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PUBLIC SERVICE
COMMISSION

February 26, 2009

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

2009-00092

Re: Case No. 2009-00000

Dear Mr. Derouen:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2009-00092. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)** **Case No. 2009-00000**

NOTICE

MONTHLY FILING

For The Period

April 1, 2009 – April 30, 2009

Attorney for Applicant

**Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301**

February 26, 2009

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President –
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-Third Revised Sheet No. 4, Thirty-Third Revised Sheet No. 5 and Thirty-Third Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective April 1, 2009.

The Gas Cost Adjustment (GCA) for firm sales service is \$7.3079 per Mcf and \$6.2670 per Mcf for interruptible sales service. The supporting calculations for the Thirty-Third Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation

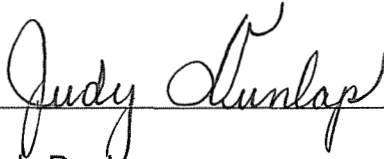
Since the Company's last GCA filing, Case No. 2008-00562, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the month April 1, 2009 through April 30, 2009, as shown in Exhibit C, page 14.
2. The G-1 Expected Commodity Gas Cost will be approximately \$6.2842 per Mcf for the period April 1, 2009 through April 30, 2009, as compared to \$9.0769 per Mcf used for the period of February 1 through March 31, 2009. The G-2 Expected Commodity Gas Cost will be approximately \$5.2433 for the period April 1, 2009 through April 30, 2009, as compared to \$8.0362 for the period February 1 through March 31, 2009.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-Third Revised Sheet No. 5; and Thirty-Third Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after April 1, 2009.

DATED at Dallas, Texas this 26th Day of February 2009.

ATMOS ENERGY CORPORATION

By: 
Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2009-00000

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf ²

Sales (G-1)

Transport (T-2)

Carriage (T-4)

First	300	¹	Mcf	@	8.4979	per Mcf	@	2.4304	per Mcf	@	1.1900	per Mcf
Next	14,700	¹	Mcf	@	8.0609	per Mcf	@	1.9934	per Mcf	@	0.7530	per Mcf
Over	15,000		Mcf	@	7.7787	per Mcf	@	1.7112	per Mcf	@	0.4708	per Mcf

(R, I, N)

(R, I, N)

(R, I, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf ²

Sales (G-2)

Transport (T-2)

Carriage (T-3)

First	15,000	¹	Mcf	@	6.8670	per Mcf	@	0.7995	per Mcf	@	0.6000	per Mcf
Over	15,000		Mcf	@	6.6470	per Mcf	@	0.5795	per Mcf	@	0.3800	per Mcf

(R, N, N)

(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

ISSUED: February 26, 2009

Effective: April 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	6.2842	5.2433	(R, R)
CF (Correction Factor)	0.9331	0.9331	(N, N)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$7.3079</u></u>	<u><u>\$6.2670</u></u>	(R, R)

ISSUED: February 26, 2009

Effective: April 1, 2009

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.75%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2) ¹</u>							
a)	<u>Firm Service</u>						
	First	300 ²	Mcf @	\$1.1900 +	\$1.2404 =	\$2.4304	per Mcf (I)
	Next	14,700 ²	Mcf @	0.7530 +	1.2404 =	1.9934	per Mcf (I)
	All over	15,000	Mcf @	0.4708 +	1.2404 =	1.7112	per Mcf (I)
b)	<u>Interruptible Service</u>						
	First	15,000 ²	Mcf @	\$0.6000 +	\$0.1995 =	\$0.7995	per Mcf (N)
	All over	15,000	Mcf @	0.3800 +	0.1995 =	0.5795	per Mcf (N)
<u>Carriage Service ³</u>							
	<u>Firm Service (T-4)</u>						
	First	300 ²	Mcf @	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf
	Next	14,700 ²	Mcf @	0.7530 +	0.0000 =	0.7530	per Mcf
	All over	15,000 ²	Mcf @	0.4708 +	0.0000 =	0.4708	per Mcf
	<u>Interruptible Service (T-3)</u>						
	First	15,000 ²	Mcf @	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf
	All over	15,000	Mcf @	0.3800 +	0.0000 =	\$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: February 26, 2009

Effective: April 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		2008-00562	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	7.8367	5.0438	(2.7930)
11	Demand	1.2402	1.2404	0.0002
12	Total EGC	9.0769	6.2842	(2.7928)
13	CF (Correction Factor)	0.9331	0.9331	0.0000
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
16	GCA (Gas Cost Adjustment)	10.1006	7.3079	(2.7928)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	11.2906	8.4979	(2.7928)
20	Next 14,700 Mcf	10.8536	8.0609	(2.7928)
21	Over 15,000 Mcf	10.5714	7.7787	(2.7928)

