APPENDIX B Page 1

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PUBLIC SERVICE COMMISSION

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:	$\bigcap \bigwedge \bigwedge Q$	
March 2, 2009	2001	
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Date Rates to be Effective:		• ^
April 1, 2009		
		•
Reporting Period is Calendar Quarter E	snded:	
Jan 31, 2009		

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FINANCIAL

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	Amount
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	14,589
GCR to be effective for service rendered from to	0	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended for 2009	\$ Mc£	140,008.54
= Expected Gas Cost (EGC)	\$/Mcf	14.589
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch. III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	

EXPECTED GAS COST

Actual* Mc	f Purchase	es for 12 months end	ed Jan 2	009	.
(1)	(2)	(3) Btu	(4)	(5)**	(6) (4)×(5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Calembia GAS			13,149.00	13.8592	182,234. 62

Totals

Line loss for 12 months ended $\frac{2009}{13.14900}$ is $\frac{27}{8}$ based on purchases of $\frac{2597.40}{12.14900}$ Mcf and sales of $\frac{9597.40}{12.14900}$ Mcf.

		Unit	Amount
Total Expected Cost of Purchases (6)		\$	182,234,63
÷ Mcf Purchases (4)		Mcf	13,14900
= Average Expected Cost Per Mcf Purchased		\$/McE	13.8592
x Allowable Mcf purchases (must not exceed Mcf sale	es + .95)	Mcf	10102.211
= Total Expected Gas Cost (to Schedule IA.)		\$	140,008.5te
			,

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

^{**}Supplier's tariff sheets or notices are attached.

For the 3 month period ended	Jan. ó	2009		
Particulars	Unit	Month 1 May)	Month 2 (Dec)	Month 3
Total Supply Volumes Purchased	Mcf	1564	1845	2255
Total Cost of Volumes Purchased	\$ ·	23,449.74	25,850.31	31,538,17
<pre>÷ Total Sales (may not be less than 95% of supply volumes)</pre>	Mcf	. 1485,80	1752.75	2142,25
= Unit Cost of Gas	\$/Mcf	15.19	14.75	14.73
- EGC in effect for month	\$/Mcf	16.0120	16.0120	16.0120
<pre>= Difference [(Over-)/Under-Recovery)</pre>	\$/Mcf	(.222)	(1.242)	(1.282)
x Actual sales during month	Mcf	1145.3	1276.5	2260.9
= Monthly cost difference	\$	258.70	1601095	2898.48

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	4768,13
÷ Sales for 12 months ended am 2009	Mcf	9597.10.
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.50

For the 3 month period ended	0 Ct 20	008	· ·	
Particulars	Unit	Manth 1 (NUG)	Month 2 (Sept)	Month 3
Total Supply Volumes Purchased	Mcf	571	437	790
Total Cost of Volumes Purchased	\$	8802.88	7605.96	11,971.02
<pre>÷ Total Sales (may not be less than 95% of supply volumes)</pre>	Mcf	542.45	415.15	750.50
= Unit Cost of Gas	\$/Mcf	14:23	18.23	15.95
- EGC in effect for month	\$/Mcf	16.0120	16.0120	16.0120
= Difference [(Over-)/Under-Recovery]	\$/Mcf	a 218'	2.218	(.062)
x Actual sales during month	Mcf	3527	331.le	541.1
= Monthly cost difference	\$	76.89	735.49	33.55

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	845.93
÷ Sales for 12 months ended	Mcf	9766.90
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	2.09

For the 3 month period ended	July 2	1008		
Particulars	Unit	Month 1	Month 2 (June)	Month 3 Quly)
Total Supply Volumes Purchased	Mcf	552	552	555
Total Cost of Volumes Purchased	\$	883050	8830,50	9006,80
<pre>÷ Total Sales (may not be less than 95% of supply volumes)</pre>	Mcf	524.40	524.40	527.25
= Unit Cost of Gas	\$/Mcf	16.84	16.84	17.09
- EGC in effect for month	\$/Mcf	16.0120	16.0120	16.0120
<pre>= Difference [(Over-)/Under-Recovery]</pre>	\$/Mcf	.828	. 828	1.078
x Actual sales during month	Mcf	342.1	342.1	342.1
= Monthly cost difference	\$	283.26	283.26	3687-84

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	4254.36
÷ Sales for 12 months ended	Mcf	9861.10
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.44

For the 3 month period ended(Apr	£ 2008_	• -	
Particulars	Unit	Month 1 Jeb 1	Month 2 March	Month 3 April
Total Supply Volumes Purchased	Mcf	1729	1483	844
Total Cost of Volumes Purchased	\$	19,609.76	17,950.97	10,639.13
<pre>÷ Total Sales (may not be less than 95% of supply volumes)</pre>	Mcf	1642.55	1408.85	803.70
= Unit Cost of Gas	\$/Mcf	11.94	12.75	13.24
- EGC in effect for month	\$/Mcf		1601.20	14.0120
<pre>= Difference [(Over-)/Under-Recovery]</pre>	\$/Mcf	(4.012)	T3262>	(2,712)
x Actual sales during month	Mcf	1753.9	740.4	942.1
= Monthly cost difference	\$	7141.88	2415,19	2611,51

Total cost difference (Month 1 + Month 2 + Month 3)	Unit \$	Amount 12,168,58 10,376.10
÷ Sales for 12 months ended	Mcf	10,570.
= Actual Adjustment for the Reporting Period (to Schedule IC.)	ş/Mcf	1.18