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March 5, 2009

FEDERAL EXPRESS

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RECEIVED

MAR - 6 2009

PUBLIC SERVICE
COMMISSION

Re: Kenergy Corp.
Case No. 2009-00060

Dear Mr. Derouen:

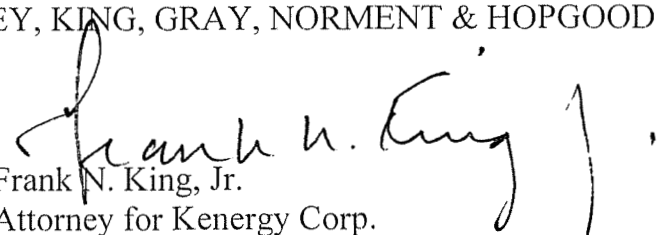
Enclosed for filing please find the original and five (5) copies of the Application.

Your assistance in this matter is appreciated.

Very truly yours,

DORSEY, KING, GRAY, NORMENT & HOPGOOD

By


Frank N. King, Jr.
Attorney for Kenergy Corp.

FNKJr/cds

Encls.

COPY/w/encls.

Office of Attorney General, Utility and Rate Intervention
Division
Steve Thompson, Kenergy Corp.

RECEIVED

MAR 06 2009

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:)
)
The Application of Kenergy Corp.) CASE NO. 2009-00060
For Approval of Flow Through Rates)
Pursuant to KRS 278.455)

APPLICATION

The application of KENERGY CORP. (“Kenergy”) respectfully shows:

(a) Kenergy is a nonprofit electric cooperative organized under KRS Chapter 279 and is engaged in the business of distributing retail electric power to member customers in the Kentucky counties of Daviess, Hancock, Henderson, Hopkins, McLean, Muhlenberg, Ohio, Webster, Breckinridge, Union, Crittenden, Caldwell, Lyon, and Livingston.

(b) The post office address of Kenergy is Post Office Box 18, Henderson, Kentucky 42419-018. The street address of Kenergy is 6402 Old Corydon Road, Henderson, Kentucky 42420.

(c) Kenergy is the consolidation successor of Green River Electric Corporation and Henderson Union Electric Cooperative Corp. A copy of the articles of consolidation is filed in Case No. 99-136.

(d) Pursuant to KRS 478.455, Kenergy requests approval to flow through the effects of an increase in wholesale rates being sought by wholesale provider Big Rivers Electric Corporation in case number 2009-00040. Kenergy's proposed rates set forth herein allocate said increase to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect.

(e) Attached as Exhibit 1 is a copy of the public notice that has been timely published pursuant to 807 KAR 5:007, section 1 (7) (b). Said notice complies with the requirements of 807 KAR 5:007, section 3, and contains the existing rates and the revised rates for each customer class and also shows the effect of the rate change, stated both in dollars and as a percentage, upon the average bill for each customer class. Affidavits from publishers verifying that the notice was published will be filed with the Commission forthwith upon Kenergy's receipt of same.

(f) The proposed rates have been calculated by Jack D. Gaines, rate analyst with JDG Consulting, LLC. Attached as Exhibit 2, is the prepared testimony of Jack D. Gaines that includes an analysis demonstrating that the rate change does not change the rate design currently in effect and the revenue change has been allocated to each class and within each tariff on a proportional basis. See 807 KAR 5:007, section 1 (5) (a) and (b).

(g) Kenergy's tariff incorporating the new rates and specifying an effective date no sooner than the effective date of wholesale supplier Big Rivers Electric Corporation's rate change is attached as Exhibit 3. See 807 KAR 5:007, section 2, (1).

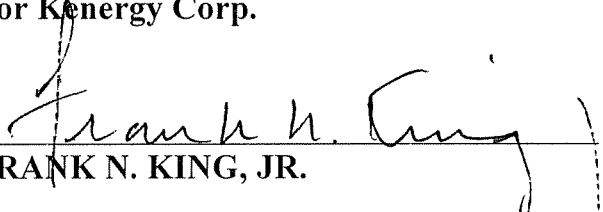
WHEREFORE, Kenergy requests as follows:

(1) That the Commission approve Kenergy's proposed flow through rates to become effective on the same date as those of wholesale supplier, Big Rivers Electric Corporation, in case number 2009-00040;

(2) That if the wholesale rate increase being requested by Big Rivers Electric Corporation is not approved as submitted, but a different increase is approved, Kenergy's proposed rates be approved on a corresponding basis; and

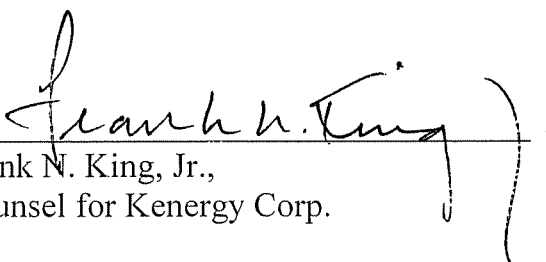
(3) That Kenergy be afforded all proper relief.