Line No.	Description	Case No.		Difference
		2008-00562	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 2</u>			
2				
3	<u>Distribution Charge (per Case No. 99-070)</u>			
4	First 15,000 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Gas Cost Adjustment Components</u>			
8	EGC (Expected Gas Cost):			
9	Commodity	7.8367	5.0438	(2.7930)
10	Demand	0.1995	0.1995	0.0000
11	Total EGC	8.0362	5.2433	(2.7930)
12	CF (Correction Factor)	0.9331	0.9331	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	PBRRF (Performance Based Rate Recovery Factor)	0.0906	0.0906	0.0000
15	GCA (Gas Cost Adjustment)	9.0599	6.2670	(2.7930)
16				
17	<u>Rate per Mcf (GCA included)</u>			
18	First 300 Mcf	9.6599	6.8670	(2.7930)
19	Over 14,700 Mcf	9.4399	6.6470	(2.7930)
20				
21				
22	<u>Refund Factor (RF)</u>			
23				
24				
25		<u>Case No.</u>	<u>Effective Date</u>	<u>RF</u>
26				
27	1 -	2008-00196	07/01/08	0.0000
28	2 -	2008-00240	08/01/08	0.0000
29	3 -	2008-00362	10/01/08	0.0000
30	4 -	2008-Current	11/01/08	0.0000
31				
32	Total Refund Factor (RF)		0.0000	
33				

Atmos Energy Corporation
Comparison of Current and Previous GCA Cases
Firm Transportation Service

Exhibit A
Page 3 of 5

Line No.	Description	Case No.		Difference
		2008-00562	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	Demand	1.2402	1.2404	0.0002
10	RF (Refund Adjustment)	0.0000	0.0000	0.0000
11	Total Non-Commodity Components	1.2402	1.2404	0.0002
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	2.4302	2.4304	0.0002
15	Next 14,700 Mcf	1.9932	1.9934	0.0002
16	Over 15,000 Mcf	1.7110	1.7112	0.0002
17				

Atmos Energy Corporation
Comparison of Current and Previous GCA Cases
Firm Carriage Service

Exhibit A
Page 4 of 5

Line No.	Description	Case No.		Difference
		2008-00562	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Carriage Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.7530	0.7530	0.0000
6	Over 15,000 Mcf	0.4708	0.4708	0.0000
7				
8	<u>Non-Commodity Components</u>			
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10				
11	Total Non-Commodity Components	0.0000	0.0000	0.0000
12				
13	<u>Rate per Mcf (GCA included)</u>			
14	First 300 Mcf	1.1900	1.1900	0.0000
15	Next 14,700 Mcf	0.7530	0.7530	0.0000
16	Over 15,000 Mcf	0.4708	0.4708	0.0000
17				

Atmos Energy Corporation
Comparison of Current and Previous GCA Cases
Interruptible Transportation and Carriage Service

Exhibit A
Page 5 of 5

Line No.	Description	Case No.		Difference
		2008-00562	2009-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T - 2 / Interruptible Service (Low Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
4	First 300 Mcf	0.6000	0.6000	0.0000
5	Over 15,000 Mcf	0.3800	0.3800	0.0000
6				
7	<u>Non-Commodity Components</u>			
8	Demand	0.1995	0.1995	0.0000
9	RF (Refund Adjustment)	0.0000	0.0000	0.0000
10	Total Non-Commodity Components	0.1995	0.1995	0.0000
11				
12	<u>Rate per Mcf (GCA included)</u>			
13	First 300 Mcf	0.7995	0.7995	0.0000
14	Over 15,000 Mcf	0.5795	0.5795	0.0000
15				
16	<u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u>			
17				
18	<u>Simple Margin / Distribution Charge (per Case No. 99-070)</u>			
19	First 300 Mcf	0.6000	0.6000	0.0000
20	Over 15,000 Mcf	0.3800	0.3800	0.0000
21				
22	<u>Non-Commodity Components</u>			
23	RF (Refund Adjustment)	0.0000	0.0000	0.0000
24	Total Non-Commodity Components	0.0000	0.0000	0.0000
25				
26	<u>Rate per Mcf (GCA included)</u>			
27	First 300 Mcf	0.6000	0.6000	0.0000
28	Over 15,000 Mcf	0.3800	0.3800	0.0000

