.6 percent. The increase in the purchased gas rate will result in an additional \$5,572. of revenue and will approximate a percentage increase in gas costs of 150 percent.

The estimated amount of increase per customer class/meter size is:

Meter Size	\$ Increase	% Increase
Base Gas Rate-All Customer Classes	\$3,060.	100.00%
Purchased Gas Rate-All Customer Classe	s \$5.572.	100.00%

The comparison of the present and proposed rates of the Richardsville Gas Company, Inc. is as follows:

	RATE SCHEDULE COMPA	RISON
	EXISTING RATES	PROPOSED RATES
Base Rates		
First 2 Mcf	\$4.00	\$5.65
Over 2Mcf	1.50	2.32
Gas Cost		
Per Mcf	1.00	\$2.50

IMPACT ON AVERAGE CUSTOMER BILL

	Existing	Proposed	Percentage Increase
All Meter Sizes Base Gas Rate			
5.73 Mcf Avg.Usage	\$ 9.60	\$ 14.30	48.96%
Purchased Gas Rate 5.78 Mcf Avg.Usage	5.73	14.33	150.00%

The base gas and the gas rates contained in this notice are the rates proposed by the Richardsville Gas Company, Inc.; however, the Public Service Commission may order gas rates to be charged that differ from the proposed gas rates contained in this notice.

Notice is further given that any corporation, association, or person with a substantial interest in the matter may, by written request within thirty (30) day period after the publication of this notice, request to intervene in the matter before the Public Service Commission at its address shown below. Any person who has been granted intervention by the Commission may obtain copies, free of charge, of the application and testimony by contacting Richardsville Gas Company, Inc. at the address below. Any person may examine the rate application and any other filings made by Richardsville Gas Company, Inc. at its office or at the Public Service Commission at the addresses below.

Richardsville Gas Company, Inc. 110 East Campbell Lane Bowling Green, Kentucky 42102 Telephone: 270-842-9427

Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601 Telephone 502-564-3940

RICHARDSVILLE GAS CO., INC

P. O. Box 9675, 110 E. Campbell Lane, Bowling Green, KY.42102

270-842-9427

March 11, 2009

RE: Letters sent to Richardsville Gas Co., Inc. customers

On February 6, 2009 we sent notification by letter to all our customers explaining per your form the rate increase for which we are applying. A copy of the letter is included in the application form and I have attached a list of the customers. No letter was returned undeliverable.

Our only response from customers was when is this going to take place and how much would my bill be this month if it were in effect.

Sincerely,

Joan Miller

Joan Milker

Subscribed and sworn before me this 11 day of March. 2009.

My commission expires: 3-22-11

II. Increased Cost Information

- (1) The most recent Annual Report will be used as the basic test period data in order to determine the reasonableness of the proposed rates. The Annual Report used as the basis for the 12 months ending December 31, **2007**.
 - a. If you have reason to believe some of the items of revenue and expense listed in the Annual Report will increase or decrease, please list each item, the expected increase or decrease and the adjusted amount.

Account Titles		2007		o Forma ustments	Adj. Ref.		o Forma erations
Operating Revenues:		2.007		dottionto			-
Total Gas Service Revenues	\$	10,732	\$	(3,715)	(a)	\$	7,017
Other Operating Revenues:	•		*	(-17	(/	,	,
Other Operating Revenues		472		**			472
Total Gas Operating Revenues	\$	11,204	\$	(3,715)		\$	7,489
Operating Expenses:			,				
Other Gas Supply Exp:							
Purchased Gas Expense	\$	3,715	\$	(3,715)	(a)	\$	•
Administrative & General Exp:							
Administrative & General Salaries		0		3,600	(b)		3,600
Office Supply & Exp.		363		(91)	(c)		272
Outside Services Employed		1,785		0			1,785
Misc. General Exp.		1,063		0			1,063
Total Gas Operation & Maint Exp.	\$	6,926	\$	(206)		\$	6,720
Depreciation		1,107		0			1,107
Taxes Other Than Income Tax		843_		0			843
Total Gas Operating Expenses	\$	8,876	\$	(206)		\$	8,670
Net Operating Income	\$	2,328	\$	(3,509)		\$	(1,181)
Other Income:							
Miscellaneous Non-operating Income		1,208		-			1,208
Other Deductions:		•					
Interest Long-Term Debt		1,623					1,623
Net Income	\$	1,913	\$	(3,509)		\$	(1,596)

Please describe each item that you adjusted on page 2 and how you know it will b. change. (Please attach invoices, letters, contracts or receipts which will help in proving the change in cost).

(a) Billing Analysis

Purchased gas costs are recovered through the purchased gas adjustment; those costs are excluded when determining base rate revenue.

3	Test Year 2007	Adjustment	Per Staff
Residential Base Rates Revenue	\$ 7,017.00	\$ -	\$ 7,017.00
GCA Revenue	3,715.00	(3,715.00)	0.00
Total Gas Sales	\$ 10,732.00	\$ (3,715.00)	\$ 7,017.00
Misc. Service Revenues	\$ 472.00	\$ 0.00	\$ 472.00
Total Operating Revenues	<u>\$ 11,204.00</u>	\$ (3,715.00)	\$ 7,489.00
Natural Gas Purchases Transmission Fee	\$ 3,715.00 0.00_	\$ (3,715.00) 0	\$ - 0.00
	\$ 3,715.00	\$ (3,715.00)	\$ -

(b) Administrative Salaries:

Richardsville is requesting that an Owner/Manager fee of \$3,600 be included in its test period operations. This fee represents the owner's compensation for her management services and to cover the office overhead costs (i.e. rent, telephone, etc.)

Owner/Manager Fee	\$ 3,600
(c) Outside Services: Non-utility related costs have been removed from test-period operations.	
Entertainment/Meals	\$ (91)

Please list your present and proposed rates for each class (i.e., residential, C. commercial, etc.) of customer and the percentage of increase proposed for each class: The below rates are applicable to all customer classes.

	Existing Pro		Proposed		Proposed Increase		
Customer Class	F	Rates	R	tates	Ar	nount	<u></u> %
Base Rates							ν'
First 2 Mcf per Month (Min. Bill)	\$	4.00	\$	5.65	\$	1.65	41.25%
Over 2 Mcf per Month	\$	1.50	\$	2.32	\$	0.82	54.67%
Gas Cost							
Per Mcf	\$	1.00	\$	2.50	\$	1.50	150.00%

III. Other Information

- a. Please complete the following questions:
 - 1) Please describe any events or occurrences, which may have an effect on this rate review that should be brought to the Commission's attention (e.g., excessive line losses, major repairs, planned construction).

The rates are being adjusted to recover the increases in operating expenses that have occurred since Richardsville's last increase in its base rates and to revise the tariffs to reflect a purchased gas adjustment clause.

2)		I number of Customers f the date of filing:	Residential Commercial	47; /Industrial 7;	
3)		I amount of increased nue requested:	\$ 3,060	Exhibit A	
4)	Plea	se circle Yes or No:			
	a)	Does the utility have a indebtedness?	any outstanding	Yes	Nó
		If yes, attach a copy of a promissory notes, bond agreements, etc.			
	b)	Were all revenues and in the Annual Report for and collected from December 31 of that year	r <u>2006</u> incurred January 1 to	t	No
		If no, list total revenue incurred prior to or sub		•	

and attach invoices or other analysis which

show how amounts were calculated.

5) Attach a copy of the utility's depreciation schedule of utility plant in service. Reconcile any differences between total depreciation shown on the Annual Report for **2007** and the amount shown on this schedule.

A copy of the 2007 depreciation schedule is attached to the Application.

- 6) If utility is a sewer utility:
 - a) Attach a copy of the latest State and Federal Income Tax Returns. Copies of the Income Tax Returns are attached.
 - b) How much of the utility plant was recovered through the sale of lots or other contributions ______ \$ or %? (If unknown, state the reason).

b. Please state the reason or reasons why a rate adjustment is requested. (Attach additional pages if necessary).

The operating expenses have increased since the last rate case. For Richardsville to be able to provide adequate service to its ratepayers the requested increase in the base rates is required.

V. General Information/Customer Notice

- 1) Filing Requirements:
 - a. If the applicant is a corporation, a certified copy of its articles of incorporation must be attached to this application. If the articles and any amendments thereto have already been filed with the Commission in a prior proceeding, it will be sufficient to state that fact in the application and refer to the style and case number of the prior proceeding.
 - b. An original and 10 copies of the completed application should be sent to:

Executive Director Kentucky Public Service Commission 211 Sower Boulevard Post Office Box 615 Frankfort, Kentucky 40602

Telephone: 502 / 564 - 3940

c. One Copy of the completed application should also be sent at the same time to:

Public Service Litigation Branch Office of the Attorney General Post Office Box 2000 Frankfort, Kentucky 40602-2000

- 2) A copy of the customer notice must be filed with this application. Proper notice must comply with Section 4 of this regulation.
- 3) Copies of this form and the regulation may be obtained from the Commission's Office of Executive Director; or by calling 502 / 564 3940.

4)	I have	read	and	completed	this	applic	atio	n, a	and	to	the	be	st of	my
,	knowled	ls əgt	ll the	information	con	tained	in	this	app	olica	ation	is	true	and
	correct.				سہ ہدرے مدر کے			<u></u>		3	et 2			

Signed	Dan May
	Officer of the Company
Title	President
Date	3-11-09

Usage Table	Test Period	1/01/2008 to 12/31/2008				
	Bills	MCF				
First 2 MCF (minumum)	530	861.08				
Over first 2 mcf	337	5014.7				
TOTALS	867	5875.78				
Revenue Table	Bills	MCF	Existing	,		oposed
First 2 MCF/Minumum	867	861.08	\$4.00	\$3444.32		\$4865.10
Over 2 MCF			\$1.50	\$7522.05	\$2.32	\$11634.10
				\$5875.78	\$2.50	\$14689.45
Gas Cost		3073.70	2.00	16,842.15	S	31,188.65
TOTALS			ا ک	10,042.13	<u> </u>	

EXHIBIT A Determination of Revenue Requirement

Determination of Revenu	e Requirement		
Operating Expenses to be recovered in Base			
Rates		\$	8,670
Divide by: Operating Ratio		+	88%_
Revenue to Cover Operating Ratio		\$	9,852
Add: Interest on Long-Term Debt			1,623
Other Income and Deductions			0
Income Taxes on Net Operating Income		+	282
Total Revenue Requirement - Base Rates and C	Sustomer Charges	\$	11,757
Less: Other Operating Revenues			472
Non Operating Revenues			1,208
Revenue Requirement Base Rates		\$	10,077
Add: Operating Revenues Base Rates		-	7,017
Total Revenue Increase Base Rates		\$	3,060
Determination of Income	E Tax Expense		
Revenue to Cover Operating Ratio		\$	9,852
Less: Operating Expenses			8,670
Net Operating Income		\$	1,182
Multiplied by: Gross-up Factor			23839009
Net Operating Income Before Income Taxes		\$	1,464
Less: Net Operating Income			1,182
Income Tax Expense		\$	282_
Determination of Gros	ss-up Factor		
	Rates	F	actors
Operating Revenue		100	0.00000%
Less:			
General Liability Insurance @	0.00000%	(0.00000%
PSC Fee	0.00000%	(0.00000%
Taxable Income		100	0.00000%
Less: State Income Taxes @	5.00%		5.00000%
Taxable Income - Federal		9:	5.00000%
Less: Federal Income Taxes @	15.00%	14	4.25000%
Gross-Up Factor - Division		80	0.75000%
0,000 op 1 doloi - 511101011			

Gross-Up Factor - Multiplication

1.23839009

		FOR <u>Richardsville, Kentucky</u> Community, Town or City
		P.S.C. KY. NO.
		Original SHEET NO. 4
Richard	sville Gas Company	CANCELLING P.S.C. KY. NO
		SHEET NO
	RULES ANI	O REGULATIONS
	GAS COST AD	JUSTMENT CLAUSE
<u>Determinat</u>	ion of GCA	
increase i waiver is r wholesale	n rates shall not be effective requested and granted. In the e	sed upon the wholesale cost of gas. An with less than 30 days notice unless a event there is an increase or decrease in shall file with this Commission the
1.		plesale supplier notification effecting the ent relative to the effective date of such
2.	A statement setting out gas s	sales for the most recent 12 months.
3.		etails of gas purchased for the most lling from the supplier(s) under the
DATE OF ISSU	JEMonth / Date / Year	
	IVEMonth / Date / Year	
	(Signature of Officer)	
BY AUTHORIT	TY OF ORDER OF THE PUBLIC SERVICE COI	MMISSION
IN CASE NO		DATED _

		FOR
		FORCommunity, Town or City
		P.S.C. KY. NO.
		SHEET NO
		CANCELLING P.S.C. KY. NO
(Name	of Utility)	
		SHEET NO.
	RULE	S & REGS
4.	Such other information as this proper determination of the pu	Commission may request for a irchased gas adjustment.
5.	rates for service based on the	t showing Richardville's proposed change in supplier rate. An increase with less than 30 days notice unless a ed.
DATE OF ISSUE		
	Month / Date / Year	
DATE EFFECTIV	/EMonth / Date / Year	
ISSUED BY	(Signature of Officer)	
TITLE		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______DATED _____

12/31/07 2007 FEDERAL DEPRECIATION SCHEDULE

PAGE 1

CLIENT 18558 RICHARDSVILLE GAS COMPANY, INC.
5/30/08

/08		<u></u>														11:08/
Ю.	DESCRIPTION	DATE ACQUIRED	DATE SOLD	COST/ BASIS	8US. PGT	CUR 179 BONUS	SPECIAL DEPR. ALLOW	PRIOR 179/ BONUS/ SP. DEPR	PRIOR DEC. BAL DEPR	SALVAG /BASIS REDUCT	DEPR. Basis	PRIOR DEPR	WETHOO	LIFE	RATE	CURRENT DEPR
ORM	1120															
MA(CHINERY AND EQUIPMENT															
1	UNKNOWN ASSETS	6/30/84		7,325							;	7,325 7,3	25 PR	E 5		
2	METERS	2/01/84		1,211							•	1,211 1,2	11 PR	E 5		
3	METERS	8/01/86		1,200	ì							1,200 1,2	00 2000B H	Y 7		
4	gas well	3/03/90		5,000	1						!	5,000 5,0	00 2000BH	Y 7		
5	ODGRATOR	1/01/03		2,108	}						;	2,108 2,1	08 200DB H	Y 7	.08930	
6	METERS	3/01/03		254	Ļ							254 2	54 200DB H	Y 7	.08930	
?	CAPITAL REPAIRS	3/01/04		8,860)							8,860 4,9	186 200D8 H	IY 7	.12490	1
	TOTAL MACHINERY AND EQUIPME			25,958	3	0		0	0	0	0 2	5,958 22,0	184			1
MIS	OCELLANEOUS															
8	TANKS AND REGULATORS	10/01/94		743	3							743	743 20008 H	-fy 7	i	
9	TANKS AND REGULATORS	3/01/98		99	8							998	998 200DB h	HY 7	ı	
	TOTAL MISCELLANEOUS			1,74	}	O	,	0	0	0	0	1,741 1,	741			
	TOTAL DEPRECIATION			27,69	<u> </u>			0	0	<u> </u>	0 2	27,699 23,	825			
	GRAND TOTAL DEPRECIATION			27,69	9	()	0	Q	0	0 :	27,698 23	825			

2:48 PM 03/12/09

Richardsville Gas Company, Inc. Customer & Job List March 12, 2009

Customer

Beals, Leslie

Berry, Wes

Bowles, Tonia

Cardwell, Leonard

Cherry, Jimmy

Cline, Robert

Davidson, Heather

Duncan, Bridgett & Maxie Napier

Duvall, Shawn

Elkin, Billy

Forrester, Bobby

Glass, Gary

Glenn, Mike

Glenn, Mike R. H.

Hoagland, Carrol

Hood. Cary

Idol, Guy

Jones Auto Sale #2

Jones Auto Sales

Jones Auto Sales #3

Jones, Randall

Kinnarney, Bruce

Lloyd, Ricky

Loudin, Anita

Mcadoo, Jeffery

McCormack, Phillip

Menke, Eugene

O'Toole, William

Richardsville Church of Christ

Richardsville Co. House

Richardsville Community Center

Richardsville Market

Richardsville United Methodist Church

Rockey, Mary

Ross, John

Runner, Bessie

Sanford 111, Ernest

Shand, Charles & Donna

Simpson, Glendell

Spinks, Steve & Linda

Spinks, Audrey

Steele, Bill

Steele, Buddy

Stringfield,Ina

2:48 PM 03/12/09

Richardsville Gas Company, Inc. Customer & Job List March 12, 2009

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Customer

Twidwell, Christopher Upton, John Vincent, Bryan White, James L. Williams, Eric Willis, Eldon Willis, Joe L Willis, Melissa Young, Sharon Copy 2007

Amended 8/23/2005

Class C and D Gas Utility

ANNUAL REPORT

OF

Richardsville Gas G. INC Exact Legal Name of Reporting Utility

Bowling Green, KY 42102 (Address of Utility)

TO THE

PUBLIC SERVICE COMMISSION

OF THE

COMMONWEALTH OF KENTUCKY

FOR THE CALENDAR YEAR ENDED DECEMBER 31, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDING DECEMBER 31, 20 0 7

1. Amount of Principal Payment during calendar year \$\(\frac{2}{012.67}\)
2. Is Principal current? (Yes) (No)
3. Is Interest current? (Yes) (No)
4. Has all long-term debt been approved by the Public Service
Commission?
Yes No PSC Case Number
SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT
Are the financial statements examined by a Certified Public Accountant? (Yes) (No)
If yes, which service was performed?
Audit Compilation Review
Please enclose a copy of the accountant's report with the annual report.

Page 1 of 2
AUDIT OF THE ANNUAL REPORT
GAS COMPANIES

Page No.	Line No) <u>.</u>	Page No	GAS COMPANIES Line No.	<u>Yes</u>	<u>No</u>	If No, Explain Why
1	3	agrees with	3	12			
1	4	agrees with	3	15	V		•
1	5	agrees with	3	16	/		
2	2 & 3	agrees with	6	Capital Stock (f)	V		
2	8	agrees with	8	Account 216 Balance End of Year (b)	1		- 1
2	16	agrees with	7	Long Term Debt Total (d)	مرسل ا		
2	24	agrees with	7	Notes Payable Total (e)	V		
2	30	agrees with	7	Interest Accrued Total (e)	1		
2	31	agrees with	8	Misc. Current and Accrued Liabilities	V		
3	1	agrees with	5	39(f)	V		
3	15	agrees with	3	34	1		
3	15	agrees with	6	25		,	
9	5	agrees with	13	(f) _	1		
9	15	agrees with	11	26			
9	17	agrees with	12	Total Amortization Expense			
9	18	agrees with	12	Account 408.1	/	,	
9	19	agrees with	12	Total Income Taxes - Utility Operating Income	1	,	
$\frac{1}{2}$ 9	29	agrees with	7	Interest Accrued Long-Term Debt (c)			COLUMN (C)

Page 2 of 2 AUDIT OF THE ANNUAL REPORT GAS COMPANIES

Page No. I	Line No.	E	age No	. Line No.	Yes	<u>No</u>	If No, Explain Why
9	32	agrees with	7	Interest Accrued Other (c)			
9	33	agrees with	12	Total Income Taxes - Nonutility Operating Income	V		
7 9	37	agrees with	12	Account 408,2			SEE PAGE 12
9	39	agrees with	8	Balance Transferred From Income (433)	V		
10	5	agrees with	14	(j)	2		
10	6	agrees with	14	(j)	L		
14	. (i)	agrees with	15	3 & 4 (b)			
15	9	agrees with	15	20 ,	1		
15	11	agrees with	9	6(c)		•	
Principal F	Payment Pag	ge has been con	npleted				
Oath Page	e has been o	completed					

jopy 2007

GENERAL INFORMATION

	area code,	ocation, including street & no of the principal office in K Campbell Lawe, Bown 34219427	entucky	_
	be contacte	e, address and telephone numbed concerning this report. 7.	1477	the Person to
1	P. O. Box Name and ti office and kept.	tle of officer having custod telephone number, including	y of the books of account, a area code, where the books o	f account are
4.	JIO E Bowlin Name of Sta incorporati	(am be) Lave (am be) Lave (am be) Lave (am be) Lave (yellow) Y2/01 (condition of which response of the response of which response of the response of th	espondent is incorporated and special law, give reference	d date of
1		condent controls or is controls imilar organization, give a control.		
	the voting	mes and addresses of the ten powers of each at the end of Niller President	the year.	espondent and
-,				
		umber of employees: Full-try, Town, Community and Count of customers in each.		ervice and
		PRINCIPAL C	FFICERS	
Line	T	Name of	Principal	Annual
No.	Title	Officer or Director	Business Address	Salary And/or Fee
1	mesident	P. Glenn Miller	110 E. Campbell Love	-0-
2				
<u>3</u>		· · · · · · · · · · · · · · · · · · ·		
<u>4</u>				
6				
7				
8				
9				
10	1			

<u>'</u> ;'	BALANC	1 SE SHEET	
Lina	DALAITO	Balance	Balance
Line No.	ASSETS AND OTHER DEBITS	First of Year	Last of Year
1	UTILITY PLANT		
2			
3	Utility Plant (101-107,114,116)	27,698.36	27,698.36
4	Less: Accum. Prov. for Depr., Depletion, and Amortization (108,111)	23,824.56	24 931,56
5	Net Utility Plant	3,873.80	2766.80
6	OTHER PROPERTY AND INVESTMENTS		and Production of the Auditor of the Audit of the Control of the C
8	Nonutility Property-Net (121-122)	00	
9	Other Investments (124)	30,000.00	30,000.00
10	Other Special Funds (128)		
11		00	and the second control of the second control
12	Total Other Property and Investments	30,00000	30,000.00
13			
14	CURRENT AND ACCRUED ASSETS	110	
15	Cash (131)	1294.49	590.14
16	Temporary Cash Investments (136)		
17	Notes Receivable (141)		
18	Customer Accounts Receivable (142)	403.62	1059.42
19	Other Accounts Receivable (143)	10,740.00	10,740.00
20	Accum. Prov. for Uncollectible AcctsCR. (144)		
21	Plant Materials and Operating Supplies (154)	1	a Managaratithaga andur Pagasaratit Passarat anduranan — "ar aire airit in andur a titli calatain in flaur darkin
22	Gas Stored - Current (164.1)		
23	Prepayments (165)	10000	100.00
24	Miscellaneous Current and Accrued Assets (174)		
25			
26			
27	Total Current and Accrued Assets	12,541 111	12489,56
28			
29	DEFERRED DEBITS		
30	Unamortized Debt Expense (181)		
31	Extraordinary Property Losses (182.1)		
32	Miscellaneous Deferred Debits (186)		
33	Def. Losses from Disposition of Util, Plt. (187)		
34	Unamort. Loss on Reacquired Debt (189)		
35	Accum. Deferred Income Taxes (190)		
36	Unrecovered Purchased Gas Costs (191)		
37			
38	Total Deferred Debits	-	
39			and the first supported the support of the support
	TOTAL ASSETS AND OTHER REDITS		
40	TOTAL ASSETS AND OTHER DEBITS	16,414,91	45,256.36

C

	BALANC	E SHEET	
Line		Balance	Balance
No.	LIABILITIES AND OTHER CREDITS	First of Year	Last of Year
1	PROPRIETARY CAPITAL	1 44 60	
2	Common Stock Issued (201)	644 00	644.00
3	Preferred Stock Issued(204)		
4	Misc. Paid-In Capital (211)	1.	
5	Discount on Capital Stock (213)		
6	Capital Stock Expense (214)		
7	Appropriated Retained Earnings (215)		;
8	Unappropriated Retained Earnings (216)	(5,254,14)	(3342,15)
9	Reacquired Capital Stock (217)	3,231,	
10	Total Proprietary Capital	(4,6)0:14)	(2698.15)
11		4,670	((3),3)
12	LONG-TERM DEBT		da P _{rom} erian'i yang anteri sembagai sahan perdangan perdangan bahan da dalam da da Pilipuda sahan da dalam da da sa
13	Bonds (221)		en la companya da de la companya da de la companya da companya da companya da companya da companya da companya
14	Advances From Associated Companies (223)		
15	Other Long-Term Debt (224)		
16	Total Long-Term Debt		
17	OTHER NONCURRENT LIABILITIES		
18	Accum. Provision for Property Insurance (228.1)		·
19	Accum. Provision for Injuries and Damage (228.2)		
20	Accum. Provision for Pensions and Benefits(228.3)		
21	Accum. Miscellaneous Operating Provisions (228.4)		
22	Total Other Noncurrent Liabilities		
23	CURRENT AND ACCRUED LIABILITIES		
24	Notes Payable (231)	45,828,45	43815.78
25	Accounts Payable (232)	4,773,00	3715,13
26	Notes Payable to Associated Companies (233)		
27	Accounts Payable to Associated Companies (234)		
28	Customer Deposits (235)		
29	Taxes Accrued (236)		
30	Interest Accrued (237)		
31	Misc. Current and Accrued Liabilities (242)	423.60	423.60
32	Total Current and Accrued Liabilities	423.60 51,025.0 <u>5</u>	41954,51
33	DEFERRED CREDITS		
34	Customer Advances for Construction (252)		
35	Other Deferred Credits (253)		
36	Accum. Deferred Investment Tax Credits (255)		and or the state of the state o
37	Accum. Deferred Income Taxes (281-283)		
38	Total Deferred Credits		
39			
40	TOTAL LIABILITIES AND OTHER CREDITS	46,414.91	45,256.36
		10,117	, , , , , , , , , , , , , , , , , , , ,

