

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:)	
)	
The Application of Jackson Purchase)	CASE NO. 2009-00087
Energy Corporation for Approval of)	
Flow Through Rates Pursuant to)	
KRS 278.455)	

The application of Jackson Purchase Energy Corporation ("Jackson Purchase") respectfully shows:

- (a) Jackson Purchase is a nonprofit electric cooperative organized under KRS Chapter 279 and is engaged in the business of distributing retail electric power to member customers in the Kentucky counties of Ballard, Carlisle, Graves, Livingston, Marshall and McCracken.
- (b) The post office address of Jackson Purchase is Post Office Box 4030, Paducah, KY 42002-4030. The street address of Jackson Purchase is 2900 Irvin Cobb Drive, Paducah, KY 42002.
- (c) A copy of the Articles of Incorporation of Jackson Purchase was filed in Case No. 2007-00116.
- (d) Pursuant to KRS 478.255, Jackson Purchase requests approval to flow through the effects of an increase in wholesale rates being sought by its wholesale provider, Big Rivers Electric Corporation, in Case No. 2009-00040.

- (e) Jackson Purchase's tariff incorporating the new rates and specifying an effective date no sooner than the effective date of the wholesale Supplier Big Rivers' rate change is attached hereto as Exhibit "A."
- (f) In accordance with 807 KAR 5:007, Section 1 (4), a comparison of the current and proposed rates is attached hereto as Exhibit "B".
- (g) In support of this application Jackson Purchase offers the prepared testimony of rate analyst Jack D. Gaines which is attached hereto as Exhibit "C." Mr. Gaines testimony demonstrates that the rate change does not change the rate design currently in effect and has been allocated to each class and within each tariff on a proportional basis as required by 807 KAR 5:007, Section 1 (5)(a) and (b).
- (h) Jackson Purchase gave notice to its customers by publishing in a prominent manner in newspapers of general circulation in its service area a public notice, a copy of which is attached hereto as Exhibit "D." This public notice was published on Saturday, March 7, 2009 in accordance given in accordance with 807 KAR 5:007, Section 1(7)(b).
- (i) Jackson Purchase respectfully requests that the approvals sought herein be made effective the same date as the Big Rivers wholesale rate increases.

WHEREFORE, Jackson Purchase requests as follows:

- (1) That the Commission approve Jackson Purchase's proposed flow through rates to become effective on the same date as those of its wholesale supplier, Big Rivers Electric Corporation, in Case Number 2009-00040
- (2) That if the wholesale rate increase being requested by Big Rivers Electric Corporation is not approved as submitted, but a different increase is approved, Jackson Purchase's proposed rates be approved on a corresponding basis.

Respectfully submitted,

DENTON & KEULER, LLP

P. O. BOX 929

PADUCAH KY 42002-0929

Telephone:

(270) 443-8253

Facsimile:

(270) 442-6000

By:

Melissa D. Yates

ATTORNEYS FOR JACKSON

PURCHASE ENERGY CORPORATION

I hereby certify that the foregoing has been served by mailing a true and correct copy to:

MR JEFF DEROUEN EXECUTIVE DIRECTOR KENTUCKY PUBLIC SERVICE COMMISSION 211 SOWER BLVD. FRANKFORT KY 40602

OFFICE OF THE ATTORNEY GENERAL OFFICE OF RATE INTERVENTION 1024 CAPITAL CENTER DRIVE SUITE 200 FRANKFORT KY 40601-8204

on this 11TH day of March, 2009.

By: Welissa D. Yates

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_	Jackson Purchase Energy Corp.		
F	OREntire Territory Served		
	Community, Town or City		
P.	.S.C. KY NO. <u>3</u>		
	SHEET NO4		
C	ANCELLING P.S.C. KY NO. 2		
	SHEET NO. 4		
ARG	FS		

RATES AND CHARGES
SCHEDULE R – RESIDENTIAL

Applicability

Entire service territory.

Availability of Service

Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JPEC may require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

Type of Service

Single phase, 60 cycle at available secondary service voltages.

Rates

Facilities Charge: All Energy:	Per month Per kWh per month		\$ 9.00 10.15 \$ 0.06211 0.07006
DATE OF ISSUE	March 9, 2009		
		Month / Date / Year	
DATE EFFECTIVE	April 2, 2009		
		Month / Date / Year	
ISSUED BY			
		G. Kelly Nuckols	
TITLE President	t & CEO		
BY AUTHORITY O	F ORDER OF THE	PUBLIC SERVICE COMMISSIO	N
IN CASE NO. 20	009-00087	DATED	



Jackson Purchase Energy Corp. FOR Entire Territory Served		
Community, Town or City		
P.S.C. KY NO. 3		
SHEET NO 5		
CANCELLING P.S.C. KY NO. 2		
SHEET NO. 5		
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RATES AND CHARGES SCHEDULE R – RESIDENTIAL

Delivery Point

The delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. Normally, JPEC will furnish a meter base to the Member which shall be installed by the Member in the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Condition of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JPEC because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	- Sheet-	7/
Cost Neduction Adjustinent	JIICCL	
Franchise Fee Rider	Sheet	76
School Tax	Sheet	78

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		Month / Date / Year
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ISSUED BY		
		G. Kelly Nuckols
TITLE President & CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO. 20	009-00087	DATED



FOR	Jackson Purchase Energy Corp. Entire Territory Served		
	Community, Town or City		
P.S.C.	KY NO. <u>3</u>		
	SHEET NO.	6	
CANC	ELLING P.S.C. KY NO.	2	
***************************************	SHEET NO.	6	

SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 kW. Service to existing Members with a maximum load exceeding 25 kW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 25 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

Type of Service

Single phase, 60 cycle at available voltages.

<u>Rates</u>

Facilities Charge: All Energy:

Per month

Per kWh per month

\$10.00 11.28

\$0.06312 0.07120

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

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TITLE President	t & CEO	
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IN CASE NO. 20	009-00087	DATED



FOR Entire Territory Served	5, ,		
Community, Town or City			
P.S.C. KY NO. 3	····		
SHEET NO7			
CANCELLING P.S.C. KY NO. 2			
SHEET NO 7			

SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction AdjustmentSheet74Franchise Fee RiderSheet76School TaxSheet78

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

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		Month / Date / Year
DATE EFFECTIVE	April 2, 2009	
		Month / Date / Year
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO. 20	009-00087	DATED

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SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 kW.

Type of Service

Three phase, 60 cycle at available voltages.

Rates

Facilities Charge:

Per month

\$18.00 20.30

All Energy:

Per kWh per month

\$0.05939 0.06699

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Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE	March 9, 2009	
		Month / Date / Year
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		Month / Date / Year
ISSUED BY		
		G. Kelly Nuckols
TITLE Presiden	t & CEO	
BY AUTHORITY C	F ORDER OF THE	PUBLIC SERVICE COMMISSION
IN CASE NO. 2	009-00087	DATED



FOR	Entire Territory Served				
C	Community, Town or City				
P.S.C. KY NO.	3				
	SHEET NO.	9			
CANCELLING P	.s.c. KY NO.	2			
	SHEET NO.	9			

SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction AdjustmentSheet74Franchise Fee RiderSheet76School TaxSheet78

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

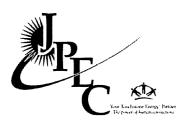
The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

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TITLE President & CEO				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION				
IN CASE NO. 20	009-00087	DATED		

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Jac FOR	Jackson Purchase Energy Corp. Entire Territory Served			
	Community, Town or City			
P.S.C. KY NO.	3			
	SHEET NO.	_13		
CANCELLING P	S.C. KY NO.	2		
M That Tables	SHEET NO.	13		

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

Applicability

Entire service territory.

Availability of Service

To commercial and industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Type of Service

Single phase or three phase, 60 cycle at available voltages.

Rates

Facilities Charge: Demand Charge: Energy:	Per month Per kW per month	\$ 35.00 39.48 \$ 6.50 7.33	I I
First	200 kWh per kW per month	\$ 0.03422 0.03860 per kWh per month	I
Next	200 kWh per kW per month	\$ 0.02692 0.03037 per kWh per month	I
Next	200 kWh per kW per month	\$ 0.02321 0.02618 per kWh per month	I
Over	600 kWh per kW per month	\$ 0.01961 0.02212 per kWh per month	I

DATE OF ISSUE March 9, 2009

Month / Date / Year

DATE EFFECTIVE April 2, 2009

Month / Date / Year

ISSUED BY

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED



FOR	Entire Territory Served Community, Town or City			
P.S.C. KY NO.	3			
***************************************	_ SHEET NO.	_14		
CANCELLING	P.S.C. KY NO.	2		
	_ SHEET NO.			

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

Monthly Billing Demand (kW) = <u>Maximum Actual Measured Demand (kW) X 90%</u>
Power Factor (%)

Minimum Monthly Demand

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

- 1. The maximum demand registered in the current billing period.
- 2. The maximum power factor adjusted demand registered in the current billing period.
- 3. Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing periods.
- 4. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

DATE OF ISSUE	March 9, 2009			
		Month / Date / Year		
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TITLE President & CEO				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION				
IN CASE NO. 20	009-00087	DATED		



Jac FOR	Jackson Purchase Energy Corp. Entire Territory Served				
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P.S.C. KY NO.	3				
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	SHEET NO.	15			

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RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics. All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

The point of delivery of electric power and energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. JPEC may furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities. The Member's conductors may be terminated by JPEC at a location as determined by JPEC.

Primary Service

A two and one-half percent (2 ½%) primary discount will be applied to rates in the bill, including minimum charge, of any primary delivery Member who has a demand of 100 kW or more during the billing period. For those Members with demand less than 100 kW, two and one-half percent (2 ½%) primary discount shall not be applicable in order to offset the additional equipment costs of the primary metering installation. Primary service under this rate schedule is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. Primary metering installations shall be evaluated on an individual basis.

Adjustment Clauses

Cost Doduction Adjustment Chart 74

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Neduction Adjustinent	SHOOL	-7-1	
Franchise Fee Rider	Sheet	76	
School Tax	Sheet	78	

DATE OF ISSUE	March 9, 2009			
		Month / Date / Year		
DATE EFFECTIVE	April 2, 2009			
		Month / Date / Year		
ISSUED BY				
		G. Kelly Nuckols		
TITLE President & CEO				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION				
IN CASE NO. 20	09-00087	DATED		



	Jackson Purchase Energy Corp. FOR Entire Territory Served			
	Community, Town or City			
	P.S.C. KY NO. 3			
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	SHEET NO. <u>16</u>			
RATES AND CHARGES				
SCHEDULE D - COMMERCIAL AND INDUSTRIA	AL DEMAND LESS THAN 3,000 kW			

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE	March 9, 2009			
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		G. Kelly Nuckols		
TITLE President	t & CEO			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION				
IN CASE NO. 20	009-00087	DATED		



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FOR	Entire Territo	ry Served
C	Community, To	own or City
P.S.C. KY NO.	3	
	SHEET NO.	17
CANCELLING P	.s.c. ky no.	2
	SHEET NO.	

SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Applicability

Entire service territory.

Availability of Service

To existing Members as of the effective date of this rate schedule, June 25, 2008 April 2, 2009. Service under this T schedule shall be for Members with maximum load greater than 3,000 kW and less than 10,000 kW contracting for service under terms and conditions set forth in the Large Industrial Customer Tariff of Big Rivers Electric Corporation.

The Member will continue to be billed under this rate schedule until such time as the billed demand for the Member is less than 3,000 kW for twelve (12) consecutive months.