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas - Non-Commodity

Exhibit B
Page 1 of 10

		(1)	(2)	(3)	(4)
		Non-Commodity			
Line	Tariff	Annual			
No.	Description	Sheet No.	Units	Rate	Total
			MMbtu	\$/MMbtu	Demand
				\$	\$
1	<u>SL to Zone 2</u>				
2	NNS Contract #	N0210	12,617,673		
3	Base Rate	20		0.3088	3,896,336
4	GSR	20		0.0000	0
5	TCA Adjustment	20		0.0000	0
6	Unrec TCA Surch	20		0.0000	0
7	ISS Credit	20		0.0000	0
8	Misc Rev Cr Adj	20		0.0000	0
9	GRI	20		0.0000	0
10					
11	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,336</u>
12					
13	<u>SL to Zone 3</u>				
14	NNS Contract #	N0340	27,480,375		
15	Base Rate	20		0.3543	9,736,297
16	GSR	20		0.0000	0
17	TCA Adjustment	20		0.0000	0
18	Unrec TCA Surch	20		0.0000	0
19	ISS Credit	20		0.0000	0
20	Injections	20		0.0000	0
21	GRI	20		0.0000	0
22					
23	FT Contract #	3355	5,475,000		
24	Base Rate	24		0.2494	1,365,465
25	GSR	24		0.0000	0
26	TCA Adjustment	24		0.0000	0
27	Unrec TCA Surch	24		0.0000	0
28	ISS Credit	24		0.0000	0
29	Misc Rev Cr Adj	24		0.0000	0
30	GRI	24		0.0000	0
31					
32					
33	Total SL to Zone 3		<u>32,955,375</u>		<u>11,101,762</u>
34					
35					
				<u>14,998,098</u>	<u>14,998,098</u>

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas - Non-Commodity

Exhibit B
Page 2 of 10

		(1)	(2)	(3)	(4)
		Non-Commodity			
Line	Tariff	Annual			
No.	Description	Sheet No.	Units	Rate	Total
			MMbtu	\$/MMbtu	Demand
					\$
1	Zone 1 to Zone 3				
2	FT Contract #	21793	1,095,000		
3	Base Rate	24		0.2194	240,243
4	GSR	24		0.0000	0
5	TCA Adjustment	24		0.0000	0
6	Unrec TCA Surch	24		0.0000	0
7	ISS Credit	24		0.0000	0
8	Misc Rev Cr Adj	24		0.0000	0
9	GRI	24		0.0000	0
10					
11	Total Zone 1 to Zone 3		1,095,000		240,243
12					
13	SL to Zone 4				
14	NNS Contract #	N00435	3,320,769		
15	Base Rate	20		0.4190	1,391,402
16	GSR	20		0.0000	0
17	TCA Adjustment	20		0.0000	0
18	Unrec TCA Surch	20		0.0000	0
19	ISS Credit	20		0.0000	0
20	Injections	20		0.0000	0
21	GRI	20		0.0000	0
22					
23	FT Contract #	3819	1,487,500		
24	Base Rate	24		0.3142	467,373
25	GSR	24		0.0000	0
26	TCA Adjustment	24		0.0000	0
27	Unrec TCA Surch	24		0.0000	0
28	ISS Credit	24		0.0000	0
29	Misc Rev Cr Adj	24		0.0000	0
30	GRI	24		0.0000	0
31					
32	Total SL to Zone 4		4,808,269		1,858,775
33					
34	Total SL to Zone 2		12,617,673		3,896,336
35	Total SL to Zone 3		32,955,375		11,101,762
36	Total Zone 1 to Zone 3		1,095,000		240,243
37					
38	Total Texas Gas		51,476,317		17,097,116
39					
40					
41	Vendor Reservation Fees (Fixed)				0
42					
43	Total Texas Gas Area Non-Commodity				17,097,116

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Tennessee Gas - Non-Commodity

Exhibit B
Page 3 of 10

Line No.	Description	Tariff Sheet No.	(1) Annual Units	(2) Rate	(3) Total	(4) Demand
			MMbtu	\$/MMbtu	\$	\$
1	0 to Zone 2					
2	FT-G Contract # 2546.1		12,844	9.0600		
3	Base Rate	23B		9.0600	116,367	116,367
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract # 2548.1		4,363	9.0600		
8	Base Rate	23B		9.0600	39,529	39,529
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract # 2550.1		5,739	9.0600		
13	Base Rate	23B		9.0600	51,995	51,995
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract # 2551.1		4,447	9.0600		
18	Base Rate	23B		9.0600	40,290	40,290
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22						
23	Total Zone 0 to 2		27,393		248,181	248,181

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Tennessee Gas - Non-Commodity