.ine Vo.	Acct.	Item	Amount
1	101	Gas Plant in Service-Classified (From Page 5, Line 39(f))	27698.36
2	101.1	Property Under Capital Leases	7,678733
3	102	Gas Plant Purchased or Sold	
4	106	Completed Construction Not Classified	
5		Total	
6	104	Gas Plant Leased to Others	
7	105	Gas Plant Held for Future Use	
8	107	Construction Work in Progress-Gas	
9	114	Gas Plant Acquisition Adjustments	
10	116	Other Gas Plant Adjustments	
11			
12		Total Utility Plant (Forward to Page 1, line 3)	27698,36
13		Less:	
	108	Accum. Prov. For Depreciation of Gas Utility Plant	24931.56
14	111	Accum. Prov. for Amortization and Depletion of Gas Utility Plant	
15 		Total (Forward to Page 1, line 4)	24931.56
16		Net Utility Plant (Forward to Page 1, line 5) DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPL	2766.80
17	In Se	AMORTIZATION OF GAS UTILITY PLANT	1
17		rvice:	
19	Dep	rvice: preciation	24931.56
19 20	De _l De _l	rvice: oreciation oletion	24931.56
19 20 21	Der Der Am	rvice: preciation pletion ortization	24931.56
19 20 21 22	Dep Dep Am	orvice: Directiation Diletion Ortization Otal - In Service	24931.56
19 20 21 22 23	Der Der Am Ti	orvice: oreciation oletion ortization otal - In Service ed to Others:	24931.56
19 20 21 22 23 24	Dep Dep Am Tr Lease Dep	rvice: preciation pletion ortization otal - In Service ed to Others: preciation	24931.56
19 20 21 22 23 24 25	Dep Dep Am To Lease Dep Dep	orvice: oreciation oletion ortization otal - In Service ed to Others: oreciation oletion	24931.56
19 20 21 22 23 24 25	Dep Dep Am To Lease Dep Dep Am	rvice: preciation pletion ortization otal - In Service ed to Others: preciation pletion ortization	24931.56
19 20 21 22 23 24 25 26	Dep Dep Am Tr Lease Dep Dep Am	oreciation Deletion Ortization Otal - In Service Ortication	24931.56
19 20 21 22 23 24 25 26 27 28	Dep Am To Lease Dep Am To Held	oreciation Deletion Ortization Otal - In Service Deletion Otal - In Service Deletion Otal - In Service Deletion Ortization Ortization Ortization Ortization Ortization Ortization Ortization Otal - Leased to Others for Future Use:	2 4931.56
19 20 21 22 23 24 25 26 27 28	Dep Am Ti Lease Dep Am To Held	preciation Deletion Ortization Otal - In Service End to Others: Oreciation Deletion Ortization Deletion Ortization Ortization Otal - Leased to Others for Future Use: Oreciation	24931.56
19 20 21 22 23 24 25 26 27 28 29	Dep	preciation Deletion Ortization Otal - In Service End to Others: Oreciation Deletion Ortization	24931.56
19 20 21 22 23 24 25 26 27 28 29 30	Dep Am To Lease Dep Am To Held Dep Am To Am To	preciation pletion portization	24931.56
19 20 21 22 23 24 25 26 27 28 29 30 31	Dep Am To Lease Dep Am To Held Dep Am To	preciation Deletion Deletion Dortization Dotal - In Service Ded to Others: Dereciation Deletion Deletion Deletion Deletion Detail - Leased to Others For Future Use: Dereciation Deletion Detail - Held for Future Use	24931.56
19 20 21 22 23 24 25 26 27 28 29 30 31	Dep Am To Lease Dep Am To Held Dep Am To Am To Am To	preciation pletion portization	24931.56

GAS UTILITY PLANT IN SERVICE Page 1 of 2 Report in column (e) entries reclassifying property from one account to another. Corrections of entries of the preceding year should be recorded in column (c) or column (d), as they are corrections of additions or retirements Retirements Balance First of Year Additions Account Line (c) (d) No. (a) Intangible Plant - Account 301-303 (Attach Schedule) 1 Gas Production, Storage and Processing Plant - Account 304-364 2 (Attach Schedule) TRANSMISSION PLANT 3 Land and Land Rights (365.1) Rights-Of-Way (365.2) 4 Structures and Improvements (366) 5 Mains (367) 6 7 Compressor Station Equipment (368) Measuring and Regulating Station Equipment (369) 8 9 Communication Equipment (370) Other Equipment (371) 10 **Total Transmission Plant** 11 DISTRIBUTION PLANT Land and Land Rights (374) 12 13 Structures and Improvements (375) Mains (376) 14 Compressor Station Equipment (377) 15 16 Measuring and Regulating Station Equipment - General (378) Measuring & Regulating Station Equipment - City Gate (379) 17 Services (380) 18 Meters (381) 19 Meter Installations (382) 20 21 House Regulators (383) House Regulator Installations (384) 22 Industrial Measuring & Regulating Station Equipment (385) 23 24 Other Property on Customers Premises (386) 25 Other Equipment (387) Total Distribution Plant 26 **GENERAL PLANT** 27 Land and Land Rights (389) Structures and Improvements (390) 28 Office Furniture and Equipment (391) 29 30 Transportation Equipment (392) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (396) 35 Communication Equipment (397) Miscellaneous Equipment (398) 36 37 Other Tangible Property (399) 38 Total General Plant 39 TOTAL GAS PLANT IN SERVICE 27,698.36

Page 2 of 2 GAS UTILITY PLANT IN SERVICE Report in column (e) entries reclassifying property from one account to another. Corrections of entries of the preceding year should be recorded in column (c) or column (d), as they are corrections of additions or retirements Line Account Adjustments (+ or -) Balance End of Year No. (a) (f) Intangible Plaht - Account 301-303 (Attach Schedule) 1 2 Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule) TRANSMISSION PLANT 3 Land and Land Rights (365.1) Rights-Of-Way (365.2) 4 Structures and Improvements (366) 5 Mains (367) 6 7 Compressor Station Equipment (368) Measuring and Regulating Station Equipment (369) 8 9 Communication Equipment (370) Other Equipment (371) 10 Total Transmission Plant 11 DISTRIBUTION PLANT 12 Land and Land Rights (374) 13 Structures and Improvements (375) Mains (376) 14 15 Compressor Station Equipment (377) Measuring and Regulating Station Equipment - General (378) 16 17 Measuring & Regulating Station Equipment - City Gate (379) 18 Services (380) Meters (381) 19 20 Meter Installations (382) 21 House Regulators (383) 22 House Regulator Installations (384) 23 Industrial Measuring & Regulating Station Equipment (385) 24 Other Property on Customers Premises (386) Other Equipment (387) 25 26 Total Distribution Plant GENERAL PLANT Land and Land Rights (389) 27 28 Structures and Improvements (390) 29 Office Furniture and Equipment (391) 30 Transportation Equipment (392) Stores Equipment (393) 31 Tools, Shop and Garage Equipment (394) 32 33 Laboratory Equipment (395) Power Operated Equipment (396) 34 Communication Equipment (397) 35 36 Miscellaneous Equipment (398) 27698.36 37 Other Tangible Property (399) 38 Total General Plant TOTAL GAS PLANT IN SERVICE 39 27698,36

Line No.		Item				Amount
1	Balance Beginning of Year			7 2	824,56	
2	Accruals for Year:					8 A T/ 3 G
3	Depreciation			·		107.00
4	Depletion		i i			70.7.00
5	Amortization					
6	Other Accounts (detail):					<u> </u>
7						
8						
9	Total Accruals for Year					107.00
10	Credit Adjustments (describe):					10 1,00
11	Orean Adjustments (describe).					
12						
13	Total Credits for Year					
	1010.0.0010.101					
14 15	Not Character District					
15	Net Charges for Plant Retired:					
16	Book Cost of Plant Retired (same	e as Page 4, Line 3	39(d))		XXXX	XXXXXXX
17	Add: Cost of Removal				XXXX	XXXXXXX
18	Less: Salvage				XXXX	XXXXXXX
19	Net Charges for Plant Retired					
20	Debit Adjustments(describe):					
21						
22			1			
23	Total Debit Adjustments for Year					
24	Total Designation for Tear	and the second s				
25	Balance End of Year					/ / / / / /
					24	931,56
		CAPITAL STO	OCK		/	:
	The International Committee of Control of Co	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Par Value	Stated Val.	Outst	tanding
		No. of	Per Share	Per Share		ince Sheet
		Shares	of Par	of Nonpar	 	
	Class and Series of Stock	Auth.	Value Stk	Stock	Shares	Amount
	, (a)	(b)	(c)	(d)	(e)	(f)
012	0					144 00
Cla	SS A	1000			24	644
						ļ
			1			
				r publicative accessors that also the trade the contractive and the contractive accessors to the contractive accessors accessors to the contractive accessors to the contractive accessors accessors to the contractive accessors accessors to the contractive accessors accesso	170	

	L	ONG-TER	M DEBT		and the Proceeding Placement and the granted Physiological Physiological process and the Art of the Art of Art
List Each Original Issue Amt.,	Date of	Date of	Outstan Per Bala		Interest Expense For The Year
Class & Series of Obligation (a)	Issue (b)	Maturity (c)	Shee (d)	Rate (e)	Amount (f)
			<u> </u>		
Total					
	N	OTES PA	YABLE		
Name of Payee (a)		Date of Note (b)	Date of Maturi		Balance End of Year (e)
South Central Bank					22920.80 5,700 ou
Miller Evergy Co Miller's Bottled Casi	Γ _V (15194.98
11111000 0001					
		7			
Tatal					
Total	INT	EREST AC	COLLED		43,815.78
	Int.Acc		Int. Accr.	Int. Paid	Interest Accrued
	Balanc		During	During	Balance
Description of Obligation	First of Y	'ear	Year	Year	End of Year
(a) Long Term Debt:	(b)		(c)	(d)	(e)
NOTE TO SOUTH					
CENTRAL BANK	~ 0 -		/ 423,25	/623.25	-0-
Note Payable:					
Customer Deposits:					
Other:					
Total					
Total	-0-	/	623,25	1623.25	~6~

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

Sub-Account and Description	Amount
PAYABLE TO STOCKHOLDERS	423.60
Total	423.60

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

<u> </u>	porter"	ı
Item (a)	This Year (b)	Last Year (c)
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):		
Balance Beginning of Year	(5254.14)	(4063,11)
Balance Transferred From Income (433)	(5254.14)	(4063.11)
Misc. Credits (Specify Account Number & Title):		
Total Credits to Unappropriated Retained Earnings	1911.99	(1191.03)
Dividends Declared-Preferred Stock (437)		
Dividends Declared-Common Stock (438)		
Miscellaneous Debits (Specify Account Number & Title):		
Adjustments to Retained Earnings (439) (Describe)		
Total Debits to Unappropriated Retained Earnings		
Net Addition to Unappropriated Retained Earnings		
Balance End of Year	(3342.15)	(5254,14)

Line No.	Account (a)	Average No. Customers (b)	MCF of Nat. Gas Sold (c)	Amount (d)
	OPERATING REVENUES	47	30 30.03	9009,911
2	Residential Sales (480) Commercial and Industrial Sales (481)	7	653,00	1,722,.25
3	Interdepartmental Sales (484)		32.1	-0-
4	Total Sales to Ultimate Consumers		1 201	
5	Sales for Resale (483)		- 0 -	- 0 -
6	Total Gas Service Revenues		3715113	10,732.10
7	OTHER OPERATING REVENUES Forfeited Discounts (487)		1 3 7 1 3 7 1 0 1	
8	Miscellaneous Service Revenues (488)			586,0
9	Revenues From Transportation of Gas of Others (489)			7 5 67 -
10	Revenues From Natural Gas Processed by Others (491)			
11	Rent From Gas Property (493)			
12	Other Gas Revenues (495) POSTING + WRITE	E OFF		L114.25
13	Total Other Operating Revenues			
14	Total Gas Operating Revenues			11203.91
15	OPERATING EXPENSES Total Gas Operation & Maintenance Expenses (from page 11, line 26)			6926.58
16	Depreciation Expense (403)			1107.00
17	Amortization Expense (404-407) (from page 12)			
18	Taxes Other Than Income Taxes (408.1) (from page 12)			843,42
19	Total Income Taxes-Utility Operations (409.1, 410.1, 411.1, 411.4) (from	n page 12)		
20	Total Gas Operating Expenses			8877,00
21	Net Operating Income			2326.91
	OTHER INCOME			
22	Other Nonutility Income – Net (415-418)	:		
23	Interest and Dividend Income (419)			
24	Miscellaneous Nonoperating Income (421)			1208.33
25	Other Accounts (Specify Account Number and Title):			
26				
27				<u> </u>
28	Total Other Income OTHER DEDUCTIONS	:		1268.33
29	Interest on Long-Term Debt (427)			1623.25
30	Amortization of Debt Discount and Expense (428)			
31	Other Nonutility Deductions (426.1 - 426.5)			
32	Other Interest Expense (431)			1
33	Total Income Taxes - Nonutility operations (409.2, 410.2, 411.2, 411.5	(from Page 12)		
34	Other Accounts (Specify Account Number and Title):			
35				
36		1		
37	Taxes Other Than Income Taxes (408.2) (from Page 12)	1		-0-
38	Total Other Deductions			1623.25
39	NET INCOME			1911.99

	GAS OPERATION AND MAINTENANCE EXPENSES	
Line No.	Account (a)	Amount (b)
1	MANUFACTURED GAS PRODUCTION Total-Account 710-742 (Attach Schedule by Accounts)	
2	NATURAL GAS PRODUCTION EXPENSES Total-Account 750-791 (Attach Schedule by Accounts)	
3	EXPLORATION AND DEVELOPMENT EXPENSES Total-Account 795-798 (Attach Schedule by Accounts)	
4	STORAGE EXPENSES Total-Account 814-843 (Attach Schedule by Accounts)	
5	OTHER GAS SUPPLY EXPENSES Natural Gas City Gate Purchases (804)	
6	Other Gas Purchases (805)	
7	Purchased Gas Cost Adjustments (805.1)	
8	Purchased Gas Expenses (807)	3715.13
9	Gas Withdrawn From Storage - Debit (808.1)	
10	Gas Delivered to Storage - Credit (808.2)	
11	Gas Used For Other Utility Operations - Credit (812)	
12	Other Gas Supply Expenses (813)	
13	Total Other Gas Supply Expenses	3715.13
14	TRANSMISSION EXPENSES Operation Supervision and Engineering (850)	
15	Compressor Station Labor and Expenses (853)	
16	Measuring and Regulating Station Expenses (857)	
17	Transmission and Compression of Gas by Others (858)	
18	Rents (860)	
19	Maintenance of Mains (863)	
20	Maintenance of Compressor Station Equipment (864)	
21	Total Transmission Expenses	
22	DISTRIBUTION EXPENSES Operation Supervision and Engineering (870)	
23	Compressor Station Labor and Expenses (872)	
24	Mains and Services Expenses (874)	
25	Measuring and Regulating Station Expenses (875)	
26	Meter and House Regulator Expenses (878)	and the second section of the second
27	Other Expenses (880)	
28	Rents (881)	
29	Maintenance Supervision and Engineering (885)	
30	Maintenance of Mains (887)	
31	Maintenance of Services (892)	
32	Maintenance of Meters and House Regulators (893)	
33	Maintenance of Other Equipment (894)	
34	Total Distribution Expenses	

,		
	GAS OPERATION AND MAINTENANCE EXPENSES (Con't.)	
Line No.	Account (a)	Amount (b)
}	CUSTOMER ACCOUNTS EXPENSE	
1	Meter Reading Expenses (902)	
2	Customer Records and Collection Expenses (903)	
3	Uncollectible Accounts (904)	
4	Total Customer Accounts Expense	
5		
6	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Miscellaneous Customer Service and Informational Expenses (910)	
	ADMINISTRATIVE AND GENERAL EXPENSES	
7	Administrative and General Salaries (920)	
8	Office Supplies and Expenses (921)	363.08
9	Administrative Expenses Transferred - Credit (922)	
10	Outside Services Employed (923)	1785.00
11	Property Insurance (924)	
12	Injuries and Damages (925)	
13	Employee Pensions and Benefits (926)	
14	Franchise Requirements (927)	adaga ang palat ang palat ng palat ng palat na palat n
15	Regulatory Commission Expenses (928)	and the second of the second o
16	Duplicate Charges - Credit (929)	
17	General Advertising Expenses (930.1)	Appendix or of the second Control of the sec
18	Miscellaneous General Expenses (930.2)	
19	Rents (931)	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
20	Maintenance of General Plant (932)	
21	Total Administrative and General Expenses	
22	PROFESSIONAL FEES	750,00
23	CUTILITIES	313.31
24	3.1217125	
25		
26	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15)	6926.58
	NUMBER OF CUSTOMERS End of Year	
Res	sidential (480)	47
	nmercial and Industrial (481)	77
	rdepartmental Sales (484)	
	Fotal - Ultimate Customer	- L
	es for Resale (483)	5 4
	al Gas Service Customers	
		54

TAXES OTHER THAN INCOME TAXES (408)

Show hereunder the various tax items which make up the amounts listed under Account Numbers 408.1 and 408.2 on page 9, lines 18 and 37.

~	Account Numbers 408.1 and 408.2 on page 9, lines 18 and 37.	
Line No.	Item (a)	Amount (b)
1	Payroll Taxes	-0-
2	Public Service Commission Assessment	50.00
3	Other (Specify):	
4	VARIOUS TAXES W FEES	793.42
5		
<u>6</u>		
7 8		
9	Total (Same as page 9, lines/18 and 37)	843.42
	8+3+2 -0-	
-	OPERATING AND NONOPERATING INCOME TAXES	
Acct.	Account	Amount
No. 409.1	(a) Income Taxes, Utility Operating Income – Federal	(b)
409.1	Income Taxes, Utility Operating Income – State	
409.1	Income Taxes, Utility Operating Income - Other	
410.1	Provision for Deferred Income Taxes, Utility Operating Income	The Control of the co
411.1	Provision for Deferred Income Taxes - Credit, Utility Operating Income	
411.4	Investment Tax Credit Adjustments, Utility Operations	
	Total Income Taxes - Utility Operating Income (to page 9, line 19)	
409.2	Income Taxes, Other Income & Deductions - Federal	
409.2	Income Taxes, Other Income & Deductions - State	
409.2	Income Taxes, Other Income & Deductions - Other	
410.2	Provision for Deferred Income Taxes, Other Income & Deductions	
411.2	Provision for Deferred Income Taxes – Credit, Other Income & Deductions	
411.5	Investment Tax Credit Adjustments, Nonutility Operations	
	Total Income Taxes - Nonutility Operating Inc. (to page 9, line 33)	A CONTRACT OF THE PROPERTY OF
	AMORTIZATION EXPENSE	
Acct.	Account	Amount
No.	(a)	(b)
404.1	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
405	Amortization of Other Gas Plant	
406	Amortization of Gas Plant Acquisition Adjustments	AND THE PARTY OF T
407.1	Amortization of Property Losses	
407.2	Amortization of Conversion Expenses	
	Total Amortization Expense (Same as page 9, line 17)	

SALES FOR RESALE - NATURAL GAS (Account 483)

- 1. Report particulars concerning sales of natural gas during the year to other gas utilities for resale. Sales to each customer should be identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.
- 2. Natural gas for the purpose of this schedule means either natural gas unmixed, or any other mixture of natural and manufactured gas.
- 3. Point of delivery, column (b), should show name of city or town or state, and such other designation necessary to enable identification on maps of respondent's pipeline system.
- 4. Designate any sales which are other than firm sales, i.e., sales for storage, etc.
- 5. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, the several points of delivery shall be indicated in column (b) and the remainder of the information reported in a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information shall be furnished for each point of delivery.

Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d). Revenue for Year Average Revenue MCF of Gas Sold FERC Tariff Approx, BTU per Name of Other Gas Utility per MCF (see #5, above) (14.73 PSIA 60 F) Cubic Foot Point of Delivery Rate Sch. Design (Designate Associated Co) (g) (e) (d) (c) (b) (a)

GAS PURCHASES (Accounts 804 and 805)

1. Report particulars of gas purchases during the year. 2. Natural gas for the purpose of classification herein is either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Provide subheadings and totals for prescribed accounts 804-Natural Gas City Gate Purchases, and 805 - Other gas Purchases. 4. Where purchases are from unitized fields, or vendor is a partnership or joint interest arrangement, specify such

fact in column (a) and give name of unit operator, principal partner, or largest owner of joint interest, as approp. 5. For well head and field line purchases indicate the gas field or production area, county and state. 6. Field purchases of less than \$25,000 per year from individual non-associated vendors may be grouped by fields or production areas. Show

numbers of purchases so grouped. 7. Show in column (c) the Seller's FERC rate schedule designation and

date of contract, including such designations for purchases from independent producers. Intrastate purchases for which there is no required filing of a FERC rate schedule shall be specified "intrastate", and dates of contracts shown. If for any purchases more than one rate schedule was in effect during the year, show the most recent rate schedule designation and in a footnote give superseded rate schedules and date of supersession, or a succinct explanation. The Operator's rate schedule designation is sufficient in cases where there are no co-owners under the same purchase contract, but the entire volume of gas and amount, columns (h) and (i) must be shown for the purchase under the particular contract. Rate

no co-owners under the sai schedule designations are	me purchase contract not required with resp	pect to small purchases	s (mouneur	as permin	ed in instructio propriate Class					
Name of Vendor (Designate Associated Companies) (a)	Point of Receipt (b)	Seller's FERC Rate Schedule Designation and Date of Contract (c)	Well Mouth (d)	Field Line (e)	Gasoline Plant Outlet (f)	Other (g)	Approx. BTU per Cubic Foot (h)	MCF of Gas 14.73 PISA 60 F (i)	Amount (j)	Avg. Amt. per MCF (cents) (k)
Melvin Underwood Terry Underwood Underwood Deor UOC	Well head		1					3715.12		1. —

GAS ACCOUNT - NATURAL GAS

- 1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed and any mixture of natural and manufactured gas.
- 2. Enter in column (b) the MCFs as reported in schedules indicated for the respective items of receipts and deliveries.
- 3. If the respondent operates two or more systems which are not inter-connected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line No.	Item (a) GAS RECEIVED	MCF (14.73 PSIA at 60 F) (b)
1 2	Natural Gas Produced Purchases:	
		5715.13
3	Natural Gas City Gate Purchases (Account 804)	
4	Other Gas Purchases (Account 805)*	3715.13
5	Other Receipts (Specify):	
6		
7		
8		
9	Total Receipts	3715.12
10		
	GAS DELIVERED	
11	Natural Gas Sales (same as page 9, column (c), line 6)	3715.13
12	Other Deliveries (specify):	
13		
14		
15		
16	Total Deliveries	3715.13
17		
18	Unaccounted for Gas	0 ~
19	Natural Gas Used by Respondent	
20	Total Deliveries and Unaccounted For Gas	3715,13

^{*} This type of gas purchase represents manufactured gas, refinery gas or any gas other than natural gas

, <u>OATH</u>	
Commonwealth of Kentucky	
County of Warren) ss:	
, and the second	
1, P. Glenn Miller	_, having appeared before
the undersigned officer duly authorized to admin	ister oaths and being duly
sworn, state under oath that I am President	of
	("Respondent"); that I
have supervision over the books of account and or	
Respondent and have control over the manner in wh	
books and records have, during the period covered b	• • •
maintained in good faith in accordance with the acc	
the Public Service Commission of Kentucky; that I	•
foregoing report and to the best of my knowledge	•
contained in this report is, so far as it relates	
accordance with the said books of account; that a	•
contained in the foregoing report are true; and that	
correct and complete statement of the business and	
every respect and manner during the period of time fr	•
$1 - 1 \sim$, 20 0% , to and including $42 - 31$	•
, 2000, to and medding he	, 200
J. Xlim	Miller
· -	ure of Officer)
Subscribed and sworn to before me, a $\frac{N}{M}$ and for the State and County named in the all	tary State at Lage in
and for the State and County named in the al	pove this 7 day of
July , 2008	
/	(Apply Seal Here)
My Commission Expires	- 2011
	2011
(Signature of officer authorized to	administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

Rev. 7/19/2004

KENTUCKY PUBLIC SERVICE COMMISSION REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY BUSINESS FOR THE YEAR ENDING DECEMBER 31, 20 7

Richardsville Gas Tro P.O. Bo. (Utility Reporting)	V 9675 Bowl (Addre	ing Green, KY 4210 Z
FEIN # (Federal Employer Identification Number)		
(DO NOT INCLUDE TA	AXES COLLECTED)	
(1) Gross Revenues of Electric Utility	\$	
(2) Gross Revenues of Gas Utility	\$	11,203.91
(3) Gross Revenues of Water Utility	\$	
(4) Gross Revenues of Sewer Utility	\$	
(5) Other Operating Revenues	\$	
*** TOTAL GROSS REVENUES	\$	11, 203.91
<u>OAT</u>	'H	·
State of Kentucky) ss. County of Warnen)		
Officer) (Officer)	being duly sworn, states	that he/she is
President of the Richards (Official Title)	ville Gas Co.	Lic, that the above
(Official Title)	(Utility Reporting)	A T
report of gross revenues is in exact accordance with <u>Rich</u>	(Utility Reporting	and that such
books accurately show the gross revenues of: Richards	Utility Reporting)	Lic, derived from
Intra-Kentucky business for the calendar year ending Decem	ber 31, 20 <u>0</u> 7	1
	Your Malle	o han
(Of	ficer)	(Title)
This the		, 20 <u>08</u>
Carol Louaine Dayou 1	lailen	3-22-20// Commission Expires)
(Notary Public) (Con	шіу) ((Commission Expires)

NOTE: ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS REVENUES SHOWN IN THE ANNUAL REPORT AND THE AMOUNT APPEARING ON THIS STATEMENT MUST BE RECONCILED ON THE REVERSE OF THIS REPORT.