Service under this schedule will be limited to maximum loads not exceeding 10,000 kW. Members with new or increased load requirements that exceed 10,000 kW will have a rate developed as part of their agreement or contract based upon their electrical characteristics.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

DATE OF ISSUE March 9	, 2009
	Month / Date / Year
DATE EFFECTIVE April 2	2, 2009
	Month / Date / Year
ISSUED BY	
	G. Kelly Nuckols
TITLE President & CEO	
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-0008	7 DATED



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P.S.C. KY NO.	3	
	SHEET NO.	18
CANCELLING P	.s.c. ky no.	2
	SHEET NO.	18

SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

- 1. Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008 April 2, 2009.
- 2. Member's service characteristics shall meet the qualifications for service specified in the Big Rivers Large Industrial Customer Tariff.
- 3. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge: Per month \$300.00 338.40

Demand Charge: First 3,000 kW of billing demand per month \$34,500.00 38,916.41

All additional kW per kW per month \$11.50 12.97

All Energy: Per kWh per month \$0.01735 0.01957

Minimum Monthly Charge

The minimum monthly charges under this rate shall be the sum of the monthly Service Charge (\$300.00 338.40) and \$34,500.00 38,916.41 where 3,000 kVA or less of transformer capacity is required. For Members requiring more than 3,000 kVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each kVA or fraction thereof required above 3,000 kVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half percent (1 1/2%) per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered. Any applicable Adjustment Clause, and applicable taxes shall be in addition to the charges above.

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end

DATE OF ISSUE	March 9, 2009	
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BY AUTHORITY O	F ORDER OF THE	PUBLIC SERVICE COMMISSION
IN CASE NO. 20	009-00087	DATED

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FOR	Jackson Purchase Entire Territo	
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P.S.C.	KY NO3	
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	SHEET NO.	19

SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

Monthly Billing Demand (kW) =

Maximum Actual Measured Demand (kW) X 90%

Power Factor (%)

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC will provide investment in facilities up to \$11.00 per kW times the estimated or known average twelve (12) month billing demand. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment in excess of the base amount.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

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IN CASE NO. 20	009-00087	DATED



FOR	Jackson Purchase Entire Territo	<i>-</i> .
	Community, To	own or City
P.S.C.	KY NO. 3	
	SHEET NO.	20
CANC	ELLING P.S.C. KY NO.	2
	SHEET NO.	20

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RATES AND CHARGES

SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Adjustment Clauses

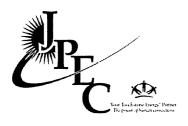
The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction AdjustmentSheet74Franchise Fee RiderSheet76School TaxSheet78

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

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ISSUED BY		
		G. Kelly Nuckols
TITLE President	& CEO	
		PUBLIC SERVICE COMMISSION
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IN CASE NO. 20	09-00087	DATED



FOR	Jackson Purchase Energy Corp. Entire Territory Served
	Community, Town or City
P.S.C.	KY NO. 3
	SHEET NO
CANCE	ELLING P.S.C. KY NO. 2
	SHEET NO. 21

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

Applicability

Entire service territory.

Availability of Service

To new Members or Members changing rate class after the effective date of this rate schedule, June 25, 2008 T April 2, 2009. Service under this schedule shall be for Members demonstrating a maximum load of at least 3,000 kW and less than 5,000 kW.

The Member will execute a service agreement or contract with JPEC as approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

Service under this schedule will be limited to maximum loads not exceeding 5,000 kW. Members with new load requirements that exceed 5,000 kW or existing Members with increased load requirements that exceed 5,000 kW above the historical load level will have a rate developed as referenced in Schedule L-E.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

DATE OF ISSUE	March 9, 2009	
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		G. Kelly Nuckols
TITLE President	& CEO	
BY AUTHORITY OF	FORDER OF THE	PUBLIC SERVICE COMMISSION
IN CASE NO. 20	009-00087	DATED



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SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

- 1. Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008 April 2, 2009.
- 2. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Service Charge:

Per month

\$300.00 338.40

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Demand Charge:

Per kW per month

\$11.30 12.75

All Energy:

Per kWh per month

\$0.01735 0.01957

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any), any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

Monthly Billing Demand (kW) =

Maximum Actual Measured Demand (kW) X 90%
Power Factor (%)

DATE OF ISSUE	March 9, 2009	
		Month / Date / Year
DATE EFFECTIVE	April 2, 2009	
		Month / Date / Year
ISSUED BY		
		G. Kelly Nuckols
TITLE Presiden	t & CEO	
BY AUTHORITY O	F ORDER OF THE	PUBLIC SERVICE COMMISSION
IN CASE NO. 20	009-00087	DATED



	Jackson Purchase Energy Corp. Entire Territory Served		
Co	Community, Town or City		
P.S.C. KY NO.	3		
	SHEET NO.	23	
CANCELLING P.S.C. KY NO.		2	
	SHEET NO.	23	

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JPEC will not bill for any facilities charges.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment	- Sheet-	-/4
Franchise Fee Rider	Sheet	76
School Tax	Sheet	78

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DATE OF ISSUE	March 9, 2009	
		Month / Date / Year
DATE EFFECTIVE	April 2, 2009	
		Month / Date / Year
ISSUED BY		
		G. Kelly Nuckols
TITLE President	: & CEO	
BY AUTHORITY OF	ORDER OF THE	PUBLIC SERVICE COMMISSION
IN CASE NO. 20	09-00087	DATED



	Jackson Purchase Energy Corp. FOREntire Territory Served
	Community, Town or City
	P.S.C. KY NO. <u>3</u>
⇔	SHEET NO. 24
store there's Patrict of Journal Corrections	CANCELLING P.S.C. KY NO. 2
	SHEET NO24
RATES AN	ID CHARGES
SCHEDULE L - LARGE COMMERCIA	AL AND INDUSTRIAL 3,000-5,000 kW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE	March 9, 2009		
		Month / Date / Year	
DATE EFFECTIVE	April 2, 2009		
		Month / Date / Year	
ISSUED BY			
G. Kelly Nuckols			
TITLE President & CEO			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO. 20	009-00087	DATED	



Jac FOR	Jackson Purchase Energy Corp. Entire Territory Served		
	Community, Town or City		
P.S.C. KY NO.	3		
	SHEET NO.	10	
CANCELLING P.S.C. KY NO.		2	
SHEET NO.		10	

RATES AND CHARGES SCHEDULE OL – OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable.

Rate Per Month

		Standard		Rate
	Lamp	Fixture	Monthly	per
Watts	Туре	Lumens	kWh	Unit
175	MV	7,000	70	\$ 7.51 8.47
400	MV	20,000	145	11.22 12.66
100	HPS	8,000	40	7.51 8.47
250	HPS	23,000	95	10.00 11.28
250	HPS - Flood	23,000	95	10.56 11.91
175	Metal	14,000	72	12.67 14.29
400	Metal	34,000	163	17.82 20.10
1,000	Metal - Flood	110,000	367	25.04 28.25

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE	March 9, 2009		
		Month / Date / Year	
DATE EFFECTIVE	April 2, 2009		
		Month / Date / Year	
ISSUED BY			
G. Kelly Nuckols			
TITLE President & CEO			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO. 20	09-00087	DATED	

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Jac FOR	Jackson Purchase Energy Corp. Entire Territory Served		
(Community, Town or City		
P.S.C. KY NO.	3		
	SHEET NO.	11	
CANCELLING P.S.C. KY NO.		2	
	SHEET NO.		

SCHEDULE OL - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

Should the Member require that the lighting be placed in a location other than on an existing facility, the Member shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light shall be paid for by the

DATE OF ISSUE	March 9, 2009		
		Month / Date / Year	
DATE EFFECTIVE	April 2, 2009		
		Month / Date / Year	
ISSUED BY			
G. Kelly Nuckols			
TITLE President & CEO			
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION			
IN CASE NO. 20	009-00087	DATED	



FOR	Jackson Purchase Energy Corp. Entire Territory Served		
	Community, Town or City		
P.S.C. KY NO	. 3		
M-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	_ SHEET NO.	12	
CANCELLING	P.S.C. KY NO.	2	
	_ SHEET NO.	12	

SCHEDULE OL - OUTDOOR LIGHTING

Member. The Member is responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member. JPEC may require pre-payment before painting and/or replacement is performed.

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell and lamp and the Member providing (or reimbursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC facilities. JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction AdjustmentSheet74Franchise Fee RiderSheet76School TaxSheet78

DATE OF ISSUE March 9, 2009

Month / Date / Year

DATE EFFECTIVE April 2, 2009

Month / Date / Year

ISSUED BY

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED

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Jackson Purchase Energy Corp. FOR Entire Territory Served
Community, Town or City
P.S.C. KY NO. <u>3</u>
SHEET NO79
CANCELLING P.S.C. KY NO. 2
SHEET NO79

SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

Applicable

Applicable in all territory served.

Availability of Service

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Member purchasing retail electric service under a schedule listed in Section D of this rider, subject to JPEC's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass: means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils."

Conditions of Service

- (1) Renewable Resource Energy service availability is contingent upon the availability from JPEC's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a Member.
- (2) Subject to the other requirements of this tariff rider, JPEC will make Renewable Resource Energy service available to a Member if the Member signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 kWh blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by JPEC's wholesale power supplier. JPEC will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the Member before the end of the contract term.

DATE OF ISSUE	March 9, 2009				
		Month / Date / Year			
DATE EFFECTIVE	April 2, 2009				
		Month / Date / Year			
ISSUED BY					
		G. Kelly Nuckols			
TITLE President & CEO					
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION					
IN CASE NO. 20	009-00087	DATED			



FOR	Jackson Purchase Energy Corp. Entire Territory Served		
(Community, To	own or City	
P.S.C. KY NO.	3		
	SHEET NO.	80	
CANCELLING P.	.s.c. KY NO.	2	
	SHEET NO.	80	

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RATES AND CHARGES

SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

Monthly Rate

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule:

A Pe	er Kilowatt Hour Premium Of				
Rate Schedule "R" – Residential	\$ 0.036500 0.03185				
Rate Schedule "C-1" Small Commercial Single Phase	\$ 0.036500 0.03185				
Rate Schedule "C-3" – Small Commercial Three Phase	\$ 0.036500 0.03185				
Rate Schedule "OL" – Outdoor Lighting	\$ 0.036500 0.03185				
Rate Schedule "D" – Commercial and Industrial Demand Less Than 3,000	kW \$ 0.036500 0.03185				
Rate Schedule "I-E" – Large Commercial and Industrial – Existing	\$ 0.041285 0.03832				
Rate Schedule "L" – Large Commercial and Industrial 3,000-5,000 kW	\$ 0.041285 0.03832				
Rate Schedule "L-E" – Large Industrial Member Expansion	\$ 0.041285 0.03832				
Rate Schedule "SPC-A"	\$0.036500				
Rate Schedule "SPC-B" \$0.036500					
DATE OF ISSUE March 9, 2009					
Month / Date / Year	-				
DATE EFFECTIVE April 2, 2009					
Month / Date / Year					
ISSUED BY					
G. Kelly Nuckols					
TITLE President & CEO	-				

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2009-00087</u> DATED ____



FOR	Jackson Purchase Energy Corp. Entire Territory Served		
C	Community, To	own or City	
P.S.C. KY NO.	_3		
	SHEET NO.	81	
CANCELLING P.	.S.C. KY NO.	2	
**************************************	SHEET NO.	81	

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RATES AND CHARGES

SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

(2) Renewable Resource Energy purchased by a Member in any month will be conclusively presumed to be the first kilowatt hours delivered to that Member in that month.

Billing

Sales of Renewable Resource Energy are subject to the terms of service and payment of the Rate schedule under which Renewable Resource Energy is purchased.

Member Discount Adjustment Rider

Revenue collected by JPEC under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.