Exhibit B
Page 4 of 10

Line No.	Description	Tariff Sheet No.	(1)	(2)	(3)	(4)
			Annual Units MMbtu	Rate \$/MMbtu	Non-Commodity	
					Total \$	Demand \$
1	1 to Zone 2					
2	FT-G Contract # 2546		114,156	7.6200		
3	Base Rate	23B		7.6200	869,869	869,869
4	Settlement Surcharge	23B		0.0000	0	0
5	PCB Adjustment	23B		0.0000	0	0
6						
7	FT-G Contract # 2548		44,997	7.6200		
8	Base Rate	23B		7.6200	342,877	342,877
9	Settlement Surcharge	23B		0.0000	0	0
10	PCB Adjustment	23B		0.0000	0	0
11						
12	FT-G Contract # 2550		59,741	7.6200		
13	Base Rate	23B		7.6200	455,226	455,226
14	Settlement Surcharge	23B		0.0000	0	0
15	PCB Adjustment	23B		0.0000	0	0
16						
17	FT-G Contract # 2551		45,058	7.6200		
18	Base Rate	23B		7.6200	343,342	343,342
19	Injections	23B		0.0000	0	0
20	PCB Adjustment	23B		0.0000	0	0
21						
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314
23						
24	Total Zone 0 to 2		27,393		248,181	248,181
25						
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495
27						
28	<u>Gas Storage</u>					
29	Production Area:					
30	Demand	27	34,968	2.0200	70,635	70,635
31	Space Charge	27	4,916,148	0.0248	121,920	121,920
32	Market Area:					
33	Demand	27	237,408	1.1500	273,019	273,019
34	Space Charge	27	10,846,308	0.0185	200,657	200,657
35	Total Storage				666,231	666,231
36						
37	Vender Reservation Fees (Fixed)				0	0
38						
39	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas - Commodity Purchases

Exhibit B
Page 5 of 10

		(1)	(2)	(3)	(4)	
Line	Tariff					
No.	Description	Sheet No.	Purchases	Rate	Total	
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>			1,668,557		
2	Indexed Gas Cost				4.3990	7,339,982
3	Commodity (Zone 3)	20			0.0509	84,930
4	Fuel and Loss Retention @	36	3.92%		0.1795	299,506
5					4.6294	7,724,418
6						
7	<u>Firm Transportation</u>			645,000		
8	Indexed Gas Cost				4.3990	2,837,355
9	Base (Weighted on MDQs)				0.0459	29,606
10	TCA Adjustment	25			0.0000	0
11	Unrecovered TCA Surcharge	25			0.0000	0
12	Cash-out Adjustment	25			0.0000	0
13	GRI	25			0.0000	0
14	ACA	25			0.0019	1,226
15	Fuel and Loss Retention @	36	2.94%		0.1332	85,914
16					4.5800	2,954,101
17	<u>No Notice Storage</u>					
18	Net (Injections)/Withdrawals					
19	Withdrawals				6.2460	0
20	Injections			(547,364)	(4.3990)	(2,407,854)
21	Commodity (Zone 3)	20			0.0509	(27,861)
22	Fuel and Loss Retention @	36	3.92%		0.2548	(139,468)
23				(547,364)	4.7047	(2,575,183)
24						
25						
26	Total Purchases in Texas Area			1,766,193	4.5880	8,103,336
27						
28						
29	<u>Used to allocate transportation non-commodity</u>					
30						
31			Annualized		Commodity	
32			MDQs in		Charge	Weighted
33	<u>Texas Gas</u>		MMbtu	Allocation	\$/MMbtu	Average
34	SL to Zone 2	25	12,617,673	24.51%	\$0.0418	\$ 0.0102
35	SL to Zone 3	25	32,955,375	64.02%	0.0464	\$ 0.0297
36	1 to Zone 3	25	1,095,000	2.13%	0.0441	\$ 0.0009
37	SL to Zone 4	25	4,808,269	9.34%	0.0547	\$ 0.0051
38	Total		51,476,317	100.00%		\$ 0.0459
39						
40	<u>Tennessee Gas</u>					
41	0 to Zone 2	23C	27,393	9.40%	\$0.0880	\$ 0.0083
42	1 to Zone 2	23C	263,952	90.60%	0.0776	0.0703
43	Total		291,345	100.00%		\$ 0.0786
44						

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Tennessee Gas - Commodity Purchases

