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MAR 13 2009
PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:)
)
The Application of Jackson Purchase) **CASE NO. 2009-00087**
Energy Corporation for Approval of)
Flow Through Rates Pursuant to)
KRS 278.455)

The application of Jackson Purchase Energy Corporation (“Jackson Purchase”) respectfully shows:

(a) Jackson Purchase is a nonprofit electric cooperative organized under KRS Chapter 279 and is engaged in the business of distributing retail electric power to member customers in the Kentucky counties of Ballard, Carlisle, Graves, Livingston, Marshall and McCracken.

(b) The post office address of Jackson Purchase is Post Office Box 4030, Paducah, KY 42002-4030. The street address of Jackson Purchase is 2900 Irvin Cobb Drive, Paducah, KY 42002.

(c) A copy of the Articles of Incorporation of Jackson Purchase was filed in Case No. 2007-00116.

(d) Pursuant to KRS 478.255, Jackson Purchase requests approval to flow through the effects of an increase in wholesale rates being sought by its wholesale provider, Big Rivers Electric Corporation, in Case No. 2009-00040.

(e) Jackson Purchase's tariff incorporating the new rates and specifying an effective date no sooner than the effective date of the wholesale Supplier Big Rivers' rate change is attached hereto as Exhibit "A."

(f) In accordance with 807 KAR 5:007, Section 1 (4), a comparison of the current and proposed rates is attached hereto as Exhibit "B".

(g) In support of this application Jackson Purchase offers the prepared testimony of rate analyst Jack D. Gaines which is attached hereto as Exhibit "C." Mr. Gaines testimony demonstrates that the rate change does not change the rate design currently in effect and has been allocated to each class and within each tariff on a proportional basis as required by 807 KAR 5:007, Section 1 (5)(a) and (b).

(h) Jackson Purchase gave notice to its customers by publishing in a prominent manner in newspapers of general circulation in its service area a public notice, a copy of which is attached hereto as Exhibit "D." This public notice was published on Saturday, March 7, 2009 in accordance given in accordance with 807 KAR 5:007, Section 1(7)(b).

(i) Jackson Purchase respectfully requests that the approvals sought herein be made effective the same date as the Big Rivers wholesale rate increases.

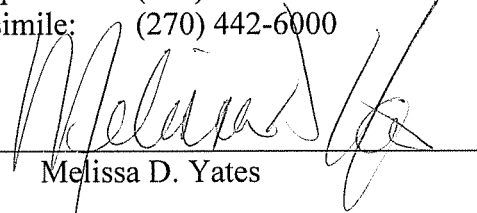
WHEREFORE, Jackson Purchase requests as follows:

(1) That the Commission approve Jackson Purchase's proposed flow through rates to become effective on the same date as those of its wholesale supplier, Big Rivers Electric Corporation, in Case Number 2009-00040

(2) That if the wholesale rate increase being requested by Big Rivers Electric Corporation is not approved as submitted, but a different increase is approved, Jackson Purchase's proposed rates be approved on a corresponding basis.

Respectfully submitted,

DENTON & KEULER, LLP
P. O. BOX 929
PADUCAH KY 42002-0929
Telephone: (270) 443-8253
Facsimile: (270) 442-6000

By: 
Melissa D. Yates

ATTORNEYS FOR JACKSON
PURCHASE ENERGY CORPORATION

I hereby certify that the foregoing has
been served by mailing a true and
correct copy to:

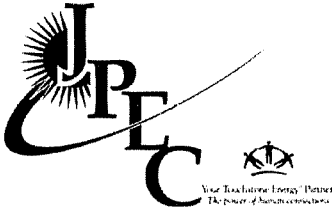
MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

OFFICE OF THE ATTORNEY GENERAL
OFFICE OF RATE INTERVENTION
1024 CAPITAL CENTER DRIVE
SUITE 200
FRANKFORT KY 40601-8204

on this 11TH day of March, 2009.

By: 
Melissa D. Yates

110487



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 4

CANCELLING P.S.C. KY NO. 2

SHEET NO. 4

RATES AND CHARGES
SCHEDULE R – RESIDENTIAL

Applicability

Entire service territory.

Availability of Service

Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JPEC may require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

Type of Service

Single phase, 60 cycle at available secondary service voltages.

Rates

Facilities Charge:	Per month	\$ 9.00 10.15	I
All Energy:	Per kWh per month	\$ 0.06211 0.07006	I

DATE OF ISSUE March 9, 2009

Month / Date / Year

DATE EFFECTIVE April 2, 2009

Month / Date / Year

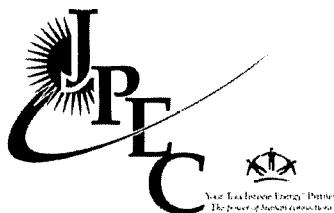
ISSUED BY _____

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 5

CANCELLING P.S.C. KY NO. 2

SHEET NO. 5

RATES AND CHARGES
SCHEDULE R – RESIDENTIAL

Delivery Point

The delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. Normally, JPEC will furnish a meter base to the Member which shall be installed by the Member in the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Condition of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JPEC because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	Sheet	74
Franchise Fee Rider	Sheet	76
School Tax	Sheet	78

D

DATE OF ISSUE March 9, 2009
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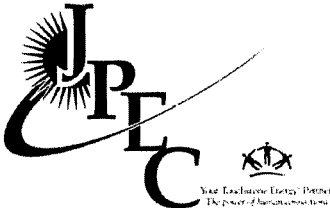
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Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City _____
 P.S.C. KY NO. 3
 SHEET NO. 6
 CANCELLING P.S.C. KY NO. 2
 SHEET NO. 6

RATES AND CHARGES
SCHEDULE C-1 – SMALL COMMERCIAL SINGLE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 kW. Service to existing Members with a maximum load exceeding 25 kW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 25 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

Type of Service

Single phase, 60 cycle at available voltages.

Rates

Facilities Charge:	Per month	\$ 10.00 11.28	I
All Energy:	Per kWh per month	\$ 0.06312 0.07120	I

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

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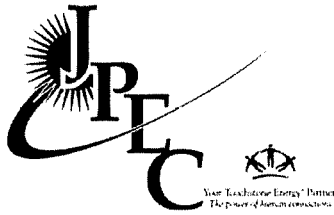
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TITLE President & CEO

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IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 7

CANCELLING P.S.C. KY NO. 2

SHEET NO. 7

RATES AND CHARGES
SCHEDULE C-1 – SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	Sheet	74
Franchise Fee Rider	Sheet	76
School Tax	Sheet	78

D

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

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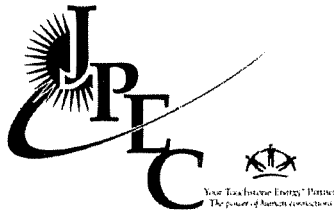
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Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 8

CANCELLING P.S.C. KY NO. 2

SHEET NO. 8

RATES AND CHARGES
SCHEDULE C-3 – SMALL COMMERCIAL THREE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 kW.

Type of Service

Three phase, 60 cycle at available voltages.

Rates

Facilities Charge:	Per month	\$ 18.00 20.30	I
All Energy:	Per kWh per month	\$0.05939 0.06699	I

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE March 9, 2009

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Month / Date / Year

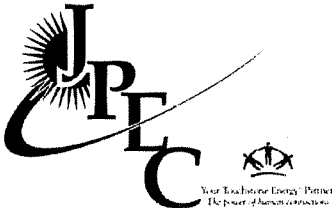
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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 9

CANCELLING P.S.C. KY NO. 2

SHEET NO. 9

RATES AND CHARGES
SCHEDULE C-3 – SMALL COMMERCIAL THREE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	Sheet 74
Franchise Fee Rider	Sheet 76
School Tax	Sheet 78

D

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

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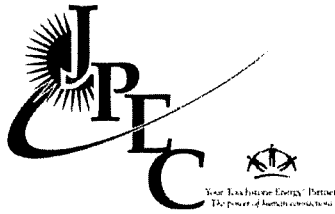
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IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 3

 SHEET NO. 13

CANCELLING P.S.C. KY NO. 2

 SHEET NO. 13

RATES AND CHARGES
SCHEDULE D – COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

Applicability

Entire service territory.