DATE OF ISSUE March 9, 2009

Month / Date / Year

DATE EFFECTIVE April 2, 2009

Month / Date / Year

ISSUED BY

G. Kelly Nuckols

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00087 DATED

	(Community, To	own or City
	P.S.C. KY NO.	3	
		SHEET NO.	82
	CANCELLING P	.S.C. KY NO.	2
••••		SHEET NO.	82
RATES AND CHA	RGES		

Jackson Purchase Energy Corp.
FOR Entire Territory Served

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SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE

RENEWABLE ENERGY CONTRACT

JPEC:	JACKSON PURCHASE ENERGY CORPORATION	
MEMBER:		
MEMBER ACCO	OUNT NUMBER:	
BEGINNING DA	ATE OF RENEWABLE ENERGY SALE:	, 20
	OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOTE):, 20	OT LESS THAN ONE YEAR AFTER THE
NUMBER OF BI	LOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE E	NERGY PURCHASED:
stated above, JPEC. The reta Energy is \$3.4 Renewable Energy	agrees to sell, and Member agrees to buy Renewable Energy Rider, a coil rate premium that will be added to Member's monthly besonance with JPEC's Renewable Energy Rider, a coil rate premium that will be added to Member's monthly besonance in total per billing monthergy Member will purchase from JPEC, subject to any character Kentucky Public Service Commission from time to time.	py of which Member has received from ill for each 100 kWh block of Renewable based upon the number of blocks of
DATE OF ISS	JE March 9, 2009 Month / Date / Year	
DATE EFFECT	TVE April 2, 2009	
ISSUED BY	Month / Date / Year	
1330ED D1	G. Kelly Nuckols	
TITLE Pres	ident & CEO	
BY AUTHORI	TY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO.	2009-00087 DATED	

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FOR	Jackson Purchase Energy Corp. Entire Territory Served		
	Community, T	own or City	
P.S.C. KY NO	. 3		
	SHEET NO.	83	
CANCELLING	P.S.C. KY NO.	2	
***************************************	SHEET NO.	83	

SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

RENEWABLE ENERGY CONTRACT

This Renewable Energy Contract contains the entire agreement of the JPEC and the Member regarding Member's purchase of Renewable Energy from JPEC, and may not be amended except in writing, signed by JPEC and Member.

Member.
AGREED BY JPEC:
JACKSON PURCHASE ENERGY CORPORATION
BY:
ITS:
DATE:, 20
AGREED BY MEMBER:
BY:
DATE:, 20
DATE OF ISSUE March 9, 2009
Month / Date / Year
DATE EFFECTIVE April 2, 2009
Month / Date / Year ISSUED BY
G. Kelly Nuckols
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00087 DATED

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POR Enline Territory Served
Community, Town or City
P.S.C. KY NO. 2
SHEET NO. 4
CANCELLING P.S.C. KY NO. Original
SHEET NO. SHEET NO.

RATES AND CHARGES SCHEDULE R - RESIDENTIAL

Applicability

Entire service territory.

Availability of Service

Available to all residential Members for use in the home and on the farm. Residential electric service is available N for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, N refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JPEC may require as a condition precedent to the application of the residential rate that the wining in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wining would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

Type of Service

Single phase, 60 cycle at available secondary service voltages.

Rates

Facilities Charge: Per month All Energy: Per KWh per month

\$9.00 \$0.06211

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	PUBLIC SERVICE COMMISSION	C RENIGORI EFFECTIVE	6/25/2008 PURSUANT TO 807 KAR 5:011	SECTION 9 (1)	10/ 70/	By Charlemin Arman	
1rib 2, 2008	Month / Date / Year	June 25, 2008		CHARITY Nuckols	int & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	2007-00016 DATED June 17, 2008
DATE OF ISSUE 1019 2, 2008		DATE EFFECTIVE	ISSUED BY		TITLE President & CEO	BY AUTHORITY	IN CASE NO. 2007-00016



FOR Entire Territory Served	Ö	P.S.C. KY NO. 3	SHEET NO. 4	CONSTRUCTION

RGES	ESIDENTIAL
AND CHARGES	R-F
RATES A	SCHEDULE
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SHEET NO.

Applicability

Entire service territory.

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Availability of Service

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Available to all residential Members for use in the home and on the farm. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, JPEC may require as a condition precedent to the application of the residential rate that the wing in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of winny under involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

Type of Service

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Single phase, 60 cycle at available secondary service voltages.

Rates

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Facilities Charge: Per month All Energy: Per kWh per month

\$9.00 10.15 \$0.06211 0.07006

	ste / Year		Month / Date / Year		ckols		ERVICE COMMISSION	DATED
March 9, 2009	Month / Date / Year	April 2, 2009			G. Kelly Nuckols	It & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
DATE OF ISSUE March 9, 2009		DATE FEFECTIVE		ISSUED BY		TITLE President & CEO	BY AUTHORITY C	TN CASE NO. 2009-00087

Jackson Purchase Energy Corp. Community, Town or City FOR

P.S.C. KY NO.

Original CANCELLING P.S.C. KY NO. SHEET NO.

SHEET NO.

RATES AND CHARGES SCHEDULE R - RESIDENTIA

Delivery Point

The delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. Normally, JPEC will furnish a meter base to the Member which shall be installed by the Member in the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the

Condition of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JPEC because of power line characteristics.

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher, In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

4 2 8 2 8 Sheet Sheet Sheet Cost Reduction Adjustment Franchise Fee Rider School Tax

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DATE OF 1550E July 2, 2000 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE June 25, 2008	EFFECTIVE RISSIDON
9 200 Mills	PURSUANT TO 807 KAR 5:011
ISSUED BY COMPANY OF THE STATE	Section 9 (1)
TITLE President & CEO	18/ 18/
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY	By Executive Director
IN CASE NO. 2007-00016 DATED June 17, 2008	



Jackson Purchase Energy Corp. FOR Entire Territory Served Community, Town or City P.S.C. KY NO. 3	SHEET NO. 5
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CANCELLING P.S.C. KY NO.

SHEET NO.

RATES AND CHARGES SCHEDULE R - RESIDENTIAL

The delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. Normally, JPEC will furnish a meter base to the Member which shall be installed by the Member's service entrance facilities. All wiring and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the

Condition of Service

Member.

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater and for smaller motors when specified by JPEC because of power line characteristics.

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Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Adjustment Clauses

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The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

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4 % % Sheet Sheet Cost Reduction Adjustment— Franchise Fee Rider School Tax

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Month / Date / Year DATED Month / Date / Year G. Kelly Nuckols April 2, 2009 DATE OF ISSUE March 9, 2009 IN CASE NO. 2009-00087 TITLE President & CEO DATE EFFECTIVE ISSUED BY



Jackson Purchase Energy Corp. Community, Town or City Entire Territory Served SHEET NO. P.S.C. KY NO. 5 R

Original

CANCELLING P.S.C. KY NO.

SHEET NO.

Jackson Purchase Energy Corp. Community, Town or City **Entire Territory Served** SHEET NO. CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO. 졊

SCHEDULE C-1 – SMALL COMMERCIAL SINGLE PHASE

SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

RATES AND CHARGES

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Applicability

Entire service territory.

Availability of Service

To general lighting and small power commercial loads served at single phase available voltage levels.

Service under this schedule will be limited to maximum loads not exceeding 25 kW. Service to existing Members with a maximum load exceeding 25 kW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 25 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

Type of Service

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Service under this schedule will be limited to maximum loads not exceeding 25 kW. Service to existing Members with a maximum load exceeding 25 kW is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. New Members, upon demonstrating an average demand of 25 kW or greater, will be served under the appropriate rate schedule, other than this schedule.

To general lighting and small power commercial loads served at single phase available voltage levels.

Availability of Service Entire service territory,

Applicability

Single phase, 60 cycle at available voltages.

Per month Per kWh per month Facilities Charge: All Energy:

\$10.00 11.28 \$0.06312 0.07120

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The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

Per month Per kWh per month

Facilities Charge:

All Energy:

Payment Terms

Single phase, 60 cycle at available voltages.

Type of Service

Payment Terms

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTUCKY
1) A 123 Month Date / Year)	6/25/2008
ISSUED BY A THE HELL AND	PURSUANT TO 807 KAR 5:011
J. Kelly Nuckols	SECTION 9 (1)
TITLE President & CEO	(0)
	By Chahamil Anny
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMPLESSION	Executive Director
IN CASE NO. 2007-00116 DATED June 17, 2008	80

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Month / Date / Year	Month / Date / Year	G. Kelly Nuckols		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
March 9, 2009	April 2, 2009	6.		IF ORDER OF THE PL	009-00087
DATE OF ISSUE	DATE EFFECTIVE	ISSUED BY	TITLE President & CEO	ВУ АUTHORITY О	IN CASE NO. 2009-00087



Jackson Purchase Energy Corp. Original Community, Town or City Entire Territory Served SHEET NO. CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO. 8

RATES AND CHARGES SCHEDULE C.1 – SMALL COMMERCIAL SINGLE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

4 5 8 28 Sheet Sheet Sheet Cost Reduction Adjustment Franchise Fee Rider School Tax

Terms and Conditions

Service will be furnished under JPEC's Rules and Reguiations applicable hereto.

Delivery Point

zzz The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnish a mater base to the Member. Normally, JPEC shall furnish a mater base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primery Service

zzz If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an inclividual basis.

1 2 2008	
Month / Data / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	- CFFECTIVE
. ~	6/25/2008 6/25/2008
ISSUED BY J. Jeller // Make	TORONO (1) O COLLON
CG- Kelly Nuckols	
TTT F President & CEO	10/ 70/
	By Wylamin Shinks
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	Executive Director
IN CASE NO. 2007-00116 DATED June 17, 2008	



Jackson Purchase Energy Corp. FOR Entire Territory Served Community, Town or City P.S.C. KY NO. 3 SHEET NO. 7	CANCELLING P.S.C. KY NO. 2
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SCHEDULE C-1 - SMALL COMMERCIAL SINGLE PHASE

SHEET NO.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

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4 2 8 Sheet Sheet Sheet Cost Reduction Adjustment Franchise Fee Rider School Tax

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Terms and Conditions

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Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

If service is furnished at IPEC's primary voltage, a primary discount shall not be applicable in order to offset IPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

	Month / Date / Year		Month / Date / Year		G. Kelly Nuckols		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
March 9, 2009		April 2, 2009				t & CEO	F ORDER OF THE	28000-600
DATE OF ISSUE March 9, 2009		DATE EFFECTIVE		ISSUED BY		TITLE President & CEO	BY AUTHORITY O	TN CASE NO. 2009-00087



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City ñ |

SHEET NO.

P.S.C. KY NO. 2

Original CANCELLING P.S.C. KY NO.

SHEET NO.

RATES AND CHARGES SCHEDULE C-3 – SMALL COMMERCIAL THREE PHASE

Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City

CANCELLING P.S.C. KY NO.

SHEET NO.

SHEET NO.

P.S.C. KY NO. 3

SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Applicability

Entire service territory.

Availability of Service

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To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 kW.

Type of Service

To general lighting and small power commercial loads served at three phase available voltage levels and not exceeding 25 kW.

Availability of Service Entire service territory.

Applicability

Three phase, 60 cycle at available voltages.

Rates

Facilities Charge: All Energy:

Per month Per kWh per month

\$18.09 20.30 \$0.05939 0.06699

Payment Terms

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\$18.00 \$0.05939

Per month Per KWh per month

Facilities Charge:

All Energy:

Payment Terms

Three phase, 60 cycle at available voltages.

Type of Service

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

The above rates are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the due date as shown on the bill, the gross rates shall apply to any unpaid portion.