Exhibit B
Page 6 of 10

		(1)	(2)	(3)	(4)	
Line	Tariff					
No.	Description	Sheet No.	Purchases	Rate	Total	
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>			263,760		
2	Indexed Gas Cost				4.3990	1,160,280
3	Base Commodity (Weighted on MDQs)				0.0786	20,726
4	GRI	23C			0.0000	0
5	ACA	23C			0.0017	448
6	Fuel and Loss Retention	29	3.69%		0.1685	44,444
7					4.6478	1,225,898
8						
9						
10	<u>FT-GS</u>			44,040		
11	Indexed Gas Cost				4.3990	193,732
12	Base Rate	20			0.5844	25,737
13	GRI	20			0.0000	0
14	ACA	20			0.0017	75
15	PCB Adjustment	20			0.0000	0
16	Settlement Surcharge	20			0.0000	0
17	Fuel and Loss Retention	29	3.69%		0.1685	7,421
18					5.1536	226,965
19	Injections					
20						
21	<u>Gas Storage</u>					
22	FT-A & FT-G Market Area Withdrawals				10.5380	-
23	FT-A & FT-G Market Area Injections			(187,200)	(4.3990)	(823,493)
24	Indexed Gas Cost/Storage					
25	Withdrawal Rate	27			0.0102	0
26	Injection Rate	27			(0.0102)	(1,909)
27	Fuel and Loss Retention	27	1.49%		0.1594	(29,840)
28	Total			(187,200)	4.5686	(855,242)
29						
30						
31						
32						
33						
34						
35	Total Tennessee Gas Zones			120,600	4.9554	597,621

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Trunkline Gas

Exhibit B
Page 7 of 10

Commodity		(1)	(2)	(3)	(4)	
Line No.	Description	Tariff Sheet No.	Purchases	Rate	Total	
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>					
2	Expected Volumes			30,000		
3	Indexed Gas Cost				4.3990	131,970
4	Base Commodity	10			0.0051	153
5	GRI	10			-	0
6	ACA	10			0.0017	51
7	Fuel and Loss Retention	10	1.31%		0.0584	1,752
8					4.4642	133,926
9						
10						

Non-Commodity

		(1)	(2)	(3)	(4)	(5)
		<u>Non-Commodity</u>				
Line No.	Description	Tariff Sheet No.	Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
	Injections					
11	FT-G Contract # 014573		27,000			
12	Discount Rate on MDQs			7.3371	198,102	198,102
13						
14						
15	GRI Surcharge	10			0	-
16						
17	Reservation Fee				-	-
18						
19	Total Trunkline Area Non-Commodity				198,102	198,102

Atmos Energy Corporation

Expected Gas Cost (EGC) Calculation
Demand Charge Calculation

Exhibit B

Page 8 of 10

Line No.	(1)	(2)	(3)	(4)	(5)
1	<u>Total Demand Cost:</u>				
2	Texas Gas	\$17,097,116			
3	Midwestern	0			
4	Tennessee Gas	2,925,726			
5	Trunkline	198,102			
6	Total	\$20,220,944			
7					
8		Allocated	Related	<u>Monthly Demand Charge</u>	
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1706	\$3,449,693	17,293,396	0.1995 0.1995
11	Firm	0.8294	16,771,251	16,112,971	1.0409
12	Total	1.0000	\$20,220,944		1.2404 0.1995
13					
14		<u>Volumetric Basis for</u>			
15		Annualized	Monthly	<u>Demand Charge</u>	
16		Mcf @ 14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	16,112,966	16,112,966	16,112,966	1.2404
20					
21	Transportation:				
22	T-2 \ G-1	36,520	36,520	5	1.2404
23					
24	Total Firm Service	16,149,486	16,149,486	16,112,971	
25					
26	<u>Interruptible Service</u>				
27	Sales:				
28	G-2	578,596	578,596		1.2404 0.1995
29					
30	Transportation:				
31	T-2 \ G-2	565,314	565,314		1.2404 0.1995
32					
33	Total Interruptible Service	1,143,910	1,143,910		
34					
35	<u>Carriage Service</u>				
36	T-3 & T-4	25,585,216			
37					
38		42,878,612	17,293,396	16,112,971	