OMB No. 1545-0123 U.S. Corporation Income Tax Return For calendar year 2007 or tax year beginning , 2007, ending Department of the Treasury See separate instructions. B Employer identification number A Check if: 1 a Consolidated return (attach Form 851) Use IRS b Life/nonlife consolilabel. RICHARDSVILLE GAS COMPANY, INC. C Date incorporated Otherwise dated return P. O. BOX 9675 Personal holding co (attach Sch PH). print or 5/15/1977 BOWLING GREEN, KY 42102-9675 type. Total assets (see instructions) Personal service corp (see instr) 45,256. Schedule M-3 Check if: Initial return (3) Name change (4) Address change 114. c Balance 12,526. **b** Less returns & allowances 1 c 12,412 2 Cost of goods sold (Schedule A, line 8). 2 3,715. Gross profit. Subtract line 2 from line 1c. 3 8,697. 4 Dividends (Schedule C, line 19)...... 4 NCOM 5 Interest. 6 6 Gross rents. 7 8 Capital gain net income (attach Schedule D (Form 1120)). 8 Net gain or (loss) from Form 4797, Part II, line 17 (attach Form 4797) 9 10 Other income (see instructions — attach schedule) 10 11 8,697 Total income. Add lines 3 through 10..... Compensation of officers (Schedule E, line 4). 12 13 13 Salaries and wages (less employment credits) DEDUCTIONS 14 14 Repairs and maintenance 15 Bad debts 15 16 16 Rents 17 843 17 Taxes and licenses 1,623 18 18 19 19 Charitable contributions ... 3,065 20 20 Depreciation from Form 4562 not claimed on Schedule A or elsewhere on return (attach Form 4562) 21 21 Depletion. S E E 22 22 Advertising O 23 23 Pension, profit-sharing, etc, plans..... INSTRUCTIONS 24 Employee benefit programs. 25 25 Domestic production activities deduction (attach Form 8903) 26 3,166 Other deductions (attach schedule) 8,697. 27 Total deductions. Add lines 12 through 26. Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11 28 Less: a Net operating loss deduction (see instructions) SEE ST 2. 29 a 29 29 c **b** Special deductions (Schedule C, line 20)..... 30 0. Taxable income. Subtract line 29c from line 28 (see instructions) 31 0. 31 Total tax (Schedule J, line 10) 32 a 2006 overpayment credited to 2007. **b** 2007 estimated tax payments..... 32 b 32 c d Bal► 32 d c 2007 refund applied for on Form 4466. 32 e e Tax deposited with Form 7004. (2) Form 4136 0. f Credits: (1) Form 32 f 32 g 33 33 Estimated tax penalty (see instructions). Check if Form 2220 is attached 34 Amount owed. If line 32g is smaller than the total of lines 31 and 33, enter amount owed Ō. 34 35 Overpayment. If line 32g is larger than the total of lines 31 and 33, enter amount overpaid 35 36 Enter amount from line 35 you want: Credited to 2008 estimated tax . . . Refunded > Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge May the IRS discuss this return with the preparer shown below Sign (see instructions)? Here Title X Yes Signature of officer Date

Preparer's Use Only

Paid

For	m 1120 (2007) RICHARDSVILL	E GAS COMPANY,	INC.	69310				Page
Sc	hedule A Cost of Goods So	ld (see instruction	s)					
1	Inventory at beginning of year						1	
2	Purchases						2	3,715
3								
4	(
5							5	
6							6	3,715
7							_	
8	Cost of goods sold. Subtract line 7		re and on pa	age 1, I	ine 2		8	3,715
9	a Check all methods used for valuing	closing inventory:						
	(i) Cost							
	(ii) Lower of cost or market		_					
	(iii) Other (Specify method used and att	ach explanation.)						
	b Check if there was a writedown of s	subnormal goods						▶
•	$oldsymbol{c}$ Check if the LIFO inventory method	was adopted this tax	year for any	goods /	(if checked, att	ach Form 970)		
	d If the LIFO inventory method was u	sed for this tax year, e	enter percen	tage (d	r amounts) of cl	losina inventory		
	computed under LIFO.						9d	
•	e If property is produced or acquired	for resale, do the rules	of section.	263A a	pply to the corp	oration?		Yes X No
4	f Was there any change in determining	no quantities cost or	valuations b	etweer	onening and			
	closing inventory? If 'Yes,' attach ex	xplanation						Yes X No
Scl	hedule C Dividends and Spe	cial Deductions		(a) Dividends	(b) Percentag	е	(c) Special deductions
	(see instructions)				received			(a) x (b)
1	Dividends from less-than-20%-owner	ed domestic corporatio	ns (other					
•		* - > /				70		
2	Dividends from 20%-or-more-owned	domestic corporation	s (other					
_	than debt-financed stock)					80		
3	Dividends on debt-financed stock of domestic		F			SEE INSTR	١	
4	Dividends on certain preferred stock of less-th					42		
5	Dividends on certain preferred stock of 20%-	•	· -			48		
6	Dividends from less-than-20%-owned foreign	•	-			70		
7	Dividends from 20%-or-more-owned foreign of	,	r			80		
8	Dividends from wholly owned foreign			AND PERSONS		100	aci la Prizzantina	
9	Total. Add lines 1 through 8. See in		i.					
10	Dividends from domestic corporations received company operating under the Small Business	d by a small business invest Investment Act of 1958	ment			100		
11	Dividends from affiliated group mem	bers.				100		
12	Dividends from certain FSCs					100		
	Dividends from foreign corporations not include							
	Income from controlled foreign corporations u	, .	(s) 5471) L					
	Foreign dividend gross-up.		, . ,				7070	
	IC-DISC and former DISC dividends not include	led on lines 1, 2, or 3						
17		red stock of -ubit- ubits-	· · · · · · · · · · · · · · · · · · ·	0 - 51 Nov.	30.00			
	Deduction for dividends paid on certain prefer		P-					
	Total dividends. Add lines 1 through 17. Ente Total special deductions. Add lines			and on	page 1 line 201	real management (1996). h	2000000 -	
	redule E Compensation of C					U	1	
<i>3</i> 01	Note: Complete Schedu					on page 1) are \$	500,0	00 or more.
1	(a)	(b)	(c) Percer			rporation stock owned		(f) Amount of
•	Name of officer	Social security number	time devo	oted	(d) Common	`	-d	compensation
				8		8	8	
				%		%	%	7,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				%		%	010	
				ક		% ં	양	
			-	ુ		96	00	
2	Total compensation of officers]	
	Compensation of officers claimed on							
4	Subtract line 3 from line 2. Enter the	result here and on pa	age 1, line 1	2			<u> l</u>	

Form **1120** (2007)

	n 1120 (2007) RICHARDSVILLE GAS COMPAN		NC.		Page 3
Sc	hedule J Tax Computation (see instruction				
1	Check if the corporation is a member of a controlled g	roup (a	ttac	th Schedule O (Form 1120)) ▶ 📗	
2	Income tax. Check if a qualified personal service corporate	oration			
	(see instructions)				0.
3	Alternative minimum tax (attach Form 4626)				
4	Add lines 2 and 3			×	0.
	P Foreign tay gradit (attach Form 1118)				
9	a Foreign tax credit (attach Form 1118) b Credits from Forms 5735 and 8834			5 b	
	c General business credit. Check applicable box(es): Form 38	МО Г	٦,		
	Form 6478 Form 8835, Section B Form 88	44 [٦٢	orm 8846 5 c	
	d Credit for prior year minimum tax (attach Form 8827) e Bond credits from: Form 8860 Form 8912			5d	
	Bond credits from: Form 8860 Form 8912	2		5 e	
6	Total credits. Add lines 5a through 5e			·········· <u>6</u>	
7	Subtract line 6 from line 4				
8	Personal holding company tax (attach Schedule PH (F			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
9	Other taxes. Form 4255 Form 8611				
	Check if from: Form 8866 Form 8902	Other (a	att s	chedule)	
10	Total tax. Add lines 7 through 9. Enter here and on page	ge 1, lir	ne 3	11	0.
Sc	nedule K Other Information (see instruction	ns)			
1	Check accounting method:	Yes N	o		Yes No
	Cash b X Accrual		7	7 At any time during the tax year, did one foreign person	
	Other (specify)	题图		own, directly or indirectly, at least 25% of (a) the total voting power of all classes of stock of the corporation	
2	See the instructions and enter the:			entitled to vote or (b) the total value of all classes of	
	Business activity code no. Business activity SALES			stock of the corporation?	
1	Business activity SALES			If 'Yes,' enter: (a) Percentage owned	_44
	Product or service NATURAL GAS			and (b) Owner's country	_ 4 3 1 3 2
3	At the end of the tax year, did the corporation own,			c The corporation may have to file Form 5472, Information Return of a 25% Foreign-Owned U.S.	
	directly or indirectly, 50% or more of the voting stock of a domestic corporation? (For rules of attribution,			Corporation or a Foreign Corporation Engaged in	
	see section 267(c).)	X		a U.S. Trade or Business. Enter number of	
	If 'Yes,' attach a schedule showing: (a) name			Forms 5472 attached	_]
	and employer identification number (EIN), (b) percentage owned, and (c) taxable income or			8 Check this box if the corporation issued publicly offered	,
	(loss) before NOL and special deduction of such		h.	debt instruments with original issue discount	J Billia
	corporation for the tax year ending with or within your tax year.			If checked, the corporation may have to file Form 8281, Information Return for Publicly Offered Original Issue	
				Discount Instruments.	
4	Is the corporation a subsidiary in an affiliated group or a parent-subsidiary controlled group?		. 1	9 Enter the amount of tax-exempt interest received or	
	If 'Yes,' enter name and EIN of the parent corporation			accrued during the tax year > \$ NO	NE
	>		1	Enter the number of shareholders at the end of the tax ye.	ar
	arter along many train total terms speen after many train total train to seen many owner white many after many	1		(if 100 or fewer)	1
5	At the end of the tax year, did any individual, part-	1.1	1	1 If the corporation has an NOL for the tax year and is elect	ing
	nership, corporation, estate or trust own, directly or			to forego the carryback period, check here	
	indirectly, 50% or more of the corporation's voting stock? (For rules of attribution, see section 267(c).)	X		If the corporation is filing a consolidated return, the	
	If 'Yes,' attach a schedule showing name and	100 M	7. (5)	statement required by Regulations section 1.1502-21(b)(3)	
	identifying number. (Do not include any information			must be attached or the election will not be valid	
	already entered in 4 above.) Enter % owned ► 100.%		1 1 1	2 Enter the available NOL carryover from prior tax years (Do not reduce it by any deduction on line 29a.)	
	SEE STATEMENT 3			►\$ 2,003.	
6	During this tax year, did the corporation pay dividends		9 .		- M
	(other than stock dividends and distributions in			through 10 on page 1) for the tax year and its total assets	
	exchange for stock) in excess of the corporation's current and accumulated earnings and profits? (See			at the end of the tax year less than \$250,000?	X
	sections 301 and 316.)	X		If 'Yes,' the corporation is not required to complete	
	If 'Yes,' file Form 5452, Corporate Report of			Schedules L, M-1, and M-2 on page 4. Instead, enter the total amount of cash distributions and the book value of	
	Nondividend Distributions.			property distributions (other than cash) made during the	
	If this is a consolidated return, answer here for the parent corporation and on Form 851 , Affiliations			tax year. • \$NONE	
	Schedule, for each subsidiary.		j)		
RΔΔ				Form 1	120 (2007)

BAA

Form **4562**

Department of the Treasury Internal Revenue Service Name(s) shown on return

Depreciation and Amortization (Including Information on Listed Property)

► See separate instructions. ► Attach to your tax return. OMB No. 1545-0172

2007

Attachment Sequence No. 67

Identifying number

RIC	CHARDSVILLE GAS CO	MPANY, INC.					8	
	ess or activity to which this form rela							
FOF	RM 1120							
Par	Election To Exp	ense Certain F	Property Under Sec complete Part V before	ction 179 e you complete P	Part I.			
1	Maximum amount. See the						1	\$125,000.
2	Total cost of section 179 p						2	
3	Threshold cost of section						3	\$500,000.
4	Reduction in limitation. Su						4	0.
5	Dollar limitation for tax yes separately, see instruction	ar. Subtract line 4	from line 1. If zero or le	ess, enter -0 If	married filing	I	5	125,000.
6		Description of property		(b) Cost (business		(C) Elected cos	t	
7	Listed property. Enter the	amount from line :	29		7	,,,,		
8	Total elected cost of section	on 179 property. A	dd amounts in column	(c), lines 6 and 7.		*****	8	
9	Tentative deduction. Enter	the smaller of line	e 5 or line 8				9	2,232.
10	Carryover of disallowed de	duction from line	13 of your 2006 Form 4	562			11	1,958.
11	Business income limitation Section 179 expense dedu	i. Enter the smalle	er of business income (i	not less than Zero) or line 5 (8	iee msus)	12	1,958.
12	Carryover of disallowed de						74.	1, 930.
13	: Do not use Part II or Part				-1131		. /	
	t II Special Depreci				+ include list	ad property)	1500	instructions)
							(366	mistructions.)
14	Special allowance for qual property) and cellulosic bid (see instructions)	omass ethanol pla	nt property placed in se	rvice during the	tax year	ica	14	
15	Property subject to section						15	
16	Other depreciation (includi						16	
	MACRS Deprec	iation (Do not in	clude listed property.)	(See instructions))		I	
110.41	CILES INAUKO DOPIO	Julion (Do not in	Section					
17	MACRS deductions for ass	ets placed in serv					17	1,107.
18	If you are electing to group asset accounts, check here	any assets place	d in service during the	tax year into one	or more gen	neral	a din	
	Section B	- Assets Placed i	n Service During 2007	Tax Year Using t	he General D	epreciation	Syste	m
	(a) Classification of property	(b) Month and year placed in service	(C) Basis for depreciation (business/investment use only — see instructions)	(d) Recovery period	(e) Convention	(f) Method		(g) Depreciation deduction
10-	2 year property	iii service	only see manachoris,					
	3-year property	200		······································				
	5-year property							
	7-year property							
	10-year property				· · · · · · · · · · · · · · · · · · ·			
	15-year property							
	20-year property			25 yrs		S/L		
	25-year property	A STANCE OF CONTROL OF THE		27.5 yrs	MM	S/L		
h	Residential rental			27.5 yrs	MM	S/L		
	property.			39 yrs	MM	S/L		
i	Nonresidential real			39 AT2	MM	S/L		
	property.	A 1. Diametria	Caratan Duning 2007 T	ay Voor Heing th				tem
		Assets Placed In	Service During 2007 T	ax rear Using III	Alternative	S/L	., <u>Jy</u> 3	
	Class life			12 yrs		S/L		
	12-year			40 yrs	MM	S/L		
	40-year			40 ATP	Lyra			
	t IV Summary (see in					T	21	
21	Listed property. Enter amo	ount from line 28	. 10 00 1: 1: 1 2 3	and line 21. Enfor here	and on	·····	=-	
	Total. Add amounts from line 12, the appropriate lines of your return	n. Partnersnips and 5 t	corporations — see instruction	II3	e and on		22	3,065.
23	For assets shown above a the portion of the basis at	nd placed in servion	ce during the current ye n 263A costs	ear, enter	23			

2007	FEDERAL STATE	EMENTS	PAGE 1
CLIENT 18558	RICHARDSVILLE GAS CO	MPANY, INC.	
5/30/08			11:08Ar
STATEMENT 1 FORM 1120, LINE 26 OTHER DEDUCTIONS			
BANK CHARGES MEALS AND ENTERTAIN MISCELLANEOUS OFFICE EXPENSE OUTSIDE SERVICES	MENT		98. 46. 80.
STATEMENT 2 FORM 1120, LINE 29A NET OPERATING LOSS	DEDUCTION		
CARRYOVER GENERATE	FROM YEAR END 12/31/05	\$ 83	12.
AVAILABLE FOR CAR	RRYOVER TO 2007		812.
CARRYOVER GENERATEI	FROM YEAR END 12/31/06	\$ 1,1	91.
AVAILABLE FOR CAR	RRYOVER TO 2007	,	1,191.
NET OPERATING LOSSE	S AVAILABLE IN 2007		\$ 2,003.
TAXABLE INCOME		.,,	0.
TOTAL NET OPERATING	G LOSS DEDUCTION (LIMITED TO	TAXABLE INCOME)	0.
STATEMENT 3 FORM 1120, SCHEDULE 50% OR MORE OWNER NAME : ID NUMBER : PERCENTAGE OWNED :	S GLENN MILLER		
STATEMENT 4 FORM 1120, SCHEDULE OTHER ASSETS	EL, LINE 14	BEGINNIN	G ENDING
		DEGTIMITIM	טאידקאיי –

2007

FEDERAL STATEMENTS

PAGE 2

CLIENT 18558

RICHARDSVILLE GAS COMPANY, INC.



5/30/08

11:08AM

STATEMENT 5 FORM 1120, SCHEDULE L, LINE 18 OTHER CURRENT LIABILITIES

	BE	EGINNING	 ENDING
PAYABLE - RELATED ENTITIES	\$	20,895.	\$ 20,895.
TOTAL	\$	20,895.	\$ 20,895.

Amended 8/23/2005

Class C and D Gas Utility

ANNUAL REPORT

OF

Bowling Green KY 42102

(Address of Utility)

TO THE

PUBLIC SERVICE COMMISSION

OF THE

COMMONWEALTH OF KENTUCKY

FOR THE CALENDAR YEAR ENDED DECEMBER 31, 2006

PUBLIC SERVICE COMMISSION OF KENTUCKY PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDING DECEMBER 31, 2006

1. Amount of Principal Payment during calendar year \$ 1,5 3 3 , 9 2
2. Is Principal current? (Yes) (No)
3. Is Interest current? (Yes) (No)
4. Has all long-term debt been approved by the Public Service
Commission?
Yes No PSC Case Number
SERVICES PERFORMED BY
INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT
Are the financial statements examined by a Certified Public Accountant? (Yes) (No)
If yes, which service was performed?
Audit
Compilation
Review
Please enclose a copy of the accountant's report with the annual report.

Page 1 of 2
AUDIT OF THE ANNUAL REPORT
GAS COMPANIES

Page No.	l ine No	n	Page No.	Line No.	Yes	No	If No, Explain Why
<u>1 age 110.</u> 1	3	<u>v.</u> agrees with	<u>- 3</u>	12	_ <u></u>		
1	4	agrees with	3	15			
1	5	agrees with	3	16			
2	2 & 3	agrees with	6	Capital Stock (f)			
2	8	agrees with	8	Account 216 Balance End of Year (b)			
2	16	agrees with	7	Long Term Debt Total (d)			
2	24	agrees with	7	Notes Payable Total (e)			
2	30	agrees with	7	Interest Accrued Total (e)			
2	31	agrees with	8	Misc. Current and Accrued Liabilities			
3	1	agrees with	5	39(f)			
3	15	agrees with	3	34			
3	15	agrees with	6	25			
9	5	agrees with	13	(f)			
9	15	agrees with	11	26			
9	17	agrees with	12	Total Amortization Expense			
9	18	agrees with	12	Account 408.1			
9	19	agrees with	12	Total Income Taxes - Utility Operating Income			
9	29	agrees with	7	Interest Accrued Long-Term Debt (c)			

Page 2 of 2 AUDIT OF THE ANNUAL REPORT GAS COMPANIES

Page No.	Line No.	<u>F</u>	Page No	o. Line No.	<u>Yes</u>	<u>No</u>	If No, Explain Why
9	32	agrees with	7	Interest Accrued Other (c)			
9	33	agrees with	12	Total Income Taxes - Nonutility Operating Income	et a constant of		
9	37	agrees with	12	Account 408.2			
	water and the second se			Balance Transferred			
9	39	agrees with	8	From Income (433)			
10	5	agrees with	14	(j)			
10	6	agrees with	14	(j)			
14	(i)	agrees with	15	3 & 4 (b)			
15	9	agrees with	15	20			
15	11	agrees with	9	6(c)			
Principal	Payment Pa	ge has been con	npleted				
Oath Pag	je has been o	completed					

	Additio	onal	Information Required by Commission Orders
as well data. Ex	as any r xamples d d by Comr	narra of th miss:	information required by prior Commission orders, ative explanations necessary to fully explain the ne types of special information that may be on orders include surcharge amounts collected, unusual debt repayments
Case	Date of		Item/Explanation
#	Order		
	100000		
		i i	

Attach additional sheets if more room is needed

				GENERAL I	NFORMATION		
1.				cluding street &		ephone number,	including the
	area code,	of t	he pri	ncipal office in	Kentucky	VCD UZION	
	270 - 8	Un	MADO	11 Lane, Be	swilling Green	, 107 92101	
				and telephone number of this report.	mber, including	area code, of	the Person to
				270-842-	9427		
	110 8	7 C	ampbi	ell Lave			
5	Bowling	3 Cri	ررم	icer having cust	odic of the book	a of account a	ddroon of
				number, including			
	kept.						
	P. Gle	NN	XVIII	er 270-0	342-4429		
	Boulle		anp	bell LN 164 4216	> /		
4.	Name of Sta	ate u	nder t	he laws of which	respondent is :	incorporated and	d date of
				orporated under	a special law, o	give reference	to such law.
	Kentu	cky	-	1977			
				trols or is cont			
	trust, or sextent of a			anization, give	a concise explar	nation of the ma	anner and
	extent of t	201161	φ1.				
6	Circ the n		124 24	dresses of the te	an major stockho	idore of the re	aspondont and
				each at the end		ders or the re	espondent and
	P. Caleria	<u> </u>	Alle	r President	- only sto	chholder	gyryddylad fafgyggydd Thlysy au thall thaman dael thliannau dell Thaddyl
			-			<u> </u>	
	***************************************		+				
7.	Give the n	umber	of em	ployees: Full	-time 💍	Part-time:	
0	Name of Cir	+ n	1 nr. m	ommunity and Cou	ntu in which wo	furnish ass s	oruido and
	the number	of c	ustome	rs in each.	0	I TUITITSII Gas s	ervice and
	Richard	150	ille	KY - Warre	ourty		
			ļ <u>'</u>				
			 				
				PRINCIPAL	OFFICERS		
Line			 	Name of	Dri	ncipal	Annual
No.	Title	1	ffice	r or Director	,	s Address	Salary
140.	TICLE		111106	T OT DITECTOR	Dustiles	S Address	And/or
							Fee
1	President	D	Class	x Miller	110 E. Cony	ab-11 / 41	-0-
2	I resident	1	SI P/V	A LILLIAN.	THO E. COMY	ber co	
<u></u>		1					
4	 	 					
_ 5		-	 	and the state of t			
6		†					
$\frac{3}{7}$	 	1		AND THE RESIDENCE OF THE PROPERTY OF THE PROPE			
8	***************************************	1					
9	 	 -	Annual Control				
10	1	 	1				

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	BALANC	E SHEET 200 5	2006
Line No.	ASSETS AND OTHER DEBITS	Balance First of Year	Balance Last of Year
1	UTILITY PLANT		
2			
3	Utility Plant (101-107,114,116)	27,698,36	27,698.36
4	Less: Accum. Prov. for Depr., Depletion, and Amortization (108, 111)	22,274.56	23,824.56
5	Net Utility Plant	5,423.80	3,873.80
6			
7	OTHER PROPERTY AND INVESTMENTS		
8	Nonutility Property-Net (121-122)		
9	Other Investments (124)	30,000	30,000 =
10	Other Special Funds (128)		
11		Cas	, 70
12	Total Other Property and Investments	30,000	30,000 00
13			
14	CURRENT AND ACCRUED ASSETS		
15	Cash (131)	839.48	1,297,49
16	Temporary Cash Investments (136)		
17	Notes Receivable (141)		
18	Customer Accounts Receivable (142)	1,356.87	403.62
19	Other Accounts Receivable (143)	1,356.87	10,740 · 00
20	Accum. Prov. for Uncollectible AcctsCR. (144)	1 7 7 7 7	
21	Plant Materials and Operating Supplies (154)		19-19 - Secretaria de Carlos (1979) - Secretaria (1979) - Secretar
22	Gas Stored - Current (164.1)		
23	Prepayments (165)	100 00	10000
24	Miscellaneous Current and Accrued Assets (174)		
25			
26			
27	Total Current and Accrued Assets	12,683.35	12,541.11
28	·		
29	DEFERRED DEBITS		
30	Unamortized Debt Expense (181)		and a second as the proposition of the second and the second and the second as the sec
31	Extraordinary Property Losses (182.1)		
32	Miscellaneous Deferred Debits (186)		
33	Def. Losses from Disposition of Util. Plt. (187)		
34	Unamort. Loss on Reacquired Debt (189)		
35	Accum. Deferred Income Taxes (190)		tage yan 190 Magazare kilifilik ya maganita Magaza inga Magazara Militaga ya hakali Magaza da Militaga ya kili
36	Unrecovered Purchased Gas Costs (191)		
37			Tagging Street, Santager Street, and Street, S
38	Total Deferred Debits		
39			
40	TOTAL ASSETS AND OTHER DEBITS	100 .00	31 6 11 11 60
	TOTAL AGGETG AND OTHER DEBITS	48,107.15	46,414,41