Availability of Service

To commercial and industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Type of Service

Single phase or three phase, 60 cycle at available voltages.

Rates

Facilities Charge:	Per month	\$ 35.00 39.48	I
Demand Charge:	Per kW per month	\$ 6.50 7.33	I
Energy:			
First	200 kWh per kW per month	\$ 0.03422 0.03860 per kWh per month	I
Next	200 kWh per kW per month	\$ 0.02692 0.03037 per kWh per month	I
Next	200 kWh per kW per month	\$ 0.02321 0.02618 per kWh per month	I
Over	600 kWh per kW per month	\$ 0.01961 0.02212 per kWh per month	I

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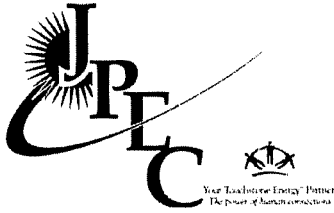
ISSUED BY _____

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 14

CANCELLING P.S.C. KY NO. 2

SHEET NO. 14

RATES AND CHARGES
SCHEDULE D – COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member’s delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member’s power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$$

Minimum Monthly Demand

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

- 1. The maximum demand registered in the current billing period.
- 2. The maximum power factor adjusted demand registered in the current billing period.
- 3. Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing periods.
- 4. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC’s Rules and Regulations applicable hereto.

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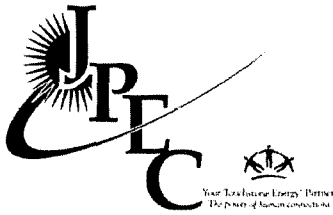
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TITLE President & CEO

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IN CASE NO. 2009-00087 DATED



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 15

CANCELLING P.S.C. KY NO. 2

SHEET NO. 15

RATES AND CHARGES
SCHEDULE D – COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics. All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

The point of delivery of electric power and energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. JPEC may furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities. The Member's conductors may be terminated by JPEC at a location as determined by JPEC.

Primary Service

A two and one-half percent (2 ½%) primary discount will be applied to rates in the bill, including minimum charge, of any primary delivery Member who has a demand of 100 kW or more during the billing period. For those Members with demand less than 100 kW, two and one-half percent (2 ½%) primary discount shall not be applicable in order to offset the additional equipment costs of the primary metering installation. Primary service under this rate schedule is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. Primary metering installations shall be evaluated on an individual basis.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	Sheet	74
Franchise Fee Rider	Sheet	76
School Tax	Sheet	78

D

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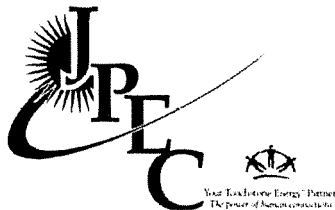
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ISSUED BY _____
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 16

CANCELLING P.S.C. KY NO. 2

SHEET NO. 16

RATES AND CHARGES

SCHEDULE D – COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW
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Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

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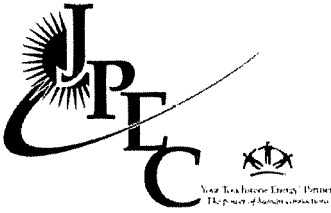
ISSUED BY _____

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 19

CANCELLING P.S.C. KY NO. 2

SHEET NO. 19

RATES AND CHARGES
SCHEDULE I-E – LARGE COMMERCIAL AND INDUSTRIAL – EXISTING

of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$$

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC will provide investment in facilities up to \$11.00 per kW times the estimated or known average twelve (12) month billing demand. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment in excess of the base amount.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

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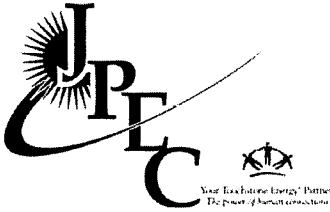
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TITLE President & CEO

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IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 21

CANCELLING P.S.C. KY NO. 2

SHEET NO. 21

RATES AND CHARGES
SCHEDULE L – LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

Applicability

Entire service territory.

Availability of Service

To new Members or Members changing rate class after the effective date of this rate schedule, ~~June 25, 2008~~ April 2, 2009. Service under this schedule shall be for Members demonstrating a maximum load of at least 3,000 kW and less than 5,000 kW.

The Member will execute a service agreement or contract with JPEC as approved by JPEC’s Board of Directors and the Kentucky Public Service Commission.

Service under this schedule will be limited to maximum loads not exceeding 5,000 kW. Members with new load requirements that exceed 5,000 kW or existing Members with increased load requirements that exceed 5,000 kW above the historical load level will have a rate developed as referenced in Schedule L-E.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC’s Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member’s qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

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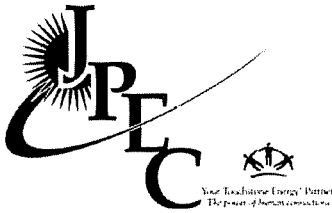
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G. Kelly Nuckols

TITLE President & CEO

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IN CASE NO. 2009-00087 DATED



Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 22

CANCELLING P.S.C. KY NO. 2

SHEET NO. 22

RATES AND CHARGES
SCHEDULE L – LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

1. Member shall be served under this rate schedule as of the effective date of this schedule, ~~June 25, 2008~~ April 2, 2009. T
2. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge:	Per month	\$ 300.00 338.40	I
Demand Charge:	Per kW per month	\$ 11.30 12.75	I
All Energy:	Per kWh per month	\$ 0.01735 0.01957	I

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any), any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$$

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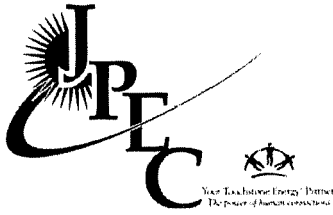
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TITLE President & CEO

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Jackson Purchase Energy Corp.
 FOR Entire Territory Served
 Community, Town or City _____
 P.S.C. KY NO. 3
 SHEET NO. 23
 CANCELLING P.S.C. KY NO. 2
 SHEET NO. 23

RATES AND CHARGES
SCHEDULE L – LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JPEC will not bill for any facilities charges.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	Sheet 74
Franchise Fee Rider	Sheet 76
School Tax	Sheet 78

D

DATE OF ISSUE March 9, 2009
 Month / Date / Year

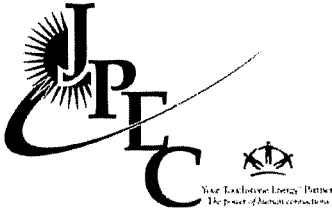
DATE EFFECTIVE April 2, 2009
 Month / Date / Year

ISSUED BY _____
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 11

CANCELLING P.S.C. KY NO. 2

SHEET NO. 11

RATES AND CHARGES
SCHEDULE OL – OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC’s Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

Should the Member require that the lighting be placed in a location other than on an existing facility, the Member shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

Illumination shall be furnished from dusk until dawn using JPEC’s best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light shall be paid for by the

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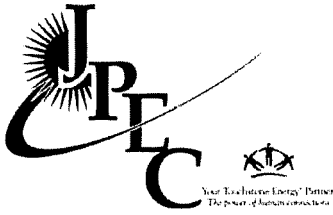
DATE EFFECTIVE April 2, 2009
Month / Date / Year

ISSUED BY _____
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 12

CANCELLING P.S.C. KY NO. 2

SHEET NO. 12

RATES AND CHARGES
SCHEDULE OL – OUTDOOR LIGHTING

Member. The Member is responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member. JPEC may require pre-payment before painting and/or replacement is performed.

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell and lamp and the Member providing (or reimbursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC facilities. JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	Sheet 74
Franchise Fee Rider	Sheet 76
School Tax	Sheet 78

D

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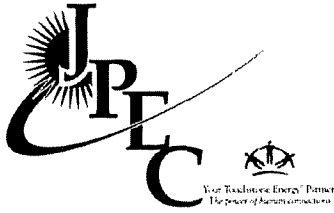
DATE EFFECTIVE April 2, 2009
Month / Date / Year

ISSUED BY _____
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 79

CANCELLING P.S.C. KY NO. 2

SHEET NO. 79

RATES AND CHARGES
SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE

Applicable

Applicable in all territory served.