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Commodity - Total System

Exhibit B
Page 9 of 10

	(1)	(2)	(3)	(4)
Line No. Description	Purchases		Rate	Total
	Mcf	MMbtu	\$/Mcf	\$
1 Texas Gas Area				
2 No Notice Service	1,623,110	1,668,557	4.7590	7,724,418
3 Firm Transportation	627,432	645,000	4.7082	2,954,101
4 No Notice Storage	(532,455)	(547,364)	4.8364	(2,575,183)
5 Total Texas Gas Area	1,718,087	1,766,193	4.7165	8,103,336
6				
7 Tennessee Gas Area				
8 FT-A and FT-G	255,507	263,760	4.7979	1,225,898
9 FT-GS	42,662	44,040	5.3201	226,965
10 Gas Storage				
11 Injections	(181,343)	(187,200)	4.7162	(855,242)
12 Withdrawals	0	0	10.5380	0
13	116,826	120,600	5.1155	597,621
14 Trunkline Gas Area				
15 Firm Transportation	29,098	30,000	4.6026	133,926
16				
17				
18 WKG System Storage				
19 Injections	(624,312)	(641,793)	(4.3990)	(2,746,348)
20 Withdrawals	0		4.7047	0
21 Net WKG Storage	(624,312)	(641,793)	4.3990	(2,746,348)
22				
23				
24 Local Production	15,218	15,690	4.3990	66,944
25				
26				
27				
28 Total Commodity Purchases	1,254,917	1,290,690	4.9051	6,155,479
29				
30 Lost & Unaccounted for @ 2.75%	34,510	35,494		
31				
32 Total Deliveries	1,220,407	1,255,196	5.0438	6,155,479
33				
34				
35				
36 Total Expected Commodity Cost	1,220,407	1,255,196	5.0438	6,155,479
37				
38				
39 Note: Column (3) is calculated by dividing column (4) by column (1)				
40				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	16,691,562
2	Transportation	601,834
3	Total Mcf Billed Demand Charges	17,293,396
4	Divided by: Days/Year	365
5	Average Daily Sales and Transport Volumes	47,379
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	277,751 Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1706

Texas Gas Transmission, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Thirteenth Revised Sheet No. 20
Superseding
Twelfth Revised Sheet No. 20

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
Zone 1 0.0186
Zone 2 0.0223
Zone 3 0.0262
Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand \$0.0621
Commodity \$0.0155
Overrun \$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand \$0.1288
Commodity \$0.0068
Overrun \$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates
Issued on: August 11, 2008 Effective on: September 1, 2008

Texas Gas Transmission, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Seventh Revised Sheet No. 24
Superseding
Sixth Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2170
SL-3	0.2497
SL-4	0.3147
1-1	0.1252
1-2	0.1820
1-3	0.2197
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Twelfth Revised Sheet No. 25
Superseding
Substitute Eleventh Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Issued by: J. Kyle Stephens, VP, Regulatory Affairs and Rates
Issued on: August 11, 2008 Effective on: September 1, 2008

Texas Gas Transmission, LLC
FERC Gas Tariff
Second Revised Volume No. 1

Seventh Revised Sheet No. 36
Superseding
Sixth Revised Sheet No. 36

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/NNL/SGT/SGL/SNS RATE SCHEDULES

NNS/NNL/SGT/SGL WINTER				NNS/NNL/SGT/SGL/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRP{3}
SL	0.83%	0.06%	0.89%	SL	1.24%	0.07%	1.31%
1	2.52%	0.07%	2.59%	1	2.25%	0.01%	2.26%
2	2.62%	(0.25%)	<u>2.37%</u>	2	2.53%	0.15%	<u>2.68%</u>
3	3.11%	0.44%	<u>3.55%</u>	3	2.87%	1.05%	<u>3.92%</u>
4	4.32%	0.15%	<u>4.47%</u>	4	3.02%	(0.08%)	<u>2.94%</u>

FT/STF/IT RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRP	Rec/Del Zone	PFRP	FAP	EFRP
SL or 1/SL	0.28%	0.03%	0.31%	SL or 1/SL	0.27%	0.24%	0.51%
SL or 1/1	1.47%	0.07%	1.54%	SL or 1/1	1.51%	0.22%	1.73%
SL or 1/2	1.81%	0.06%	1.87%	SL or 1/2	1.98%	(0.14%)	<u>1.84%</u>
SL or 1/3	1.99%	0.18%	<u>2.17%</u>	SL or 1/3	2.02%	(0.24%)	<u>1.78%</u>
SL or 1/4	2.73%	0.08%	<u>2.81%</u>	SL or 1/4	2.54%	(0.36%)	<u>2.18%</u>
2/2	0.29%	(0.07%)	0.22%	2/2	0.19%	(0.06%)	0.13%
2/3	0.29%	(0.07%)	0.22%	2/3	0.19%	(0.06%)	0.13%
2/4	1.02%	(0.04%)	0.98%	2/4	0.71%	(0.04%)	0.67%
3/3	0.29%	(0.07%)	0.22%	3/3	0.19%	(0.06%)	0.13%
3/4	1.02%	(0.04%)	0.98%	3/4	0.71%	(0.04%)	0.67%
4/4	0.78%	0.20%	0.98%	4/4	0.55%	0.16%	0.71%

FSS/ISS RATE SCHEDULES
Injection Only

PFRP	FAP	EFRP
2.31%	0.78%	3.09%

- {1} Projected Fuel Retention Percentage
{2} Fuel Adjustment Percentage
{3} Effective Fuel Retention Percentage

