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PUBLIC SERVICE COMMISSION

March 26, 2009

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601

Re: Case No. 2008-00562

Dear Mr. Derouen:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated March 26, 2009 for Case No. 2009-00092.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

Judy Dunlap

Rate Analyst, Rate Administration

Enclosures

For Entire Service Area
P.S.C. No. 1
Thirty-Third Sheet No. 4
Cancelling
Thirty-Second Sheet No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary Case No. 2009-00092

Firm Service

Base Charge:

Residential - \$9.35 per meter per month
Non-Residential - 25.00 per meter per month
Carriage (T-4) - 250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf ²		Sales	<u>s (G-1)</u>	<u>Trai</u>	nsport (T-2)	Car			
First	300 ¹	Mcf	@	8.4979 per Mcf	@	2.4304 per Mcf	@	1.1900 per Mcf	(R, I, N)
Next	14,700 ¹	Mcf	@	8.0609 per Mcf	@	1.9934 per Mcf	@	0.7530 per Mcf	(R, I, N)
Over	15,000	Mcf	@	7.7787 per Mcf	@	1.7112 per Mcf	@	0.4708 per Mcf	(R, I, N)

Interruptible Service

Base Charge - \$250.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per	Rate per Mcf *		Rate per Mcf [*] Sales (C			<u>(G-2)</u>	i-2) Transport (1-2)		Carr	-
First	15,000 ¹	Mcf	@	6.8670 per Mcf	@	0.7995 per Mcf	@	0.6000 per Mcf	(R, N, N)	
Over	15,000	Mcf	@	6.6470 per Mcf	@	0.5795 per Mcf	@	0.3800 per Mcf	(R, N, N)	

ISSUED: February 26, 2009 Effective: April 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00092.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ATMOS ENERGY CORPORATION

<u>-</u>	nents	
ase No. 2009-00092		
vice (G-1) and Interrupti	ible Sales Service (G-2).	
PBRRF		
<u>G - 1</u>	G-2	
6.2842	5.2433	(R, R)
0.9331	0.9331	(N, N)
0.0000	0.0000	(N, N)
0.0906	0.0906	(N, N)
\$7.3079	\$6.2670	(R, R)
	Case No. 2009-00092 Vice (G-1) and Interrupt PBRRF G - 1 6.2842 0.9331 0.0000 0.0906	vice (G-1) and Interruptible Sales Service (G-2). PBRRF G - 1 G-2 6.2842 5.2433 0.9331 0.0000 0.0000 0.0000

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For Entire Service Area P.S.C. No. 1 Thirty-Third Sheet No. 6 Cancelling Thirty-Second Sheet No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage Case No. 2009-00092

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.75%

					Simple Margin		Non- Commodity		Gross Margin		
<u>Tra</u>	nsportation	Service (T-2) 1	<u>l</u>			•				-	
a)	Firm Serv										
	First	300 ²	Mcf	@	\$1.1900	+	\$1.2404	=	\$2.4304	per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.7530	+	1.2404	=	1.9934	per Mcf	(1)
	All over	15,000	Mcf	@	0.4708	+	1.2404	=		per Mcf	(1)
b)	Interruptil	ole Service									
~,	First	15,000 ²	Mcf	@	\$0.6000	+	\$0.1995	=	\$0.7995	per Mcf	(N)
	All over	15,000	Mcf	@	0.3800		0.1995		0.5795	per Mcf	(N)
Car	<u>riage Servic</u>										
	Firm Serv										
	First	300 ²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	
	Next	14,700 ²	Mcf	@	0.7530	+	0.0000	==	0.7530	per Mcf	
	All over	15,000 ²	Mcf	@	0.4708	+	0.0000	=	0.4708	per Mcf	
	Interruptik	ole Service (T-	<u>3)</u>								
	First	15,000 ²	Mcf	@	\$0.6000	+	\$0.0000	===	\$0.6000	per Mcf	
	All over	15,000	Mcf	@	0.3800	+	0.0000	=	\$0.3800	per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

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³ Excludes standby sales service.