	BALAN	NCE SHEET	2004
Line	LANGUETICO AND OTHER CREDITS	Balance First of Year	Balance Last of Year
No.	LIABILITIES AND OTHER CREDITS PROPRIETARY CAPITAL	riist oi Teai	Last Of Teal
2	Common Stock Issued (201)	/ 1111 00	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
		644	64400
3	Preferred Stock Issued(204)		
4	Misc. Paid-In Capital (211)		
5	Discount on Capital Stock (213)		
6	Capital Stock Expense (214)		
7	Appropriated Retained Earnings (215)		
8	Unappropriated Retained Earnings (216)	(4063/11)	(5,254,14)
9	Reacquired Capital Stock (217)		
10	Total Proprietary Capital	(3,419.11)	(4,610.14)
11			
12	LONG-TERM DEBT		
13	Bonds (221)		
14	Advances From Associated Companies (223)		
15	Other Long-Term Debt (224)		
16	Total Long-Term Debt		
17	OTHER NONCURRENT LIABILITIES		:
18	Accum. Provision for Property Insurance (228.1)		
19	Accum. Provision for Injuries and Damage (228.2)		
20	Accum. Provision for Pensions and Benefits(228.3)		
21	Accum. Miscellaneous Operating Provisions (228.4)		
22 23	Total Other Noncurrent Liabilities CURRENT AND ACCRUED LIABILITIES		
23	Notes Payable (231)	117 417 01	U 6 008 45
25	Accounts Payable (232)	47,412.06	45,828.45
	Notes Payable to Associated Companies (233)	3,690.60	4,773.00
26	Accounts Payable to Associated Companies (234)		
27			,
28	Customer Deposits (235)		
29	Taxes Accrued (236)		The state of the s
30	Interest Accrued (237)		
31	Misc. Current and Accrued Liabilities (242)	423,60	423,60
32	Total Current and Accrued Liabilities	51,526.26	51,025.05
33	DEFERRED CREDITS		
34	Customer Advances for Construction (252)		
35	Other Deferred Credits (253)		
36	Accum. Deferred Investment Tax Credits (255)		
37	Accum. Deferred Income Taxes (281-283)		
38	Total Deferred Credits		(
39			
40	TOTAL LIABILITIES AND OTHER CREDITS	48,107,15	46,414,91
	<u> </u>		

				3		
		PF	ANA	LYSIS OF GAS UTILITY PLANT AND ACCUM NS FOR DEPRECIATION, DEPLETION AND A	ULATED MORTIZATION	1
Line	Acct.	T				
No.	No.			Item Section 20(D)		Amount
1	101	l	í	lassified (From Page 5, Line 39(f))		27,698,36
2	101.1	Property Unde				
3	102	Gas Plant Pur		Į.		
4	106	Completed Co	nstructio	n Not Classified	<u> </u>	
5		Total				
6	104	Gas Plant Lea	sed to O	thers	<u>:</u>	
7	105	Gas Plant Hel	d for Fut	ire Use	1	
8	107	Construction \	Vork in F	rogress-Gas		
9	114	Gas Plant Acc	uisition /	djustments	/	
10	116	Other Gas Pla	nt Adjus	ments		
11		<u> </u>				
12	 	Total Utility	Plant (F	orward to Page 1, line 3)		27,698,36
13	 	Less:			:	23,824.56
	108	Accum. Pr	ov. For [pepreciation of Gas Utility Plant	 	25,824,56
14	111	I		nortization and Depletion of Gas Utility Plant		00 0 11 61
15		Total (Forwa			+	73,824.56
16	<u> </u>			rd to Page 1, line 5) UMULATED PROVISION FOR DEPRECIATIO		<u>3,873,80</u>
19 20	J	preciation pletion				23,824.56
20	De	pletion				annan maka yang salah gangan yanda di anga salah 200 perupakan di Angaya maka 100 perupakan di Angaya yan 100
21		nortization				
22		otal - In Service				
23		ed to Others:				
24		preciation				
25		pletion				
26		ortization				
27		otal - Leased to	Others			
28	i	for Future Use:				
29		preciation			<u> </u>	
30		pletion			<u> </u>	
31	l	ortization			<u> </u>	
32		otal - Held for F			!	
33	1	1		uisition Adjustments	-	
34	TOTA	AL ACCUMULA	TED PRO	OVISIONS (Same as line 15, above)		23,824.54
		P)	his spac	NOTES TO BALANCE SHEET e is provided for important notes regarding the l	palance sheet	
			į		1	
		1			l l	

Page 1 of 2 GAS UTILITY PLANT IN SERVICE Report in column (e) entries reclassifying property from one account to another, Corrections of entries of the preceding year should be recorded in column (c) or column (d), as they are corrections of additions or retirements Balance First of Year Additions Retirements Line Account No. (a) (b) (c) (d) Intangible Plant - Account 301-303 (Attach Schedule) 1 Gas Production, Storage and Processing Plant - Account 304-364 2 (Attach Schedule) TRANSMISSION PLANT 3 Land and Land Rights (365.1) 4 Rights-Of-Way (365.2) 5 Structures and Improvements (366) 6 Mains (367) 7 Compressor Station Equipment (368) Measuring and Regulating Station Equipment (369) 8 Communication Equipment (370) 9 Other Equipment (371) 10 **Total Transmission Plant** 11 DISTRIBUTION PLANT Land and Land Rights (374) 12 Structures and Improvements (375) 13 14 Mains (376) 15 Compressor Station Equipment (377) Measuring and Regulating Station Equipment - General (378) 16 Measuring & Regulating Station Equipment - City Gate (379) 17 Services (380) 18 Meters (381) 19 20 Meter Installations (382) House Regulators (383) 21 House Regulator Installations (384) 22 Industrial Measuring & Regulating Station Equipment (385) 23 Other Property on Customers Premises (386) 24 Other Equipment (387) 25 26 Total Distribution Plant GENERAL PLANT Land and Land Rights (389) 27 Structures and Improvements (390) 28 29 Office Furniture and Equipment (391) 30 Transportation Equipment (392) 31 Stores Equipment (393) 32 Tools, Shop and Garage Equipment (394) 33 Laboratory Equipment (395) 34 Power Operated Equipment (396) 35 Communication Equipment (397) 36 Miscellaneous Equipment (398) 27,698,36 Other Tangible Property (399) 37 Total General Plant 38 TOTAL GAS PLANT IN SERVICE 27,698.36 39

	of 2 GAS UTILITY PLANT in column (e) entries reclassifying property from one account to another in column (c) or column (d), as they are correct	Corrections of entries of the pre	eceding year should be record
Line No.	Account (a)	Adjustments (+ or -) (e)	Balance End of Year (f)
1	Intangible Plant - Account 301-303 (Attach Schedule)		
2	Gas Production, Storage and Processing Plant - Account 304-364		
	(Attach Schedule) TRANSMISSION PLANT		
3	Land and Land Rights (365 1)		
4	Rights-Of-Way (365.2)		
5	Structures and Improvements (366)		
6	Mains (367)		1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
7	Compressor Station Equipment (368)		
8	Measuring and Regulating Station Equipment (369)	!	
9	Communication Equipment (370)		
10	Other Equipment (371)		
11	Total Transmission Plant		
12	DISTRIBUTION PLANT Land and Land Rights (374)	:	
13	Structures and Improvements (375)		
14	Mains (376)		7,
15	Compressor Station Equipment (377)		
16	Measuring and Regulating Station Equipment - General (378)		
17	Measuring & Regulating Station Equipment - City Gate (379)		
18	Services (380)		
19	Meters (381)		
20	Meter Installations (382)		
21	House Regulators (383)		
22	House Regulator Installations (384)		The second secon
23	Industrial Measuring & Regulating Station Equipment (385)		
24	Other Property on Customers Premises (386)	ſ	
25	Other Equipment (387)	:	
26	Total Distribution Plant	:	
27	GENERAL PLANT Land and Land Rights (389)		
28	Structures and Improvements (390)		
29	Office Furniture and Equipment (391)		
30	Transportation Equipment (392)		
31	Stores Equipment (393)	1	
32	Tools, Shop and Garage Equipment (394)	1	
33	Laboratory Equipment (395)		
34	Power Operated Equipment (396)	:	in the contract was the first the second of the second or content and second or the second of the se
35	Communication Equipment (397)		
36	Miscellaneous Equipment (398)		27. 698.36
37	Other Tangible Property (399)		
38	Total General Plant		The second se
39 /	TOTAL GAS PLANT IN SERVICE		27,698,36

Line		Item		**************************************		\mount
No.		item				
1	Balance Beginning of Year				122	274,54
2	Accruals for Year:					0 47/
3	Depreciation			<u> </u>		550 - 00
4	Depletion		***************************************			
5	Amortization					
6	Other Accounts (detail):					
7				- 		
<u>8</u> 9	Total Accruals for Year	-				550.00
						3 30
10	Credit Adjustments (describe):		<u></u>	<u> </u>		
11		· · · · · · · · · · · · · · · · · · ·		<u>:</u>		
12	Table Condito for York					
13	Total Credits for Year					
14						
15	Net Charges for Plant Retired:					
16	Book Cost of Plant Retired (sa	me as Page 4, Line 3	9(d))		<u> </u>	(XXXXXXX
17	Add: Cost of Removal					(XXXXXXX
18	Less: Salvage				XXXXX	(XXXXXXX
19	Net Charges for Plant Retired					
20	Debit Adjustments(describe):					
21						
22						
23	Total Debit Adjustments for Year					
24						
25	Balance End of Year				23,	824.50
		CAPITAL STO	OCK			
		<u> </u>	Par Value	Stated Val.		anding
		No. of	Per Share	Per Share	Per Bala	nce Sheet
		Shares	of Par	of Nonpar		
	Class and Series of Stock	Auth.	Value Stk	Stock	Shares	Amount
	(a)	(b)	(c)	(d)	(e)	(f)
	Class A	1000			24	6440
			 		 	1
					 	-
				İ		
- <u></u>				į		
			1 /	1	1	

	L	ONG-TER	M DEBT		
List Each Original Issue An	nt., Date of	Date of	Outstand Per Balar		terest Expense or The Year
Class & Series of Obligation (a)	lssue (b)	Maturity (c)	/ Sheet (d)	Rate (e)	Amount (f)
Total					
		NOTES PA	YABLE	·	
Name of Payee		Date o	f Date of Maturity	i i	Balance End of Year
(a)		(b)	(c)	(d)	(e)
South Central Bo	ruk				24, 933,44 5,700,00
Miller Evergy Co Miller's Bottled C	as INC				15,194,98
		A construction of substitute and sub			
Total					
	Int.Ac	TEREST A	Int. Accr.	Int. Paid	Interest Accrued
	Balar	nce	During	During	Balance
Description of Obligation (a)	First of (b)	1	Year (c)	Year (d)	End of Year (e)
Long Term Debt:					
	.				
Note Payable: S c B			2032,31	2,032.31	
			ر جا در		
Customer Deposits:					
Other:					
Total			2,032,3)	2,032.31	
			210 26131		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES Sub-Account and Description Amount Total STATEMENT OF RETAINED EARNINGS FOR THE YEAR This Year Last Year Item (a) (b) (c) UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year (4,063,11) (3,251,16) Balance Transferred From Income (433) (1,191.03) (811,95) Misc. Credits (Specify Account Number & Title): Total Credits to Unappropriated Retained Earnings Dividends Declared-Preferred Stock (437) Dividends Declared-Common Stock (438) Miscellaneous Debits (Specify Account Number & Title): Adjustments to Retained Earnings (439) (Describe) Total Debits to Unappropriated Retained Earnings Net Addition to Unappropriated Retained Earnings Balance End of Year (5,254.14) (4,063,11)

		EMENT OF INCOME FOR THE YEAR Average No.	MCF of Nat.	T
Line No.	Account (a)	Customers (b)	Gas Sold (c)	Amount (d)
	OPERATING REVENUES		3891	8,123.61
2	Residential Sales (480) Commercial and Industrial Sales (481)		845	2,112.50
3	Interdepartmental Sales (484)			
4	Total Sales to Ultimate Consumers			
5	Sales for Resale (483)			
6	Total Gas Service Revenues		4736	10,236,11
7	OTHER OPERATING REVENUES Forfeited Discounts (487)			
8	Miscellaneous Service Revenues (488)			
9	Revenues From Transportation of Gas of Others	489)		
10	Revenues From Natural Gas Processed by Other	s (491)		
11	Rent From Gas Property (493)			
12	Other Gas Revenues (495)			
13	Total Other Operating Revenues			
14	Total Gas Operating Revenues			10,236.11
15	OPERATING EXPENSES Total Gas Operation & Maintenance Expenses (f	om page 11, line 26)	·	10,236.11
16	Depreciation Expense (403)			1,550.00
17	Amortization Expense (404 407) (from page 12)			
18	Taxes Other Than Income Taxes (408.1) (from p			1,351.61
19	Total Income Taxes-Utility Operations (409.1, 410	.1, 411.1, 411.4) (from page 12)		
20	Total Gas Operating Expenses			9,394.8
21	Net Operating Income			841.28
22	OTHER INCOME Other Nonutility Income - Net (415-418)		والمنافزة والمنافزة المنافزة المنافزة المنافزة والمنافزة	1
23	Interest and Dividend Income (419)			
24	Miscellaneous Nonoperating Income (421)			
25	Other Accounts (Specify Account Number and Ti	e):		
26				
27	Total Other Income			
28	OTHER DEDUCTIONS			
29	Interest on Long-Term Debt (427)			
30	Amortization of Debt Discount and Expense (428			
31	Other Nonutility Deductions (426.1 - 426.5)			
32	Other Interest Expense (431)			2,032,31
33	Total Income Taxes - Nonutility operations (409.2			
34	Other Accounts (Specify Account Number and Tr	е):		
35			· · · · · · · · · · · · · · · · · · ·	
36	T (400 2) (5	ne 12\	and the second section of the second section of the second section of the second section of the second section section section sections and the second section	
37	Taxes Other Than Income Taxes (408.2) (from P	yc 14)		
38	Total Other Deductions		· · · · · · · · · · · · · · · · · · ·	2,032.31

	GAS OPERATION AND MAINTENANCE EXPENS	ES
Line No.	Account (a)	Amount (b)
1	MANUFACTURED GAS PRODUCTION Total-Account 710-742 (Attach Schedule by Accounts)	
2	NATURAL GAS PRODUCTION EXPENSES Total-Account 750-791 (Attach Schedule by Accounts)	
3	EXPLORATION AND DEVELOPMENT EXPENSES Total-Account 795-798 (Attach Schedule by Accounts)	
4	STORAGE EXPENSES Total-Account 814-843 (Attach Schedule by Accounts)	
5	OTHER GAS SUPPLY EXPENSES Natural Gas City Gate Purchases (804)	
6	Other Gas Purchases (805)	
7	Purchased Gas Cost Adjustments (805.1)	
8	Purchased Gas Expenses (807)	4, 473,00
9	Gas Withdrawn From Storage - Debit (808.1)	7,773,=
10	Gas Delivered to Storage - Credit (808.2)	
11	Gas Used For Other Utility Operations - Credit (812)	
12	Other Gas Supply Expenses (813)	
13	Total Other Gas Supply Expenses	
	Total Other Gas Supply Expenses	4,773 00
14	TRANSMISSION EXPENSES Operation Supervision and Engineering (850)	
15	Compressor Station Labor and Expenses (853)	
16	Measuring and Regulating Station Expenses (857)	
17	Transmission and Compression of Gas by Others (858)	
18	Rents (860)	
19	Maintenance of Mains (863)	- Committee and the second sec
20	Maintenance of Compressor Station Equipment (864)	
21	Total Transmission Expenses	
22	DISTRIBUTION EXPENSES	
23	Operation Supervision and Engineering (870) Compressor Station Labor and Expenses (872)	
24	Mains and Services Expenses (874)	
25	Measuring and Regulating Station Expenses (875)	
26		
27	Meter and House Regulator Expenses (878)	
	Other Expenses (880)	
28	Rents (881)	
29	Maintenance Supervision and Engineering (885)	
30	Maintenance of Mains (887)	
31	Maintenance of Services (892)	
32	Maintenance of Meters and House Regulators (893)	
33	Maintenance of Other Equipment (894)	
34	Total Distribution Expenses	

Account (a)		GAS OPERATION AND MAINTENANCE EXPENSES (Con't.)	
Meter Reading Expenses (902)			i i
Meter Reading Expenses (902) Customer Records and Collection Expenses (903) Uncollectible Accounts (904) Total Customer Accounts Expense CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Miscellaneous Customer Service and Informational Expenses (910) ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (721) Administrative expenses Transferred - Credit (922) Unjuries and Damages (924) Injuries and Damages (924) Injuries and Damages (925) Regulatory Commission Expenses (928) Regulatory Commission Expenses (928) Duplicate Charges - Credit (929) Regulatory Commission Expenses (930.2) Miscellaneous General Expenses (930.2) Miscellaneous General Expenses (930.2) Total Administrative and General Expenses NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and industrial (451) Interdepartmental Sales (483) Total - Ultimate Customer Sales for Resale (483)	No.		(D)
Customer Records and Collection Expenses (903) Uncollectible Accounts (904)			
Uncollectible Accounts (904) Total Customer Accounts Expense CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Miscellaneous Customer Service and Informational Expenses (910) Administrative and General Salaries (920) Administrative and General Salaries (920) Administrative Expenses (721) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Duplicate Charges - Credit (929) Rents (931) Miscellaneous General Expenses (930.1) Miscellaneous General Expenses (930.2) Rents (931) Miscellaneous General Expenses (930.2) Total Administrative and General Expenses Profession National Feess 1,305.66 6,493.22 NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and industrial (481) Interdepartmental Sales (484) Total - Utilimate Customer Sales for Resale (483)			
Total Customer Accounts Expense			
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Miscellaneous Customer Service and Informational Expenses (910) ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Office Supplies and Expenses (921) Administrative Expenses Transferred - Credit (922) Administrative Expenses Transferred - Credit (922) 10 Outside Services Employed (923) 11 Property Insurance (924) 12 Injuries and Damages (925) 13 Employee Pensions and Benefits (926) 14 Franchise Requirements (927) 15 Regulatory Commission Expenses (928) 16 Duplicate Charges - Credit (929) 17 General Advertising Expenses (930.1) 18 Miscellaneous General Expenses (930.2) 19 Rents (931) 20 Maintenance of General Plant (932) 21 Total Administrative and General Expenses 22 Profession Al Fees (7,305.66) 23 Utilities NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Utlimate Customer Sales for Resale (483)			
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Miscellaneous Customer Service and Informational Expenses (910) ADMINISTRATIVE AND GENERAL EXPENSES 7 Administrative and General Salaries (920) 8 Office Supplies and Expenses (921) 9 Administrative Expenses Transferred - Credit (922) 10 Outside Services Employed (923) 11 Property Insurance (924) 12 Injuries and Damages (925) 13 Employee Pensions and Benefits (926) 14 Franchise Requirements (927) 15 Regulatory Commission Expenses (928) 16 Duplicate Charges - Credit (929) 17 General Advertising Expenses (930.1) 18 Miscellaneous General Expenses (930.2) 19 Rents (931) 20 Maintenance of General Plant (932) 21 Total Administrative and General Expenses 22 Profession A Fees 17,305.66 23 Utilities 24 Commercial and Industrial (481) Interdepartmental Sales (484) Total - Uthimate Customer Sales for Resale (483)	4	Total Customer Accounts Expense	
Miscellaneous Customer Service and Informational Expenses (910) Administrative and General Salaries (920) Office Supplies and Expenses (821) Administrative Expenses Transferred - Credit (922) Administrative Expenses Transferred - Credit (922) Dutside Services Employed (923) Property Insurance (924) Injuries and Damages (925) Employee Pensions and Benefits (926) Franchise Requirements (927) Regulatory Commission Expenses (928) Duplicate Charges - Credit (929) Miscellaneous General Expenses (930.1) Miscellaneous General Expenses (930.2) Rents (931) Maintenance of General Plant (932) Total Administrative and General Expenses Profession A Fees 1,305.00 Administrative and General Expenses NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)	5		
Administrative and General Salaries (920) 8 Office Supplies and Expenses (921) 9 Administrative Expenses (921) 10 Outside Services Employed (923) 11 Property Insurance (924) 12 Injuries and Damages (925) 13 Employee Pensions and Penefits (926) 14 Franchise Requirements (927) 15 Regulatory Commission Expenses (928) 16 Duplicate Charges - Credit (929) 17 General Advertising Expenses (930.1) 18 Miscellaneous General Expenses (930.2) 19 Rents (931) 20 Maintenance of General Plant (932) 21 Total Administrative and General Expenses 22 Profession A fees 23 Utilities 1,305.66 25 TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15) NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)		CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
Administrative and General Salaries (920) 8	6	Miscellaneous Customer Service and Informational Expenses (910)	
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11	9	Administrative Expenses Transferred - Credit (922)	938:11
11	10	Outside Services Employed (923)	
12			
Employee Pensions and Benefits (926) 14 Franchise Requirements (927) 15 Regulatory Commission Expenses (928) 16 Duplicate Charges - Credit (929) 17 General Advertising Expenses (930.1) 18 Miscellaneous General Expenses (930.2) 19 Rents (931) 20 Maintenance of General Plant (932) 21 Total Administrative and General Expenses 22 Profession NAI Fees 23 Utilities 24 Ession NAI Fees NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)			
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General Advertising Expenses (930.1) Miscellaneous General Expenses (930.2) Rents (931) Maintenance of General Plant (932) Total Administrative and General Expenses Profession All fees J,305.66 3 Utilities TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15) NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)			
Miscellaneous General Expenses (930.2) Rents (931) Total Administrative and General Expenses Profession All Fees Total Administrative and General Expenses T,305.66 TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15) NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)	16	Duplicate Charges - Credit (929)	
Rents (931) 20 Maintenance of General Plant (932) 21 Total Administrative and General Expenses 22 Profession All Fees 23 Utilities 24 55.85 26 TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15) NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)	17	General Advertising Expenses (930.1)	
20 Maintenance of General Plant (932) 21 Total Administrative and General Expenses 22 Profession All Fees 23 Utilities 24 25 26 TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15) NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)	18	Miscellaneous General Expenses (930.2)	
Total Administrative and General Expenses 22 Profession Al Fees	19	Rents (931)	
22	20	Maintenance of General Plant (932)	
22	21	Total Administrative and General Expenses	
23 Utilities 55,85 24 25 26 TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15) NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)			130510
24 25 Commercial and Industrial (481) Number of Customer Sales for Resale (483) TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15) NUMBER OF CUSTOMERS End of Year Number of Customers End of Year Output Total - Ultimate Customer Sales for Resale (483) Total - Ultimate Customer Sales for Resale (483)		Protessional tees	
25 26 TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15) NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)		Utilities	53,83
Total - Ultimate Customer Sales for Resale (483) Total - Ultimate Customer Sales for Resale (483) Total - Ultimate Customer Sales for Resale (483) Control - Ultimate Customer Sales for Resale (483) Total - Ultimate Customer			
NUMBER OF CUSTOMERS End of Year Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)			
Residential (480) Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)	26		6,493.22
Commercial and Industrial (481) Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)			
Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)	Res	sidential (480)	
Interdepartmental Sales (484) Total - Ultimate Customer Sales for Resale (483)	Cor	nmercial and Industrial (481)	
Sales for Resale (483)			
	-	Total - Ultimate Customer	
Total Gas Service Customers	Sale	es for Resale (483)	
	Tota	al Gas Service Customers	

TAXES OTHER THAN INCOME TAXES (408)

Show hereunder the various tax items which make up the amounts listed under Account Numbers 408.1 and 408.2 on page 9, lines 18 and 37.