Availability of Service

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Member purchasing retail electric service under a schedule listed in Section D of this rider, subject to JPEC's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass: means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils."

Conditions of Service

- (1) Renewable Resource Energy service availability is contingent upon the availability from JPEC's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a Member.
- (2) Subject to the other requirements of this tariff rider, JPEC will make Renewable Resource Energy service available to a Member if the Member signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 kWh blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by JPEC's wholesale power supplier. JPEC will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the Member before the end of the contract term.

DATE OF ISSUE March 9, 2009
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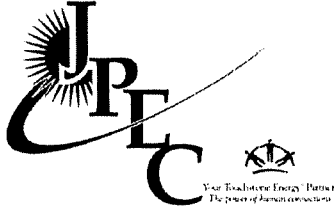
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ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 80

CANCELLING P.S.C. KY NO. 2

SHEET NO. 80

RATES AND CHARGES
SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE

Monthly Rate

- (1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule:

	<u>A Per Kilowatt Hour Premium Of</u>	
Rate Schedule "R" – Residential	\$0.036500 0.03185	R
Rate Schedule "C-1" – Small Commercial Single Phase	\$0.036500 0.03185	R
Rate Schedule "C-3" – Small Commercial Three Phase	\$0.036500 0.03185	R
Rate Schedule "OL" – Outdoor Lighting	\$0.036500 0.03185	R
Rate Schedule "D" – Commercial and Industrial Demand Less Than 3,000 kW	\$0.036500 0.03185	R
Rate Schedule "I-E" – Large Commercial and Industrial – Existing	\$0.041285 0.03832	R
Rate Schedule "L" – Large Commercial and Industrial 3,000-5,000 kW	\$0.041285 0.03832	R
Rate Schedule "L-E" – Large Industrial Member Expansion	\$0.041285 0.03832	R
Rate Schedule "SPC-A"	\$0.036500	D
Rate Schedule "SPC-B"	\$0.036500	D

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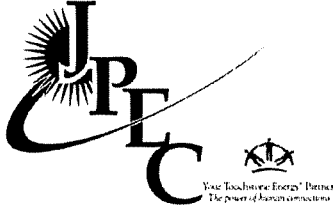
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ISSUED BY _____
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 82

CANCELLING P.S.C. KY NO. 2

SHEET NO. 82

RATES AND CHARGES
SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE

RENEWABLE ENERGY CONTRACT

JPEC: JACKSON PURCHASE ENERGY CORPORATION

MEMBER: _____

MEMBER ACCOUNT NUMBER: _____

BEGINNING DATE OF RENEWABLE ENERGY SALE: _____, 20____

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): _____, 20____

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED: _____

JPEC agrees to sell, and Member agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with JPEC's Renewable Energy Rider, a copy of which Member has received from JPEC. The retail rate premium that will be added to Member's monthly bill for each 100 kWh block of Renewable Energy is ~~\$3.65~~ 3.185, or \$ _____ in total per billing month based upon the number of blocks of Renewable Energy Member will purchase from JPEC, subject to any changes in JPEC's Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time.

R

DATE OF ISSUE March 9, 2009
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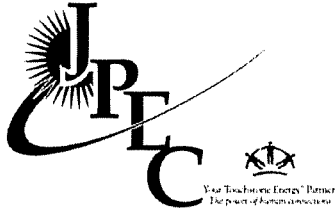
DATE EFFECTIVE April 2, 2009
Month / Date / Year

ISSUED BY _____
G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____



FOR Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 83

CANCELLING P.S.C. KY NO. 2

SHEET NO. 83

RATES AND CHARGES
SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE

RENEWABLE ENERGY CONTRACT

This Renewable Energy Contract contains the entire agreement of the JPEC and the Member regarding Member's purchase of Renewable Energy from JPEC, and may not be amended except in writing, signed by JPEC and Member.

AGREED BY JPEC:

JACKSON PURCHASE ENERGY CORPORATION

BY: _____

ITS: _____

DATE: _____, 20____

AGREED BY MEMBER:

BY: _____

DATE: _____, 20____

DATE OF ISSUE March 9, 2009

Month / Date / Year

DATE EFFECTIVE April 2, 2009

Month / Date / Year

ISSUED BY _____

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____

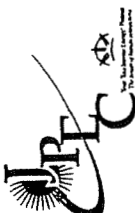
Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 4

CANCELLING P.S.C. KY NO. Original

SHEET NO. 4



RATES AND CHARGES
 SCHEDULE R - RESIDENTIAL

Applicability

Entire service territory.

Availability of Service

Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JPEC may require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

Type of Service

Single phase, 60 cycle at available secondary service voltages.

Rates

Facilities Charge: Per month \$9.00
 All Energy: Per kWh per month \$0.06211

DATE OF ISSUE July 2, 2008

DATE EFFECTIVE June 25, 2008

ISSUED BY *[Signature]*
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00016 DATED June 17, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/25/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By *[Signature]*
 Executive Director

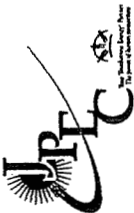
Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 4

CANCELLING P.S.C. KY NO. Original

SHEET NO. 4



RATES AND CHARGES
 SCHEDULE R - RESIDENTIAL

Applicability

Entire service territory.

Availability of Service

Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JPEC may require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

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Facilities Charge: Per month \$9.00
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DATE OF ISSUE July 2, 2008

DATE EFFECTIVE June 25, 2008

ISSUED BY *[Signature]*
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00016 DATED June 17, 2008

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 5

CANCELLING P.S.C. KY NO. 2

SHEET NO. 5

RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

Delivery Point

The delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. Normally, JPEC will furnish a meter base to the Member which shall be installed by the Member in the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Condition of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto. Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JPEC because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost Reduction Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

DATE OF ISSUE March 9, 2009 Month / Date / Year

DATE EFFECTIVE April 2, 2009 Month / Date / Year

ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 5

CANCELLING P.S.C. KY NO. Original

SHEET NO.

RATES AND CHARGES
SCHEDULE R - RESIDENTIAL

Delivery Point

The delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. Normally, JPEC will furnish a meter base to the Member which shall be installed by the Member in the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Condition of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto. Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JPEC because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

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- Cost Reduction Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

DATE OF ISSUE July 2, 2008 Month / Date / Year

DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00016 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/25/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: G. Kelly Nuckols
Executive Director

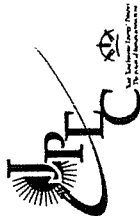


Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 3 SHEET NO. 6

CANCELLING P.S.C. KY NO. 2 SHEET NO. 6



RATES AND CHARGES
 SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 kW. Service to existing Members with a maximum load exceeding 25 kW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 25 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

Type of Service

Single phase, 60 cycle at available voltages.

Rates

Facilities Charge: Per month \$40.00
 All Energy: Per kWh per month \$0.06312

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE March 9, 2009 Month / Date / Year

DATE EFFECTIVE April 2, 2009 Month / Date / Year

ISSUED BY _____
 G. Kelly Nickols

TITLE President & CEO

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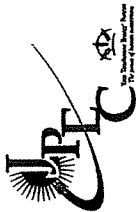
IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 6

CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RATES AND CHARGES
 SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 kW. Service to existing Members with a maximum load exceeding 25 kW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 25 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

Type of Service

Single phase, 60 cycle at available voltages.

Rates

Facilities Charge: Per month \$10.00
 All Energy: Per kWh per month \$0.06312

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE July 2, 2008 Month / Date / Year

DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY _____
 G. Kelly Nickols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

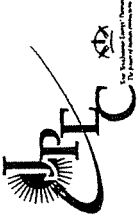
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By _____
 Executive Director

Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3 SHEET NO. 7

CANCELLING P.S.C. KY NO. 2 SHEET NO. 7



RATES AND CHARGES
SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost Reduction Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE March 9, 2009 Month / Date / Year

DATE EFFECTIVE April 2, 2009 Month / Date / Year

ISSUED BY G. Kelly Nuckols

TITLE President & CEO

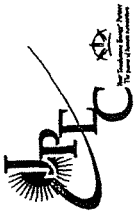
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED

Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2 SHEET NO. 7

CANCELLING P.S.C. KY NO. Original SHEET NO.