DORSEY, KING, GRAY, NORMENT & HOPGOOD
318 Second Street
Henderson, Kentucky 42420
(270) 826-3965 Telephone
(270) 826-6672 Telefax
Attorneys for Kenergy Corp.

By 
FRANK N. KING, JR.

CERTIFICATE OF SERVICE

I hereby certify that the foregoing has been served upon the Attorney General of Kentucky, Office of Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601, by mailing a true and correct copy of same on this the 5th day of March, 2009.


Frank N. King, Jr.,
Counsel for Kenergy Corp.

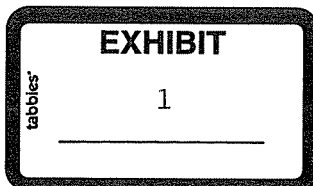
KENERGY CORP.
PUBLIC NOTICE
CASE NO. 2009-00060

THE APPLICATION OF KENERGY CORP.
TO FLOW THROUGH AN INCREASE IN WHOLESALE RATES

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, will file an application with the Kentucky Public Service Commission in Case No. 2009-00060 pursuant to KRS 278.455(2) to flow through the proposed increase in rates being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2009-00040. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The current and proposed rates are as follows:

	<u>Current Rate Schedule</u>		<u>Proposed Rate Schedule</u>	
Residential Service (Single & Three-Phase):				
Customer Charge per Delivery Point	\$ 10.50	per month	\$ 11.79	per month
Energy Charge per KWH	\$ 0.062327		\$ 0.069984	
All Non-Residential Single Phase:				
Customer Charge per Delivery Point	\$ 16.00	per month	\$ 17.97	per month
Energy Charge per KWH	\$ 0.060740		\$ 0.068202	
Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):				
Customer Charge per Delivery Point	\$ 30.00	per month	\$ 33.69	per month
Demand Charge:				
All KW During Month	\$ 4.05		\$ 4.55	
Energy Charge:				
First 200 KWH per KW, per KWH	\$ 0.05320		\$ 0.059736	
Next 200 KWH per KW, per KWH	\$ 0.03800		\$ 0.042668	
All Over 400 KWH per KW, per KWH	\$ 0.03300		\$ 0.037054	
Primary Discount per KW	\$ (0.50)		\$ (0.56)	
Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW and Over):				
Option A - High Load Factor (above 50%)				
Customer Charge per Delivery Point	\$ 575.00	per month	\$ 645.64	per month
Demand Charge:				
All KW During Month	\$ 8.65		\$ 9.71	
Energy Charge:				
First 200 KWH per KW, per KWH	\$ 0.0275		\$ 0.030878	
Next 200 KWH per KW, per KWH	\$ 0.0250		\$ 0.028071	
All Over 400 KWH per KW, per KWH	\$ 0.0230		\$ 0.025826	
Primary Discount per KW	\$ (0.50)		\$ (0.56)	



	<u>Current Rate Schedule</u>	<u>Proposed Rate Schedule</u>
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 645.64 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.39
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.047160
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.040423
Primary Discount per KW	\$ (0.50)	\$ (0.56)

Renewable Resource Energy Service Rider:
(Rate Schedules (1, 3, 5, 7, 15 and 16)

Per Kilowatt Hour Premium	\$ 0.0363	\$ 0.031695
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Rate Schedules (31, 32, 33 and 34)

Per Kilowatt Hour Premium	\$ 0.041285	\$ 0.038320
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Lights:

<u>Type</u>	<u>Watts</u>	<u>Current Rate</u>	per month	<u>Proposed Rate</u>	per month
High Pressure Sodium	100	\$ 6.95		\$ 7.80	
High Pressure Sodium	250	\$ 9.98		\$ 11.21	
High Pressure Sodium	400	\$ 11.39		\$ 12.79	
Metal Halide	100	\$ 6.53		\$ 7.33	
Metal Halide	400	\$ 13.45		\$ 15.10	
Mercury Vapor	175	\$ 7.16		\$ 8.04	
Mercury Vapor	250	\$ 8.45		\$ 9.49	
Mercury Vapor	400	\$ 9.98		\$ 11.21	
High Pressure Sodium	100	\$ 6.95		\$ 7.80	
High Pressure Sodium	250	\$ 10.10		\$ 11.34	
Metal Halide	100	\$ 6.53		\$ 7.33	
Metal Halide	400	\$ 13.24		\$ 14.87	
Mercury Vapor	175	\$ 7.16		\$ 8.04	
Mercury Vapor	400	\$ 10.02		\$ 11.25	
Mercury Vapor	400	\$ 10.00		\$ 11.23	
High Pressure Sodium	100	\$ 18.98		\$ 21.31	
High Pressure Sodium	140	\$ 17.36		\$ 19.49	
High Pressure Sodium	70	\$ 9.83		\$ 11.04	
Mercury Vapor	70	\$ 9.83		\$ 11.04	
High Pressure Sodium	1000	\$ 26.17		\$ 29.39	
High Pressure Sodium	1000	\$ 26.17		\$ 29.39	
High Pressure Sodium	250	\$ 8.99		\$ 10.09	
High Pressure Sodium	250	\$ 10.27		\$ 11.53	

<u>Type</u>	<u>Watts</u>	<u>Current Rate</u>	per month	<u>Proposed Rate</u>	per month
High Pressure Sodium	400	\$ 11.39		\$ 12.79	
High Pressure Sodium	400	\$ 12.75		\$ 14.32	

Metal Halide	1000	\$ 26.17	\$ 29.39
Metal Halide	1000	\$ 26.17	\$ 29.39
Metal Halide	250	\$ 8.61	\$ 9.67
Metal Halide	250	\$ 9.91	\$ 11.13
Metal Halide	400	\$ 11.36	\$ 12.76
Metal Halide	400	\$ 12.50	\$ 14.04
High Pressure Sodium	100	\$ 10.95	\$ 12.30
Metal Halide	100	\$ 9.67	\$ 10.86
Metal Halide	100	\$ 9.48	\$ 10.64
Metal Halide	175	\$ 10.84	\$ 12.17
Metal Halide	175	\$ 10.96	\$ 12.31
Metal Halide	175	\$ 11.74	\$ 13.18
Baskett		\$ 2.49	\$ 2.80
Meadow Hill		\$ 2.25	\$ 2.53
Spottsville		\$ 2.83	\$ 3.18

POLES:

<u>Type</u>	<u>Description</u>		
Steel	25 ft.	\$ 6.35	\$ 7.13
Steel	30 ft.	\$ 7.15	\$ 8.03
Steel	39 ft.	\$ 12.02	\$ 13.50
Wood	30 ft.	\$ 3.98	\$ 4.47
Aluminum	28 ft.	\$ 8.18	\$ 9.18
Fl. Fiberglass	15 ft.	\$ 8.74	\$ 9.81
Fl. Aluminum	14 ft.	\$ 9.60	\$ 10.78
Wood	30 ft.	\$ 2.13	\$ 2.39
Aluminum	28 ft.	\$ 5.12	\$ 5.75

Large Industrial Customers Served Under Special Contract

Dedicated Delivery Points (Class B)

Customer Charge Per Month	\$ 1,028.00	\$ 1,028.00
Demand Charge - All KW per Month	\$ 10.15	\$ 12.345
Energy Charge per KWH	\$ 0.013881	\$ 0.016846

Large Industrial Customers Served Under Special Contract

Dedicated Delivery Points (Class C)

Customer Charge Per Month	\$ 100.00	\$ 100.00
Demand Charge - All KW per Month	\$ 10.15	\$ 12.345
Energy Charge per KWH	\$ 0.016715	\$ 0.019680
Facilities Charge	1.30%	1.30%

Small Power Production or Cogeneration (Under 100 KW):

(Customer Sells Power to Kenergy)

Base Payment per KWH	\$ 0.0204	\$ 0.024811
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Small Power Production or Cogeneration (Over 100 KW):

Supplementary Service:

per KW of Supplementary Demand	\$	7.37	\$	8.963
per KWH of Supplementary Energy	\$	0.0204	\$	0.024811