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Thirty-Seventh Revised Sheet No. 20
Superseding
Thirty-Sixth Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

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Base Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2138		\$0.4203	\$0.5844	\$0.6748	\$0.7814	\$0.8952	\$1.0698
L		\$0.1771						
1	\$0.4318		\$0.3268	\$0.4951	\$0.5849	\$0.6915	\$0.8052	\$0.9804
2	\$0.5844		\$0.4951	\$0.2000	\$0.2897	\$0.4144	\$0.5106	\$0.6852
3	\$0.6748		\$0.5849	\$0.2897	\$0.1489	\$0.3995	\$0.4951	\$0.6698
4	\$0.7995		\$0.7096	\$0.4144	\$0.3995	\$0.1886	\$0.2311	\$0.4061
5	\$0.8952		\$0.8052	\$0.5106	\$0.4951	\$0.2311	\$0.1989	\$0.3466
6	\$1.0698		\$0.9804	\$0.6852	\$0.6698	\$0.4061	\$0.3466	\$0.2374

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000						
1	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA):

\$0.0017

Maximum Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.2155		\$0.4220	\$0.5861	\$0.6765	\$0.7831	\$0.8969	\$1.0715
L		\$0.1788						
1	\$0.4335		\$0.3285	\$0.4968	\$0.5866	\$0.6932	\$0.8069	\$0.9821
2	\$0.5861		\$0.4968	\$0.2017	\$0.2914	\$0.4161	\$0.5123	\$0.6869
3	\$0.6765		\$0.5866	\$0.2914	\$0.1506	\$0.4012	\$0.4968	\$0.6715
4	\$0.8012		\$0.7113	\$0.4161	\$0.4012	\$0.1903	\$0.2328	\$0.4078
5	\$0.8969		\$0.8069	\$0.5123	\$0.4968	\$0.2328	\$0.2006	\$0.3483
6	\$1.0715		\$0.9821	\$0.6869	\$0.6715	\$0.4078	\$0.3483	\$0.2391

Minimum Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069

6 \$0.0326 \$0.0294 \$0.0189 \$0.0184 \$0.0090 \$0.0069 \$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President

Issued on: August 29, 2008

Effective on: October 1, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Twentieth Revised Sheet No. 23A
Superseding
Nineteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

=====

Base Commodity Rates

		DELIVERY ZONE							
RECEIPT		-----							
ZONE		0	L	1	2	3	4	5	6

0	\$0.0439			\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L			\$0.0286						
1	\$0.0669			\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880			\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978			\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129			\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231			\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608			\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
Commodity Rates 2/

		DELIVERY ZONE							
RECEIPT		-----							
ZONE		0	L	1	2	3	4	5	6

0	\$0.0026			\$0.0096	<u>\$0.0161</u>	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L			\$0.0034						
1	\$0.0096			\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161			\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191			\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237			\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268			\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326			\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
Commodity Rates 1/, 2/

		DELIVERY ZONE							
RECEIPT		-----							
ZONE		0	L	1	2	3	4	5	6

0	\$0.0456			\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625
L			\$0.0303						
1	\$0.0686			\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520
2	\$0.0897			\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176
3	\$0.0995			\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159
4	\$0.1146			\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851
5	\$0.1248			\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782
6	\$0.1625			\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment

\$0.0017

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No. 23B
Superseding
Fifteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

=====

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	<u>\$9.06</u>	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	<u>\$7.62</u>	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment. 1/	\$0.00		\$0.00	<u>\$0.00</u>	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	<u>\$0.00</u>	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President
Issued on: May 30, 2008

Effective on: July 1, 2008

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Eighteenth Revised Sheet No. 23C
Superseding
Seventeenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rate

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	<u>\$0.0880</u>	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	<u>\$0.0776</u>	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0456		\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625
L		\$0.0303						
1	\$0.0686		\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520
2	\$0.0897		\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176
3	\$0.0995		\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159
4	\$0.1146		\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851
5	\$0.1248		\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782
6	\$0.1625		\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0017
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS			Current Adjustment	Retention Percent 1/
		(ACA)	(TCSM)	(PCB) 2/		
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA						
=====						
Deliverability Rate	\$2.02			\$0.00	\$2.02	
Space Rate	\$0.0248			\$0.0000	\$0.0248	
Injection Rate	\$0.0053				\$0.0053	1.49%
Withdrawal Rate	\$0.0053				\$0.0053	
Overrun Rate	\$0.2427				\$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA						
=====						
Deliverability Rate	\$1.15			\$0.00	\$1.15	
Space Rate	\$0.0185			\$0.0000	\$0.0185	
Injection Rate	\$0.0102				\$0.0102	1.49%
Withdrawal Rate	\$0.0102				\$0.0102	
Overrun Rate	\$0.1380				\$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA						
=====						
Space Rate	\$0.0848			\$0.0000	\$0.0848	
Injection Rate	\$0.0102				\$0.0102	1.49%
Withdrawal Rate	\$0.0102				\$0.0102	
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA						
=====						
Space Rate	\$0.0993			\$0.0000	\$0.0993	
Injection Rate	\$0.0053				\$0.0053	1.49%
Withdrawal Rate	\$0.0053				\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Patrick A. Johnson, Vice President