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTUCKY
	6/25/2008
ISSUED BY THE MILE AND	PURSUANT TO 807 KAR 5:011
B. Kelly Nuchols	SECTION 9 (1)
TTT.E President & CEO	(0)
MODDINAMOO HOMBARA ON IN IN THE PER CHARACTER TO SERVE THE INTERPRETATION OF THE PERSON OF THE PERSO	By Trahamil Shings
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	(Executive Difector
IN CASE NO. 2007-00116 DATED June 17, 2008	

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Jackson Purchase Energy Corp. Community, Town or City Original Entire Territory Served SHEET NO. CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO. ğ

RATES AND CHARGES SCHEDULE C-3 - SMALL COMMERCIAL THREE PHASE

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

4 2 8 Sheet Sheet Cost Reduction Adjustment Franchise Fee Rider School Tax

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be fumished and maintained by the Member.

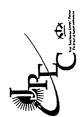
Delivery Point

The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Serylce

zzz If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

	PUBLIC SERVICE COMMISSION OF KENTUCKY	6/25/2008 PURSUANT TO 807 KAR 5:011	SECTION 9 (1)	SION By Challe Director Executive Director	2008
AATE OF ISSUE IN 1.16 2. 2008	Month / Date / Year	Teclific By M. M. Month Date Year	CATABITY NUCKOIS	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY	100 SACTED 100 17. 2008



e Energy Corp. ory Served	own or City		6	2	6
Jackson Purchase Energy Corp. FOR Entire Territory Served	ď	P.S.C. KY NO. 3	SHEET NO. 9	CANCELLING P.S.C. KY NO.	SHEET NO.

SCHEDULE C-3 – SMALL COMMERCIAL THREE PHASE

Adjustment Clauses

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The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

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-Sheet 74	Sheet 76	Sheet 78
Cost Reduction Adjustment—	Franchise Fee Rider	School Tax

Terms and Conditions

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Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

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The point of delivery of electric energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. Normally, JPEC shall furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities.

Primary Service

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If service is furnished at JPEC's primary voltage, a primary discount shall not be applicable in order to offset JPEC's additional equipment costs of the primary metering installation. Primary metering installations shall be evaluated on an individual basis.

DATE OF ISSUE March 9, 2009	March 9, 2009
	Month / Date / Year
DATE EFFECTIVE	April 2, 2009
	Month / Date / Year
ISSUED BY	
	G. Kelly Nuckols
TITLE President & CEO	. & CEO
ВУ АUTHORITY O	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00087	009-00087 DATED

Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City 띥

Original 2 CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO.

SHEET NO.

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Applicability

Entire service territory.

Availability of Service

ZZZZZZ zz To commercial and industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of twelve (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Type of Service

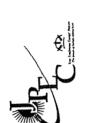
Single phase or three phase, 60 cycle at available voltages.

\$0.03422 per kWh per month \$0.02692 per kWh per month \$0.02321 per kWh per month \$0.01961 per kWh per month \$35.00 200 kWh per kW per month 200 kWh per kW per month 200 kWh per kW per month 600 kWh per kW per month Per month Per KW per month Facilities Charge: Demand Charge: Next Next Over 蓝 Rates Energy:

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PUBLIC SERVICE COMMISSION OF KENTUCKY	6/25/2008 6/25/2008 6/25/2008	SECTION 9 (1)	(0)	By Kipham	N Executive Director	98
DATE OF ISSUE July 2, 2008 Month / Date / Year	DATE EFFECTIVE June 25, 2008	ISSUED BY	NOCKOS	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED June 17, 2008



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City 8

P.S.C. KY NO.

13 CANCELLING P.S.C. KY NO. SHEET NO.

SHEET NO.

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Applicability

Entire service territory.

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Availability of Service

To commerdal and industrial Members with maximum single or three phase load greater than 25 kW and less than 3,000 kW.

Members, upon demonstrating a billed demand of 3,000 kW or greater in two (2) months of any consecutive thirteen (13) month period, will be served under the appropriate (excluding this) rate schedule and shall remain on that schedule for a minimum of tweive (12) consecutive months. For the first billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the existing rate. For the second billed demand above 3,000 kW as referenced above, the Member's consumption will be billed at the appropriate (excluding this) rate schedule.

Type of Service

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Single phase or three phase, 60 cycle at available voltages.

Rates

\$0.03860 per kWh per month \$0.03692 0.03037 per kWh per month \$0.02212 0.03618 per kWh per month \$0.0212 per kWh per month \$35.00 39.48 \$6.59 7.33 200 kWh per kW per month 200 kWh per kW per month 200 kWh per kW per month 600 kWh per kW per month Per month Per kW per month Facilities Charge: Demand Charge: Next Next Over First Energy:

fonth / Date / Year March 9, 2009

DATE OF ISSUE

Month / Date / Year April 2, 2009 DATE EFFECTIVE

G. Kelly Nuckols

ISSUED BY

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION President & CEO

DATED 2009-00087 IN CASE NO.



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City Original 14 CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO. P.S.C. KY NO. ğ

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

RATES AND CHARGES

Determination of Billing Demand

zzzzzz The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%), if Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

Maximum Actual Measured Demand (KW) X 90% Monthly Billing Demand (kW) =

Minimum Monthly Demand

The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

- The maximum demand registered in the current billing period. The maximum power factor adjusted demand registered in the current billing period. Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing

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periods. Stxty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

	PUBLIC SERVICE COMMISSION	CT STILL CONTRACTOR	6/25/2008	PURSUANT TO 807 KAR 5:011	SECTION 9 (1)	(0)	By Kehamil Armby	(Executive Difactor	
DATE OF ISSUE July 2, 2008	Month / Date / Year	DATE EFFECTIVE June 25, 2008	O seal / Date / Year	ISSUED BY	Horself Froctors	TITLE President & CEO		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO. 2007-00116 DATED June 17, 200



Energy Corp.	wn or City		14	2
Jackson Purchase Energy Corp. FOR Entire Territory Served	Community, Town or City	P.S.C. KY NO, 3	SHEET NO.	CANCELLING P.S.C. KY NO.
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RATES AND CHARGES		COL - Constitute of the consti
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SHEET NO.

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Determination of Billing Demand

Adjustment Clause, and applicable taxes.

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delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula: The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's

Monthly Billing Demand (kW) = Maximum Actual Measured Demand (kW) X 90% Power Factor (%)

Minimum Monthly Demand

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The minimum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

- The maximum demand registered in the current billing period. The maximum power factor adjusted demand registered in the current billing period.
- Sixty percent (60%) of the highest monthly maximum billing demand in the preceding twelve (12) billing
- periods. Sixty percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

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DATE OF ISSUE	March 9, 2009	Month / Date / Year
DATE EFFECTIVE	April 2, 2009	מנסון המנכל וכמו
		Month / Date / Year
ISSUED BY		
	v.	G. Keily Nuckols
TITLE President & CEO	It & CEO	
ву аотновіту о	OF ORDER OF THE PUB	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00087	009-00087	DATED



Jackson Purchase Energy Corp. Community, Town or Clty Original CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO. P.S.C. KY NO. స్ట

DEMAND LESS THAN 3,000 KW RATES AND CHARGES SCHEDULE D - COMMERCIAL AND INDUSTRIAL DE

zzzz Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics. All wifring, pold lines and other electrical equipment (except metering equipment), starters, switches and tisse beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

zzzz The point of delivery of electric power and energy shall be the connection between conductors furnished and installed by PEC and the conductors furnished and/or installed by the Member. JPEC may furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities. The Member's conductors may be terminated by JPEC at a location as determined by JPEC.

Primary Service

A two and one-half percent (2 ½%) primary discount will be applied to rates in the bill, including minimum charge, of any primary delivery Member who has a demand of 100 kW or more during the billing period. For those Members with demand less than 100 kW, two and one-half percent (2 ½%) primary discount shall not be applicable in order to offset the additional equipment costs of the primary metering installation. Primary service under this rate schedule is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. Primary metering installations shall be evaluated on an individual basis.

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Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with;

74	76	78
Sheet	Sheet	Sheet
Cost Reduction Adjustment	ranchise Fee Rider	

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTOCKY
Of A M Month I Date Lives	6/25/2008
ISSUED BY ALL OF WAY AND	TORSCAN TO SOLVEY STORY
G. Kelly Nuckols	SECTION 9(1)
TITLE President & CEO	10/
INCLUSION NOT THE PARTY OF THE PARTY	By Keakamin Shumbs,
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	(Executive Difector
IN CASE NO. 2007-00116 DATED June 17, 2008	



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FOR Entire Territory Served	Ö	P.S.C. KY NO. 3	SHEET NO.	CANCELLING P.S.C. KY NO.	SHEET NO. 15

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SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics. All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the Member and shall be furnished and maintained by the Member.

Delivery Point

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The point of delivery of electric power and energy shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and/or installed by the Member. JPEC may furnish a meter base to the Member, which shall be installed by the Member in the Member's service entrance facilities. The Member's conductors may be terminated by JPEC at a location as determined by JPEC.

Primary Service

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charge, of any primary delivery Nember who has a demand of 100 kW or more during the billing period. For those Members with demand less than 100 kW, two and one-half percent (2 1/3%) primary discount shall not be applicable in order to offset the additional equipment costs of the primary weeking installation. Primary service under this rate schedule is restricted to those Members being billed under the rate schedule as of its effective date of June 25, 2008. Primary metering installations shall be evaluated on an individual basis. A two and one-half percent (2 1/2%) primary discount will be applied to rates in the bill, including minimum

Adjustment Clauses

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The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

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ustment Shex	. Sheet	Sheet
Cost Reduction Adju	Franchise Fee Rider	School Tax

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TE OF ISSUE	DATE OF ISSUE March 9, 2009	Month / Data / Yoar
DATE EFFECTIVE	April 2, 2009	יינות ל אמר ובמו
		Month / Date / Year
ISSUED BY		
		G. Keliy Nuckols
TITLE President & CEO	nt & CEO	
AUTHORITY C	OF ORDER OF THE	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00087	2009-00087	DATED



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City Original SHEET NO. 16 CANCELLING P.S.C. KY NO. P.S.C. KY NO. 2 FOR

SHEET NO.

RATES AND CHARGES
SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on N or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO. 3

SHEET NO.

SCHEDULE D – COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KW

Payment Terms

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The above rates are net, the gross rate being five percent (5%) higher, In the event the current bill is not paid on or before the due date as shown on the bill, the gross rate shall apply to any unpaid portion.

	Month / Date / Year		Month / Date / Year		G. Kelly Nuckols		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
March 9, 2009		April 2, 2009				nt & CEO	OF ORDER OF THE	28000-600
DATE OF ISSUE March 9, 2009		DATE EFFECTIVE		ISSUED BY		TITLE President & CEO	BY AUTHORITY (IN CASE NO. 2009-00087

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Month / Date / Year

DATE EFFECTIVE June 25, 2008 DATE OF ISSUE July 2, 2008

ISSUED BY

6/25/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION $\left| \stackrel{ ext{BJ}}{ ext{BJ}} \right|$

TITLE President & CEO

DATED June 17, 2008

IN CASE NO. 2007-00116



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City P,S,C, KY NO. F0 R

Original CANCELLING P.S.C. KY NO.

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RATES AND CHARGES	

Applicability

Entire service territory.

Availability of Service

To existing Members as of the effective date of this rate schedule, June 25, 2008. Service under this schedule shall be for Members with maximum load greater than 3,000 kW and less than 10,000 kW contracting for service under terms and conditions set forth in the Large Industrial Customer Tariff of Big Rivers Electric Corporation.