Unscheduled Back-Up Service:

per KW of Supplementary Demand	\$	7.37	\$	8.963
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On-Peak Maintenance Service:

per KW of Scheduled Maintenance Demand per Week	\$	1.835	\$	2.2408
per KWH of Maintenance Energy	\$	0.0204	\$	0.024811

Off-Peak Maintenance Service:

per KW of Scheduled Maintenance Demand per Week	\$	1.835	\$	2.2408
per KWH of Maintenance Energy	\$	0.0204	\$	0.024811

The amount and percent of change by rate class are as follows:

<u>Rate Class</u>	<u>Dollars</u>	<u>Percent of Change</u>
Residential Service	\$6,498,467	12.3%
All Non-Residential Single Phase	\$1,055,361	12.3%
Three-Phase (less than 1,000 KW)	\$1,515,295	12.3%
Three-Phase (1,001 KW & Over)	\$ 514,902	12.3%
Unmetered Lighting	<u>\$ 171,100</u>	<u>12.3%</u>
Total Non-Direct Served	\$9,755,132	12.3%

<u>Rate Class</u>	<u>Dollars</u>	<u>Percent of Change</u>
Direct Served Customers Class B	\$4,452,251	21.5%
Direct Served Customers Class C	<u>\$1,745,036</u>	<u>19.6%</u>
Total All	\$15,952,419	14.6%

The effect of the proposed rates on the average monthly bill by rate class is as follows:

<u>Rate Class</u>	<u>Current</u>	<u>Proposed</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Residential Service	\$ 98.00	\$ 110.04	\$ 12.04	12.3%
All Non-Residential Single Phase	\$ 81.77	\$ 91.82	\$ 10.05	12.3%
Three-Phase (less than 1,000 KW)	\$ 1,173.52	\$ 1,317.51	\$ 143.99	12.3%
Three-Phase (1,001 KW & Over)	\$ 26,888.83	\$ 30,189.49	\$3,300.66	12.3%
Unmetered Lighting	NA	NA	NA	NA
Direct Served Customers Class B	\$ 576,206.50	\$ 699,880.14	\$123,673.64	21.5%
Direct Served Customers Class C	\$ 49,345.94	\$ 59,040.58	\$ 9,694.64	19.6%

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, KY 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Intervenors may obtain copies of the application by contacting Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, or by calling (270) 826-3991.

A copy of the application and any other filing is available for public inspection at the office of the Kentucky Public Service Commission or at Kenergy's main office at the above stated address or at one of its branch offices at 315 Hawes Blvd., Hawesville, KY 42348; 1441 U. S. Highway 231 North, Hartford, KY 42347, 2620 Brown Badgett Loop, Hanson, KY 42413; 703 South Main Street, Marion, KY 42064; or 3111 Fairview Drive, Owensboro, KY 42303.

By: Sanford Novick, President and CEO

Before the Kentucky Public Service Commission
Case No. 2009-00060
Kenergy Corp.

1
2
3
4

5 1. Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

6 A. My name is Jack D. Gaines. My business address is P.O. Box 88039,
7 Dunwoody, Georgia 30356.

8 2. Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

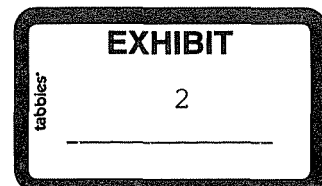
9 A. I am employed by and am President of JDG Consulting, LLC (“JDG”).

10 3. Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL
11 BACKGROUND.

12 A. I graduated from the Georgia Institute of Technology receiving a Bachelor
13 of Science Degree in Industrial Management. I was previously employed
14 by Southern Engineering for approximately 25 years as a utility rate and
15 cost of service specialist. From August 1, 2000 until February 1, 2004, I
16 was employed by Clough Harbour & Associates, LLP in the same
17 capacity. I have prepared or assisted in the preparation of electric rate and
18 cost of service studies for either cooperative or municipal utility systems in
19 seventeen different states, including Kentucky.

20 4. Q. HAVE YOU PREVIOUSLY TESTIFIED AS AN EXPERT WITNESS
21 BEFORE REGULATORY AUTHORITIES?

22 A. I have submitted testimony and exhibits before the Indiana Utility
23 Regulatory Commission, the Kentucky Public Service Commission, the
24 Vermont Public Service Board, the Virginia State Corporation



1 Commission, the Georgia Public Service Commission, the Illinois
2 Commerce Commission, the New York Public Service Commission, the
3 West Virginia Public Service Commission, the Public Service
4 Commission of Maryland, the Delaware Public Service Commission and
5 the Federal Energy Regulatory Commission.