	Account N	lumbers 408.1 and 408.2 on page 9, lines 18 and 37.				
Line		Item	Amount			
No.		(a)	(b)			
1	Payroll Taxes					
2	Public Service Com	mission Assessment				
3	Other (Specify):					
4	Various Ta	yes & fees	1,351.61			
5						
6 7						
8						
9	Total (Same as page	e 9, lines 18 and 37)	1.351.61			
		ATING AND NONOPERATING INCOME TAXES				
Acct.		Account	Amount			
No.		(a)	(b)			
409.1	Income Taxes, Utili	ty Operating Income – Federal				
409.1	Income Taxes, Utilit	ty Operating Income – State				
409.1	Income Taxes, Utility Operating Income – Other					
410.1	Provision for Deferred Income Taxes, Utility Operating Income					
411.1	Provision for Deferred Income Taxes - Credit, Utility Operating Income					
411.4	Investment Tax Credit Adjustments, Utility Operations					
	Total Income Taxes - Utility Operating Income (to page 9, line 19)					
409.2	Income Taxes, Other Income & Deductions – Federal					
409.2	Income Taxes, Other Income & Deductions - State					
409.2	1	er Income & Deductions – Other				
410.2	Provision for Deferred Income Taxes, Other Income & Deductions					
411.2	Provision for Deferred Income Taxes – Credit, Other Income & Deductions					
411.5	Investment Tax Cre	dit Adjustments, Nonutility Operations				
	Total Income Tax	es – Nonutility Operating Inc. (to page 9, line 33)				
		AMORTIZATION EXPENSE				
Acct.		Account	Amount			
No. 404.1	Amortization and Do	(a) epletion of Producing Natural Gas Land and Land	(b)			
	Rights					
405	Amortization of Other Gas Plant					
406	Amortization of Gas Plant Acquisition Adjustments					
407.1	Amortization of Property Losses					
407.2	Amortization of Conversion Expenses					
	Total Amortizatio	n Expense (Same as page 9, line 17)				
	~					

SALES FOR RESALE - NATURAL GAS (Account 483)

- 1. Report particulars concerning sales of natural gas during the year to other gas utilities for resale. Sales to each customer should be identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.
- 2. Natural gas for the purpose of this schedule means either natural gas unmixed, or any other mixture of natural and manufactured gas.
- 3. Point of delivery, column (b), should show name of city or town or state, and such other designation necessary to enable identification on maps of respondent's pipeline system.
- 4. Designate any sales which are other than firm sales, i.e., sales for storage, etc.
- 5. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, the several points of delivery shall be indicated in column (b) and the remainder of the information reported in a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information shall be furnished for each point of delivery.

required information shall be furnished for each point of delivery. Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d). MCF of Gas Sold Revenue for Year Average Revenue FERC Tariff Approx. BTU per Name of Other Gas Utility Point of Delivery Cubic Foot (14.73 PSIA 60 F) (see #5, above) per MCF Rate Sch. Design (Designate Associated Co) (g) (d) (e) (f) (c) (a) (b)

GAS PURCHASES (Accounts 804 and 805)

1. Report particulars of gas purchases during the year. 2. Natural gas for the purpose of classification herein is either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Provide subheadings and totals for prescribed accounts 804-Natural Gas City Gate Purchases, and 805 - Other gas Purchases. 4. Where purchases are from unitized fields, or vendor is a partnership or joint interest arrangement, specify such

fact in column (a) and give name of unit operator, principal partner, or largest owner of joint interest, as approp. 5. For well head and field line purchases indicate the gas field or production area, county and state. 6. Field purchases of less than \$25,000 per year from individual non-associated vendors may be grouped by fields or production areas. Show numbers of purchases so grouped. 7. Show in column (c) the Seller's FERC rate schedule designation and

date of contract, including such designations for purchases from independent producers. Intrastate purchases for which there is no required filing of a FERC rate schedule shall be specified "intrastate", and dates of contracts shown. If for any purchases more than one rate schedule was in effect during the year, show the most recent rate schedule designation and in a footnote give superseded rate schedules and date of supersession, or a succinct explanation. The Operator's rate schedule designation is sufficient in cases where there are no co-owners under the same purchase contract, but the entire volume of gas and amount, columns (h) and (i) must be shown for the purchase under the particular contract. Rate

schedule designations are not required with respect to small purchases grouped as permitted in instruction 6.

Scriedule designations are	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Check Ap	propriate Class					
Name of Vendor (Designate Associated Companies) (a)	Point of Receipt (b)	Seller's FERC Rate Schedule Designation and Date of Contract (c)	Well Mouth (d)	Field Line (e)	Gasoline Plant Outlet (f)	Other (g)	Approx. BTU per Cubic Foot (h)	MCF of Gas 14.73 PISA 60 F (i)	Amount (j)	Avg. Amt. per MCF (cents) (k)
Underwood Development	Well Itead		/					4773		# / CD
	e-manus.									
-										

GAS ACCOUNT - NATURAL GAS

The purpose of this schedule is to account for the quantity of natural gas received and 1. delivered by the respondent. Natural gas means either natural gas unmixed and any mixture of natural and manufactured gas.

Enter in column (b) the MCFs as reported in schedules indicated for the respective items of 2. receipts and deliveries.

If the respondent operates two or more systems which are not inter-connected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line No.		Item (a)	MCF (14.73 PSIA at 60 F)
			(b)
		GAS RECEIVED	
1	Natural Gas Produced		- 0-
2	Purchases:		
3	Natural Gas City G	ate Purchases (Account 804)	
4	Other Gas Purchas	es (Account 805)*	4,736
5	Other Receipts (Speci	fy):	
6			
7			
8			
9	Total Receipts		4,736
10			
		GAS DELIVERED	
11	Natural Gas Sales (sar	me as page 9, column (c), line 6)	4,736
12	Other Deliveries (spec		-
13			
14			
15			
16	Total Deliveries		4,736
17			
18	Unaccounted for Gas		
19	Natural Gas Used by F	Respondent	
20	Total Deliveries and	I Ųnaccounted For Gas	4,736
	This type of gas purcha	se represents manufactured gas, refinery	

PERTIN	ENT NOTES TO THE EXHIBITS AND SUPPORTING	
I	EDULES CONTAINED IN THIS ANNUAL REPORT	$\frac{\langle}{ }$
		(

OATH

Commonwealth of Kentucky)
Commonwealth of Kentucky) ss: County of Warver)
I, P. Glevn Miller , having appeared before
the undersigned officer duly authorized to administer oaths and being duly
sworn, state under oath that I am President of
Ruhards ville Gas Co Inc ("Respondent"); that I
have supervision over the books of account and other financial records of the
Respondent and have control over the manner in which they are kept; that such
books and records have, during the period covered by the foregoing report, been
maintained in good faith in accordance with the accounting and other orders of
the Public Service Commission of Kentucky; that I have carefully examined the
foregoing report and to the best of my knowledge and belief the information
contained in this report is, so far as it relates to matters of accounts, in
accordance with the said books of account; that all other statements of fact
contained in the foregoing report are true; and that the foregoing report is a
correct and complete statement of the business and affairs of the Respondent in
every respect and manner during the period of time from and including
January 1, 2006 to and including December 31, 2006
J. S.C. M. Wan
(Signature of Officer)
Subscribed and sworn to before me, a <u>lenneval</u> Report, in
and for the State and County named in the above this day of
<u>Mugeust</u> , 20 07
(Apply Seal Here)
My Commission Expires 3 22-//
Carol Lorrague Darroge
(Signature of officer authorized to administer oath)
[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

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KENTUCKY PUBLIC SERVICE COMMISSION REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY BUSINESS FOR THE YEAR ENDING DECEMBER 31, 20 6 ¢

K	Chamleuille (Util	e Go	s Co Ivc 110 E. Campbell Lu. Bowling Green, Cy 4210, ring) P.O. Box 9675 (Address)
FE	EIN # (Federal Empl	yer Iden	tification Number)
			(DO NOT INCLUDE TAXES COLLECTED)
(1)	Gross Revenues	of Elec	tric Utility\$\/ / A
(2)	Gross Revenues	of Gas	Utility\$ 10,236,11
(3)	Gross Revenues	of Wat	er Utility\$\$
(4)	Gross Revenues	of Sew	er Utility\$
(5)	Other Operating	Reven	ues\$
	*** TOTA	L GRO	SS REVENUES
			<u>OATH</u>
State	of Herrtuck ity of Worre	.y)) ss.
	<i>a</i> .		
	P. Glewn (Officer)	N:11	being duly sworn, states that he/she is
P	resident (Official Tit	le)	of the Richards ville Gas Co. Inc. that the above (Utility Reporting)
repor	t of gross revenues is	s in exact	t accordance with Richardsulle Gas Co Two, and that such (Utility Reporting)
books	s accurately show the	e gross r	PILILANA
Intra-	Kentucky business	for the ca	alendar year ending December 31, 20 <u>O</u> <u>L</u> .
	! !		(Officer) The State of Title)
This t	he Twenty Ac	ient	k day of august , 20 07
	arol Lors	rine	Darrow Wallen 3-22-77
(N	otary Public)		(County) (Commission Expires)

NOTE: ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS REVENUES SHOWN IN THE ANNUAL REPORT AND THE AMOUNT APPEARING ON THIS STATEMENT MUST BE RECONCILED ON THE REVERSE OF THIS REPORT.

RICHARDSVILLE GAS COMPANY CORPORATE INCOME TAX RETURNS

2006

PREPARED BY:

HILLIARD & FISHER, CPA'S

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Hilliard & Fisher, CPA'S
P.O. Box 1400
Bowling Green, KY 42102-1400

Preparer's

Use Only

Firm's Name (or yours if self-employed), address, and ZIP code

EIN

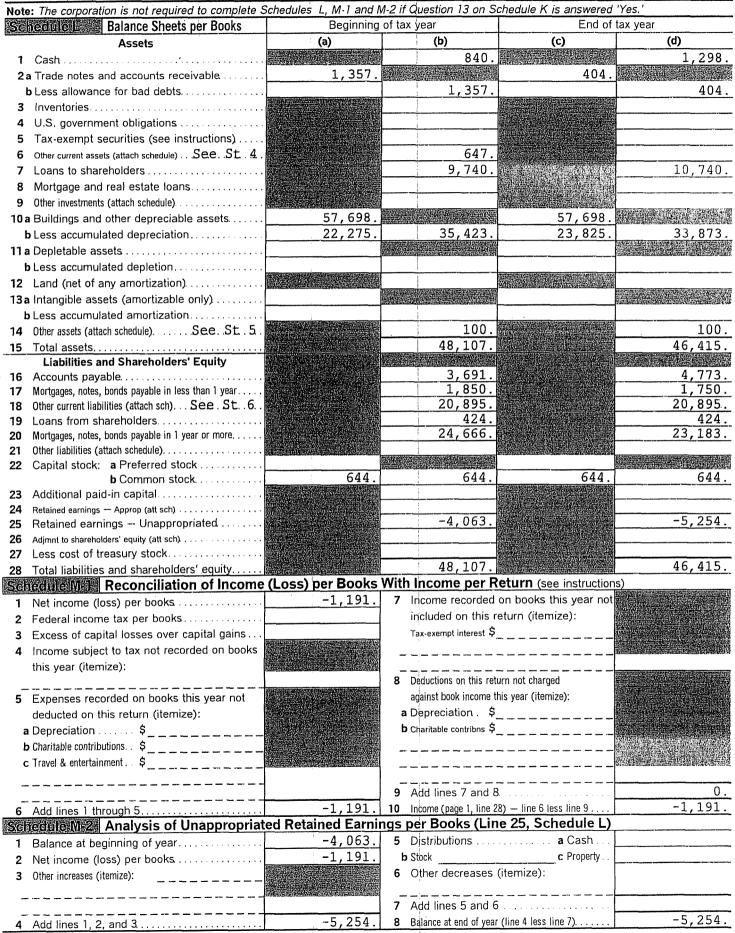
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		GAS COMPANI,		AND THE PROPERTY OF THE PARTY O			Page Z
Scl	nedule A Cost of Goods Solo	d (see instructions	<u>s)</u>				
1	Inventory at beginning of year			1		1	······································
2	Purchases					2	4,773.
3	Cost of labor					3	
4	Additional section 263A costs (attach schedule					4	·
5	Other costs (attach schedule)					5	
6	Total. Add lines 1 through 5					6	4,773.
7	Inventory at end of year.					7	4 772
8	Cost of goods sold. Subtract line 7		e and on page 1,	line 2		8	4,773.
92	Check all methods used for valuing	closing inventory:					
	(i) Cost						
	(ii) Lower of cost or market			!			
	(iii) Other (Specify method used and atta						
t	Check if there was a writedown of su	ubnormal goods		<u> </u>			
c	: Check if the LIFO inventory method	was adopted this tax	year for any good	s (if checked, at	tach Form 970)		
	If the LIFO inventory method was us	ed for this tay year e	nter nercentage (or amounts) of o	closing inventory	Ì	
·	computed under LIFO				nosing inventory	9d	
	If property is produced or acquired for			apply to the corp	oration?		Yes X No
				!			
f	Was there any change in determining closing inventory? If 'Yes,' attach ex	g quantities, cost, or v	valuations betwee	n opening and			Yes X No
(CIET)	reduce C Dividends and Spe						c) Special deductions
العلاج	(see instructions)	ciai Deductions	(4	Dividends received	(b) Percentage	, 10	(a) x (b)
							(4) 11 (4)
1	Dividends from less-than-20% owner			·	7.0		
	than debt-financed stock)			<u> </u>	70		
2	Dividends from 20%-or-more-owned	domestic corporations	s (other			- 1	
	than debt-financed stock)			\	80		
3	Dividends on debt-financed stock of domestic	- '			see instr		
4	Dividends on certain preferred stock of less-th		J	1	42		
5	Dividends on certain preferred stock of 20%-o			 	48		
6	Dividends from less-than-20%-owned foreign				70		<u></u>
7	Dividends from 20%-or-more-owned foreign co				80		
8	Dividends from wholly owned foreign	subsidiaries			100	NAMES OF THE	
9	Total. Add lines 1 through 8. See ins	structions for limitation	1			_	
10	Dividends from domestic corporations received company operating under the Small Business I	by a small business invest	ment		100	1	
	company operating under the Small Business i	hvestment Act of 1994		 	100		
11	Dividends from affiliated group mem				100	-+	
12	Dividends from certain FSCs			i i	100		
13	Dividends from foreign corporations not includ	ed on lines 3, 6, 7, 8, 11, or	(a) 5471)	!			
14	Income from controlled foreign corporations ur Foreign dividend gross-up.	idei subpait r (attacii rorm	(3) 34/1)				
15	IC-DISC and former DISC dividends not include	nd on lines 1 2 or 2					
16	Other dividends	ou on mics 1, 2, 01 s					
17	Deduction for dividends paid on certain preferr	and stack of nublic utilities					THE PROPERTY OF THE PROPERTY O
18 19	Total dividends. Add lines 1 through 17. Enter			!			
20	Total special deductions. Add lines	9, 10, 11, 12, and 18.	Enter here and o	n page 1, line 29	9b	. •	
	redule E Compensation of C	fficers (see instri	uctions for pag	e 1, line 12)			
	Note: Complete Schedu	le E only if total recei	pts (line 1a plus li	nes 4 through 1	0 on page 1) are \$5	500,00	0 or more.
1		(b)	(c) Percent of time devoted		orporation stock owned		(f) Amount of
1	(a) Name of officer	Social security number	time devoted to business	(d) Commo		d	compensation
			%	Tay common	8	8	
			%	 	용	%	
			0/0		જ	용	
			8		% .	%	
			%		%	%	
2	Total compensation of officers.					[
3	Compensation of officers claimed on	Schedule A and else	where on return.		* * * * * * * * * * * * * * * * * * * *	[
	Subtract line 3 from line 2. Enter the	result here and on p	age 1, line 12			<u>.</u> [

	n 1120 (2006) RICHARDSVILLE GAS COMPAN		<u>. </u>			Page :
Programmy.	hedule Tax Computation (see instruction			1100		
	Check if the corporation is a member of a controlled g		acn :	Schedule O (Form 1120))		
2	Income tax. Check if a qualified personal service corporate					
	(see instructions)			,	2	0.
3	Alternative minimum tax (attach Form 4626)					
4	Add lines 2 and 3				. 4	0.
	a Foreign tax credit (attach Form 1118)					
	b Qualified electric vehicle credit (attach Form 8834)	<u></u>				
	General business credit. Check applicable box(es):			ACAMOUNTON		
	Form 6478 Form 8835, Section B			44 5 c		
(d Credit for prior year minimum tax (attach Form 8827). Bond credits from: Form 8860 Form 8912			5d		
(Bond credits from: Form 8860 Form 8912	2		5e		
	Total credits. Add lines 5a through 5e				6	
7	Subtract line 6 from line 4					
8	Personal holding company tax (attach Schedule PH (F			•		**************************************
9	Other taxes. Form 4255 Form 8611					
•	on the first terms and the second			edule) .	9	
10	Total tax. Add lines 7 through 9. Enter here and on pa					0.
	Other Information (see instruction)		31.		.] 10 [
Mar, Minney,	Check accounting method:	Yes No				
	Cash b X Accrual	100	7	At any time during the tax year, did one	foreig	Yes No
	Other (specify)		•	own, directly or indirectly, at least 25%	of (a) th	ne total
	See the instructions and enter the:			voting power of all classes of stock of t entitled to vote or (b) the total value of	he corp	oration
	Business activity code no. ► 221210			stock of the corporation?		
ŀ	Business activity SALES			If 'Yes,' enter: (a) Percentage owned		
	Product or service NATURAL GAS			and (b) Owner's country ►		
3	At the end of the tax year, did the corporation own, directly or indirectly, 50% or more of the voting stock			The corporation may have to file Form	5472.	
	of a domestic corporation? (For rules of attribution,			Information Return of a 25% Foreign-O	wned U	.S.
	see section 267(c).)	X		Corporation or a Foreign Corporation E a U.S. Trade or Business. Enter numbe	ngaged r of	in is a second
	If 'Yes,' attach a schedule showing: (a) name and employer identification number (EIN), (b)			Forms 5472 attached		
	percentage owned, and (c) taxable income or (loss) before NOL and special deductions of such		8	Check this box if the corporation issued	_	v offered
	(loss) before NOL and special deductions of such		Ū	debt instruments with original issue disc	•	(CONTRACT
	corporation for the tax year ending with or within your tax year.			,		KSRSECHSKARS
4	Is the corporation a subsidiary in an affiliated group			If checked, the corporation may have to Information Return for Publicly Offered	Origina	Ilssue
7	or a parent-subsidiary controlled group?	X	_	Discount Instruments.		
	If 'Yes,' enter name and EIN of the parent corporation		9	Enter the amount of tax-exempt interes		
				accrued during the tax year > \$		
			10	Enter the number of shareholders at the		
כ	At the end of the tax year, did any individual, part- nership, corporation, estate or trust own, directly or		-1-1	(if 100 or fewer)		
	indirectly, 50% or more of the corporation's voting		11	•	-	
	stock? (For rules of attribution, see section 267(c).)	X		to forego the carryback period, check he		
	If 'Yes,' attach a schedule showing name and identifying number. (Do not include any information			If the corporation is filing a consolidated return, the Temporary Regulations section 1.1502-21T(b)(3) m		
	already entered in 4 above.)			election will not be valid.		
	Enter % owned ►100.%		12	Enter the available NOL carryover from	prior ta	x years
	See Statement 3			(Do not reduce it by any deduction on li	ne 29a.	
6	During this tax year, did the corporation pay dividends (other than stock dividends and distributions in			►\$ <u>812.</u>		
	exchange for stock) in excess of the corporation's		13	Are the corporation's total receipts (line through 10 on page 1) for the tax year a	la plus	s lines 4
	current and accumulated earnings and profits? (See sections 301 and 316.)	X		at the end of the tax year less than \$25	0,000?	X X
	If 'Yes,' file Form 5452, Corporate Report of			If 'Yes,' the corporation is not required t		CONTROL OF STREET, SALES
	Nondividend Distributions.			Schedules L, M-1, and M-2 on page 4. I	nstead,	enter the
	If this is a consolidated return, answer here for the			total amount of cash distributions and the property distributions (other than cash)		
	parent corporation and on Form 851 , Affiliations Schedule, for each subsidiary.			tax year. > \$ None		

Note: If the corporation, at any time during the tax year, had assets or operated a business in a foreign country or U.S. possession, it may be required to attach Schedule N (Form 1120), Foreign Operations of U.S. Corporations, to this return. See Schedule N for details.

Form 1120 (2006)



(Rev December 2006) Department of the Treasury Internal Revenue Service

Application for Automatic 6-Month Extension of Time To File Certain Business Income Tax, Information, and Other Returns File a separate application for each return.

OMB No. 1545-0233

	Name			Identifying numl	per	
Type or						
Print	RICHARDSVILLE GAS COMPANY					
	Number, street, and room or suite number. (If P.O. bo	x, see instructions.) :			
File by the due date for the	D 0 DOY 0675					
return for which	P. O. BOX 9675	ester city province	or state, and country (follow the country's practice for en	tering postal code)		
an extension is requested. See	City, (OWI), State, and Eli Code (if a foreign address),	inter eny, province	or state, and country (renew the country or produce for an	torning position socio		
instructions.	 BOWLING GREEN, KY 42102-9	675				
	BOWLING GREEN, KI 42102-9	073		***************************************		
Note. See ins	tructions before completing this	form.	; !			
1 Enter the fo	orm code for the return that this application	on is for (see h	pelow)			
I Linter the R	of the return that this approach)// la loi (acc i	:		· · · · · · · · · · · · · · · · · · ·	
2 If the foreic	n corporation does not have an office or	place of busin	ess in the United States, check here		▶□	
Z II the lovery	in desperation about the that our entire at	µ				
3 If the organ	ization is a corporation or partnership the	at qualifies und	der Regulations section 1.6081-5, check he	re	▶□	
_						
4a The applica	tion is for calendar year 20 <u>06</u> , or tax	year beginning	g, 20, and ending _		, 20	
	ear. If this tax year is less than 12 month					
Initial re	eturn Final return	Change in acc	ounting period Consolidated retur	n to be filed		
- 15.0	to the state of the same		aroun that intende to file a consolidated re	sturn shock he	ere >	
_			group that intends to file a consolidated re			
If checked,	attach a schedule, listing the name, addi	ess, and Emp	loyer Identification Number (EIN) for each	member cover	ed by	
this applica	tion.					
6 Tentative to	ntal tax			6	0.	
7 Total paym	ents and credits (see instructions)			7	0.	
	O Library King 7 from line 6. Companily	must dan	acit this amount using the Flastronic			
Federal Tay	e. Subtract line 7 from line 6. Generally, Payment System (EFTPS), a Federal Ta	x Deposit (FT)	D) Coupon, or Electronic Funds			
Withdrawal	(EFW) (see instructions for exceptions).			8	<u> </u>	
Application		Form Code	Application Is For:		Form Code	
ls For:		war or the control of the control of the			17	
Bolime/00:06(D)		014.014.66	Form 1120-H			
Form 706-GS(T)		02	Form 1120 ND		19	
For 1041 (04			100 Table 100 C	
Form 1041 (estat	e)	04	Form 1120-PC		21	
Form 1041-N		06	Family 2012 Office of the second		Nove digress	
		Mine 07 5 5 5 1	Form 1120-REIT		23	
Form 1042		08	TP500000264E1000000000000000000000000000000000000			
		977209	Form 1120-S		25	
Form 1065-B		10	MEGICINE 20 SEED STANDARD COMPENSATION	and the second	FIREZESEN	
EjőrányálÓlalakása			Form 3520-A		27	
Form 1120		12		Market States	4/18: 28: 31	
Parit Million (stable	ni(2005) isoaliyea killela lonlyh ere est sa	9 413	Form 8613	ana an an an an an an an	29	
Form 1120-A		14	(1801) 8725 The 1802 August 1803 August 18		31	
Formania Cress.		34 (1	Form 8804		31 52 32	
Form 1120-F		15	F 0075		33	
FARMAZOEBSB4	###20018967477					

Form **4562**

Department of the Treasury Internal Revenue Service

Name(s) shown on return

Depreciation and Amortization (Including Information on Listed Property)

► See separate instructions.

► Attach to your tax return.

OMB No. 1545-0172

2006

Attachment Sequence No. **67**

Identifying number

RI	CHARDSVILLE GAS CO	MPANY, INC					
Busin	ess or activity to which this form rela	tes					
	rm 1120						
Pa	Election To Exp Note: If you have a	ense Certain ny listed property	Property Under Se , complete Part V befor	ction 179 e you complete F	Part I.		
1	Maximum amount. See the	e instructions for	a higher limit for certain	n businesses			1 \$108,000
2	Total cost of section 179 p	roperty placed in	service (see instruction	ıs)			2
3	Threshold cost of section	179 property befo	re reduction in limitation	n			3 \$430,000.
4	Reduction in limitation. Su			1			4 0.
5	Dollar limitation for tax yea separately, see instruction	ar. Subtract line 4 s	from line 1. If zero or l	· · · · · · · · · · · · · · · · · · ·		g 	5 108,000.
6	(a)	Description of property		(b) Cost (business	s use only)	(c) Elected cost	
7	Listed property. Enter the						<u>0.</u>
8	Total elected cost of section						8
9	Tentative deduction. Enter						9
10	Carryover of disallowed de			4			0 2,232.
11	Business income limitation						
12	Section 179 expense dedu						
13		duction to 2007.	Add lines 9 and 10, less	line 12	► 13	2,23	2. programme 2. pr
	Do not use Part II or Part						
	Special Depreci						ee instructions.)
	Special allowance for quali property) placed in service	during the tax ye	ear (see instructions).				4
	Property subject to section						5
	Other depreciation (including					1	6
Par	MACRS Deprec	iation (Do not in	nclude listed property.)	(See instructions))		
			Section				
17 18	MACRS deductions for ass If you are electing to group asset accounts, check here	anv assets place	ed in service during the	tax vear into one	or more gei	neral	7 1,550.
			in Service During 2006				stem
	(a) Classification of property	(b) Month and year placed in service	(C) Basis for depreciation (business/investment use only — see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a	3-year property			į			
	5-year property						
	7-year property					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7))
	10-year property		· · · · · · · · · · · · · · · · · · ·				
	15-year property						
	20-year property						· · · · · · · · · · · · · · · · · · ·
	25-year property			25 yrs		S/L	
	Residential rental			27.5 yrs	MM	S/L	
•	property			27.5 yrs	MM	S/L	
i	Nonresidential real			39 yrs	MM	S/L	
Ī	property				MM	S/L	
	Section C -	Assets Placed in	Service During 2006 T	ax Year Using th	e Alternative	Depreciation S	iystem
20 a	Class life					S/L	
	12-year			12 yrs		S/L	
	40-year			40 yrs	MM	S/L	
_	Summary (see ins	structions)		i			
21	Listed property. Enter amo	unt from line 28.				21	
22	Total. Add amounts from line 12, the appropriate lines of your return				e and on	22	1,550.
		nd placed in servi	and the second s	;			HEREACH PROGRAMME AND

2006	Federal Statements		Page 1
Client 18558	RICHARDSVILLE GAS COMPANY, I	NC.	
8/03/07			12:17PM
Statement 1 Form 1120, Line 26 Other Deductions			
Bank Charges Office Expense	; ,,,,,		118.
		Total	
Statement 2 Form 1120, Line 29a Net Operating Loss Deduction			
Carryover Generated From		\$ 812.	
Available for Carryover	to 2006		812.
Net Operating Losses Avai	ilable in 2006		\$ 812.
Taxable Income		* * * * * * * * * * * * * * * * * * * *	-1,191.
Total Net Operating Loss	Deduction (Limited to Taxable	Income)	0.
Statement 3 Form 1120, Schedule K, Line 5 50% or More Owners Name : GLENN ID Number : GLENN Percentage Owned : 100.00	MILLER D%		
Statement 4 Form 1120, Schedule L, Line 6 Other Current Assets			
. TAX REFUNDS RECEIVABLE	Total		- · · · · · · · · · · · · · · · · · · ·
Statement 5 Form 1120, Schedule L, Line 14 Other Assets			
UTILITY DEPOSITS	Total	Beginning	Ending \$ 100. \$ 100.