RATES AND CHARGES
SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost Reduction Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE July 2, 2008 Month / Date / Year

DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY G. Kelly Nuckols
G. Kelly Nuckols
Executive Director

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

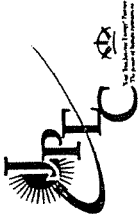
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/25/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 3 SHEET NO. 8

CANCELLING P.S.C. KY NO. 2 SHEET NO. 8



RATES AND CHARGES
 SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Applicability
 Entire service territory. N

Availability of Service
 To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 KW. N

Type of Service
 Three phase, 60 cycle at available voltages. N

Rates
 Facilities Charge: Per month \$46.09 20.30
 All Energy: Per kWh per month \$6.05939 0.06699

Payment Terms
 The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion. N

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Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 8

CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RATES AND CHARGES
 SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Applicability
 Entire service territory. N

Availability of Service
 To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 KW. N

Type of Service
 Three phase, 60 cycle at available voltages. N

Rates
 Facilities Charge: Per month \$18.00
 All Energy: Per kWh per month \$0.05939

Payment Terms
 The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion. N

N

DATE OF ISSUE July 2, 2008 Month / Date / Year

DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY G. Kelly Nuckols G. Kelly Nuckols
 TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By: Stephanie J. Priddy
 Executive Director

DATE OF ISSUE March 9, 2009 Month / Date / Year

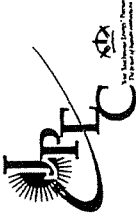
DATE EFFECTIVE April 2, 2009 Month / Date / Year

ISSUED BY _____ G. Kelly Nuckols
 TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 3
 SHEET NO. 9
 CANCELLING P.S.C. KY NO. 2
 SHEET NO. 9



RATES AND CHARGES
 SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment Sheet 74
 Franchise Fee Rider Sheet 76
 School Tax Sheet 78

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

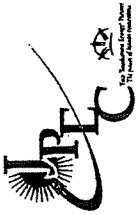
The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE March 9, 2009
 DATE EFFECTIVE April 2, 2009
 ISSUED BY G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00087 DATED

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 9
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.



RATES AND CHARGES
 SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment Sheet 74
 Franchise Fee Rider Sheet 76
 School Tax Sheet 78

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE July 2, 2008
 DATE EFFECTIVE June 25, 2008
 ISSUED BY G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By: [Signature]
 Executive Director

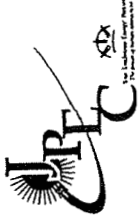
Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 13

CANCELLING P.S.C. KY NO. 2

SHEET NO. 13



RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Applicability

Entire service territory.

Availability of Service

To commercial and Industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Type of Service

Single phase or three phase, 60 cycle at available voltages.

Rates

Per month
 Per kW per month
 \$95.00 39.48
 \$6.50 7.33

Facilities Charge:

Per month

Per kW per month

Energy:

First 200 kWh per kW per month

Next 200 kWh per kW per month

Over 600 kWh per kW per month

\$0.03422 0.03860 per kWh per month

\$0.02692 0.03037 per kWh per month

\$0.02321 0.02618 per kWh per month

\$0.01961 0.02212 per kWh per month

Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 13

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____



RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Applicability

Entire service territory.

Availability of Service

To commercial and Industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Type of Service

Single phase or three phase, 60 cycle at available voltages.

Rates

Per month
 Per kW per month
 \$35.00
 \$6.50

Facilities Charge:

Per month

Per kW per month

Energy:

First 200 kWh per kW per month

Next 200 kWh per kW per month

Over 600 kWh per kW per month

\$0.03422 per kWh per month

\$0.02692 per kWh per month

\$0.02321 per kWh per month

\$0.01961 per kWh per month

DATE OF ISSUE July 2, 2008 Month / Date / Year

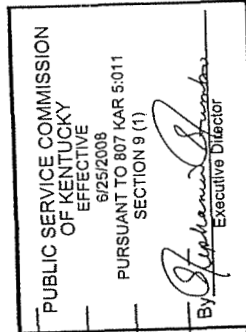
DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY *G. Kelly Nuckols* G. Kelly Nuckols
 President & CEO

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008



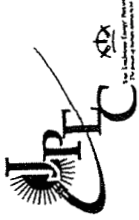
Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____
 Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 13

CANCELLING P.S.C. KY NO. 2

SHEET NO. 13



RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Applicability

Entire service territory.

Availability of Service

To commercial and Industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Type of Service

Single phase or three phase, 60 cycle at available voltages.

Rates

Per month
 Per kW per month
 \$95.00 39.48
 \$6.50 7.33

Facilities Charge:

Per month

Per kW per month

Energy:

First 200 kWh per kW per month

Next 200 kWh per kW per month

Over 600 kWh per kW per month

\$0.03422 0.03860 per kWh per month

\$0.02692 0.03037 per kWh per month

\$0.02321 0.02618 per kWh per month

\$0.01961 0.02212 per kWh per month

DATE OF ISSUE March 9, 2009 Month / Date / Year

DATE EFFECTIVE April 2, 2009 Month / Date / Year

ISSUED BY _____

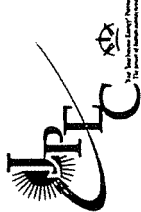
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____

G. Kelly Nuckols

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 3
 SHEET NO. 14
 CANCELLING P.S.C. KY NO. 2
 SHEET NO. 14



RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$$

Minimum Monthly Demand

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

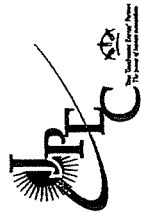
1. The maximum demand registered in the current billing period.
2. The maximum power factor adjusted demand registered in the current billing period.
3. Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing periods.
4. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

DATE OF ISSUE March 9, 2009
 DATE EFFECTIVE April 2, 2009
 ISSUED BY G. Kelly Nucolis
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 14
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.



RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$$

Minimum Monthly Demand

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

1. The maximum demand registered in the current billing period.
2. The maximum power factor adjusted demand registered in the current billing period.
3. Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing periods.
4. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

DATE OF ISSUE July 2, 2008
 DATE EFFECTIVE June 25, 2008
 ISSUED BY G. Kelly Nucolis
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

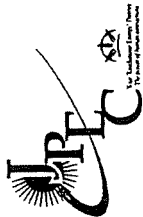
By G. Kelly Nucolis
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 3 SHEET NO. 15

CANCELLING P.S.C. KY NO. 2 SHEET NO. 15



RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics. All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

The point of delivery of electric power and energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. JPEC may furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities. The Member's conductors may be terminated by JPEC at a location as determined by JPEC.

Primary Service

A two and one-half percent (2 1/2%) primary discount will be applied to rates in the bill, including minimum charge, of any primary delivery Member who has a demand of 100 kW or more during the billing period. For those Members with demand less than 100 kW, two and one-half percent (2 1/2%) primary discount shall not be applicable in order to offset the additional equipment costs of the primary metering installation. Primary service under this rate schedule is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. Primary metering installations shall be evaluated on an individual basis.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost Reduction Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

DATE OF ISSUE March 9, 2009 Month / Date / Year

DATE EFFECTIVE April 2, 2009 Month / Date / Year

ISSUED BY _____
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

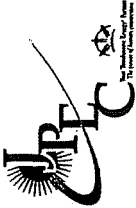
IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 15

CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RATES AND CHARGES
 SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics. All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

The point of delivery of electric power and energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. JPEC may furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities. The Member's conductors may be terminated by JPEC at a location as determined by JPEC.