6 5. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

7 A. The purpose of my testimony is to explain and support the methodology
8 used by Kenergy Corp. (“Kenergy”) to change its retail rates to reflect the
9 increases in wholesale rates proposed Big Rivers Electric Cooperative
10 (“Big Rivers”) in Case No. 2009-00040. My analysis demonstrates that the
11 rate change does not change the rate design currently in effect and the
12 revenue change has been allocated to each class and within each tariff on a
13 proportional basis, which is in compliance with KRS 278.455.

14 6. Q. PLEASE DESCRIBE THE CHANGES IN WHOLESALe RATES
15 PROPOSED BY BIG RIVERS AND THE EFFECTS OF THE
16 CHANGES ON KENERGY’S COST OF PURCHASED POWER?

17 A. Big Rivers is proposing a uniform 21.6% increase in the demand and
18 energy charges of parts C. 4 and C. 7 of its wholesale tariff. Part C. 4 of
19 the Big Rivers tariff is applicable to purchases by Kenergy through non-
20 Large Industrial Customer delivery points for resale by Kenergy to non-
21 Direct Served customers. Part C. 7 is applicable to purchases by Kenergy
22 through Large Industrial Customer delivery points for resale by Kenergy to
23 its Direct Served industrial customers. As shown on Exhibit JDG-1, based

1 on billing determinants from the 2007 test year filed by Kenergy in Case
2 No. 2008-00323, the 21.6% increase in part C. (4) wholesale rates will
3 increase Kenergy's annual cost of purchased power by \$9,778,952 for non-
4 Direct Served customers. As shown on Exhibit JDG-6 the 21.6% increase
5 in part C. 7 wholesale rates will increase Kenergy's annual cost of
6 purchased power by \$6,197,288 for Direct Served customers. The
7 combined annual increase is \$15,976,240 based on the 2007 test year
8 billing determinants.

9 7. Q. PLEASE EXPLAIN HOW KENERGY PROPOSES TO ADJUST ITS
10 NON-DIRECT SERVED RATES TO REFLECT THE CHANGES IN
11 BIG RIVERS RATES.

12 A. As shown on Exhibit JDG-1, \$22,048 of the \$9,778,952 non-Direct Served
13 power cost increase is allocated to Kenergy's own use. The remaining
14 \$9,756,905 is the flow through amount and it is 12.2852% of Kenergy's
15 non-Direct Served sales revenue. Kenergy is proposing to adjust its rates
16 for non-Direct Served customers by a uniform percentage of 12.2852%. To
17 adjust the rates, Kenergy proposes to apply a flow through multiplier of
18 1.122852 to every base rate charge in each of its non-Direct Served tariffs.
19 By increasing every base rate charge by the same percentage, the increase
20 in power cost applicable to non-Direct Served customers will be allocated
21 proportionately among and within each non-direct served tariff. The
22 application of the multiplier to each charge in the present non-Direct
23 Served rates to produce the proposed rate charges is shown in Exhibit

1 JDG-2. The distribution of the increase in non-Direct Served power cost to
2 each non-Direct Served customer class is shown on Exhibit JDG-3. As
3 shown, the revenue from each class is increased by 12.3% and the total
4 revenue increase is \$9,755,131, within \$2,000 of the flow through amount.
5 The difference is due to rounding.

6 8. Q. PLEASE DESCRIBE KENERGY'S DIRECT SERVED CUSTOMERS.

7 A. Kenergy serves 18 Direct Served customers subject to this wholesale rate
8 increase. Three are Class B Direct Served customers served under special
9 contract through Kenergy's Schedule 32 and fifteen are Class C Direct
10 Served customers served through Kenergy's Schedule 33. Thirteen of the
11 Class C customers are served under special contract. Each of the special
12 contracts contain variations of language recognizing that: if the wholesale
13 rate applicable to Kenergy is modified, Kenergy may make corresponding
14 modifications; or, that the contracts are subject to such changes as may
15 become effective from time to time by operation of law or by order of the
16 Commission.

17 9. Q. PLEASE EXPLAIN HOW KENERGY PROPOSES TO ADJUST ITS
18 DIRECT SERVED RATES TO REFLECT THE CHANGES IN BIG
19 RIVERS RATES.