2006

Federal Statements

Page 2

Client 18558

RICHARDSVILLE GAS COMPANY, INC.

12:17PM

8/03/07

Statement 6 Form 1120, Schedule L, Line 18 Other Current Liabilities

	<u>F</u>	<u>Beginning</u>	 <u>Ending</u>
PAYABLE - RELATED ENTITIES	\$	20,895.	\$ 20,895.
Total	\$	20,895.	\$ 20,895.







175.

Department of Revenue KENTUCKY CORPORATION 2006 INCOME TAX RETURN Taxable period (Pass-Through Corporations Use Applicable Forms) 2006, and ending beginning If filing consolidated, check the appropriate box. See instructions. Federal Identification Number Taxable Year Ending 12/06 Name of Corporation or Affiliated Group (Place preaddressed label here; otherwise print or type.) State and Date of Incorporation 5/15/1977 Consolidated RICHARDSVILLE GAS COMPANY, INC Principal Business Activity in KY Number and Street Election made prior to 2005, attach Form 722. GAS SALES O. BOX 9675 NAICS Code Number (Relating to Kentucky Activity) (See www.census.gov) ZIP Code Telephone Number KY 42102-9675 270 842-9427 BOWLING GREEN, Mandatory Nexus Kentucky Corporation Account Number D Name of Common Parent 221210 Final return (attach explanation) E Check if applicable: X No packet required for 2007 Initial return Change of name Change of address Short-period return (attach explanation) PART II - TAX COMPARISON PART I - TAXABLE INCOME COMPUTATION Income tax from Part I (multiply line 24 Federal taxable income (Form 1120, line 28; Form 1120A, line 24) -1191 by rates)(see instructions) ... Alternative minimum (AMC) ... ADDITIONS: PART III - TAX COMPUTATION 2 Interest income (state and local obligations)..... Tax liability (Part II, greater of line 1, line 2 or \$175 minimum). State taxes based on net/gross income 175. Depreciation adjustment Recycling/composting equipment tax 5 Deductions attrib to nontaxable income...... credit recapture Total (add lines 1 and 2)(if \$175 minimum, skip 6 Related party expenses..... 175. Pass-through loss(es) from other corp(s) subject to KY corporation income tax..... line 4 and enter on line 5)...... Total credits Domestic production activities deduction Net tax liability (line 3 less line 4) 8 175. Other (attach schedule)..... -1191 Estimated tax payments..... 10 Total (add lines 1 through 9) Check if Form 2220-K attached SUBTRACTIONS: 7 Extension tax payment..... 11 Interest income (U.S. obligations) Prior year's credit..... Dividend income..... 175. Tax due (line 5 less lines 6 through 8)..... Federal work opportunity credit..... 13 Tax overpayment (lines 6 through 8 less Depreciation adjustment 14 Pass-through income from other corp(s) 15 Credited to 2007 subject to KY corporation income tax..... Amount to be refunded (line 10 less line 11) . . Other (attach schedule)..... 16 -1191 Net income (line 10 less lines 11 through 16) 17 Current net operating loss adjustment Federal Form 1120, pages 1, 2 and 4, or 1120A, pages 1 and 2, and any supporting schedules (mandatory nexus only)..... -1191 Kentucky net income (add lines 17 and 18) 19 must be attached. Taxable net income (attach Sch A if applicable) -1191Net operating loss deduction (NOLD)..... 21 Kentucky State Treasurer Taxable net income after NOLD Make check(s) payable to: 22 -1191(line 20 less line 21)..... Kentucky Department of Revenue Frankfort, Kentucky 40620 Kentucky domestic production activities deduction (KDPAD)..... Mail return with payment to: -1191Taxable net income after KDPAD. TAX PAYMENT SUMMARY (Round to Nearest Dollar) Minimum \$175 AMC Gross Receipts AMC Gross Profits Income TAX (check applicable box) 175.

TOTAL (Including Penalty and Interest)



Form 720 (2006) RICHARDSVILLE GAS COMPANY, INC.

Page 2 SCHEDULE Q — KENTUCKY CORPORATION QUESTIONNAIRE 7 Are related party costs made to related members as defined in KR\$ 141.205(1)(I) included in this return?.. Yes If yes, list name, federal ID and/or Kentucky corporation Attach a schedule listing the name, home address and Social Security number of the vice president, secretary and treasurer Has this officer information attached changed from the last return filed?... President's Home Address 2722 RUSSELLVILLE ROAD BOWLING GREEN, KY 42101 I, the undersigned, declare under the penalties of perjury, that I have examined this return, including all accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct and complete. May the Department of Revenue discuss this return with the preparer? Date

IMPORTANT: Questions 4 - 14 must be completed by all corporations. If this is the corporation's initial return or if the corporation did not file a return under the same name and same federal ID number for the preceding year, questions 1, 2 and 3 must be answered. Failure to do so may result in a request for a delinquent return.	7 Are related party costs made to related members as defined in KRS 141.205(1)(I) included in this return? Yes X No. If yes, list name, federal ID and/or Kentucky corporation account number of the individual or entity
1 Indicate whether: (a) new business; (b) successor to previously existing business which was organized as: (1) corporation; (2) partnership; (3) sole proprietorship; or (4) other	8 Is the net distributive income (loss) received from a corporation subject to the tax imposed by KRS 141.040 included in this return? Yes X No. If yes, list name, federal ID and Kentucky account number of the corporation.
If successor to previously existing business, give name, address and federal ID number of the previous business organization.	Caution: If the corporation elected to file a consolidated income tax return for tax years beginning prior to January 1, 2005, skip questions 9 and 10 and go to question 11.
List the following <i>Kentucky</i> account numbers. Enter N/A for any number not applicable. Employer Withholding. Sales and Use Tax Permit. Consumer Use Tax.	9 Did the corporation at any time during the taxable year do business in Kentucky and own 80 percent or more of the voting stock of another corporation doing business in Kentucky? Yes XNo. If yes, list name, address and federal ID number of the entity.
Unemployment Insurance	Was 80 percent or more of the corporation's voting stock owned by any corporation doing business in Kentucky at any time of the year? Yes X No. If yes, list name, address and federal ID number of the entity.
4 The corporation's books are in care of: (name and address) C/O COMPANY	
Are disregarded entities included in this return? Yes X No. If yes, list name, address and federal I.D number of the entity.	 Was this return prepared on: (a) cash basis, (b) X accrual basis, (c) other Is the corporation a public service corporation subject to taxation under KRS 136.120? Yes X No Did the corporation file a Kentucky tangible personal property tax return for January 1, 2007? Yes X No
Is the corporation a partner in a general partnership(s) doing business in Kentucky? Yes X No If yes, attach schedule listing name and federal ID number of the general partnership(s).	14 Is the corporation currently under audit by the Internal Revenue Service? Yes X No If yes, enter years under audit
Was the corporation doing business in Kentucky, outside of its interest in a general partnership?. Yes X No OFFICER INFORMATION (Failure to Provide Requested Information Materials)	been reported to this department, check here and file Form 720X, Form 720XX or Form 720-Amended, whichever is applicable, for each year adjusted and attach a copy of the final determination.

P.O. Box 1400, Bowling Green, KY 42102-1400

Name and Social Security or federal identification number of person or firm preparing return

Signature of principal officer or chief accounting officer

1032

Ø

President's Name GLENN MILLER

Hilliard & Fisher, CPA'S

President's Social Security Number

X Yes

E-mail Address:

SCHEDULE AMC

41A720AMC (10-06)



Taxable Year Ending

Commonwealth of Kentucky DEPARTMENT OF REVENUE

ALTERNATIVE MINIMUM CALCULATION

KRS 141.040(11) and (12) Regulation 103 KAR 16:220 ► See instructions. ► Attach to Form 720, Form 720S, Form 725 or Form 765. Kentucky Corporation Account Number Name of Corporation 028382 RICHARDSVILLE GAS COMPANY, INC. Section A - Computation of Gross Receipts and Gross Profits Column A Column B Kentucky 10236 10236. 1 1 Gross receipts..... 2 Returns and allowances..... Gross receipts after returns and allowances 10236 10236. 3 Cost of goods sold..... 4773 4773. 5463 5463. 5 5 Gross profits (line 3 minus line 4)..... Section B - Computation of Gross Receipts AMC If gross receipts from all sources (Column B, line 3) are \$3,000,000 or less, **STOP** and enter -0- on Section D, line 1, and on Part II, line 2, of applicable form (Form 720, Form 720s, Form 725 or Form 765)..... If gross receipts from all sources (Column B, line 3) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 3 x 0.00095) -(\$6,000,000 - Column A. line 3) \$2.850 x \$3,000,000 but in no case shall the result be less than zero..... 2 If gross receipts from all sources (Column B, line 3) are \$6,000,000 or greater, enter the following: Column A, line 3 x 0.00095 3 4 0 4 Enter the amount from line 2 or line 3..... Section C — Computation of Gross Profits AMC If gross profits from all sources (Column B, line 5) are \$3,000,000 or less, **STOP** and enter -0- on Section D, line 1, and on Part II, line 2, of applicable form (Form 720, Form 7205, Form 725 or Form 765). 1 If gross profits from all sources (Column B, line 5) are greater than \$3,000,000 but less than \$6,000,000, enter the following: \$22,500 x <u>(\$6,000,000 - Column A, line 5)</u> (Column A, line 5 x 0.0075) -\$3,000,000 2 but in no case shall the result be less than zero If gross profits from all sources (Column B, line 5) are \$6,000,000 or greater, enter 3 the following: Column A, line 5 x 0.0075 0 4 4 Enter the amount from line 2 or line 3...... Section D - Computation of AMC Enter the lesser of Section B, line 4 or Section C, line 4 on this line and on Part II, line 2 of the applicable form (Form 720, Form 720S, Form 725 or Form 765)

Droft 2005

Class C and D Gas Utility

ANNUAL REPORT

OF

Exact Legal Name of Reporting Utility

Bowling Green Ky 42102

(Address of Utility)

TO THE

PUBLIC SERVICE COMMISSION

OF THE

COMMONWEALTH OF KENTUCKY

PUBLIC SERVICE COMMISSION OF KENTUCKY PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR THE YEAR ENDING DECEMBER 31, 20 0 5

1. Amount of Principal Payment during calendar year \$
2. Is Principal current? (Yes) (No)
3. Is Interest current? (Yes) (No)
4. Has all long-term debt been approved by the Public Service
Commission?
YesNoPSC Case Number
CEDVICEO DEDECIDADO DV
SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT
Are the financial statements examined by a Certified Public Accountant? (Yes) (No)
If yes, which service was performed?
Audit Compilation Review

Please enclose a copy of the accountant's report with the annual report.

Additional Information Required by Commission Orders

Provide any special information required by prior Commission orders, as well as any narrative explanations necessary to fully explain the data. Examples of the types of special information that may be required by Commission orders include surcharge amounts collected, refunds issued, and unusual debt repayments

Casé #	Date of Order	Item/Explanation	
		*	
		·	
		•	

Attach additional sheets if more room is needed

GENERAL INFORMATION

1.	area code,		number and telephone number, tentucky. Souling Green F 42/0,	
2.	Name, title be contacte	, address and telephone numb d concerning this report. w N. 1/ev, 1/0 E Can D-842-9427	phell Ly Bowling Green	the Person to
	office and	telephone number, including	y of the books of account, account, account, according to the books of account, acco	f account are
4.	Name of Stat	te under the laws of which r	espondent is incorporated and special law, give reference t	date of
		imilar organization, give a	lled by any other corporation concise explanation of the ma	
	the voting p	nes and addresses of the ten bowers of each at the end of www. Millone Presid	major stockholders of the retthe year.	espondent and
8.	Name of City		ime O Part-time: O y in which you furnish gas se	
-				
		PRINCIPAL (-
line No.	Title	Name of Officer or Director	Principal Business Address	Annual Salary And/or Fee
1	President	P. Glew Millian	110 & Campbell Las	(A) max
2	1883118-12	111311700011001100	Bouling Correr 16 9 200	
4				
5				
6				
7				
8				
9				
10				

Page 1 of 2 AUDIT OF THE ANNUAL REPORT GAS COMPANIES

Page No.	Line N	<u>0.</u>	Page N	o. Line No.	<u>Yes</u>	No	If No, Explain Why
1	3	agrees with	3	12	/	-	
1	4	agrees with	3	15	l		
1	5	agrees with	3	16	livere		-
2 -	2 & 3	agrees with	6	Capital Stock (f)	~		
2	8	agrees with	. 8	Account 216 Balance End of Year (b)	استسا		
.2	16	agrees with	7	Long Term Debt Total (d)	Salar		,
2	24	agrees with	7	Notes Payable Total (e)	1/3		
2	30	agrees with	7	Interest Accrued Total (e)	Wisperson		
2	31	agrees with	8	Misc. Current and Accrued Liabilities	استعصمتها	÷	
3	1	agrees with	5	39(f)			
3	15	agrees with	3	34	1 Same Park		
3	15	agrees with	6	25	Leeran		
9	5	agrees with	13	(f)	lummin		
9	15	agrees with	11	26			
9	17	agrees with	12	Total Amortization Expense	W		
9	18	agrees with	12	Account 408.1	V		. ~
9	19	agrees with	12	Total Income Taxes - Utility Operating Income			
9	29	agrees with	. 7	Interest Accrued Long-Term Debt (c)	-		

Page 2 of 2 AUDIT OF THE ANNUAL REPORT GAS COMPANIES

Page No.	Line No.	<u>.</u>	Page No	o. Line No.	<u>Yes</u>	<u>No</u>	If No, Explain Why
9	32	agrees with	7	Interest Accrued Other (c)			
9	33	agrees with	12	Total Income Taxes - Nonutility Operating Income			
9	37	agrees with	12	Account 408.2			
9	39	agrees with	8	Balance Transferred From Income (433)			,
10	5	agrees with	14	(j)	im		
10	6	agrees with	14	(j)	-		
14	(j)	agrees with	15	3 & 4 (b)			
15	9	agrees with	15	20			
15	11	agrees with	9	6(c)	1		
Principal P	ayment Pag	ge has been con	npleted	1	L		
Oath Page	has been o	completed	- -				

	BALAN	CE SHEET	And the state of t
Line No.	LIABILITIES AND OTHER CREDITS	Balance First of Year	Balance Last of Year
1	PROPRIETARY CAPITAL		
2	Common Stock Issued (201)	644	
3	Preferred Stock Issued(204)	6 19	
4	Misc. Paid-In Capital (211)		
5	Discount on Capital Stock (213)		ar Thinking to a second of the party of the second of the
6	Capital Stock Expense (214)		ng talangan nga naghar _{ang} pagagan ni ^{ng} Pagadra ning talangan kangrar Pagadra (talang kangrar pagadra (talang
7	Appropriated Retained Earnings (215)		an ang anakar (paggapa kiga at dhap at garakar a dadamar at again at tagain again at again again again again a
8	Unappropriated Retained Earnings (216)	(325/16)	(1.60.00.1)
9	Reacquired Capital Stock (217)	(3,251,16)	(4063,11)
10	Total Proprietary Capital	(2,607.16)	(3,419,11)
11			
12	LONG-TERM DEBT Bonds (221)		
14	Advances From Associated Companies (223)		
15	Other Long-Term Debt (224)		
16	Total Long-Term Debt		
17	OTHER NONCURRENT LIABILITIES		
18	Accum. Provision for Property Insurance (228.1)		
19 20	Accum. Provision for Injuries and Damage (228.2) Accum. Provision for Pensions and Benefits(228.3)		
21	Accum. Miscellaneous Operating Provisions (228.4)		
22	Total Other Noncurrent Liabilities		
23	CURRENT AND ACCRUED LIABILITIES		
24	Notes Payable (231)	117 000 20	
25	Accounts Payable (232)	47,958,39	3,690,60
26	Note's Payable to Associated Companies (233)	4.878.42	3,690,60
27	Accounts Payable to Associated Companies (234)		
28	Customer Deposits (235)		di Manadali (1995 Billyak Samador Programmer Propilityany y politik (1970), aka kependi Mengamak (1971) aka ke
29	Taxes Accrued (236)		
30	Interest Accrued (237)		,
31	Misc. Current and Accrued Liabilities (242)	423,60	423160
32	Total Current and Accrued Liabilities	53, 230,41	51,526.26
33	DEFERRED CREDITS		
34	Customer Advances for Construction (252)		
35	Other Deferred Credits (253)		
36	Accum. Deferred Investment Tax Credits (255)		
37	Accum. Deferred Income Taxes (281-283)		
38	Total Deferred Credits		
39	TOTAL LIABILITIES AND OTHER OPERITS		
40	TOTAL LIABILITIES AND OTHER CREDITS	50,623.25	48,107,15

Line No.	Acct. No.	Item	Amount
1	101	Gas Plant in Service-Classified (From Page 5, Line 39(f))	27.698.3h
2	101.1	Property Under Capital Leases	- 66. B. 18. 19 P
3	102	Gas Plant Purchased or Sold	
4	106	Completed Construction Not Classified	
5	 	Total	
6	104	Gas Plant Leased to Others	
7	105	Gas Plant Held for Future Use	
8	107	Construction Work in Progress-Gas	
9	114	Gas Plant Acquisition Adjustments	
10	116	Other Gas Plant Adjustments	
11	 		
12		Total Utility Plant (Forward to Page 1, line 3)	7 7 1 00 2 1
13	<u> </u>	Less:	27.698.36
	108	Accum. Prov. For Depreciation of Gas Utility Plant	
14	111	Accum. Prov. for Amortization and Depletion of Gas Utility Plant	
15		Total (Forward to Page 1, line 4)	22,274.56
16		Net Utility Plant (Forward to Page 1, line 5) DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPL	5 4 23.80
17 19		rvice:	23,294 56
	· · · · · · · · · · · · · · · · · · ·	pletion	45/3/2 3/4
20 21		ortization	
21 22		otazation	
	,	ed to Others:	
23			
24 25	·	oreciation oletion	
26	-	ortization	
26 27		ortization	
		for Future Use:	
28 29		preciation	
30	·	pletion	
31		ortization	
32		ottization otal - Held for Future Use	
		tization of Gas Plant Acquisition Adjustments	
33 34		L ACCUMULATED PROVISIONS (Same as line 15, above)	and the second of the second
4ر	1017		22,274,56
		NOTES TO BALANCE SHEET This space is provided for important notes regarding the balance s	sheet
		I DIS Space is provided for important notes regarding the barance .	5,1000

Page 1 of 2 GAS UTILITY PLANT IN SERVICE

Report in column (e) entries reclassifying property from one account to another. Corrections of entries of the preceding year should be recorded in column (c) or column (d), as they are corrections of additions or retirements

Line No.	Account (a)	Balance First of Year (b)	Additions (c)	Retirements (d)
1	Intangible Plant - Account 301-303 (Attach Schedule)			
2	Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule)			
_	TRANSMISSION PLANT			
3	Land and Land Rights (365.1)			
- 	Rights-Of-Way (365.2)			
6	Structures and Improvements (366)			
	Mains (367)			
7	Compressor Station Equipment (368)			-
B	Measuring and Regulating Station Equipment (369)			
9	Communication Equipment (370)			
10	Other Equipment (371)			
11	Total Transmission Plant			
12	DISTRIBUTION PLANT Land and Land Rights (374)			and the second s
13	Structures and Improvements (375)		-	
14	Mains (376)			
15	Compressor Station Equipment (377)			
16	Measuring and Regulating Station Equipment - General (378)			
17	Measuring & Regulating Station Equipment - City Gate (379)			
18	Services (380)			
19	Meters (381)			
20	Meter Installations (382)			
21	House Regulators (383)			
	House Regulator Installations (384)			
22	` '			
23	Industrial Measuring & Regulating Station Equipment (385)			
24	Other Property on Customers Premises (386)			
25	Other Equipment (387)			
26	Total Distribution Plant			
27	GENERAL PLANT Land and Land Rights (389)			
28	Structures and Improvements (390)			
29	Office Furniture and Equipment (391)			
30	Transportation Equipment (392)			
31	Stores Equipment (393)			
32	Tools, Shop and Garage Equipment (394)			
33	Laboratory Equipment (395)			
34	Power Operated Equipment (396)			
35	Communication Equipment (397)			
36	Miscellaneous Equipment (398)	27.698,36	According to the Control of the Cont	A THE RESIDENCE OF THE PARTY OF
37	Other Tangible Property (399)			and the second section of the section of t
38	Total General Plant			
39	TOTAL GAS PLANT IN SERVICE	27, 698, 36	~	pt Acc and "

Page 2 of 2 GAS UTILITY PLANT IN SERVICE Report in column (e) entries reclassifying property from one account to another. Corrections of entries of the preceding year should be recorded in column (c) or column (d), as they are corrections of additions or retirements Line Adjustments (+ or -) Balance End of Year No (e) (f) Intangible Plant - Account 301-303 (Attach Schedule) 2 Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule) TRANSMISSION PLANT 3 Land and Land Rights (365.1) Rights-Of-Way (365.2) 4 Structures and Improvements (366) 5 Mains (367) 6 Compressor Station Equipment (368) 7 Measuring and Regulating Station Equipment (369) 8 Communication Equipment (370) 9 Other Equipment (371) 10 11 Total Transmission Plant DISTRIBUTION PLANT 12 Land and Land Rights (374) Structures and Improvements (375) 13 14 Mains (376) Compressor Station Equipment (377) 15 Measuring and Regulating Station Equipment - General (378) 16 17 Measuring & Regulating Station Equipment - City Gate (379) 18 Services (380) 19 Meters (381) Meter Installations (382) 20 House Regulators (383) 21 22 House Regulator Installations (384) Industrial Measuring & Regulating Station Equipment (385) 23 Other Property on Customers Premises (386) 24 25 Other Equipment (387) 26 Total Distribution Plant GENERAL PLANT Land and Land Rights (389) 27 28 Structures and Improvements (390) 29 Office Furniture and Equipment (391) Transportation Equipment (392) 30 Stores Equipment (393) 31 Tools, Shop and Garage Equipment (394) 32 Laboratory Equipment (395) 33 Power Operated Equipment (396) 34 35 Communication Equipment (397) Miscellaneous Equipment (398) 36 Other Tangible Property (399) 37 27, 298,36 Total General Plant 38 39 TOTAL GAS PLANT IN SERVICE 27,698,36

line No.		Item				Amount
1	Balance Beginning of Year					N MEAL
2	Accruals for Year:					2,061.
3	Depreciation					717
4	Depletion .		-			,213,
5	Amortization					-
6	Other Accounts (detail):					
7	Other Accounts (detail).	**************************************	and the state of the same and t			The barret relief for the electric test to exercise an electric rese
8						
9	Total Accruals for Year	-				
					1 12/	213,5
10	Credit Adjustments (describe):			-		
11			-			
12						
13	Total Credits for Year					
14						
15	Net Charges for Plant Retired:					
16	Book Cost of Plant Retired (same	on Boon 4 Line's	20(4))			
		e as Page 4, Line 3	39(a))			XXXXXX
17	Add: Cost of Removal				XXXX	XXXXXX
18	Less: Salvage				XXXX	XXXXXXX
19	Net Charges for Plant Retired					
20	Debit Adjustments(describe):					
21						
22					<u> </u>	
23	Total Debit Adjustments for Year					
24	Total Debit Adjustments for Teal					
25	Balance End of Year					
25	Balance End of Year		-		22,	204.5
		,	-			
		CAPITAL STO				
			Par Value	Stated Val.		tanding
		No. of	Per Share	Per Share	Per Bala	nce Shee
		Shares	of Par	of Nonpar		
	Class and Series of Stock	Auth.	Value Stk	Stock	Shares	Amour
	(a)	(b)	(c)	(d)	(e)	(f)
a 1	2	1000			24	6440
	855 A	1000			21	16077

-			+		 	
			1			
			1			1

	L	ONG-TEF	RM DEBT			The Control of the Co
List Each Original Issue Amt.,	Date of	Date o		anding alance		erest Expense or The Year
Class & Series of Obligation (a)	Issue (b)	Maturit (c)		eet d)	Rate (e)	Amount (f)
Total						
	N	OTES PA	YABLE			
Name of Payee (a)		Date o Note (b)	of Date Mate	urity	Interest Rate (d)	Balance End of Year (e)
South Central Bank						26,517,08
miller Everyou Co						5,700,00
Miller's Bottled Gas I	ve .					15,194.98
-	-					
		and the state of t		-		
Total						47412.03
	INT	EREST A	CCRUED			
Description of Obligation (a)	Int.Acc Baland First of \ (b)	ce	Int. Accr. During Year (c)	1	nt. Paid During Year (d)	Interest Accrued Balance End of Year (e)
Long Term Debt:	Antonio del Control del Contro					-
Note Payable: 50uth Central Bonk Customer Deposits: Other:			2459.8	30 2,	459,30	gradua C
Total	,G>		2,459,8	30 2,	459. SO	0