The Member will continue to be billed under this rate schedule until such time as the billed demand for the Member is less than 3,000 kW for twelve (12) consecutive months.

Service under this schedule will be limited to maximum loads not exceeding 10,000 kW. Members with new or increased load requirements that exceed 10,000 kW will have a rate developed as part of their agreement or contract based upon their electrical characteristics.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

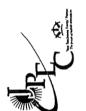
Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

	PUBLIC SERVICE COMMISSION OF KENTUCKY FEFECTIVE	6/25/2008 PURSUANT TO 807 KAR 5:011	SECTION 9(1)	By Clarkanin Aumber	
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Jackson Purchase Energy Corp. Entre Territory Served	Ö	P.S.C. KY NO. 3	SHEET NO. 17	CANCELLING P.S.C. KY NO.	

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RATES AND CHARGES	
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SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Applicability

Entire service territory.

Availability of Service

-To existing Members as of the effective date of this rate schedule, June 25, 2008 April 2, 2009. Service under this schedule shall be for Members with maximum load greater than 3,000 kW and less than 10,000 kW contracting for service under terms and conditions set forth in the Large Industrial Customer Tariff of Big Rivers Electric

The Member will continue to be billed under this rate schedule until such time as the billed demand for the Member is less than 3,000 kW for twelve (12) consecutive months.

Service under this schedule will be limited to maximum loads not exceeding 10,000 kW. Members with new or increased load requirements that exceed 10,000 kW will have a rate developed as part of their agreement or contract based upon their electrical characteristics.

Type of Service

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Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

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Service hereunder shall be subject to the following conditions:

Month / Date / Year	Month / Date / Year	Nuckols		SERVICE COMMISSION	DATED
DATE OF ISSUE March 9, 2009	April 2, 2009	G. Keliy Nuckols	nt & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	2000-00087
ATE OF ISSUE	DATE EFFECTIVE	ISSUED BY	TITLE President & CEO	BY AUTHORITY (78000-000c ON 3343 141



Jackson Purchase Energy Corp. Community, Town or City Entire Territory Served წ |

Original CANCELLING P.S.C. KY NO. SHEET NO.

P.S.C. KY NO.

SHEET NO.

SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING RATES AND CHARGES

Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008. Member's service characteristics shall meet the qualifications for service specified in the Big Rivers Large

zzzzzzz tris shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Industrial Customer Tariff.

Monthly Charges

\$300.00 \$34,500.00 \$11.50 \$0.01735 Per month First 3,000 kW of billing demand per month All additional kW per kW per month Per kWh per month Service Charge: Demand Charge: All Energy;

Minimum Monthly Charge

zzzzzzz The minimum monthly charges under this rate shall be the sum of the monthly Service Charge (\$300.00) and \$34.500.00 where 3,000 kNA or less of transformer capacity is required. For Members requiring more than 3,000 kNA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each kNA or fraction thereof required above 3,000 kNA, Where it is necessor to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the adder facilities of one and one-half percent (1 1/2%) per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered. Any applicable Adjustment Clause, and applicable taxes shall be in addition to the charges above.

Determination of Billing Demand

zz The billing demand, in kilowatts (KW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	FEFECTIVE
	6/25/2008
TSCHED BY WAS A SCHOOL BY	PURSUANT TO 807 KAR 5:011
G. Kelly Nuckols	SECTION 9 (1)
TITLE President & CEO	10/ 70/
	By Kehamin Humps,
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	ON Executive Difactor
2005 Time 17 200	UU
IN CASE NO. 2007-00118	



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SHEET NO.

SCHEDULE I-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

- Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008
 - April 2, 2009, Member's service characteristics shall meet the qualifications for service specified in the Big Rivers Large

7

Industrial Customer Tariff.

It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all ransactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial m

Monthly Charges

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Per month First 3,000 kW of billing demand per month All additional kW per kW per month Per kWh per month Demand Charge: Service Charge; All Energy:

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\$300.00 338.40 \$34,500.00 38,916.41 \$411.50 12.97 \$0.01735 0.01957

Minimum Monthly Charge

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kNA or fraction thereof required above 3,000 kN. Where it is necessary to extend or reinforce facilities in excess kna or fraction thereof required above 3,000 kN. Where it is necessary to extend or reinforce facilities in excess for standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half percent (1 1/2%) per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered. Any applicable Adjustment Clause, and applicable taxes shall be in addition to the charges above. The minimum monthly charges under this rate shall be the sum of the monthly Service Charge (\$300.00 338.40) and \$34,500.00 38,916.41 where 3,000 kVA or less of transformer capacity is required. For Members requiring more than 3,000 kVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end

***************************************								,
	Month / Date / Year		Month / Date / Year		G. Kelly Nuckols		3Y AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
March 9, 2009		April 2, 2009			Ö	t & CEO	IF ORDER OF THE PI	009-00087
NATE OF ISSUE March 9, 2009		NATE EFFECTIVE		SSUED BY		TTLE President & CEO	зу астноктту о	IN CASE NO. 2009-00087



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City Orlginal 13 CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO. P.S.C. KY NO. 뎞

RATES AND CHARGES SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

z of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than nihety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following

Monthly Billing Demand (kW) =

Maximum Actual Measured Demand (kW) X 90% Power Factor (%)

Delivery Point

zzzz Uniess otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC will provide investment in facilities up to \$11,00 per kW times the estimated or known average twelve (12) month billing demand. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment in excess of the base amount.

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

zz Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

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2005 C VIII 1100 2 2008	
DATE OF 133OF STATE COOR Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE June 25, 2008 Month / Date / Year /	6/25/2008
A 2000	PURSUANT TO 807 KAR 5:011
SSORD BY CAMPANICASIS	SECTIONS
TITI F President & CFO	18/ 18/
	By Clarkamin Arman
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	Executive Director
IN CASE NO. 2007-00116 DATED JUNE 17, 2008	

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Jackson Purchase Energy Corp. FOR Entire Territory Served Community, Town or City	P.S.C. KY NO. 3
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13 5 CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO.

RATES AND CHARGES
SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formula:

Monthly Billing Demand (kW) ==

Maximum Actual Measured Demand (kW) X.90%

Delivery Point

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Unless otherwise spedified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, poile lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC will provide investment in facilities up to \$11.00 per kW times the estimated or known average twelve (12) month billing demand. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment in excess of the base amount.

Terms and Conditions

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Service will be furnished under JPEC's Rules and Regulations applicable hereto.

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Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

	Month / Date / Year		Month / Date / Year		G. Kelly Nuckols		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
March 9, 2009		April 2, 2009				t & CEO	F ORDER OF THE	28000-600
DATE OF ISSUE March 9, 2009		DATE EFFECTIVE		ISSUED BY		TITLE President & CEO	BY AUTHORITY O	TN CASE NO. 2009-00087



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City 띥

8 SHEET NO. P.S.C. KY NO. 2

Original CANCELLING P.S.C. KY NO.

SHEET NO.

RATES AND CHARGES
SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Adjustment Clauses

Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City 2 CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO. P.S.C. KY NO. 3

RATES AND CHARGES SCHEDULE 1-E - LARGE COMMERCIAL AND INDUSTRIAL - EXISTING

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment.——Sheet.—74

Franchise Fee Rider Sheet 76

School Tax Sheet 78

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Payment Terms

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The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply ∞ any unpaid portion.

Payment Terms

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The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment Sheet 74
Franchise Fee Rider Sheet 76
School Tax Sheet 78

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.

DATE OF ISSUE	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTUOKY
9 All Month Date / Year	6/25/2008 6/25/2008 PURSUANT TO 807 KAR 5:011
- Ferretty Nuckols	SECTION 9 (1)
TTTLE President & CEO	10
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By Wahamin Arman, Executive Difector
IN CASE NO. 2007-00116 DATED June 17, 2008	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE President & CEO

DATED

IN CASE NO. 2009-00087

Month / Date / Year Month / Date / Year

April 2, 2009

DATE EFFECTIVE

ISSUED BY

DATE OF ISSUE March 9, 2009

G. Kelly Nuckols

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FOR Entire Territory Served
Community, Town or City
P.S.C. KY NO. 2
SHEET NO. 21
CANCELLING P.S.C. KY NO. Original

RATES AND CHARGES
RGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

SHEET NO.

Applicability

Entire service territory.

Availability of Service

To new Members or Members changing rate class after the effective date of this rate schedule, June 25, 2008. N Service under this schedule shall be for Members demonstrating a maximum load of at least 3,000 kW and less N than 5,000 kW.

The Member will execute a service agreement or contract with JPEC as approved by JPEC's Board of Directors N and the Kentucky Public Service Commission.

Service under this schedule will be limited to maximum loads not exceeding 5,000 kW. Members with new load N requirements that exceed 5,000 kW or existing Members with increased load requirements that exceed 5,000 kW or existing Members with increased load requirements that exceed 5,000 kW N above the historical load level will have a rate developed as referenced in Schedule L-E.

Type of Service

Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC faily informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTOCKY
1) A 100 Month (Dato) Your	6/25/2008
ISSUED BY A.	PURSUANT TO 807 KAR 5:011
CE-KEITY Nuckols	SECTION 9 (1)
TITLE President & CEO	(0)
	By Krahamil Arman
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	(Executive Difactor
IN CASE NO. 2007-00116 DATED June 17, 2008	
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SHEET NO.

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Applicability

Entire service territory.

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Availability of Service

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To new Members or Members changing rate class after the effective date of this rate schedule, 34me-25, -2008 April 2, 2009, Service under this schedule shall be for Members demonstrating a maximum load of at least 3,000 kW and less than 5,000 kW.

The Member will execute a service agreement or contract with JPEC as approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

Service under this schedule will be limited to maximum loads not exceeding 5,000 kW. Members with new load requirements that exceed 5,000 kW or existing Members with increased load requirements that exceed 5,000 kW above the historical load level will have a rate developed as referenced in Schedule L-E.

Type of Service

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Three phase, 60 cycle served at primary or transmission voltage.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

It is the responsibility of the Member to keep JPEC fully informed of any change or expected change in operations which will affect the Member's qualification to be served on this rate.

Service hereunder shall be subject to the following conditions:

DATE OF ISSUE March 9, 2009	March 9, 2009	
		Month / Date / Year
DATE EFFECTIVE	April 2, 2009	
		Month / Date / Year
ISSUED BY		
		G. Kelly Nuckols
TITLE President & CEO	t & CEO	
ву астновату о	F ORDER OF THE R	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00087	28000-600	DATED



Jackson Purchase Energy Corp. Community, Town or City Original Entire Territory Served CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO. 뎞

SHEET NO.

SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

RATES AND CHARGES

Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008. It shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all transactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial Tariff.

Monthly Charges

Per month Per kW per month Per kWh per month Service Charge: Demand Charge: All Energy:

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following formulas:

Monthly Billing Demand (kW) =

Maximum Actual Measured Demand (kW) X 90% Power Factor (%)

Monthly Charges Tarlff. 7;

22	SHEET NO.
2	CANCELLING P.S.C. KY NO.
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	P.S.C. KY NO. 3
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Jackson Purchase Energy Corp.