Issued on: May 30, 2008

Effective on: July 1, 2008

Excess Withdrawal Rate	\$1.1600	\$0.0019	\$1.1619
------------------------	----------	----------	----------

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Third Revised Sheet No. 29
Superseding
First Revised Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\
=====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	<u>5.16%</u>	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	<u>4.28%</u>	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	<u>4.43%</u>	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	<u>3.69%</u>	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

Issued by: Patrick A. Johnson, Vice President

Issued on: February 29, 2008

Effective on: April 1, 2008

Eighteenth Revised Sheet No. 10
Effective Date: November 1, 2008

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement ----- (5)
RATE SCHEDULE FT -----					
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	3.08 % (2)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.64 % (2)
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.59 % (2)
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	1.07 % (2)
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.80 % (2)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	2.36 % (2)
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	1.31 % (2)
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	2.28 % (2)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	1.84 % (2)
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.23 % (2)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0017

(2) Fuel reimbursement for backhauls is 0.34%

(3) Maximum firm volumetric rate applicable for capacity release

(3) Maximum firm volumetric rate applicable for capacity release

(2) Fuel reimbursement for backhauls is 0.41%

(3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Month of April 2009

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the month of April 2009 during the period February 9 through February 18, 2009 which are listed below:

		Feb-09 (\$/MMBTU)	Mar-09 (\$/MMBTU)	Apr-09 (\$/MMBTU)
Monday	02/09/09	0.000	0.000	4.856
Tuesday	02/10/09	0.000	0.000	4.603
Wednesday	02/11/09	0.000	0.000	4.578
Thursday	02/12/09	0.000	0.000	4.504
Friday	02/13/09	0.000	0.000	4.459
Tuesday	02/17/09	0.000	0.000	4.217
Wednesday	02/18/09	0.000	0.000	4.238
		<u>\$0.000</u>	<u>\$0.000</u>	<u>\$4.399</u>

- B. Gas Supply believes prices will remain stable and prices for the month of April 2009 will settle at \$4.399 per MMBTU (**based on the average of the past seven days**) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Month of April 2009

	February-09			March-09			April-09			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2009-00000
ATMOS ENERGY CORPORATION)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on April 1, 2009 through April 30, 2008. This GCA filing contains information pertaining to Atmos' projected gas prices. The following attachment contains information which requires confidential treatment.
 - a. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 14 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.
2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed

with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. The information contained in the WACOG schedule in support of Exhibit C, page 14, constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

4. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

5. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

6. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

7. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 27th day of February 2009.



Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Month of April 2009

Note: Filed under Petition of Confidentiality

	February-09			March-09			April-09			Total				
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Injections</u>	<u>Withdrawals</u>
Texas Gas	-			-			2,313,557			2,313,557				
Trunkline	-			-			30,000			30,000				
Tennessee Gas	-			-			307,800			307,800				
Texas Gas (NNS)	-			-			(547,364)			(547,364)				2,300,000
TN Gas Storage	-			-			(187,200)			(187,200)				809,999
WKG Storage	-			-			(641,793)			(641,793)				(641,793)
Midwestern	-			-			-			-				
	-			-			1,275,000			1,275,000				2,468,206
Hedges	-	10.293	\$ -	-	10.203	\$ -	-	0.000	\$ -	-		\$ -		
TX Gas Storage	-	8.149	0	-	8.149	0	(547,364)	8.149	(4,460,507)	(547,364)	\$ 8.149	(4,460,507)		
TN Gas Storage	-	4.454	0	-	4.454	0	(187,200)	4.454	(833,728)	(187,200)	4.454	(833,728)		
WKG Storage	-	8.149	0	-	8.149	0	(641,793)	8.149	(5,230,015)	(641,793)	8.149	(5,230,015)		
Market	-	0.000	0	-	0.000	0	2,651,357	4.399	11,663,850	2,651,357	4.399	11,663,850		
	-		\$ -	-		\$ -	1,275,000		\$ 1,139,600	1,275,000		\$ 1,139,600	-	2,468,206
WACOGs		\$ -			\$ -			\$ 5.509			\$ 5.509			