20 A. Big Rivers applies the part C. (7) demand and energy rates of its tariff
21 directly to the demand and energy of each Direct Served customer served
22 by Kenergy. Correspondingly, Kenergy receives a separate bill from Big
23 Rivers for the cost of power to serve each of them. Since part C. (7) of the

1 Big Rivers tariff is applied directly to each Direct Served customer, the
2 effect of the change in wholesale rates can be determined precisely for
3 each one. Both Schedules 32 and 33 are based on Big Rivers' part C. (7)
4 wholesale charges. The demand charge in each is same as the Big Rivers
5 part C. (7) demand charge. The Schedule 32 energy charge is the Big
6 Rivers energy charge plus a retail adder of \$.000166 per kWh. The
7 Schedule 33 energy charge is the Big Rivers energy charge plus a retail
8 adder of \$.003 per kWh. To maintain the integrity of the existing rates and
9 to allocate the increase in power cost in direct proportion to how it will be
10 applied by Big Rivers, Kenergy is proposing to adjust the demand and
11 energy rates of Schedules 32 and 33 by the same amounts that Big Rivers
12 is allowed to increase its part C. (7) demand and energy rates. As shown
13 on Exhibit JDG-4 and Exhibit JDG-5, Kenergy is proposing to increase
14 the Schedule 32 and Schedule 33 demand charges each by \$2.195 per kW,
15 the same amount that Big Rivers is proposing to increase its part C. (7)
16 demand charge. Likewise, Kenergy is proposing to increase the Schedule
17 32 and Schedule 33 energy charges each by \$.002965 per kWh, the same
18 amount that Big Rivers is proposing to increase its part C. (7) energy
19 charge. As shown on Exhibit 6, the increases to the Schedules 32 and 33
20 demand and energy charges will increase Direct Served annual power cost
21 by \$6,197,288 and annual revenues by the same \$6,197,288, an exact pass
22 through of the increase in power cost. As shown in column (g) of Exhibit
23 JDG-6, the increase in the power cost component of each Direct Served

1 customer's bill is a uniform 21.6%.

2 10. Q. WHY HAS KENERGY USED A 2007 TEST YEAR?

3 A. The 2007 test year was used in Case No. 2008-00323 to establish
4 Kenergy's currently effective retail rates. Those rates went into effect on
5 February 1, 2009 per the Commission's Final Order dated January 29,
6 2009. The 2007 test year used in Case No. 2008-00323 was fully vetted
7 by the Commission. It provides a ready to use test year of revenue
8 normalized for the newly approved rates, a necessary component for
9 determining the flow through multiplier in this case.

10 11. Q. HAVE YOU PREPARED EXHIBITS THAT SHOW THE REVENUE
11 CALCULATIONS FOR EACH TARIFF UNDER PRESENT AND
12 PROPOSED RATES?

13 A. Yes, revenue proofs for non-Direct Served rate classes using the
14 consumption analysis data from Case No. 2008-00323 are provided as
15 Exhibit JDG-7. The revenue calculations for the Direct Served customers
16 are provided on Exhibit JDG-6.

17 12. Q. IS KENERGY PROPOSING CHANGES TO ANY OTHER TARIFFS AS
18 A RESULT OF CHANGES PROPOSED BY BIG RIVERS TO ITS
19 TARIFF?

20 A. Yes, Kenergy has revised Schedule 43 - Small Power Production or
21 Cogeneration (100 kW or less), and Schedule 45 - Small Power
22 Production or Cogeneration (Over 100 kW), to reflect the corresponding
23 changes proposed by Big Rivers to its Tariff. There are no existing

1 Kenergy customers served under Schedule 45. Kenergy has also revised
2 Schedule 23 – Renewable Resource Energy Service Rider to reflect the
3 change in the difference between the renewable resource rate charges by
4 Big Rivers and the part C (4) and part C (7) energy rates for standard
5 service. The change is a net reduction to the “premium” rate of the rider.
6 The net effect is that there will be no net change to the existing price for
7 renewable energy.

8 13. Q. IN YOUR OPINION, ARE THE TARIFFS PROPOSED BY KENERGY
9 FAIR, JUST, AND REASONABLE AND IN THE PUBLIC INTEREST?

10 A. Yes, they are.

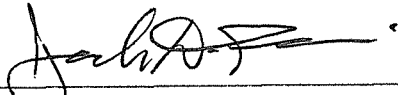
11 14. Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?

12 A. Yes, it does.

CASE NO. 2009-00060

VERIFICATION

I hereby verify that the information set forth in my testimony attached as an exhibit to the Application in the above case is true and correct to the best of my knowledge, information and belief.