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

Sub-Account and Description		Amount
Payable To shave holders		423,60
·		is Province - Andrew Constitution of Physician in Constitution (1994) and the Physical Constitution and address and a laborate and the Constitution (1994).
		and the street and the street and the street and analysis and an arrange and an arrange and an arrange and an a
	-	arminin (17-a) ya ma 18-4a ya kamata (galamta na aya sa 196 amba iya dala kayan, makisa ka maga sa aya sa ayan
		ande der mehrebische Steffe (alle der Steffe der Leiber) der an eine ander an eine ander 2000 aug verwaren deur von passe
		en e
· Cotal		423,60
		I to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Item	This Year	Last Year
(a)	, (p)	(c)
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):		:
Balance Beginning of Year	(3,251.16)	706,53
Balance Transferred From Income (433)	(811.95	(3957.69
Misc. Credits (Specify Account Number & Title):		
-		
Total Credits to Unappropriated Retained Earnings		
Dividends Declared-Preferred Stock (437)		
Dividends Declared-Common Stock (438)		
Miscellaneous Debits (Specify Account Number & Title):		
Adjustments to Retained Earnings (439) (Describe)		
T. I. D. Life to The appropriated Detained Fornings		-
Total Debits to Unappropriated Retained Earnings		
Net Addition to Unappropriated Retained Earnings	(811,95)	(3,957,69)
Balance End of Year	(4,063,11)	(3,251,16)

Line	Account (a)	Average No. Customers (b)	MCF of Nat. Gas Sold (c)	Amount (d)
No.	OPERATING REVENUES	46		
1 2	Residential Sales (480) Commercial and Industrial Sales (481)		515	7,97,00
3	Interdepartmental Sales (484)	5		1,286,50
4	Total Sales to Ultimate Consumers	5/	3691	<u> 9,207.50</u>
5	Sales for Resale (483)			
6	Total Gas Service Revenues	<i></i>		
	OTHER OPERATING REVENUES	51	3691	9.709,50
7	Forfeited Discounts (487)			
8	Miscellaneous Service Revenues (488)			1,575.75
9	Revenues From Transportation of Gas of Others (489)		<u> </u>	
10	Revenues From Natural Gas Processed by Others (491)	erra, and provide the same to emble they are to be to the people should be successful. The same the state of the	· · · · · · · · · · · · · · · · · · ·	
11	Rent From Gas Property (493)	***************************************		
12	Other Gas Revenues (495)			
13	Total Other Operating Revenues	and the second seco		1,575,75
14	Total Gas Operating Revenues			10,783,25
	OPERATING EXPENSES			
15	Total Gas Operation & Maintenance Expenses (from page 11, line 26)			6,097.58
16	Depreciation Expense (403)			2,213,56
17	Amortization Expense (404-407) (from page 12)	•		
18	Taxes Other Than Income Taxes (408.1) (from page 12)			
19	Total Income Taxes-Utility Operations (409.1, 410.1, 411.1, 411.4) (from	m page 12)		
20	Total Gas Operating Expenses			. 9,135,40
21	Net Operating Income			1647,85
22	OTHER INCOME Other Nonutility Income – Net (415-418)			
23	Interest and Dividend Income (419)			
24	Miscellaneous Nonoperating Income (421)			
25	Other Accounts (Specify Account Number and Title):	-		
26			The second secon	
27				
28	Total Other Income			
	OTHER DEDUCTIONS Interest on Long-Term Debt (427)			
29 30	Amortization of Debt Discount and Expense (428)		والمتحدد المتحدد والمتحدد	
	Other Nonutility Deductions (426.1 - 426.5)			
31	Other Interest Expense (431)			2,459 80
	Total Income Taxes - Nonutility operations (409.2, 410 2, 411.2, 411.5) (from Page 12)		2/131 ou
33	Other Accounts (Specify Account Number and Title):			
34	Other Accounts (opening Account Humber and Tide).			
35 36				
37	Taxes Other Than Income Taxes (408.2) (from Page 12)	***		824.76
38	Total Other Deductions	, <u>, , , , , , , , , , , , , , , , , , </u>		2490.90
30	NET INCOME			1 1 1 2 2

	GAS OPERATION AND MAINTENANCE EXPENSES	
Line No.	Account (a)	Amount (b)
1	MANUFACTURED GAS PRODUCTION Total-Account 710-742 (Attach Schedule by Accounts)	- 0
2	NATURAL GAS PRODUCTION EXPENSES Total-Account 750-791 (Attach Schedule by Accounts)	
3	EXPLORATION AND DEVELOPMENT EXPENSES Total-Account 795-798 (Attach Schedule by Accounts)	
4	STORAGE EXPENSES Total-Account 814-843 (Attach Schedule by Accounts)	
5	OTHER GAS SUPPLY EXPENSES Natural Gas City Gate Purchases (804)	
6	Other Gas Purchases (805)	
7	Purchased Gas Cost Adjustments (805.1)	A CONTRACTOR OF THE PROPERTY OF THE REAL PROPERTY OF THE PROPE
8	Purchased Gas Expenses (807)	3.690,60
9	Gas Withdrawn From Storage - Debit (808.1)	2, 00 112/110 0
10	Gas Delivered to Storage - Credit (808.2)	
11	Gas Used For Other Utility Operations - Credit (812)	
12	Other Gas Supply Expenses (813)	
13	Total Other Gas Supply Expenses	3,690.60
14	TRANSMISSION EXPENSES Operation Supervision and Engineering (850)	
15	Compressor Station Labor and Expenses (853)	
16	Measuring and Regulating Station Expenses (857)	·
17	Transmission and Compression of Gas by Others (858)	
18	Rents (860)	
19	Maintenance of Mains (863)	
20	Maintenance of Compressor Station Equipment (864)	*
21	Total Transmission Expenses	
22	DISTRIBUTION EXPENSES	· · · · · · · · · · · · · · · · · · ·
23	Operation Supervision and Engineering (870) Compressor Station Labor and Expenses (872)	The state of the s
24	Mains and Services Expenses (874)	
25	Measuring and Regulating Station Expenses (875)	
26	Meter and House Regulator Expenses (878)	
27	Other Expenses (880)	·
28	Rents (881)	
29	Maintenance Supervision and Engineering (885)	
30	Maintenance of Mains (887)	
31	Maintenance of Services (892)	
32	Maintenance of Meters and House Regulators (893)	
33	Maintenance of Other Equipment (894)	
1		

	GAS OPERATION AND MAINTENANCE EXPENSES (Con't.)	
Line	Account	Amount
No.	(a)	(b)
	CUSTOMER ACCOUNTS EXPENSE	
1	Meter Reading Expenses (902)	
2	Customer Records and Collection Expenses (903)	
3	Uncollectible Accounts (904)	
4	Total Customer Accounts Expense	
5		
	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
6	Miscellaneous Customer Service and Informational Expenses (910)	
	ADMINISTRATIVE AND GENERAL EXPENSES	
7	Administrative and Connect Salarina (ROO)	
7 8	Administrative and General Salaries (920) Office Supplies and Expenses (921)	
		214.67
9	Administrative Expenses Transferred - Credit (922)	
10	Outside Services Employed (923)	2,192,31
11	Property Insurance (924)	
12	Injuries and Damages (925)	
13	Employee Pensions and Benefits (926)	
14	Franchise Requirements (927)	
15	Regulatory Commission Expenses (928)	
16	Duplicate Charges - Credit (929)	
17	General Advertising Expenses (930.1)	
18	Miscellaneous General Expenses (930.2)	
19	Rents (931)	(.
20	Maintenance of General Plant (932)	Theretically larger to the control of the control o
21	Total Administrative and General Expenses	2,406,98
22	Professional fees	1,600.
23	1,1,1,75	592131
24		
25		
26	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES (to Page 9, Line 15)	6097.58
	NUMBER OF CUSTOMERS	
Res	End of Year sidential (480)	
	mmercial and Industrial (481)	
	rdepartmental Sales (484)	
	Total - Ultimate Customer	
	es for Resale (483)	And the latest the second seco
	al Gas Service Customers	

TAXES OTHER THAN INCOME TAXES (408)

Show hereunder the various tax items which make up the amounts listed under Account Numbers 408.1 and 408.2 on page 9, lines 18 and 37.

	Account Numbers 408.1 and 408.2 on page 9, lines 18 and 37.	
Line No.	Item (a)	Amount (b)
1	Payroll Taxes	D
2	Public Service Commission Assessment	
3	Other (Specify):	
4	Property Toves &	824,26
5	Licrose	
<u>6</u> 7		
		and the same of th
9	Total (Same as page 9, lines 18 and 37)	824,24
	The state of the s	0 6 11 6 4
	OPERATING AND NONOPERATING INCOME TAXES	
Acct. No.	Account	Amount
409.1	(a) Income Taxes, Utility Operating Income – Federal	(b)
409.1	Income Taxes, Utility Operating Income – State	
409.1		
	Income Taxes, Utility Operating Income Other	
410.1	Provision for Deferred Income Taxes, Utility Operating Income	
411.1	Provision for Deferred Income Taxes - Credit, Utility Operating Income	
411.4	Investment Tax Credit Adjustments, Utility Operations	
	Total Income Taxes - Utility Operating Income (to page 9, line 19)	
409.2	Income Taxes, Other Income & Deductions - Federal	
409.2	Income Taxes, Other Income & Deductions - State	
409.2	Income Taxes, Other Income & Deductions - Other	
410.2	Provision for Deferred Income Taxes, Other Income & Deductions	
411.2	Provision for Deferred Income Taxes – Credit, Other Income & Deductions	
411.5	Investment Tax Credit Adjustments, Nonutility Operations	
	Total Income Taxes - Nonutility Operating Inc. (to page 9, line 33)	
	AMORTIZATION EXPENSE	
Acct.	Account	Amount
No.	(a)	(b)
404.1	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
405	Amortization of Other Gas Plant	
406	Amortization of Gas Plant Acquisition Adjustments	
407.1	Amortization of Property Losses	
407.2	Amortization of Conversion Expenses	
	Total Amortization Expense (Same as page 9, line 17)	

SALES FOR RESALE - NATURAL GAS (Account 483)

- Report particulars concerning sales of natural gas during the year to other gas utilities for resale. Sales to each customer should 1. be identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.
- Natural gas for the purpose of this schedule means either natural gas unmixed, or any other mixture of natural and manufactured 2. gas.
- Point of delivery, column (b), should show name of city or town or state, and such other designation necessary to enable 3. identification on maps of respondent's pipeline system.
- Designate any sales which are other than firm sales, i.e., sales for storage, etc.
- Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, the several points of 5. delivery shall be indicated in column (b) and the remainder of the information reported in a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information shall be furnished for each point of delivery.

Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d). Revenue for Year Average Revenue Approx. BTU per MCF of Gas Sold FERC Tariff Name of Other Gas Utility per MCF (see #5, above) Cubic Foot (14.73 PSIA 60 F) Rate Sch. Design Point of Delivery (Designate Associated Co) (g) (e) (d) (b) (c) (a)

13

GAS PURCHASES (Accounts 804 and 805)

1. Report particulars of gas purchases during the year. 2. Natural gas for the purpose of classification herein is either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Provide subheadings and totals for prescribed accounts 804-Natural Gas City Gate Purchases, and 805 - Other gas Purchases. 4. Where purchases are from unitized fields, or vendor is a partnership or joint interest arrangement, specify such

fact in column (a) and give name of unit operator, principal partner, or largest owner of joint interest, as approp. 5. For well head and field line purchases indicate the gas field or production area, county and state. 6. Field purchases of less than \$25,000 per year from individual non-associated vendors may be grouped by fields or production areas. Show

numbers of purchases so grouped. 7. Show in column (c) the Seller's FERC rate schedule designation and

date of contract, including such designations for purchases from independent producers. Intrastate purchases for which there is no required filing of a FERC rate schedule shall be specified, "intrastate", and dates of contracts shown. If for any purchases more than one rate schedule was in effect during the year, show the most recent rate schedule designation and in a footnote give superseded rate schedules and date of supersession, or a succinct explanation. The Operator's rate schedule designation is sufficient in cases where there are no co-owners under the same purchase contract, but the entire volume of gas and amount, columns (h) and (i) must be shown for the purchase under the particular contract. Rate

designations are not required with respect to small purchases grouped as permitted in instruction 6.

schedule designations are	not required with resp	ect to small purchases	grouped	Check App	oropriate Class					
Name of Vendor (Designate Associated Companies) (a)	Point of Receipt (b)	Seller's FERC Rate Schedule Designation and Date of Contract (c)	Well Mouth (d)	Field Line (e)	Gasoline Plant Outlet (f)	Other (g)	Approx. BTU per Cubic Foot (h)	MCF of Gas 14.73 PISA 60 F (i)	Amount (j)	Avg. Amt. per MCF (cents) (k)
Underwood Development	well head							3,691		1.00
Jemy Judorwood	,	,							,	The state of the s
Mark Young										
ouc										
Mark Young										
								·		

GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed and any mixture of natural and manufactured gas.

2. Enter in column (b) the MCFs as reported in schedules indicated for the respective items of

receipts and deliveries.

3. If the respondent operates two or more systems which are not inter-connected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line No.	Item (a)	MCF (14.73 PSIA at 60 F)
110.		. (b)
	GAS RECEIVED	
1	Natural Gas Produced	0
2	Purchases:	
3	Natural Gas City Gate Purchases (Account 804)	3691
4	Other Gas Purchases (Account 805)*	THE STATE OF THE S
5	Other Receipts (Specify):	
6		
7		
8		
9	Total Receipts	
10		-
	GAS DELIVERED	
11	Natural Gas Sales (same as page 9, column (c), line 6)	3.691
12	Other Deliveries (specify):	
13		
14		
15		
16	Total Deliveries	12 (01)
17		
18	Unaccounted for Gas	
19	Natural Gas Used by Respondent	!
20	Total Deliveries and Unaccounted For Gas	1 1

^{*} This type of gas purchase represents manufactured gas, refinery gas or any gas other than natural gas

U.S. Corporation Income Tax Return OMB No. 1545-0123 For calendar year 2005 or tax year beginning Department of the Treasury Internal Revenue Service ► See separate instructions. Employer identification number Check if: Consolidated return (attach Form 851) Use IRS Personal holding company (attach Schedule PH) 2 label. C Date incorporated RICHARDSVILLE GAS COMPANY, INC. Otherwise, P. O. BOX 9675 5/15/1977 print or 3 Personal service corp (see instructions) BOWLING GREEN, KY 42102-9675 Total assets (see instructions) 4 Schedule M-3 required (attach Sch M-3) 48,107. Address change Final return Name change Initial return E Check if: (1) **c** Balance 10,783. 10.783. b Less returns & allowances 1 c 1 a Gross receipts or sales 2 3,691. 2 Cost of goods sold (Schedule A, line 8). 7,092. Gross profit. Subtract line 2 from line 1c 3 4 Dividends (Schedule C, line 19) 5 NCOME Interest 6 Gross rents 7 Gross royalties Я Capital gain net income (attach Schedule D (Form 1120)) 9 Net gain or (loss) from Form 4797, Part II, line 17 (attach Form 4797) 10 Other income (see instructions - attach schedule). 7,092 11 Total income. Add lines 3 through 10..... 11 12 Compensation of officers (Schedule E, line 4) 12 13 Salaries and wages (less employment credits). 13 DEDUCTI 14 Repairs and maintenance 14 15 15 Bad debts . 16 16 824. 17 17 Taxes and licenses 18 2,460. 18 O 19 Charitable contributions (see instructions for 10% limitation) N S 20 a Depreciation (attach Form 4562). 20 c 2,214. b Less depreciation claimed on Schedule A and elsewhere on return 21 21 Depletion O N Advertising Pension, profit-sharing, etc, plans DEDUCT 24 Employee benefit programs 25 Domestic production activities deduction (attach Form 8903) 26 2,406. See Statement 1 Other deductions (attach schedule) 7.904. 27 Total deductions. Add lines 12 through 26... 27 -812 Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11 28 28 Less: a Net operating loss deduction (see instructions). 29 a 29 29 c **b** Special deductions (Schedule C, line 20)..... -812. Taxable income. Subtract line 29c from line 28 (see instructions if Sch C, line 12, was completed) 30 30 T 0. Total tax (Schedule J, line 11) A 32 Payments: a 2004 overpayment credited to 2005. 32 a 32 b Α b 2005 estimated tax payments. 0. 32 d d Bal► c Less 2005 refund applied for on Form 4466. 32 c 32 e e Tax deposited with Form 7004 f Credits: (1) Form (2) Form 32 f 32 q 0. A Y 33 Estimated tax penalty (see instructions). Check if Form 2220 is attached 33 M 34 Tax due. If line 32g is smaller than the total of lines 31 and 33, enter amount owed. 34 0. E Overpayment. If line 32g is larger than the total of lines 31 and 33, enter amount overpaid 35 N Enter amount of line 35 you want: Credited to 2006 estimated tax . Refunded ► er penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge May the IRS discuss this Sign eturn with the preparer shown below? (see inst)

Paid Preparer's Use Only

Signature of officer

Here

Preparer's SSN or PTIN Check if self-Preparer's signature KEITH A HILLIARD, CPA Hilliard & Fisher, CPA'S Firm's Name (or yours if self-employed), P.O. Box 1400 KY 42102-1400 address, and Phone no. Bowling Green,

Title

X Yes

For	n 1120 (2005) RICHARDSVIL	LE GAS COMPANY,	INC.							Page 2
Sc	hedule A Cost of Goods Se									
1	Inventory at beginning of year									
2								<u> </u>		3,691.
3	Cost of labor. Additional Section 2024 costs (attach papedule)							 		
	4 Additional Section 263A costs (attach schedule)							+		
6								+		3,691.
7	Inventory at end of year						7	 		<i>3,031.</i>
8	Cost of goods sold. Subtract line 7						8			3,691.
9	a Check all methods used for valuing	closing inventory:								
	(i) Cost									
	(ii) Lower of cost or market		.							
	(iii) Other (Specify method used and at									
	b Check if there was a writedown of subnormal goods									
•	c Check if the LIFO inventory method	was adopted this tax y	ear for any	goods	(if checked, atta	ich Form 970)	ì	1		
(d If the LIFO inventory method was u computed under LIFQ						9d			
•	e If property is produced or acquired	for resale, do the rules	of section :	263A ap	ply to the corpo	oration?			Yes	X No
1	Was there any change in determini	ng quantities, cost, or v	aluations b	etween	opening and					(T.F.)
S2000000	closing inventory? If 'Yes,' attach e									X No
Sci	nedule C Dividends and Sp (see instructions)	ecial Deductions) Dividends received	(b) Percentag	ge 		cial de (a) x (l	ductions)
1	Dividends from less-than-20%-owner than debt-financed stock)	ed domestic corporation	is (other			70				······································
2	Dividends from 20%-or-more-owner than debt-financed stock)	d domestic corporations	(other			80				
3	Dividends on debt-financed stock of domestic					see insti	<u> </u>		***************************************	
4	Dividends on certain preferred stock of less-t	- '		-	42					
5	Dividends on certain preferred stock of 20%-or-more-owned public utilities					48				
6	Dividends from less-than-20%-owned foreign	· · · · · ·				70				
7	Dividends from 20%-or-more-owned foreign					80				
8	Dividends from wholly owned foreig					100	*******			
9	Total. Add lines 1 through 8. See in									
10	Dividends from domestic corporations receive company operating under the Small Business					100				
11	Dividends from affiliated group men					100				
12	Dividends from controlled foreign co					85			**********	
13	Dividends from foreign corporations not inclu			 		-				
14	Income from controlled foreign corporations		8) 34/1)	ļ						
15 16	Foreign dividend gross-up	ted on lines 1, 2, or 3		 						
17										
18	Deduction for dividends paid on certain prefe	rred stock of public utilities								
19	Total dividends. Add lines 1 through 17. Ent	er here and on page 1, line 4	. , .	L]				
20	Total special deductions. Add lines	9, 10, 11, 12, and 18. I	Enter here a	and on p	page 1, line 29b		· · · · · · · ·			
Sci	nedule E Compensation of Note: Complete Sched	ule E only if total receip	nons for par ets (line 1a j	ge I, IIII olus line	e 12) es 4 through 10 (on page 1) are \$5	00,00	0 or mor	e.	
1	(a)	(b)	(c) Perce	ent of		orporation stock owned			Amour	nt of
'	Name of officer	Social security number	time devoted to business		(d) Commor		(e) Preferred		compensation	
				용		%	%			
				%		0/0	8			
				%		%	0,0		····	
				0,0		000	000			
	Table companyation of officers			,		<u>-0 </u>	0			
2	Total compensation of officers. Compensation of officers claimed of	a Schedule A and elsev	vhere on re							
4	Subtract line 3 from line 2. Enter the	e result here and on pa	ge 1, line 1	2	<u> </u>					

parent corporation and on Form 851, Affiliations Schedule, for each subsidiary. tax year. ► \$ ____None Note: If the corporation, at any time during the tax year, had assets or operated a business in a foreign country or U.S. possession, it may be required to attach Schedule N (Form 1120), Foreign Operations of U.S. Corporations, to this return. See Schedule N for details.

X

Χ

through 10 on page 1) for the tax year and its total assets

Schedules L, M-1, and M-2 on page 4. Instead, enter the total amount of cash distributions and the book value of

property distributions (other than cash) made during the

at the end of the tax year less than \$250,000?

If 'Yes,' the corporation is not required to complete

exchange for stock) in excess of the corporation's

If 'Yes,' file Form 5452, Corporate Report of

sections 301 and 316.)

Nondividend Distributions.

current and accumulated earnings and profits? (See

If this is a consolidated return, answer here for the

Note: The corporation is not required to complete Schedules L, M-1 and M-2 if Question 13 on Schedule K is answered 'Yes.' End of tax year Beginning of tax year Balance Sheets per Books Schedule L (d) (c) Assets 840. 111. 1 Cash 1,357 2,388. 2a Trade notes and accounts receivable. 2,388 1,357. b Less allowance for bad debts. 3 Inventories 5 Tax-exempt securities (see instructions).... 647. 647 6 Other current assets (attach schedule). See. St. 3. 9,740. 9,740. 7 Loans to shareholders. 8 Mortgage and real estate loans 9 Other investments (attach schedule) 57,698 57,698. 10a Buildings and other depreciable assets 22,275 35,423. 37,637. b Less accumulated depreciation 20,061. 11 a Depletable assets **b** Less accumulated depletion. 12 Land (net of any amortization). 13a Intangible assets (amortizable only) b Less accumulated amortization 100. 100. 14 Other assets (attach schedule).... See St 4 48,107. 50,623. 15 Total assets..... Liabilities and Shareholders' Equity 4,848 3,691. 16 Accounts payable 1,850. 1,684 17 Mortgages, notes, bonds payable in less than 1 year 20,895. 19,695 18 Other current liabilities (attach sch). See. St. 5. 424. 424 19 Loans from shareholders 26,579 24,666. 20 Mortgages, notes, bonds payable in 1 year or more Other liabilities (attach schedule) 21 22 Capital stock: a Preferred stock 644. 644 644 644. **b** Common stock 23 Additional paid-in capital..... Retained earnings — Approp (att sch) -4,063.-3,251 25 Retained earnings - Unappropriated 26 Adjmnt to shareholders' equity (att sch) 27 Less cost of treasury stock 48,107. 50,623. 28 Total liabilities and shareholders' equity Schedule M-1 Reconciliation of Income (Loss) per Books With Income per Return (see instructions) 7 Income recorded on books this year not -812. 1 Net income (loss) per books included on this return (itemize): 2 Federal income tax per books Tax-exempt interest \$ 3 Excess of capital losses over capital gains. . . 4 Income subject to tax not recorded on books this year (itemize): 8 Deductions on this return not charged against book income this year (itemize): 5 Expenses recorded on books this year not a Depreciation \$ deducted on this return (itemize): b Charitable contribus \$ a Depreciation b Charitable contributions \$_____ c Travel & entertainment \$ 9 Add lines 7 and 8 10 Income (page 1, line 28) — line 6 less line 9 -812. 6 Add lines 1 through 5..... Schedule M-2 Analysis of Unappropriated Retained Earnings per Books (Line 25, Schedule L) 5 Distributions -3,251.1 Balance at beginning of year -812. c Property 2 Net income (loss) per books. 6 Other decreases (itemize): 3 Other increases (itemize): 7 Add lines 5 and 6 -4,063. 8 Balance at end of year (line 4 less line 7). -4,063.Add lines 1, 2, and 3......

Form **4562**

(Rev January 2006)

Department of the Treasury Internal Revenue Service Name(s) shown on return

Depreciation and Amortization (Including Information on Listed Property)

See separate instructions.
 Attach to your tax return.