Primary Service

A two and one-half percent (2 1/2%) primary discount will be applied to rates in the bill, including minimum charge, of any primary delivery Member who has a demand of 100 kW or more during the billing period. For those Members with demand less than 100 kW, two and one-half percent (2 1/2%) primary discount shall not be applicable in order to offset the additional equipment costs of the primary metering installation. Primary service under this rate schedule is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. Primary metering installations shall be evaluated on an individual basis.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost Reduction Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

DATE OF ISSUE July 2, 2008 Month / Date / Year

DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY _____
 G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By: _____
 Executive Director

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2 SHEET NO. 16
CANCELLING P.S.C. KY NO. Original
SHEET NO. _____



RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

N
N
N

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3 SHEET NO. 16
CANCELLING P.S.C. KY NO. 2
SHEET NO. 16



RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE July 2, 2008 Month / Date / Year
DATE EFFECTIVE June 25, 2008 Month / Date / Year
ISSUED BY G. Kelly Nuckols G. Kelly Nuckols
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/25/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By G. Kelly Nuckols
Executive Director

DATE OF ISSUE March 9, 2009 Month / Date / Year
DATE EFFECTIVE April 2, 2009 Month / Date / Year
ISSUED BY _____ G. Kelly Nuckols
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 17

CANCELLING P.S.C. KY NO. 2

SHEET NO. 17



RATES AND CHARGES
SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Applicability

Entire service territory.

Availability of Service

To existing Members as of the effective date of this rate schedule, June 25, 2008. Service under this schedule shall be for Members with maximum load greater than 3,000 kW and less than 10,000 kW contracting for service under terms and conditions set forth in the Large Industrial Customer Tariff of Big Rivers Electric Corporation.

The Member will continue to be billed under this rate schedule until such time as the billed demand for the Member is less than 3,000 kW for twelve (12) consecutive months.

Service under this schedule will be limited to maximum loads not exceeding 10,000 kW. Members with new or increased load requirements that exceed 10,000 kW will have a rate developed as part of their agreement or contract based upon their electrical characteristics.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

DATE OF ISSUE March 9, 2009 Month / Date / Year

DATE EFFECTIVE April 2, 2009 Month / Date / Year

ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 17

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____



RATES AND CHARGES
SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Applicability

Entire service territory.

Availability of Service

To existing Members as of the effective date of this rate schedule, June 25, 2008. Service under this schedule shall be for Members with maximum load greater than 3,000 kW and less than 10,000 kW contracting for service under terms and conditions set forth in the Large Industrial Customer Tariff of Big Rivers Electric Corporation.

The Member will continue to be billed under this rate schedule until such time as the billed demand for the Member is less than 3,000 kW for twelve (12) consecutive months.

Service under this schedule will be limited to maximum loads not exceeding 10,000 kW. Members with new or increased load requirements that exceed 10,000 kW will have a rate developed as part of their agreement or contract based upon their electrical characteristics.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

DATE OF ISSUE July 2, 2008 Month / Date / Year

DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

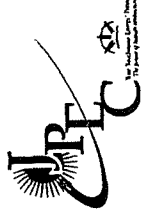
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/25/2008
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
By G. Kelly Nuckols
Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 3 SHEET NO. 18

CANCELLING P.S.C. KY NO. 2 SHEET NO. 18



RATES AND CHARGES
 SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

1. Member shall be served under this rate schedule as of the effective date of this schedule, June 25-2008
2. Member's service characteristics shall meet the qualifications for service specified in the Big Rivers Large Industrial Customer Tariff.
3. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge: Per month \$300.00
 Demand Charge: First 3,000 kW of billing demand per month \$34,500.00
 All additional kW per kW per month \$11.50
 All Energy: Per kWh per month \$0.01735

Minimum Monthly Charge

The minimum monthly charges under this rate shall be the sum of the monthly Service Charge (\$300.00) and \$34,500.00 where 3,000 KVA or less of transformer capacity is required. For Members requiring more than 3,000 KVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half percent (1 1/2%) per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered. Any applicable Adjustment Clause, and applicable taxes shall be in addition to the charges above.

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end

DATE OF ISSUE July 2, 2008 Month / Date / Year
 DATE EFFECTIVE June 25, 2008 Month / Date / Year
 ISSUED BY [Signature] G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

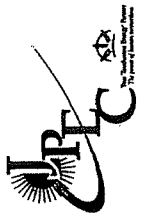
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By [Signature]
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 18

CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RATES AND CHARGES
 SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

1. Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008.
2. Member's service characteristics shall meet the qualifications for service specified in the Big Rivers Large Industrial Customer Tariff.
3. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge: Per month \$300.00
 Demand Charge: First 3,000 kW of billing demand per month \$34,500.00
 All additional kW per kW per month \$11.50
 All Energy: Per kWh per month \$0.01735

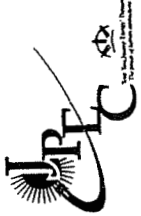
Minimum Monthly Charge

The minimum monthly charges under this rate shall be the sum of the monthly Service Charge (\$300.00) and \$34,500.00 where 3,000 KVA or less of transformer capacity is required. For Members requiring more than 3,000 KVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half percent (1 1/2%) per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered. Any applicable Adjustment Clause, and applicable taxes shall be in addition to the charges above.

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end

DATE OF ISSUE July 2, 2008 Month / Date / Year
 DATE EFFECTIVE June 25, 2008 Month / Date / Year
 ISSUED BY [Signature] G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 3 SHEET NO. 19
 CANCELLING P.S.C. KY NO. 2 SHEET NO. 19

RATES AND CHARGES
 SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

Monthly Billing Demand (kW) = $\frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC will provide investment in facilities up to \$11.00 per kW times the estimated or known average twelve (12) month billing demand. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment in excess of the base amount.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

DATE OF ISSUE March 9, 2009 Month / Date / Year
 DATE EFFECTIVE April 2, 2009 Month / Date / Year
 ISSUED BY G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2 SHEET NO. 19
 CANCELLING P.S.C. KY NO. Original SHEET NO. _____

RATES AND CHARGES
 SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

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Facilities Charge

JPEC will provide investment in facilities up to \$11.00 per kW times the estimated or known average twelve (12) month billing demand. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment in excess of the base amount.

Terms and Conditions

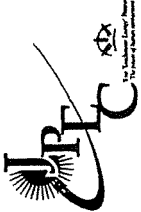
Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

DATE OF ISSUE July 2, 2008 Month / Date / Year
 DATE EFFECTIVE June 25, 2008 Month / Date / Year
 ISSUED BY G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By Stephanie Shambaugh
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____ Community, Town or City
 P.S.C. KY NO. 3 SHEET NO. 20
 CANCELLING P.S.C. KY NO. 2 SHEET NO. 20



RATES AND CHARGES
 SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

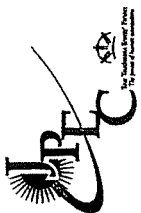
Adjustment Clauses
 The bill amount computed at the rates specified above shall be increased or decreased in accordance with:
 Cost Reduction Adjustment Sheet 74
 Franchise Fee Rider Sheet 76
 School Tax Sheet 78

Payment Terms
 The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

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DATE OF ISSUE March 9, 2009 Month / Date / Year
 DATE EFFECTIVE April 2, 2009 Month / Date / Year
 ISSUED BY _____
 G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 FOR _____ Community, Town or City
 P.S.C. KY NO. 2 SHEET NO. 20
 CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RATES AND CHARGES
 SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Adjustment Clauses
 The bill amount computed at the rates specified above shall be increased or decreased in accordance with:
 Cost Reduction Adjustment Sheet 74
 Franchise Fee Rider Sheet 76
 School Tax Sheet 78

Payment Terms
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DATE OF ISSUE July 2, 2008 Month / Date / Year
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 ISSUED BY _____
 G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By Stephanie Hunter
 Executive Director

Jackson Purchase Energy Corp.
Entire Territory Served

Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 21

CANCELLING P.S.C. KY NO. Original

SHEET NO.

RATES AND CHARGES

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Applicability

Entire service territory.

Availability of Service

To new Members or Members changing rate class after the effective date of this rate schedule, June 25, 2008. Service under this schedule shall be for Members demonstrating a maximum load of at least 3,000 KW and less than 5,000 KW.