Jack D. Gaines

STATE OF GEORGIA

COUNTY OF DeKalb

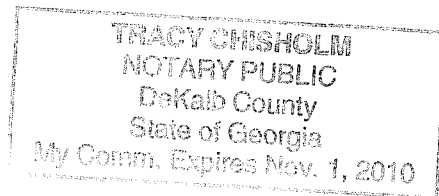
The foregoing was signed, acknowledged, and sworn to before me by JACK D. GAINES this 20th day of February, 2009.

My commission expires Nov 1 2010



Notary Public,

(seal)



Kenergy Corp.
Determination of Flow Through Multiplier
To Pass Through the BREC Wholesale Rate Increase Filed in Case No. 2009-00040

Based on 12 Month Adjusted Test Year Ending December 2007 as Filed in case No. 2008-00323

Item a	Adjusted Units b	Present Rate c	Present Amount d	Proposed Rate e	Proposed Amount f	Difference g
Non-Direct Served:						
1 Demand per Books	2,655,672					
2 Unbilled Adj.	28,056					
3 Growth Adj.	<u>19,116</u>					
4 Adjusted	2,702,844 kW	\$ 7.37	\$ 19,919,964	\$ 8.963	\$ 24,225,595	\$ 4,305,631
5 Energy	1,235,848,654					
6 Unbilled Adj.	(3,910,270)					
7 Growth Adj.	<u>8,896,091</u>					
8 Adjusted	1,240,834,475 kWh	\$ 0.0204	\$ 25,313,023	\$ 0.024811	\$ 30,786,344	\$ 5,473,321
9 Total			\$ 45,232,987	<1>	\$ 55,011,939	\$ 9,778,952
10 Less: Own Use <2>						\$ (22,048)
11 Pass Through Amount						\$ 9,756,905
12 Normalized Base Rate Revenue - Non- Direct served						<u>\$ 79,420,131</u>
13 Flow Through Multiplier (1 + (Ln. 11 ÷ Ln. 12))						1.122852

<1> Differs from the \$45,231,712 as filed on Exhibit 5, page 1 of Case No. 2008-00323 due to rounding.

<2> Increase	9,778,952
Adjusted kWh - Sold	÷ 1,179,204,022
Unit Cost (\$/kWh Sold)	0.8293%
Own Use kWh	x 2,658,620
Allocated to Own Use	\$ 22,048

KENERGY CORP.
2008 RATE APPLICATION
PROPOSED CHANGES TO TARIFF RATES

<u>Rate Schedule</u>		<u>Present</u>	<u>Flow Through</u>	<u>Proposed</u>
a		<u>Rates</u>	<u>Multiplier</u>	<u>Rates</u>
		b	c	d
1 Residential Service (Single & Three-Phase):				
2				
3 Customer Charge per Delivery Point	per month	\$ 10.50	1.122852	\$ 11.79
4 Energy Charge per KWH		\$ 0.062327	1.122852	\$ 0.069984
5				
6				
7 All Non-Residential Single Phase:				
8				
9 Customer Charge per Delivery Point	per month	\$ 16.00	1.122852	\$ 17.97
10 Energy Charge per KWH		\$ 0.060740	1.122852	\$ 0.068202
11				
12				
13 Three-Phase Demand				
14 Non-Dedicated Delivery Points (0 - 1,000 KW):				
15				
16 Customer Charge per Delivery Point	per month	\$ 30.00	1.122852	\$ 33.69
17 Demand Charge:				
18 All KW During Month		\$ 4.05	1.122852	\$ 4.55
19 Energy Charge:				
20 First 200 KWH per KW, per KWH		\$ 0.05320	1.122852	\$ 0.059736
21 Next 200 KWH per KW, per KWH		\$ 0.03800	1.122852	\$ 0.042668
22 All Over 400 KWH per KW, per KWH		\$ 0.03300	1.122852	\$ 0.037054
23 Primary Discount per KW		\$ (0.50)	1.122852	\$ (0.56)
24				
25				
26 Three-Phase Demand				
27 Non-Dedicated Delivery Points (1,001 KW and Over):				
28				
29 Option A - High Load Factor (above 50%)				
30 Customer Charge per Delivery Point	per month	\$ 575.00	1.122852	\$ 645.64
31 Demand Charge:				
32 All KW During Month		\$ 8.65	1.122852	\$ 9.71
33 Energy Charge:				
34 First 200 KWH per KW, per KWH		\$ 0.0275	1.122852	\$ 0.030878
35 Next 200 KWH per KW, per KWH		\$ 0.0250	1.122852	\$ 0.028071
36 All Over 400 KWH per KW, per KWH		\$ 0.0230	1.122852	\$ 0.025826
37 Primary Discount per KW		\$ (0.50)	1.122852	\$ (0.56)
38				
39 Option B - Low Load Factor (below 50%)				
40 Customer Charge per Delivery Point	per month	\$ 575.00	1.122852	\$ 645.64
41 Demand Charge:				
42 All KW During Month		\$ 4.80	1.122852	\$ 5.39
43 Energy Charge:				
44 First 150 KWH per KW, per KWH		\$ 0.0420	1.122852	\$ 0.047160
45 Over 150 KWH per KW, per KWH		\$ 0.0360	1.122852	\$ 0.040423
46 Primary Discount per KW		\$ (0.50)	1.122852	\$ (0.56)