OMB No. 1545-0172

2005

ttachment equence No. 67

Identifying number RICHARDSVILLE GAS COMPANY, INC Business or activity to which this form relates Form 1120 Part I Election To Expense Certain Property Under Section 179 Note: If you have any listed property, complete Part V before you complete Part I Maximum amount. See the instructions for a higher limit for certain businesses. 1 \$105,000 Total cost of section 179 property placed in service (see instructions) 2 Threshold cost of section 179 property before reduction in limitation 3 \$420,000 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-4 0. Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions 5 105,000 6 (a) Description of property (b) Cost (business use only) (c) Elected cost 7 0 7 Listed property. Enter the amount from line 29 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 8 Tentative deduction. Enter the smaller of line 5 or line 8 9 2,232. 10 Carryover of disallowed deduction from line 13 of your 2004 Form 4562 10 11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instrs) 11 0. 12 Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11. 12 0 Carryover of disallowed deduction to 2006. Add lines 9 and 10, less line 12 2,232 13 Note: Do not use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions.) Special allowance for certain aircraft, certain property with a long production period, and qualified New York Liberty or GO Zone property (other than listed property) placed in service during the tax year (see instrs) 14 15 Property subject to section 168(f)(1) election... Other depreciation (including ACRS)..... 16 MACRS Depreciation (Do not include listed property.) (See instructions) Section A 17 MACRS deductions for assets placed in service in tax years beginning before 2005 17 2,214. 18 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B - Assets Placed in Service During 2005 Tax Year Using the General Depreciation System (c) Basis for depreciation (b) Month and (d) (f) Method (a) (e) Convention (g) Depreciation deduction (business/investment use Recovery period Classification of property year placed in service only - see instructions) 19a 3-year property **b** 5-year property. c 7-year property d 10-year property e 15-year property f 20-year property 25 yrs S/L g 25-year property. 27.5 yrs MM S/L h Residential rental 27.5 yrs MM S/L property MM S/L 39 yrs i Nonresidential real MM S/L Section C - Assets Placed in Service During 2005 Tax Year Using the Alternative Depreciation System S/L 20 a Class life. 12 yrs S/L S/L 40 yrs MM Part IV Summary (see instructions) 21 21 Listed property. Enter amount from line 28. Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on 2,214. 22 the appropriate lines of your return Partnerships and S corporations - see instructions.

For assets shown above and placed in service during the current year, enter

5/24/06

Federal Statements

Page 1

Client 18558

RICHARDSVILLE GAS COMPANY, INC.



Statement 1
Form 1120, Line 26
Other Deductions

Legal and Professional \$	1,600.
Office Expense Utilities	214. 592.
Total $\underline{\S}$	2,406.

Statement 2 Form 1120, Schedule K, Line 5 50% or More Owners

Name : GLENN MILLER
ID Number :

Percentage Owned: 100.00%

Statement 3 Form 1120, Schedule L, Line 6 **Other Current Assets**

	Red	nning	i	snaing
TAX REFUNDS RECEIVABLE	\$	647.	\$	647.
Total	\$	647.	\$	647.

Statement 4 Form 1120, Schedule L, Line 14 Other Assets

		Beginn	ing	End	ing
UTILITY DEPOSITS	Total	\$ \$	100. 100.	\$ \$	100. 100.

Statement 5 Form 1120, Schedule L, Line 18 Other Current Liabilities

		Beginning		Ending
PAYABLE - RELATED ENTITIES . Total	\$ \$	19,695. 19,695.	\$ \$	20,895. 20,895.

720 41A720 Department of Revenue

hentucky Corporation Income Tax heturn (Pass-Through Corporations Use Applicable Forms)

2005 Taxable Year Ending

► See separate instructions.

12/05 Mo/Yr

		Taxable period	beginning	, 20	005, and ending			MOVII
Α	If filing consolidated, check the appropriate box. See instructions.	B Federal Identification Number	•			C Kentucky Corporation Account Number		028382
		Name of Corporation or Affilia	ated Group (Place preaddressed	l label	here; otherwise print or	type.)	State and	Date of Incorporation
	Consolidated	RICHARDSVILLE Number and Street	GAS COMPANY, IN	IC.			KY Principal 6	5/15/1977 Business Activity in KY
	Election made prior	ì					1	-
	to 2005, attach Form 722	P. O. BOX 9675			T-1b	e Number	GAS S	
	FORM 722	City		Code	1 '		(Relating I	de Number o Kentucky Activity)
	Mandatory Nexus		KY 42102-9675			842-9427	(See www	.census.gov)
		D Name of Common Paren	t		Kent	ucky Account Number	22121	0
				1 111	L L	Final		tach explanation)
Ε		X No packet required			l return		•	
		urn (attach explanation)		Char	nge of name		ge of add	
		AXABLE INCOME COM	PUTATION			RTIII - TAX COI		4
1	Federal taxable inc line 28; Form 1120	come (Form 1120, A, line 24)	-812.	1	by rates)(see ins	Part I (multiply line tructions)		
ADI	DITIONS:			2	Alternative minim	nurn (AMC) (lesser ine 5)	of	10.
2	Interest income (state a	nd local obligations)				RT IV - TAX COM		**************************************
3	State taxes based on ne	t/gross income		1				1
4		tment		,		III, greater of line inimum)		175.
5		taxable income		2	Recycling/composeredit recapture	sting equipment tax	٠	
6 7	Pass-through loss(es) fr	nses om other corp(s) in income tax		3	Total (add lines 1 ar	nd 2)(if \$175 minimum, I enter on line 16)	skip	175.
p	Other (attach sche			4	•	pment tax credits		
9		hrough 8)		5		tion restoration tax		
_	BTRACTIONS:	in dugit by		6		x credit		
10		.S. obligations)		7	,	sting equipment tax	-	
11				8		ax credit	3	
12		rtunity credit		9	Enterprise zone t	ax credit		
13				10		ent fund tax credit	1	
14	•			11	Coal incentive tax	credit.		
1-7	subject to KY corporation	om other corp(s) on income tax		12	Qualified researc	h facility tax credit.		
15		dule)		13	GED incentive ta	x credit		
16	Net income (line 9 less	lines 10 through 15)	-812.	14	Voluntary enviror	mental remediation	n tax	
17	Current net operati	ing loss adjustment			credit (Brownfield	ls)	· · · · · -	
		only)	-812.	15		dit	· · · · · ·	
18		add line 16 and 17)	-812.	16	Net tax liability (ine 3 less lines 4 minimum)		175.
19		ttach Sch A if applicable)	012.	17		yments.		
20	Net operating loss	deduction		18		yment.		
21	Taxable net incom	e (after NOLD) 0)	-812.	19	Prior year's credi		1	
	(IIIIe 19 less fille 2	- ALTERNATIVE MINIM		20	Tax due (line 16 les	ss lines 17 through 19) .		175.
Gro	ss Receipts	ALILIMATION		21	Tax overpaymen	t		
1	Kantucky gross rei	ceipts (less Kentucky	10702	22	Credited to 2006			
	returns and allowa	nces)	10783.	23	Amount to be ref	funded (line 21 less li	ne 22)	
2	: Tax (line 1 multipli	ed by .00095)	10.			NT SUMMARY (Ro		arest Dollar)
	ss Profits		10700	TAX	(check applicable			AMC Gross Receipts
3	Kentucky gross re		10783.		AMC Gross Profits		n \$175	
		urns and allowances	0.	L				175.
	b Less Kentucky cos	t of goods sold.	3691.	Per	nalty:			
4	Gross profit (subtr from line 3)	act lines 3(a) and 3(b)	7092.		•			
_		ed by .0075)	53.	4		alty and Interest)		175.
•		v .uu/ u/						

Make check(s) payable to: Mail return with payment to: Kentucky State Treasurer. Kentucky Department of Revenue, Frankfort, Kentucky 40620. Federal Form 1120, pages 1, 2 and 4, or 1120A, pages 1 and 2, and any supporting schedules must be attached.



account number of the individual or entity.

If yes, list name, federal ID and/or Kentucky corporation

SCHEDULE Q - KENTUCKY CORPORATION QUESTIONNAIRE

IMPORTANT: Questions 4 - 13 must be completed by all corporations. If this is the corporation's initial return or if the corporation did not file a return under the same name and same federal ID number for the preceding year, questions 1, 2 and 3 must be answered. Failure to do so may result in a request for a delinquent return.

so n	nay result in à request for a delinquent return.	7	Is the net distributive income (loss) re	•	
		İ	subject to the tax imposed by KRS 14		
-	Indicate whether: (a) new business;	ĺ	return? \square Yes \square No. If yes,		
1			Kentucky account number of the corp	oration.	
	(b) successor to previously existing business which was				
	organized as: (1) corporation; (2) partnership;				
	(3) sole proprietorship; or (4) other	retu	ition: If the corporation elected to file a Irn for tax years beginning prior to Janu nd 9 and go to question 10.	consolidated income tax ary 1, 2005, skip questions	
	If successor to previously existing business, give name,		Did the corporation at any time during	the taxable year do	
	address and federal ID number of the previous business		business in Kentucky and own 80 per	•	
	organization.	i	voting stock of another corporation do		
			Yes X No. If yes, list name		
			number of the entity.		
2	List the following <i>Kentucky</i> account numbers. Enter N/A for any number not applicable.		number of the entity.		
	Employer Withholding		Was 90 server of the correct	entingly voting stock	
	Sales and Use Tax Permit	9	Was 80 percent or more of the corpor		
	Consumer Use Tax		owned by any corporation doing busing		
	Unemployment Insurance		time of the year? Yes XN		
	Coal Severance and/or Processing Tax		address and federal ID number of the	entity.	
3	If a foreign corporation, enter the date qualified to do business				
	in Kentucky		FI		
		10	Was this return prepared on: (a)	cash basis, (b) [X] accrual	
4	The corporation's books are in care of: (name and address)		basis, (c) other		
4	C/O COMPANY	11	Is the corporation a public service cor		
	C/O COMI ANT		under KRS 136.120?	Living Living	
		12	Did the corporation file a Kentucky tar	, , , , , , , , , , , , , , , , , , ,	
_	Is the corporation a partner in a general partnership(s) doing		tax return for January 1, 2006?	Yes XNo	
5	business in Kentucky? Yes X No	13	Is the corporation currently under aud	lit by the Internal	
	If yes, attach schedule listing name, federal ID and Kentucky	.5		o If yes, enter years under	
	account number of the general partnership(s).		audit	·	
		1	If the Internal Revenue Service has madjustments to the corporation's taxat	lade final and unappealable libe income which have not	
	Was the corporation doing business in Kentucky, outside of its		been reported to this department, che		
	interest in a general partnership? Yes X No		Form 720X or Form 720XX whicheve	r is applicable, for each	
6	Are related party costs made to related members as defined in		year adjusted and attach a copy of the	e final determination.	
	KRS 141.205(1)(I) included in this return? Yes X No.				
OFF	ICER INFORMATION (Failure to Provide Requested Information Ma	ıy Res	sult in a Penalty)		
Atta	ch a schedule listing the name, home address and Social Security	numb	er of the vice president, secretary and t	reasurer.	
Has	this officer information attached changed from the last return filed?			Yes X No	
	ident's Name GLENN MILLER		resident's Home Address		
	ident's Social Security Number	2722 RUSSELLVILLE ROAD			
1100	identit's debutting the second	B	OWLING GREEN, KY 42101		
I, the	e undersigned, declare under the penalties of perjury, that I have e ements, and to the best of my knowledge and belief, it is true, corre	xamin ect an	led this return, including all accompanyi	ng schedules and	
~	······································			May the Department of	
1	<u>Yn</u>			Revenue discuss this return	
эл	Signature of principal officer or chief accounting officer		Date	with the preparer?	
	Hilliard & Fisher, CPA'S			X Yes No	
	Name and Social Security or federal identification number	of pers	on or firm preparing return	E mail Address:	
	P.O. Box 1400, Bowling Green, KY 42102-				

www.revenue.ky.gov

80CK 16 PAGE 488

ORIGINAL COPY
FILED
SECRETARY OF STATE OF KENTUCKY
FRANKFORT, KENTUCKY

ARTICLES OF INCORPORATION

OF

RICHARDSVILLE GAS COMPANY, INC.

MAY 1 7 1977

SCALINEY OF STATE

Come Virgil R. Spears and Polly T. Spears and hereby form a corporation to be known as Richardsville Gas Company, Inc.

I.

The name of the corporation shall be Richardsville Gas Company, Inc.

II.

The duration of the corporation shall be perpetual unless sooner dissolved.

III.

The purpose of the corporation is to carry on and conduct a business of distribution and sale of natural gas, sale of appliances and fixtures and sales and services related to appliances, fixtures and distribution of gas, and the right to sell and service storm windows, doors & insulation.

IV.

The total number of shares which the corporation shall have authority to issue is 1,000 shares with a par value of \$1,000.00 per share. This shall be the only class of stock which shall be issued at this time and under this authorization.

٧.

The address of the initial registered office shall be Rt. 10, Box 122B, Bowling Green, Kentucky 4210I. The name of the initial registered agent shall be Virgil R. Spears, Rt. 10, Box 122B, Bowling Green, Kentucky 42101.

VI.

The number of directors constituting the initial board of directors shall be two and the names and the addresses of the persons were to serve as directors until the first annual meeting

APPEARAGE LECORD IN THE COPY OF THE MAIN DAY OF THE MAIN AND COLUMN THE COPY OF THE MAIN AND COLUMN THE COPY OF THE MAIN AND COLUMN THE OFFICE OFFICE AND COLUMN THE OFFICE OFFICE AND COLUMN THE OFFICE OFFICE AND COLUMN THE COPY OF THE

16 PAGE 489

of the shareholders or until their successors are elected and qualified are:

Virgil R. Spears, Rt. 10, Box 122B, Bowling Green, Kentucky 42101 and

Polly T. Spears, Rt. 10, Box 122B, Bowling Green, Kentucky 42101.

VII.

The names and addresses of each incorporator are as follows:

> Virgil R. Spears, Rt. 10, Box 122B, Bowling Green, Kentucky 42101 and

Polly T. Spears, Rt. 10, Box 122B, Bowling Green, Kentucky 42101.

VIII.

The Powers of the corporation shall be those which are permitted under the laws of the State of Kentucky and which are enumerated in Chapter 271A of Kentucky Revised Statutes.

This May 16, 1977.

STATE OF KENTUCKY

COUNTY OF WARREN

notary public in and for the Kentucky State at Large, do hereby certify that the foregoing Articles of Incorporation were produced to me in my office by Virgil R. Spears and Polly T. Spears, personally known to me, and duly acknowledged by them to be their free act and deed.

This May 16, 1977.

My Commission expires;

SPALL OF REL TOCKY (SC

I. CHANGES W. MODELTEAD, O'the of Warren County Loads, 40 n s instrument ver sols day lodged to be end is, via this and the foregoing compliance...

m my effi. e.
Given where my hard time 23 day of May ...

OTHER TO W. MOREHALD CLEAR CHARLES W. MORZE

THIS INSTRUMENT WAS PREPARED BY MILLIKEN AND MILLIKEN ATTORNEYS . 1039 COLLEGE STREET

WETRE GREEN, KY, 42101

THIS AGREEMENT, made and entered into in duplicate on this January 19, 1990, by and between Virgil R. Spears and Polly T. Spears, husband and wife, d/b/a Spears Natural Gas Company, and Richardsville Gas Company, Inc., a Kentucky corporation, 2739 Lodge Hall Road, Bowling Green, KY 42101 (hereinafter referred to as "Sellers"), parties of the first part, and Charles Wayne Miller, 1712 Parkside Drive, Bowling Green, KY 42101, and Preston Glenn Miller, 113 Whispering Hills Blvd., Bowling Green, KY 42101, (hereinafter referred to as "Buyers"), parties of the second part,

WITNESSETH: That, Whereas, the sellers and the buyers have been negotiating for the sale and the purchase of the utility that is known as Richardsville Gas Company, comprised of Richardsville Gas Company, Inc., and Spears Natural Gas Company, the sellers being the sole and only owners of all of the stock of the corporation and assets of the business and holders and owners of all of the right, title and interest in and to same, the parties hereto having reached an agreement as to the sale and purchase of said entities, and

WHEREAS, the parties hereto are both cognizant of a certain time frame within which this sale and/or agreement needs to be consummated because of time constraints placed on the sellers' operation of their business by the Kentucky Public Service Commission and in responding to it as to the sellers' intended course of action concerning the utility operation, these parties recognizing that because of the time constraints it may be impossible to complete and formulate a detailed contract concerning all of the terms and conditions that the parties may wish to include after further thought and after further consultation with punsel, and

EXHIBIT A

WHEREAS, both of the parties hereto are desirous of reducing their basic agreement to writing until a more detailed contract can be formulated, prepared and executed, the specific purpose of this agreement being to acknowledge that the parties hereto have entered into a sale and have agreed on the basic terms thereof but desire a more formal contract after consultation with their attorneys as to particular provisions that may need to be included, this agreement also being for the purpose of satisfying any requirements that may need to be satisfied with respect to the Public Service Commission or any other regulatory agency or governmental body regulating the operation of the utility,

NOW, THEREFORE, for and in consideration of the recitals set forth hereinabove, and for the promises herein contained and the mutual benefits to be derived by the parties hereto, the sellers do hereby agree to sell Richardsville Gas Company, Inc., and Spears Natural Gas Company, and all of the outstanding stock in the corporation and all of its assets, whatever same may be, utilized in the operation of the businesses, and the buyers do hereby agree to purchase same under the terms and conditions set out hereinafter and the parties do hereby agree as follows:

1. The sellers hereby agree to sell all of their stock in Richardsville Gas Company, Inc., and Spears Natural Gas Company, and all of the assets of same to the buyers who hereby purchase same from the sellers for the sum of TWENTY THOUSAND AND 00/100 DOLLARS (\$20,000.00). To be paid and payable as follows: FIVE THOUSAND AND 00/100 DOLLARS (\$5,000.00), to be payable at the time of closing, with the balance of \$15,000.00 to be payable over a period of five years with interest on the unpaid balance at the rate of 8% per annum to be paid in annual installments and to be evidenced by a promissory note to be executed at the closing.

- 2. It is agreed that a more detailed contract shall be prepared and executed by the parties hereto setting forth all of the items discussed and agreed upon in negotiations.
- 3. The closing shall be held on or before 14 days after the buyers have secured definite and final approval of this transaction or purchase by the Kentucky Public Service Commission and Warren Fiscal Court and any other regulatory or governmental agency or body regulating this utility or from whom approval is required, including the City-County Planning and Zoning Commission of Bowling Green, Warren County, Kentucky.
- The sale of the above entities shall include, but not necessarily be limited to the franchise, distribution plant consisting of all of the gas mains, all of the customer meters, all measuring and regulating equipment including master meter and house regulators, ditching equipment, existing customer list, easements that the sellers may own in connection with and being utilized in the operation of their business, the existing gas well belonging to Spears Natural Gas Company, and all of the sellers' right, title and interest in and to same, and all of the gas to be produced therefrom, pump jack and other associated equipment necessary in order to operate the well, including a parcel of land around the well consisting of an approximate strip of 25 feet and all the mineral rights thereto, all of the rights of the sellers in and to said gas well, and an approximate parcel of land being 25 feet in width to Lodge Hall Road for the purposes of ingress and egress to and from the well and/or an easement for the same purposes, a parcel of land consisting of approximately 1 to 1-1/2 acres for purposes of building and operating a standby operation and a strip of

BUYERS:

Charles Wayne Miller

Preston Glenn Miller

land and/or easements to be granted to the buyers in order to provide adequate right-of-ways for pipelines to and from said standby operation and for purposes of ingress and egress to and from the standby plant and adequate right-of-ways or a strip of land for purposes of adequate ingress and egress to the distribution plant and/or for the servicing of same and various other related tools, accessories and equipment necessary to operate the businesses.

- 5. At the time of closing, sellers will transfer title to all of the outstanding stock and assets of said entities to the buyers and execute all documents which will be necessary to transfer title or convey title to same. The sellers hereby covenant that all of said assets sold are free and clear of all liens and encumbrances of any and every nature. The sellers further covenant that there are no outstanding claims of any kind of any nature against them and they know of no potential claims or potential problems which may become potential claims against them. The sellers further covenant that any claims which may arise by reason of any activity or operation of the entities on or before the closing shall be the sole and exclusive responsibility of the sellers. In the event said claims are asserted against the buyers at any time, the sellers agree to indemnify the buyers against same, hold them harmless against all costs and expenses in defense of the claim and against any judgment which they may be called upon to pay by reason of said claim.
- 6. It is understood by and between the parties hereto that this contract shall require the approval of the Kentucky Public ervice Commission and/or other governmental agencies and/or egulating bodies. The sellers hereby covenant and agree that they all excrete with the turers in all respects in the turers

efforts to secure this approval. The parties hereto specifically understand that this entire contract and sale is contingent upon expressed approval of the Kentucky Public Service Commission, Warren Fiscal Court and/or any other regulatory agency or body that is required to approve said sale, operation of the business or contract. It is further specifically understood by and between the parties that this contract is specifically contingent upon the buyers securing approval from the Kentucky Public Service Commission, Warren Fiscal Court and/or any other regulatory agency or body to operate said entities without any excessive and undue restraints and that in the event the buyers are not approved by the Kentucky Public Service Commission, Warren Fiscal Court and/or the regulatory agency or body, by whom approval is required, that this sale and contract shall be null and void and of no further force and effect. In this regard, the sellers covenant and promise to cooperate in all respects in helping the buyers secure this approval. This contract is also contingent upon securing necessary approval from the Planning and Zoning Commission of Bowling Green, Warren County, Kentucky, if necessary, in connection with the land being purchased for the plant for the standby operation. event any of the contingencies are not met or satisfied, this agreement shall be null and void and of no further force and effect at the option of the buyers.

7. All accounts receivable for services rendered by the sellers prior to the closing, or prior to the effective date of the takeover if said date is prior to the closing, shall be the property of the sellers even if said accounts are collected after the effective date of the takeover or after the date of the closing. The sellers shall keep all existing insurance policies

relative to the business, including any surety bonds, or anything required by governmental agencies and/or the Kentucky Public Service Commission to be posted in full force and effect until the time of the closing. Any and all taxes related to the sale shall be prorated as of the time of closing. Any transfer tax or tax upon the sale of the business and/or the assets thereof shall be the responsibility of the buyer.

Polly T. Spears hereby agrees to act as a consultant for a period of one year after the date of closing, and in consideration therefore, the buyers agree to pay to Polly T. Spears \$150.00 per month for her consultant services. As a consultant she will work with the buyers in familiarizing the buyers in the operation of the business and introducing the buyers to their respective customers in order to insure a smooth and orderly transition, and the sellers covenant that they will assist the buyers in whatever way possible in this regard. The buyers shall furnish the sellers gas service for residential use only, at no charge, as long as either one of the sellers continue to reside in any residence on this property.

IN TESTIMONY WHEREOF, witness the hands of the parties hereto on the date first above written.

SELLERS: RICHARDSVILLE GAS COMPANY, INC.

By: Virgil R. Spears, President

By: Pely T. Spears, Secretary/

SPEARS NATURAL GAS COMPANY

By: Virgil R. Spears, Co-Owner

By: Polly F. Spears, Co-Owner

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ADDENDUM

THIS ADDENDUM to that certain agreement dated January 19, 1990, and attached hereto as Exhibit A, is hereby entered into on this day of february, 1990, by and between Virgil R. Spears and Polly T. Spears, husband and wife, d/b/a Spears Natural Gas Company, and Richardsville Gas Company, Inc., a Kentucky corporation, 2739 Lodge Hall Road, Bowling Green, KY 42101 (hereinafter referred to as "Sellers"), parties of the first part, and Charles Wayne Miller, 1712 Parkside Drive, Bowling Green, KY 42101, and Preston Glenn Miller, 113 Whispering Hills Blvd., Bowling Green, KY 42101, (hereinafter referred to as "Buyers"), parties of the second part,

WITNESSETH: That, Whereas, the sellers and the buyers entered into the Agreement set forth on Exhibit A and have filed for a transfer application with the Public Service Commission and an order has been issued approving same subject to certain conditions, and

WHEREAS, the parties hereto are desirous of entering into this Addendum in order to conform to the order of the Public Service Commission and in order to facilitate the smooth transition between the transfer of the operations from the sellers to the buyers,

NOW, THEREFORE, for and in consideration of the recitals set forth hereinabove and the promises herein contained and the mutual benefits to be derived by the parties hereto, the parties do hereby enter into the following Addendum to that certain Agreement by and between the parties hereto dated January 19, 1990 as follows:

1. Except as amended herein, that certain Agreement attached hereto as Exhibit A remains in full force and effect and is siterated as if fully copied herein.

2. The last sentence of said Agreement contained in Paragraph 7 thereof be and hereby is amended by deleting same. In its stead is placed the following sentence.

"Subsequent to the period of one (1) year after the date of closing, Polly T. Spears hereby agrees to act as a consultant on an "on call" basis for the purpose of assisting the buyers with any problems that may arise in the operation of the system recognizing she may be of help in dealing with same because of her knowledge and experience, and in consideration therefore the buyers shall furnish gas service for residential use, only, to her, at no charge, as long as she continues to reside in any residence on the property sold.

It is recognized that it is necessary because of the particular circumstances that the buyers take over operation of Spears Natural Gas Company and Richardsville Gas Company, Inc., immediately even though the parties recognize that this transaction is not yet ready for closing because of approvals that have not been obtained from other regulatory agencies and specifically, but not necessarily limited to the City-County Planning and Zoning Commission. However, the parties hereby agree that the buyers need to immediately take over the operations and the sellers hereby grant permission for the buyers to do so and to do whatever else is necessary in order to operate the facility and that all revenues pertaining to same shall be the property of the buyers and that all expenses with respect to same shall be the responsibility of the buyers. The parties do hereby agree to continue to work toward the closing of this transaction, and it is recognized that the closing shall not be held until on or before fourteen (14) days after the buyers have secured all of their approvals including any approvals by the City-County Planning and Zoning Commission of Warren County, and/or Warren Fiscal Court with respect to appropriate zoning gulations and/or the rezoning of the property or properties

which is the subject of this transaction which would enable the buyers to utilize same for the purpose intended.

IN TESTIMONY WHEREOF, witness the hands of the parties hereto on the date first above written.

SELLERS:

RICHARDSVILLE GAS COMPANY, INC.

By: Virgil R. Spears, President

By: Jolly J. Speaks, Secretary/

SPEARS NATURAL GAS COMPANY

By: Virgil R. Spears, Co-Owner

By: Polly T. Spears, Co-Owner

BUYERS:

Charles Wayne Willer

By: Muston Dim Miller