The Member will execute a service agreement or contract with JPEC as approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Members with new load requirements that exceed 5,000 KW or existing Members with increased load requirements that exceed 5,000 KW above the historical load level will have a rate developed as referenced in Schedule L-E.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

DATE OF ISSUE July 2, 2008

DATE EFFECTIVE June 25, 2008

ISSUED BY *[Signature]*

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116

DATED June 17, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

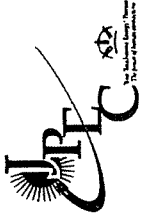
EFFECTIVE
6/25/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By *[Signature]*

Executive Director



Jackson Purchase Energy Corp.
Entire Territory Served

Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 21

CANCELLING P.S.C. KY NO. 2

SHEET NO. 21

RATES AND CHARGES

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Applicability

Entire service territory.

Availability of Service

To new Members or Members changing rate class after the effective date of this rate schedule, June 25, 2008. Service under this schedule shall be for Members demonstrating a maximum load of at least 3,000 KW and less than 5,000 KW.

The Member will execute a service agreement or contract with JPEC as approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

Service under this schedule will be limited to maximum loads not exceeding 5,000 KW. Members with new load requirements that exceed 5,000 KW or existing Members with increased load requirements that exceed 5,000 KW above the historical load level will have a rate developed as referenced in Schedule L-E.

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Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

DATE OF ISSUE March 9, 2009

DATE EFFECTIVE April 2, 2009

ISSUED BY *[Signature]*

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087

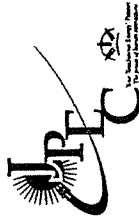
DATED

Month / Date / Year

Month / Date / Year

G. Kelly Nuckols

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 3
 SHEET NO. 22
 CANCELLING P.S.C. KY NO. 2
 SHEET NO. 22



RATES AND CHARGES
 SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

- Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008.
- It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge: Per month \$300.00
 Demand Charge: Per KW per month \$11.30
 All Energy: Per KWh per month \$0.01735

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any), any applicable Adjustment Clause, and applicable taxes.

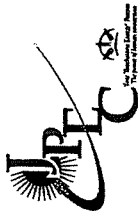
Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

$$\text{Monthly Billing Demand (kW)} = \frac{\text{Maximum Actual Measured Demand (kW)} \times 90\%}{\text{Power Factor (\%)}}$$

DATE OF ISSUE March 9, 2009 Month / Date / Year
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 ISSUED BY G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 22
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.



RATES AND CHARGES
 SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

- Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008.
- It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

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DATE OF ISSUE July 2, 2008 Month / Date / Year
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 ISSUED BY G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By G. Kelly Nuckols
 Executive Director

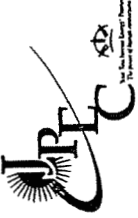
Jackson Purchase Energy Corp.
 Entire Territory Served
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P.S.C. KY NO. 3

SHEET NO. 23

CANCELLING P.S.C. KY NO. 2

SHEET NO. 23



RATES AND CHARGES

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JPEC will not bill for any facilities charges.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost-Reduction-Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

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 ISSUED BY G. Kelly Nucioles
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 23

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____



RATES AND CHARGES

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Delivery Point

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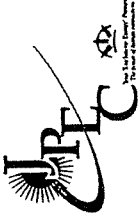
- Cost Reduction Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

DATE OF ISSUE July 2, 2008 Month / Date / Year
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 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By: G. Kelly Nucioles
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 3
 SHEET NO. 24
 CANCELLING P.S.C. KY NO. 2
 SHEET NO. 24

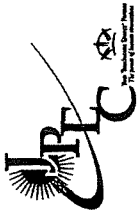


RATES AND CHARGES
 SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 24
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____



RATES AND CHARGES
 SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE July 2, 2008 Month / Date / Year
 DATE EFFECTIVE June 25, 2008 Month / Date / Year
 ISSUED BY [Signature] G. Kelly Nickols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By [Signature]
 Executive Director

DATE OF ISSUE March 9, 2009 Month / Date / Year
 DATE EFFECTIVE April 2, 2009 Month / Date / Year
 ISSUED BY _____ G. Kelly Nickols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 10

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____



RATES AND CHARGES
 SCHEDULE OL - OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable.

Rate Per Month

Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	HPS	23,000	95	10.00
250	HPS - Flood	23,000	95	10.56
175	Metal	14,000	72	12.67
400	Metal	34,000	163	17.82
1,000	Metal - Flood	110,000	367	25.04

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE March 9, 2009 Month / Date / Year

DATE EFFECTIVE April 2, 2009 Month / Date / Year

ISSUED BY G. Kelly Nuckols Month / Date / Year

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____

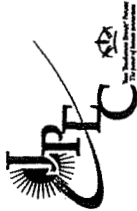
Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 10

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____



RATES AND CHARGES
 SCHEDULE OL - OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable.

Rate Per Month

Watts	Lamp Type	Standard Fixture Lumens	Monthly kWh	Rate per Unit
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	HPS	23,000	95	10.00
250	HPS - Flood	23,000	95	10.56
175	Metal	14,000	72	12.67
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1,000	Metal - Flood	110,000	367	25.04

Terms of Payment

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DATE OF ISSUE July 2, 2008 Month / Date / Year

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ISSUED BY G. Kelly Nuckols Month / Date / Year

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 6/25/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By G. Kelly Nuckols
 Executive Director

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3 SHEET NO. 11

CANCELLING P.S.C. KY NO. 2 SHEET NO. 11

RATES AND CHARGES
SCHEDULE OL - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

Should the Member require that the lighting be placed in a location other than on an existing facility, the Member shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light shall be paid for by the

DATE OF ISSUE March 9, 2009 Month / Date / Year
DATE EFFECTIVE April 2, 2009 Month / Date / Year
ISSUED BY G. Kelly Nuckols
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2 SHEET NO. 11

CANCELLING P.S.C. KY NO. Original

RATES AND CHARGES
SCHEDULE OL - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

Should the Member require that the lighting be placed in a location other than on an existing facility, the Member shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light shall be paid for by the

DATE OF ISSUE July 2, 2008 Month / Date / Year
DATE EFFECTIVE June 25, 2008 Month / Date / Year
ISSUED BY G. Kelly Nuckols
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/25/2008
PURSUANT TO 807 KAR 6:011
SECTION 9 (1)
By G. Kelly Nuckols
Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 3
 SHEET NO. 12
 CANCELLING P.S.C. KY NO. 2
 SHEET NO. 12



RATES AND CHARGES
 SCHEDULE 01 - OUTDOOR LIGHTING

Member, The Member is responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member. JPEC may require pre-payment before painting and/or replacement is performed.

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell and lamp and the Member providing (or reimbursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC facilities. JPEC will not mount light fixtures on a meter pole.

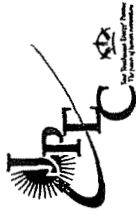
Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

- Cost Reduction-Adjustment Sheet 74
- Franchise Fee Rider Sheet 76
- School Tax Sheet 78

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Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2
 SHEET NO. 12
 CANCELLING P.S.C. KY NO. Original
 SHEET NO.



RATES AND CHARGES
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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/25/2008 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
 By [Signature] Executive Director

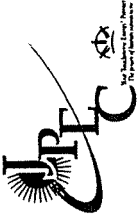
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 IN CASE NO. 2009-00087 DATED

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 3 SHEET NO. 79

CANCELLING P.S.C. KY NO. 2 SHEET NO. 79



RATES AND CHARGES
 SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

Applicable

Applicable in all territory served.

Availability of Service

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Member purchasing retail electric service under a schedule listed in Section D of this rider, subject to JPEC's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider: (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils."

Conditions of Service

- (1) Renewable Resource Energy service availability is contingent upon the availability from JPEC's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a Member.
- (2) Subject to the other requirements of this tariff rider, JPEC will make Renewable Resource Energy service available to a Member if the Member signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 kWh blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by JPEC's wholesale power supplier. JPEC will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the Member before the end of the contract term.