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82	SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW
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- Member shall be served under this rate schedule as of the effective date of this schedule, June 25, 2008
- it shall be the responsibility of the Member to coordinate through JPEC or its authorized agent all ransactions that JPEC must take on behalf of the Member pursuant to the Big Rivers Large Industrial

Per month Per kW per month Per kWh per month Service Charge: Demand Charge: All Energy:

\$0.01735 0.01957 \$300.00 338.40 \$11,30 12.75

The monthly billing shall be the sum of the Service Charge, Demand Charge, Energy Charge, Facilities Charge (if any, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

The billing demand, in kilowatts (kW), shall be the Member's maximum integrated thirty (30) minute demand at such delivery point during each billing period as determined by JPEC provided meter(s) which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for power factor lower than ninety percent (90%) when JPEC deems necessary. The monthly billing demand shall be adjusted when necessary in accordance with the following

Maximum Actual Measured Demand (kW) X 90% Monthly Billing Demand (kW) =

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	Month / Date / Year		Month / Date / Year		G, Keliy Nuckols		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
March 9, 2009		April 2, 2009				t & CEO	F ORDER OF THE	2000-600
DATE OF ISSUE March 9, 2009		DATE EFFECTIVE		ISSUED BY		TITLE President & CEO	BY AUTHORITY O	IN CASE NO. 2009-00087

PUBLIC SERVICE COMMISSION OF KENTUCKY — EFFECTIVE

Month / Date / Year

DATE OF ISSUE July 2, 2008

June 25, 2008

DATE EFFECTIVE

ISSUED BY

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

3

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE President & CEO

DATED June 17, 2001

IN CASE NO. 2007-00116

6/25/2008



Jackson Purchase Energy Corp. Original Community, Town or City Entire Territory Served CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO. P.S.C. KY NO. FOR.

RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Delivery Point

Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by JPEC and the conductors furnished and installed by the Member. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

JPEC may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JPEC will not bill for any

Terms and Conditions

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

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4 2 2 Sheet Sheet Sheet Cost Reduction Adjustment Franchise Fee Rider School Tax

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Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	EFFECTIVE
	6/25/2008 PURSUANT TO 807 KAR 5:011
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TITE President & CEO	18/2 70
BY ALITHOPITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By Clanama Stunds
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IN CASE NO. 2007-00116	1



Jackson Purchase Energy Corp. Community, Town or City Entire Territory Served 5 R

P.S.C. KY NO.

23 SHEET NO. CANCELLING P.S.C. KY NO. SHEET NO.

RATES AND CHARGES SCHEDULE L – LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

Delivery Point

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Unless otherwise specified in the service agreement, the delivery point shall be the connection between conductors furnished and installed by the Nember. All wiring, pole lines, and other equipment (except metering equipment) located on the load side of the delivery point shall be owned and maintained by the Member.

Facilities Charge

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JPEC may provide facilities to fulfill the estimated or known average twelve (12) month billing demand of the Member. A monthly facilities charge, determined at time of execution of agreement between parties, shall be applied to any investment. The Member may elect to provide its own facilities and JPEC will not bill for any facilities charges.

Terms and Conditions

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Service will be furnished under JPEC's Rules and Regulations applicable hereto.

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or greater, and for smaller motors when specified by JPEC because of power line characteristics.

Adjustment Clauses

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The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

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422 Sheet Sheet Cost Reduction Adjustment Franchise Fee Rider School Tax

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Month / Date / Year Month / Date / Year DATED Keily Nuckols April 2, 2009 March 9, 2009 IN CASE NO. 2009-00087 TTTLE President & CEO DATE EFFECTIVE DATE OF ISSUE ISSUED BY



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City Original SHEET NO. CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO. 2 Æ

RATES AND CHARGES SCHEDULE L – LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 KW

Payment Terms

The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on N or before the due date shown on the bill, the gross rate shall apply to any unpaid portion.



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City SHEET NO. CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO. 3 띥

RATES AND CHARGES
SCHEDULE L - LARGE COMMERCIAL AND INDUSTRIAL 3,000-5,000 kW

Payment Terms

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The above rates are net, the gross rate being five percent (5%) higher. In the event the current bill is not paid on or before the due date_shown on the bill, the gross rate shall apply to any unpaid portion.

	Month / Date / Year		Month / Date / Year		G. Kelly Nuckols		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
March 9, 2009		April 2, 2009				t & CEO	F ORDER OF THE	28000-600
DATE OF ISSUE March 9, 2009		DATE EFFECTIVE		ISSUED BY		TITLE President & CEO	ву астновіту о	IN CASE NO. 2009-00087

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OF KENTUCKY
EFFECTIVE
6725/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Month / Date / Year

DATE EFFECTIVE June 25, 2008 DATE OF ISSUE July 2, 2008

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE President & CEO

ISSUED BY

DATED June 17, 2008

IN CASE NO. 2007-00116



Jackson Purchase Energy Corp. Community, Town or City Entire Territory Served P.S.C. KY NO. 5 R

Original 유 SHEET NO. CANCELLING P.S.C. KY NO.

SHEET NO.

SCHEDULE OL - OUTDOOR LIGHTING

Applicability

Applicable to any class Member,

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and buibs are available but will not be offered for new applications, MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable,

Rate Per Month

Rate Per Unit	\$ 7.51	11.22	7,51	10.00	10,56	12.67	17,82	25.04
Monthly kWh	8	145	4	95	95	72	163	367
Standard Fixture Lumens	2,000	20,000	8,000	23,000	23,000	14,000	34,000	110,000
Lamp Type	æ	¥	HPS	HPS	HPS - Flood	Metal	Metal	Metal - Flood
Watts	175	400	100	250	250	175	400	1,000

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply,

	PUBLIC SERVICE COMMISSION	OF KENTUCKY	6/25/2008 PURSUANT TO 807 KAR 5:011	SECTION 9 (1)	(0)	JON By Charles Director Executive Director	2008
DATE OF ISSUE July 2, 2008	Month / Date / Year	DATE EFFECTIVE June 25, 2008	ISSUED BY H. F. F. C. H. Month I Date I Year	A CAT REITY Nuckols	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSIC	IN CASE NO. 2007-00116 DATED June 17, 2008



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FOR Entire Territory Served	Community, Town or City	SHEET NO.	CANCELLING P.S.C. KY NO.	SHEET NO.

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Applicability

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Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable.

Rate Per Month

Watts Type Limens Monthly per Numbers 175 MV 7,000 70 \$7.54 8.47 100 HPS 8,000 40 7.54 8.47 120 HPS 8,000 40 7.54 8.47 250 HPS 23,000 95 19.00 11.28 175 Metal 14,000 75 14.54 8.47 400 HPS 23,000 95 10.00 11.21 400 Metal 14,000 72 14.54 14.29 400 Metal 34,000 163 17.62 20.00 400 Metal - Flood 110,000 367 25.04 25.64 28.25			Standard		Rate
s Type Lumens kWh MV 7,000 70 MY 20,000 145 HPS 8,000 40 HPS - Flood 23,000 95 HPS - Flood 13,000 95 Metal 14,000 153 Metal 34,000 163 Metal - Flood 110,000 367		Lamp	Fixture	Monthly	per
MV 7,000 70 MV 20,000 145 HPS 8,000 40 HPS 23,000 95 HPS Flood 23,000 95 Metal 14,000 72 Metal 34,000 163 Metal Flood 110,000 367	atts	Type	Lumens	kWh	Unit
MV 20,000 145 HPS 8,000 40 HPS 23,000 95 HPS - Flood 23,000 95 Metal 14,000 72 Metal 34,000 163 Metal - Flood 110,000 367	S	MV	2,000	70	\$ 7.51 8.47
HPS 8,000 40 HPS 23,000 95 HPS - Flood 23,000 95 Metal 14,000 72 Metal 34,000 163 Metal Flood 110,000 367	0	Δ	20,000	145	11,22 12,66
HPS 23,000 95 HPS - Flood 23,000 95 Metal 14,000 72 Metal 34,000 163 Metal - Flood 110,000 367	0	HPS	8,000	4	
HPS - Flood 23,000 95 Metal 14,000 72 Metal 34,000 163 Metal - Flood 110,000 367	0	HPS	23,000	95	
Metal 14,000 72 Metal 34,000 163 Metal - Flood 110,000 367	0	HPS - Flood	23,000	95	
Metal 34,000 163 Metal - Flood 110,000 367	2	Metal	14,000	72	
Metal - Flood 110,000 367	0	Metal	34,000	163	
	000	Metal - Flood	110,000	367	

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Month / Date / Year Month / Date / Year DATED G, Kelly Nuckols April 2, 2009 DATE OF ISSUE March 9, 2009 IN CASE NO. 2009-00087 TITLE President & CEO DATE EFFECTIVE ISSUED BY



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City

Original CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO.

SHEET NO.

RATES AND CHARGES SCHEDULE OL - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billied to the disconnects the lighting service before the end of the two year period any remaining balance will be billied to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

yPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and larm. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding larms (i.e., added cost ornamental lighting and/or poles) are required, the facilities other than the preceding larms (i.e., added cost ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-haid of construction equal to the total additional cost include all added markerals, labor and applicable overhead markers. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the actual cost of construction, and credit for advance payment shall be given.

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Should the Member require that the lighting be placed in a location other than on an existing facility, the Member shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

zzz Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely, to provide light shall be paid for by the

DATE OF ISSUE July 2, 2008 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE June 25, 2008	6/25/2008 6/25/2008 6/25/2008
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TITLE President & CEO	By Gradiania Medior
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COLUMNISCENCY	
DATED JUNE 1/1 6009	



Jackson Purchase Energy Corp. FOR Entire Territory Served Community, Town or City	P.S.C. KY NO. 3 SHEET NO. 11
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RATES AND CHARGES

SHEET NO.

CANCELLING P.S.C. KY NO.

disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a Member. Upon Initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member previously existing light.

Conditions of Service

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Month / Date / Year	Month / Date / Year	G, Keliy Nuckols	NOIDOINNICO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
March 9, 2009	April 2, 2009		President & CEO	JF ORDER OF THE	78000-600
DATE OF ISSUE March 9, 2009	DATE EFFECTIVE	ISSUED BY	TITLE Presider	BY AUTHORITY (78000-0002 NO 5340 145

Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City 뎞

Original CANCELLING P.S.C. KY NO. SHEET NO.

P.S.C, KY NO.

SHEET NO.

RATES AND CHARGES SCHEDULE OL -- OUTDOOR LIGHTING

zzz Member. The Member is responsible for painting of any ornamental fixtures or will relmburse JPEC for any painting requested by the Member, JPEC may require pre-payment before painting and/or replacement is performed.

zzz Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell and lamp and the Member providing (or reimbursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC facilities, JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

428 Sheet Sheet Sheet Cost Reduction Adjustment Franchise Fee Rider School Tax

performed.

Jackson Purchase Energy Corp.	Entire Territory Served	Community, Town or City
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P.S.C. KY NO.

디 CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO.

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26 26 Sheet Sheet Sheet Cost Reduction Adjustment Franchise Fee Rider School Tax

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Month / Date / Year Month / Date / Year DATED G. Kelly Nuckols April 2, 2009 March 9, 2009 IN CASE NO. 2009-00087 TITLE President & CEO DATE EFFECTIVE DATE OF ISSUE ISSUED BY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6725/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Month / Date / Year

July 2, 2008

June 25, 2008

DATE EFFECTIVE DATE OF ISSUE

ISSUED BY

By Stack

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TTTLE President & CEO

DATED June 17, 2008

IN CASE NO. 2007-00116



FOR Entire Tenribory Served
Community, Town or City
P.S.C. KY NO. 2
SHEET NO. 79
CANCELLING P.S.C. KY NO. Original
SHEET NO.

RATES AND CHARGES

Applicable

Applicable in all territory served.

Availability of Service

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Member purchasing retail electric service under a schedule listed in Section D of this rider, subject to JPEC's general rules and regulations on file with the Public Service Commission of Kentucky, For purposes of this remawble resource energy service tariff rider. (1) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, blomass, or landfill gas, and (II) the term "blomass; means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.