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TITLE President & CEO

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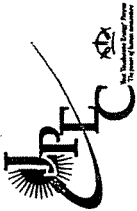
IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

FOR _____

P.S.C. KY NO. 2 SHEET NO. 79

CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RATES AND CHARGES
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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

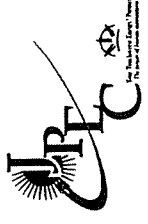
IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 6/25/2008
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

By G. Kelly Nuckols
 Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 2 SHEET NO. 80
 CANCELLING P.S.C. KY NO. Original SHEET NO. _____



RATES AND CHARGES
 SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

Monthly Rate

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule:

Rate Schedule	A Per Kilowatt Hour Premium Of	
Rate Schedule "R" - Residential	\$0.036500	N
Rate Schedule "C-1" - Small Commercial Single Phase	\$0.036500	N
Rate Schedule "C-3" - Small Commercial Three Phase	\$0.036500	N
Rate Schedule "OL" - Outdoor Lighting	\$0.036500	N
Rate Schedule "D" - Commercial and Industrial Demand Less Than 3,000 kW	\$0.036500	N
Rate Schedule "I-E" - Large Commercial and Industrial - Existing	\$0.041285	N
Rate Schedule "L" - Large Commercial and Industrial 3,000-5,000 kW	\$0.041285	N
Rate Schedule "L-E" - Large Industrial Member Expansion	\$0.041285	N
Rate Schedule "SPC-A"	\$0.036500	N
Rate Schedule "SPC-B"	\$0.036500	N

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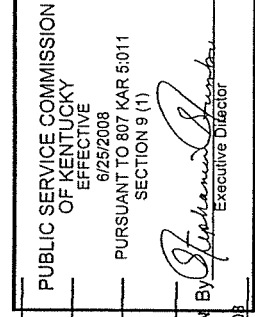
DATE EFFECTIVE June 25, 2008 Month / Date / Year

ISSUED BY [Signature] Pursuant to 807 KAR 5:011 SECTION 9 (1)
 G. Kelly Nuckols
 Executive Director

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008



Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City

P.S.C. KY NO. 3 SHEET NO. 80
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RATES AND CHARGES
 SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

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Rate Schedule "C-1" - Small Commercial Single Phase	\$0.036500	R
Rate Schedule "C-3" - Small Commercial Three Phase	\$0.036500	R
Rate Schedule "OL" - Outdoor Lighting	\$0.036500	R
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Rate Schedule "L" - Large Commercial and Industrial 3,000-5,000 kW	\$0.041285	R
Rate Schedule "L-E" - Large Industrial Member Expansion	\$0.041285	R
Rate-Schedule "SPC-A"	\$0.036500	D
Rate-Schedule "SPC-B"	\$0.036500	D

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TITLE President & CEO

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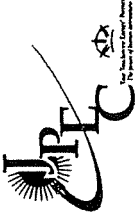
Jackson Purchase Energy Corp.
Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 81

CANCELLING P.S.C. KY NO. 2

SHEET NO. 81



RATES AND CHARGES
SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

(2) Renewable Resource Energy purchased by a Member in any month will be conclusively presumed to be the first kilowatt hours delivered to that Member in that month.

Billing

Sales of Renewable Resource Energy are subject to the terms of service and payment of the Rate schedule under which Renewable Resource Energy is purchased.

Member Discount Adjustment Rider

Revenue collected by JPEC under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.

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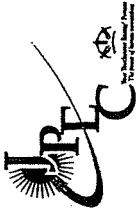
Jackson Purchase Energy Corp.
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Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 81

CANCELLING P.S.C. KY NO. Original

SHEET NO.



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SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

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DATE OF ISSUE July 2, 2008

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ISSUED BY

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116

DATED June 17, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

6/25/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By *G. Kelly Nuckols*
Executive Director

DATE OF ISSUE March 9, 2009

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TITLE President & CEO

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IN CASE NO. 2009-00087

DATED

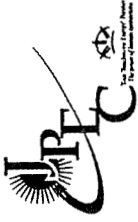
Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 3

SHEET NO. 82

CANCELLING P.S.C. KY NO. 2

SHEET NO. 82



RATES AND CHARGES
SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

RENEWABLE ENERGY CONTRACT

JPEC: JACKSON PURCHASE ENERGY CORPORATION

MEMBER: _____

MEMBER ACCOUNT NUMBER: _____

BEGINNING DATE OF RENEWABLE ENERGY SALE: _____, 20____

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE): _____, 20____

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED: _____

JPEC agrees to sell, and Member agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with JPEC's Renewable Energy Rider, a copy of which Member has received from JPEC. The retail rate premium that will be added to Member's monthly bill for each 100 kWh block of Renewable Energy is \$3.65, 3.185, or \$_____ in total per billing month based upon the number of blocks of Renewable Energy Member will purchase from JPEC, subject to any changes in JPEC's Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time.

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ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED _____

Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City

P.S.C. KY NO. 2

SHEET NO. 82

CANCELLING P.S.C. KY NO. Original

SHEET NO. _____



RATES AND CHARGES
SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

RENEWABLE ENERGY CONTRACT

JPEC: JACKSON PURCHASE ENERGY CORPORATION

MEMBER: _____

MEMBER ACCOUNT NUMBER: _____

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ISSUED BY G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116 DATED June 17, 2008

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

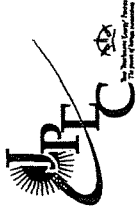
EFFECTIVE 6/25/2008

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SECTION 9 (1)

By *G. Kelly Nuckols*
Executive Director

Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 2 SHEET NO. 83
 CANCELLING P.S.C. KY NO. Original
 SHEET NO. _____



RATES AND CHARGES
 SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

RENEWABLE ENERGY CONTRACT

This Renewable Energy Contract contains the entire agreement of the JPEC and the Member regarding Member's purchase of Renewable Energy from JPEC, and may not be amended except in writing, signed by JPEC and Member.

AGREED BY JPEC:
 JACKSON PURCHASE ENERGY CORPORATION

BY: _____
 ITS: _____
 DATE: _____, 20____

AGREED BY MEMBER:

BY: _____
 DATE: _____, 20____

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Jackson Purchase Energy Corp.
 Entire Territory Served
 Community, Town or City
 P.S.C. KY NO. 3 SHEET NO. 83
 CANCELLING P.S.C. KY NO. 2
 SHEET NO. 83



RATES AND CHARGES
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AGREED BY JPEC:
 JACKSON PURCHASE ENERGY CORPORATION

BY: _____
 ITS: _____
 DATE: _____, 20____

AGREED BY MEMBER:

BY: _____
 DATE: _____, 20____

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 G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2007-00116 DATED June 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 SECTION 9 (1)
 By [Signature]
 Executive Director

DATE OF ISSUE March 9, 2009 Month / Date / Year
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 G. Kelly Nuckols
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2009-00087 DATED _____

Before the Kentucky Public Service Commission
Case No. 2009-000xx
Jackson Purchase Energy Corporation

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1. Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Jack D. Gaines. My business address is P.O. Box 88039,
Dunwoody, Georgia 30356.

2. Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

A. I am employed by and am President of JDG Consulting, LLC (“JDG”).

3. Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL
BACKGROUND.

A. I graduated from the Georgia Institute of Technology receiving a Bachelor
of Science Degree in Industrial Management. I was previously employed
by Southern Engineering for approximately 25 years as a utility rate and
cost of service specialist. From August 1, 2000 until February 1, 2004, I
was employed by Clough Harbour & Associates, LLP in the same
capacity. I have prepared or assisted in the preparation of electric rate and
cost of service studies for either cooperative or municipal utility systems in
seventeen different states, including Kentucky.

4. Q. HAVE YOU PREVIOUSLY TESTIFIED AS AN EXPERT WITNESS
BEFORE REGULATORY AUTHORITIES?

A. I have submitted testimony and exhibits before the Indiana Utility
Regulatory Commission, the Kentucky Public Service Commission, the
Vermont Public Service Board, the Virginia State Corporation

1 Commission, the Georgia Public Service Commission, the Illinois
2 Commerce Commission, the New York Public Service Commission, the
3 West Virginia Public Service Commission, the Public Service
4 Commission of Maryland, the Delaware Public Service Commission and
5 the Federal Energy Regulatory Commission.