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Conditions of Service

- (1) Renewable Resource Energy service availability is contrigent upon the availability from JPEC's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a Member.
- (2) Subject to the other requirements of this tariff rider, JPEC will make Renewable Resource Energy service available to a Member if the Member signs a Renewable Resource Energy service contract. In the form attached to this tariff rider agreeing to purchase a specified number of 100 kWh blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by JPEC's wholesale power supplier. JPEC will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the Member before the end of the contract term.

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DATE OF ISSUE July 2, 2008	Month / Date / Year	DATE EFFECTIVE June 25, 2008	1 a Joseph Mouth Cate Viger	ISSUED BY	Agr. Relly Nuckols	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY	IN CASE NO. 2007-00116 DATED June 17, 2008



RATES AND CHARGES	SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE
RATES AN	RENEWABL
	SCHEDULE G-1 -

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SHEET NO.

Applicable

Applicable in all territory served.

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Availability of Service

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Member purchasing retail electric service under a schedule listed in Section D of this rider, subject to JPEC's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (I) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, blomass, or landfill gas, and (II) the term "blomass: means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils."

Conditions of Service

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- (2) Subject to the other requirements of this tariff rider, JPEC will make Renewable Resource Energy service available to a Member if the Member signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 kWh blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by JPEC's wholesale power supplier, JPEC will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the Member before the end of the contract term.

DATE OF ISSUE	DATE OF ISSUE March 9, 2009
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DATE EFFECTIVE	F April 2, 2009
	Month / Date / Year
ISSUED BY	
	G. Kelly Nuckols
TITLE President & CEO	ent & CEO
ВҮ АՄТНОКТТҮ	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00087	2009-00087 DATED



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City CANCELLING P.S.C. KY NO. Original 8 SHEET NO. SHEET NO. P.S.C. KY NO. 2 P.

SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

Monthly Rate

zzzz The rate for Renewable Resource Energy is the rate schedule applicable to service to a Member, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows. subject to any adjustment, surcharge or surcredit that is or may become applicable under the Member's rate schedule: Ξ

A Per Kilow	A Per Kllowatt Hour Premium Of
Rate Schedule "R" - Residential	\$0.036500
Rate Schedule "C-1" – Small Commercial Single Phase	\$0.036500
Rate Schedule "C-3" – Small Commercial Three Phase	\$0.036500
Rate Schedule "OL" – Outdoor Lighting	\$0.036500
Rate Schedule "D" - Commercial and Industrial Demand Less Than 3,000 kW	\$0.036500
Rate Schedule "I-E" – Large Commercial and Industrial – Existing	\$0.041285
Rate Schedule "L" – Large Commercial and Industrial 3,000-5,000 kW	\$0.041285
Rate Schedule "L-E" – Large Industrial Member Expansion	\$0.041285
Rate Schedule "SPC-A"	\$0.036500
Rate Schedule "SPC-B"	\$0.036500

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DATE OF ISSUE July 2, 2008	/ Month /	DATE EFFECTIVE June 25, 2008	ISSUED BY ROLL MOUTH	HO TROPIE	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY	IN CASE NO 2007-00116



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City 8 CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO. P.S.C. KY NO. 3 졄

SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE

Monthly Rate

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Rate Schedule "C-1" - Small Commercial Single Phase	\$ 0.036500 0.03185
Rate Schedule "C-3" - Small Commercial Three Phase	\$ 0.036500 0.03185
Rate Schedule "OL" – Outdoor Lighting	\$ 0.036500 0.03185
Rate Schedule "D" - Commercial and Industrial Demand Less Than 3,000 kW	\$ 0.036500 0.03185
Rate Schedule "I-E" – Large Commercial and Industrial – Existing	\$ 0.041285 0.03832
Rate Schedule "L" – Large Commercial and Industrial 3,000-5,000 kW	\$ 0.041285 0.03832
Rate Schedule "L-E" – Large Industrial Member Expansion	\$ 0.041285 0.03832
Rate-Schedule "SPC-A"	+0.036500
Rate Schedule "SPC B"	

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Month / Date / Year	60	Month / Date / Year		G. Keliy Nuckois		BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
	VE April 2, 2009				Jent & CEO	Y OF ORDER OF	2009-00087
	DATE EFFECTIVE		ISSUED BY		TTLE President & CEO	ву АОТНОВІТ	IN CASE NO. 2009-00087

DATE OF ISSUE March 9, 2009



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City Original 81 CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO. P.S.C. KY NO. 2 Ę I

RATES AND CHARGES SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

Billing

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Renewable Resource Energy purchased by a Member in any month will be conclusively presumed to be the first kilowatt hours delivered to that Member in that month.

Saies of Renewable Resource Energy are subject to the terms of service and payment of the Rate schedule under which Renewable Resource Energy is purchased.

Member Discount Adjustment Rider

zz Revenue collected by JPEC under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider,

FOR Entire Territory Served Community, Town or City P.S.C. KY NO. 3 SHEET NO. 81 CANCELLING P.S.C. KY NO. 2

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SHEET NO.

RATES AND CHARGES SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE

Renewable Resource Energy purchased by a Member in any month will be conclusively presumed to be the first kilowatt hours delivered to that Member in that month.

Billing

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Sales of Renewable Resource Energy are subject to the terms of service and payment of the Rate schedule under which Renewable Resource Energy is purchased.

Member Discount Adjustment Rider

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Revenue collected by JPEC under-this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider,

	Month / Date / Year	Month / Date / Year	G. Keliy Nuckols	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DATED
	April 2, 2009			ORDER OF THE PI	28000-60
DATE OF ISSUE March 9, 2009	DATE EFFECTIVE	ISSUED BY		BY AUTHORITY OF ORDER	IN CASE NO. 2009-00087

Month / Date / Year

DATE OF ISSUE July 2, 2008

June 25, 2008

DATE EFFECTIVE

ISSUED BY

6/25/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY

TITLE President & CEO

DATED June 17, 200

IN CASE NO. 2007-00116



Jackson Purchase Energy Corp. Original Community, Town or City Entire Territory Served CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO. 5 E

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RATES AND CHARGES SCHEDULE G-1 – RENEWABLE RESOURCE ENERGY SERVICE RENEWABLE ENERGY CONTRACT

RPORATION
E ENERGY CO
N PURCHASE
JACKSO

MEMBER: JPEC:

MEMBER ACCOUNT NUMBER:

BEGINNING DATE OF RENEWABLE ENERGY SALE:

ENDING DATE OF RENEWABLE ENERGY SALE (WHICH IS A DATE NOT LESS THAN ONE YEAR AFTER THE BEGINNING DATE):

NUMBER OF BLOCKS OF 100 KILOWATT HOURS EACH OF RENEWABLE ENERGY PURCHASED:

JPEC agrees to sell, and Member agrees to buy Renewable Energy in the amounts and for the period stated above, in accordance with JPEC's Renewable Energy Rider, a copy of which Member has received from JPEC. The retail rate premium that will be added to Member's monthly bill for each 100 kWh block of Renewable Energy is \$3.55. or \$\frac{\pi}{2}\$ in total per billing month based upon the number of blocks of Renewable Energy Member will purchase from JPEC, subject to any changes in JPEC's Renewable Energy Rider approved by the Kentucky Public Service Commission from time to time.

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PUBLIC SERVICE COMMISSION	OF KENTUCKY	6/25/2008	PURSUANT TO 807 KAK 5:011		10/ 10/	By Trakami Junton	المعتقدة الم
DATE OF ISSUE July 2, 2008 Month / Date / Year	DATE EFFECTIVE June 25, 2008	ON BOM Month Date / Xeap	ISSUED BY COLOR HAND BOTH	e- kelly Nuckois	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY	11 DATED June 17, 2008



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FOR Entire Territory Served	P.S.C. KY NO. 3	SHEET NO.	CANCELLING P.S.C. KY NO.

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SHEET NO.

SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE RATES AND CHARGES

RENEWABLE ENERGY CONTRACT

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MEMBER ACCOUNT NUMBER: MEMBER:

BEGINNING DATE OF RENEWABLE ENERGY SALE:

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March 9, 2009	Month / Date / Year	April 2, 2009	Month / Date / Year		G. Kelly Nuckols	& CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	09-00087 DATED
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Jackson Purchase Energy Corp, Entire Territory Served Community, Town or City ñ G

SHEET NO. P.S.C. KY NO. 2

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RENEWABLE ENERGY CONTRACT

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zzz This Renewable Energy Contract contains the entire agreement of the JPEC and the Member regarding Member's purchase of Renewable Energy from JPEC, and may not be amended except in writing, signed by JPEC and Member,

AGREED BY JPEC:

JACKSON PURCHASE ENERGY CORPORATION

8 BY: ITS: DATE:

AGREED BY MEMBER:

2 BY: DATE:

	PUBLIC SERVICE COMMISSION	EFFECTIVE 6/25/2008 BIDSTIANT TO SOT 1/AP 5.044	SECTION 9 (1)		Theham	
DATE OF ISSUE July 2, 2008	Month / Date / Year DATE EFFECTIVE June 25, 2008	ISSUED BY BY PARTY WORTH I DATE WASHIN		TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY	IN CASE NO. 2007-00116 DATED June 17, 2008



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Community, T	P.S.C. KY NO. 3	SHEET NO.	CANCELLING P.S.C. KY NO.
	Community, Town or City		

SHEET NO. 83

SCHEDULE G-1 - RENEWABLE RESOURCE ENERGY SERVICE

RENEWABLE ENERGY CONTRACT

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AGREED BY JPEC:

JACKSON PURCHASE ENERGY CORPORATION

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2 BY: ITS: DATE:

AGREED BY MEMBER:

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20 DATE: ₽¥:

DATE OF ISSUE March 9, 2009	
Month / Date / Year	
DATE EFFECTIVE April 2, 2009	
Month / Date / Year	
ISSUED BY	
G. Keliy Nuckols	
TITLE President & CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	MISSION
IN CASE NO. 2009-00087 DATED	

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1 2 3 4			Before the Kentucky Public Service Commission <u>Case No. 2009-000xx</u> <u>Jackson Purchase Energy Corporation</u>
5	1.	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
6		A.	My name is Jack D. Gaines. My business address is P.O. Box 88039,
7			Dunwoody, Georgia 30356.
8	2.	Q.	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
9		A.	I am employed by and am President of JDG Consulting, LLC ("JDG").
10	3.	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL
11			BACKGROUND.
12		A.	I graduated from the Georgia Institute of Technology receiving a Bachelor
13			of Science Degree in Industrial Management. I was previously employed
14			by Southern Engineering for approximately 25 years as a utility rate and
15			cost of service specialist. From August 1, 2000 until February 1, 2004, I
16			was employed by Clough Harbour & Associates, LLP in the same
17			capacity. I have prepared or assisted in the preparation of electric rate and
18			cost of service studies for either cooperative or municipal utility systems in
19			seventeen different states, including Kentucky.
20	4.	Q.	HAVE YOU PREVIOUSLY TESTIFIED AS AN EXPERT WITNESS
21			BEFORE REGULATORY AUTHORITIES?
22		A.	I have submitted testimony and exhibits before the Indiana Utility
23			Regulatory Commission, the Kentucky Public Service Commission, the
24			Vermont Public Service Board, the Virginia State Corporation

Commission, the Georgia Public Service Commission, the Illinois Commerce Commission, the New York Public Service Commission, the West Virginia Public Service Commission, the Public Service Commission of Maryland, the Delaware Public Service Commission and the Federal Energy Regulatory Commission.

6 5. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

- A. The purpose of my testimony is to explain and support the methodology used by Jackson Purchase Energy Corporation ("JPEC") to change its retail rates to reflect the increases in wholesale rates proposed Big Rivers Electric Cooperative ("Big Rivers") in Case No. 2009-00040. My analysis demonstrates that the rate change does not change the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis, which is in compliance with KRS 278.455.
- 15 6. Q. PLEASE DESCRIBE THE CHANGES IN WHOLESALE RATES
 16 PROPOSED BY BIG RIVERS AND THE EFFECTS OF THE
 17 CHANGES ON JPEC'S COST OF PURCHASED POWER?
- A. Big Rivers is proposing a uniform 21.6% increase in the demand and energy charges of parts C. 4 and C. 7 of its wholesale tariff. Part C. 4 of the Big Rivers tariff is applicable to purchases by JPEC through non-Large Industrial Customer delivery points for resale by JPEC to non-Direct Served customers. Part C. 7 is applicable to purchases by JPEC through a Large Industrial Customer delivery point for resale by JPEC to its one

existing customer Direct Served customer. As shown on Exhibit JDG-1, based on billing determinants from the 2008 test year, the 21.6% increase in part C. (4) wholesale rates will increase JPEC's annual cost of purchased power by \$5,463,516 for non-Direct Served customers. As also shown on Exhibit JDG-1 the 21.6% increase in part C. 7 wholesale rates will increase JPEC's annual cost of purchased power by \$195,017 through the one Large Industrial Customer delivery point. The combined annual increase is \$5,658,533 based on the 2008 test year billing determinants.

7. Q. PLEASE EXPLAIN HOW JPEC PROPOSES TO ADJUST ITS NON-DIRECT SERVED RATES TO REFLECT THE CHANGES IN BIG RIVERS RATES.

A. As shown on Exhibit JDG-1, \$1,509 of the \$5,658,533 power cost increase is allocated to JPEC's own use. The remaining \$5,657,023 is the flow through amount and it is 12.8012% of JPEC's normalized sales revenue from all classes. JPEC is proposing to adjust its rates for all classes by a uniform percentage of 12.8012%. To adjust the rates, JPEC proposes to apply a flow through multiplier of 1.128012 to every base rate charge in each of its tariffs. By increasing every base rate charge by the same percentage, the increase in power cost be allocated proportionately among and within each tariff. The application of the multiplier to each charge in the present to produce the proposed rate charges is shown in Exhibit JDG-2. The distribution of the increase to each customer class is shown on Exhibit JDG-3. As shown, the revenue from each class is

increased by 12.8% and the total revenue increase is \$5,654,547, within \$2,500 of the flow through amount. The difference is due to rounding.

8. Q. WHY IS JPEC PROPOSING TO USE A UNIFORM PERCENATGE
APPLIED TO ALL TARIFFS BASED ON THE OVERALL INCREASE
IN POWER COST, BOTH NON LARGE INDUSTRIAL AND LARGE
INDUSTRIAL, RATHER THAN TREATING THE TWO PARTS
SEPARATELY.

A.

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Q.

A.

JPEC serves only 1 Direct Served customer where power is purchased under Part C. 7 for Large Industrial Customer delivery points. That one customer takes retail service under Schedule I-E. Two other customers are presently served under Schedule I-E. However, JPEC purchases power for those two customers under Part C. 4 for non-Large Industrial Customer delivery points. As a result, service under schedule Schedule I-E reflects a blend of both parts of the BREC Tariff and the respective changes to Parts C. 4 and C. 7 of the wholesale rate cannot be independently reflected within the single retail rate, Schedule I-E. Therefore, JPEC is proposing to flow through the combined increase using a single flow through multiplier.

WHY HAS JPEC NORMALIZED THE 2008 TEST YEAR REVENUE?

JPEC's rates changed July 1, 2008 pursuant to the Commission's Order in Case No. 2007-00116. In addition, credits under the Cost Reduction Adjustment were discontinued as of August 2008. Revenues have been normalized to reflect twelve months of billing under the rates approved in Case No. 2007-00116.

- 10. HAVE YOU PREPARED EXHIBITS THAT SHOW THE REVENUE 1 Q. CALCULATIONS FOR EACH TARIFF UNDER PRESENT AND 2 PROPOSED RATES? 3 Yes, revenue proofs for each rate class are provided as Exhibit JDG-4. A. 4 5 11. Q. IS JPEC PROPOSING CHANGES TO ANY OTHER TARIFFS AS A 6 RESULT OF CHANGES PROPOSED BY BIG RIVERS TO ITS 7 TARIFF? Yes, JPEC is proposing to change the kWh adders in the Renewable 8 A. Resource Energy Service Tariff Riders to reflect the changes in Big 9 River's standard energy rate found in part C. 4 and part C. 7. The 10 determination of the revised adders is shown on Exhibit JDG-5. The 11 change is a \$.00465 net reduction to the "premium" rate of the rider 12 applicable to non-Large Industrial renewable resource sales. The change is 13 a \$.002965 net reduction to the "premium" rate of the rider applicable to 14 Large Industrial renewable resource sales. The net effect is that there will 15
- 17 12. Q. IN YOUR OPINION, ARE THE TARIFFS PROPOSED BY JPEC FAIR,

 18 JUST, AND REASONABLE AND IN THE PUBLIC INTEREST?

be no net change to the existing price for renewable energy.

19 A. Yes, they are.

16

- 20 13. Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?
- A. Yes, it does.

JACKSON PURCHASE ENERGY CORPORATION PROPOSED CHANGES TO SCHEDULE 16 RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

	DETERMINATION OF KWH ADDER	<u>Present</u>	<u>F</u>	roposed						
Residential/Commercial:										
1 2	Charge from Big Rivers for Renewable Energy Less: Big Rivers Standard Energy rate	\$ 0.055000 \$ 0.020400	\$ \$	0.055000 0.024811						
3 4	Difference 1 Minus Line Loss of 6.0038%	\$ 0.03460 0.94795	\$	0.030189 0.94795						
5	kWh Adder	\$ 0.03650	\$	0.03185						
Indus	strial:									
1 2	Charge from Big Rivers for Renewable Energy Less: Big Rivers Standard Energy rate	\$ 0.055000 \$ 0.013715	\$ <u>\$</u>	0.055000 0.016680						
3	kWh Adder	\$ 0.041285	\$	0.038320						

CASE NO. 2009-00087

VERIFICATION

I hereby verify that the information set forth in my testimony attached as an exhibit to the Application in the above case is true and correct to the best of my knowledge, information and belief.

Jack D Gaines

STATE OF GEORGIA

COUNTY OF Dela 16

The foregoing was signed, acknowledged, and sworn to before me by JACK D. GAINES this day of February, 2009.

My commission expires ____

Notary Public,

(seal)

TRACY CHISHOLM
NOTARY PUBLIC
DeKalb County
State of Georgia
My Comm. Expires Nov. 1, 2010

		•	

JACKSON PUR-CHASE ENERGY CORPORATION PUBLIC NOTICE CASE NO. 2009-00087

THE APPLICATION OF JACKSON URCHASE ENERGY CORPORATION : FOR AN ADJUSTMENT IN **EXISTING RATES**

Jackson Purchase Energy Corporation, 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, KY 42002-4030, will file an application with the Kentucky: Public Service Commission in Case No. 2009-00087 pursuant to KRS 278.455(2) to flow through the proposed increase in rates being requested by its whole sale power supplier Big Rivers Electric Corporation in Case No. 2009-00040: The rates contained in this notice, which are the rates contained in the application, are rates proposed by Jackson Purchase Energy Corporation; however, the Kentucky Public Serv-ice Commission may order rates to be charged - that - differ from the rates con-tained therein

The present and proposed rates are as fol-

Present Proposed

Facilities Charge, per month \$9.00 - \$10.15 Energy Charge, per kWh \$.06211 \$.07006

Schedule C-1 Small Commercial Single Phase Facilities Charge, per month \$10.00 \$11.28 Energy Charge, per KWh \$ 06312 \$ 07120

Schedule C-3-Small Commercial Three Phase Facilities Charge, >per month \$18.00 \$20.30 Energy Charge, per kWh \$.05939 \$.06699

Schedule D-Commercial & Industri-al less than 3,000 kW Facilities Charge, per month \$35.00 \$39.48 Energy Charges: First 200 kWh per kW, per kWh, \$.03037 Next 200 kWh per kW, per kWb at \$309.532 12.8% \$ 92321 \$.02618 Schedule L - Large C Over 600 kWh per kW & 1, 33.000 kW -

\$.02212 \$.01961 Demand Charge, per

Schedule I-E-Large Commercial & Industrial Facilities Charge per month\$300.00\$338.40 Energy Charge per kWh'\$:01735;\$:01957 Demand Charges: First 3,000 kW or less, per month \$34,500.00 \$38,916.41 All Additional kW, per kW \$11,50 ... \$12.97

Schedule L-Large Commercial & Industrial (3,000 kW -5,000 kW) Facilities Charge, per month\$300.00 \$338.40 Energy Charge per kWh \$.01735 \$.01957 Demand Charges \$11.30 \$1

\$12.75

Schedule OL-Outdoor Lighting Service 100 Watt HPS, per month \$7.51 \$8.47 250 Watt HPS, per month \$10.00 \$11.28 250 Watt HPS Flood, per month \$10.56 \$11 91 175 Watt Metal Halide, per month \$12.67 400 Watt Metal Halide, per month \$17.82 \$20.10 1000 Watt Metal Hal-\$20.10 de, per month

Schedule G-1 Renewable Energy ing That written i Resource Service Tariff Rider Applicable as a rider to all Schedules R, C-1, C-3, D, and OL \$ 03650 \$ 03185 Applicable as a rider to all Schedules I-E, L, and L-E \$ 041285 \$ 03832

175 Watt Mercury Va-

400 Watt Mercury Vapor, per month

\$8 47

por, per month

cents of change by rate class are as follows: Dollar Percent Amount Change

The amounts and per-

Rate Class Schedule R Residential \$3,521,726 12.8% 1- Sm. Single Schedule C-1-Commercial : Phase \$257,632 12.8% Schedule C-3 - Sm. Commercial Three Commercial Three Phase \$57,843 12.8% Schedule D-C & I Less Than 3,000 kW \$1,382,684 - 12.8% Schedule I-E - Large Commercial & Industri-

Schedule OL - Out door Lighting Service \$125,129 12.8% Total \$5,654,546 12.8%

The effects of the proposed rates on the average monthly bill by rate class are as

Propose Present Amount Amount

Percent Increase (Decrease) Change

Schedule R Residential \$88.57 v... \$99.90 12.8% \$11.33 12.8% Schedule C-1 - Sm Comm.1 Ph. \$77.68 5 \$87.63 Schedule C-3 - Sm Comm. 3 Ph. \$150.70 \$169.98 \$19.28 12.8% Schedule D - C& I - .s. < 3,000 kW \$1,274.37 \$1,437.34 \$162.97 12.8% Schedule I-E - Large C & 1 \$67,194.35 \$75,792.46 \$8.598.11 12.8% Schedule L - Large C&I NA NA NA Schedule O-L-**Outdoor Lighting** NA \$25.04 = \$28.25

Any corporation, ass ciation, or person with a substantial interest the matter may b written request, within thirty (30) days afte publication of this ind tice request to inte vene in the procee quest must be submi ted to the Kentuck Public Service Con mission, Post Office Box :615, 211 Sowe Boulevard, Franktor KY 40601, and shoul set forth the ground for the request including the status and in terest of the party in tervention may be granted beyond the thirty (30) day period for good cause shown Interveners may obtain copies of the application by contacting Jackson Purchase En ergy Corporation, 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah KY 42002-4030 or by calling (270) 442-7321 A copy of the applica-tion and any other fil ing is available for pub-lic inspection at the Kentucky Public Serv ice Commission at the above stated address and at JPEC's office at the above stated ad-

By. G. Kelly Nuckols