6 5. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

7 A. The purpose of my testimony is to explain and support the methodology
8 used by Jackson Purchase Energy Corporation (“JPEC”) to change its
9 retail rates to reflect the increases in wholesale rates proposed Big Rivers
10 Electric Cooperative (“Big Rivers”) in Case No. 2009-00040. My analysis
11 demonstrates that the rate change does not change the rate design currently
12 in effect and the revenue change has been allocated to each class and
13 within each tariff on a proportional basis, which is in compliance with
14 KRS 278.455.

15 6. Q. PLEASE DESCRIBE THE CHANGES IN WHOLESALE RATES
16 PROPOSED BY BIG RIVERS AND THE EFFECTS OF THE
17 CHANGES ON JPEC’S COST OF PURCHASED POWER?

18 A. Big Rivers is proposing a uniform 21.6% increase in the demand and
19 energy charges of parts C. 4 and C. 7 of its wholesale tariff. Part C. 4 of
20 the Big Rivers tariff is applicable to purchases by JPEC through non-Large
21 Industrial Customer delivery points for resale by JPEC to non-Direct
22 Served customers. Part C. 7 is applicable to purchases by JPEC through a
23 Large Industrial Customer delivery point for resale by JPEC to its one

1 existing customer Direct Served customer. As shown on Exhibit JDG-1,
2 based on billing determinants from the 2008 test year, the 21.6% increase
3 in part C. (4) wholesale rates will increase JPEC's annual cost of
4 purchased power by \$5,463,516 for non-Direct Served customers. As also
5 shown on Exhibit JDG-1 the 21.6% increase in part C. 7 wholesale rates
6 will increase JPEC's annual cost of purchased power by \$195,017 through
7 the one Large Industrial Customer delivery point. The combined annual
8 increase is \$5,658,533 based on the 2008 test year billing determinants.

9 7. Q. PLEASE EXPLAIN HOW JPEC PROPOSES TO ADJUST ITS NON-
10 DIRECT SERVED RATES TO REFLECT THE CHANGES IN BIG
11 RIVERS RATES.

12 A. As shown on Exhibit JDG-1, \$1,509 of the \$5,658,533 power cost
13 increase is allocated to JPEC's own use. The remaining \$5,657,023 is the
14 flow through amount and it is 12.8012% of JPEC's normalized sales
15 revenue from all classes. JPEC is proposing to adjust its rates for all
16 classes by a uniform percentage of 12.8012%. To adjust the rates, JPEC
17 proposes to apply a flow through multiplier of 1.128012 to every base rate
18 charge in each of its tariffs. By increasing every base rate charge by the
19 same percentage, the increase in power cost be allocated proportionately
20 among and within each tariff. The application of the multiplier to each
21 charge in the present to produce the proposed rate charges is shown in
22 Exhibit JDG-2. The distribution of the increase to each customer class is
23 shown on Exhibit JDG-3. As shown, the revenue from each class is

1 increased by 12.8% and the total revenue increase is \$5,654,547, within
2 \$2,500 of the flow through amount. The difference is due to rounding.

3 8. Q. WHY IS JPEC PROPOSING TO USE A UNIFORM PERCENTAGE
4 APPLIED TO ALL TARIFFS BASED ON THE OVERALL INCREASE
5 IN POWER COST, BOTH NON LARGE INDUSTRIAL AND LARGE
6 INDUSTRIAL, RATHER THAN TREATING THE TWO PARTS
7 SEPARATELY.

8 A. JPEC serves only 1 Direct Served customer where power is purchased
9 under Part C. 7 for Large Industrial Customer delivery points. That one
10 customer takes retail service under Schedule I-E. Two other customers are
11 presently served under Schedule I-E. However, JPEC purchases power for
12 those two customers under Part C. 4 for non-Large Industrial Customer
13 delivery points. As a result, service under schedule Schedule I-E reflects a
14 blend of both parts of the BREC Tariff and the respective changes to Parts
15 C. 4 and C. 7 of the wholesale rate cannot be independently reflected
16 within the single retail rate, Schedule I-E. Therefore, JPEC is proposing to
17 flow through the combined increase using a single flow through multiplier.

18 9. Q. WHY HAS JPEC NORMALIZED THE 2008 TEST YEAR REVENUE?

19 A. JPEC's rates changed July 1, 2008 pursuant to the Commission's Order in
20 Case No. 2007-00116. In addition, credits under the Cost Reduction
21 Adjustment were discontinued as of August 2008. Revenues have been
22 normalized to reflect twelve months of billing under the rates approved in
23 Case No. 2007-00116.

1 10. Q. HAVE YOU PREPARED EXHIBITS THAT SHOW THE REVENUE
2 CALCULATIONS FOR EACH TARIFF UNDER PRESENT AND
3 PROPOSED RATES?

4 A. Yes, revenue proofs for each rate class are provided as Exhibit JDG-4.

5 11. Q. IS JPEC PROPOSING CHANGES TO ANY OTHER TARIFFS AS A
6 RESULT OF CHANGES PROPOSED BY BIG RIVERS TO ITS
7 TARIFF?

8 A. Yes, JPEC is proposing to change the kWh adders in the Renewable
9 Resource Energy Service Tariff Riders to reflect the changes in Big
10 River's standard energy rate found in part C. 4 and part C. 7. The
11 determination of the revised adders is shown on Exhibit JDG-5. The
12 change is a \$.00465 net reduction to the "premium" rate of the rider
13 applicable to non-Large Industrial renewable resource sales. The change is
14 a \$.002965 net reduction to the "premium" rate of the rider applicable to
15 Large Industrial renewable resource sales. The net effect is that there will
16 be no net change to the existing price for renewable energy.

17 12. Q. IN YOUR OPINION, ARE THE TARIFFS PROPOSED BY JPEC FAIR,
18 JUST, AND REASONABLE AND IN THE PUBLIC INTEREST?

19 A. Yes, they are.

20 13. Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?

21 A. Yes, it does.

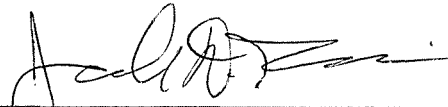
JACKSON PURCHASE ENERGY CORPORATION
 PROPOSED CHANGES TO SCHEDULE 16
 RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

	<u>Present</u>	<u>Proposed</u>
<u>DETERMINATION OF KWH ADDER</u>		
Residential/Commercial:		
1 Charge from Big Rivers for Renewable Energy	\$ 0.055000	\$ 0.055000
2 Less: Big Rivers Standard Energy rate	<u>\$ 0.020400</u>	<u>\$ 0.024811</u>
3 Difference	\$ 0.03460	\$ 0.030189
4 1 Minus Line Loss of 6.0038%	<u>0.94795</u>	<u>0.94795</u>
5 kWh Adder	\$ 0.03650	\$ 0.03185
Industrial:		
1 Charge from Big Rivers for Renewable Energy	\$ 0.055000	\$ 0.055000
2 Less: Big Rivers Standard Energy rate	<u>\$ 0.013715</u>	<u>\$ 0.016680</u>
3 kWh Adder	\$ 0.041285	\$ 0.038320

CASE NO. 2009-00087

VERIFICATION

I hereby verify that the information set forth in my testimony attached as an exhibit to the Application in the above case is true and correct to the best of my knowledge, information and belief.



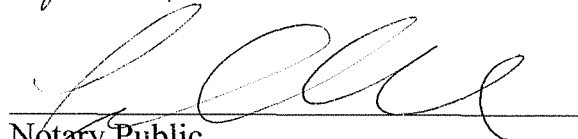
Jack D. Gaines

STATE OF GEORGIA

COUNTY OF DeKalb

The foregoing was signed, acknowledged, and sworn to before me by JACK D. GAINES this 2nd day of ~~February~~^{March}, 2009.

My commission expires Nov 1, 2010



Notary Public,

(seal)