KENERGY CORP.
2008 RATE APPLICATION
PROPOSED CHANGES TO TARIFF RATES

	<u>Rate Schedule</u>	<u>Present</u>	<u>Flow Through</u>	<u>Proposed</u>
	a	<u>Rates</u>	<u>Multiplier</u>	<u>Rates</u>
		b	c	d
47				
48				
49	Outdoor Lights:			
50				
51	<u>Type</u>			
52	High Pressure Sodium	\$ 6.95	1.122852	\$ 7.80
53	High Pressure Sodium	\$ 9.98	1.122852	\$ 11.21
54	High Pressure Sodium	\$ 11.39	1.122852	\$ 12.79
55	Metal Halide	\$ 6.53	1.122852	\$ 7.33
56	Metal Halide	\$ 13.45	1.122852	\$ 15.10
57	Mercury Vapor	\$ 7.16	1.122852	\$ 8.04
58	Mercury Vapor	\$ 8.45	1.122852	\$ 9.49
59	Mercury Vapor	\$ 9.98	1.122852	\$ 11.21
60	High Pressure Sodium	\$ 6.95	1.122852	\$ 7.80
61	High Pressure Sodium	\$ 10.10	1.122852	\$ 11.34
62	Metal Halide	\$ 6.53	1.122852	\$ 7.33
63	Metal Halide	\$ 13.24	1.122852	\$ 14.87
64	Mercury Vapor	\$ 7.16	1.122852	\$ 8.04
65	Mercury Vapor	\$ 10.02	1.122852	\$ 11.25
66	Mercury Vapor	\$ 10.00	1.122852	\$ 11.23
67	High Pressure Sodium	\$ 18.98	1.122852	\$ 21.31
68	High Pressure Sodium	\$ 17.36	1.122852	\$ 19.49
69	High Pressure Sodium	\$ 9.83	1.122852	\$ 11.04
70	Mercury Vapor	\$ 9.83	1.122852	\$ 11.04
71	High Pressure Sodium	\$ 26.17	1.122852	\$ 29.39
72	High Pressure Sodium	\$ 26.17	1.122852	\$ 29.39
73	High Pressure Sodium	\$ 8.99	1.122852	\$ 10.09
74	High Pressure Sodium	\$ 10.27	1.122852	\$ 11.53
75	High Pressure Sodium	\$ 11.39	1.122852	\$ 12.79
76	High Pressure Sodium	\$ 12.75	1.122852	\$ 14.32
77	Metal Halide	\$ 26.17	1.122852	\$ 29.39
78	Metal Halide	\$ 26.17	1.122852	\$ 29.39
79	Metal Halide	\$ 8.61	1.122852	\$ 9.67
80	Metal Halide	\$ 9.91	1.122852	\$ 11.13
81	Metal Halide	\$ 11.36	1.122852	\$ 12.76
82	Metal Halide	\$ 12.50	1.122852	\$ 14.04
83	High Pressure Sodium	\$ 10.95	1.122852	\$ 12.30
84	Metal Halide	\$ 9.67	1.122852	\$ 10.86
85	Metal Halide	\$ 9.48	1.122852	\$ 10.64
86	Metal Halide	\$ 10.84	1.122852	\$ 12.17
87	Metal Halide	\$ 10.96	1.122852	\$ 12.31
88	Metal Halide	\$ 11.74	1.122852	\$ 13.18
89				
90	Baskett	\$ 2.49	1.122852	\$ 2.80
91	Meadow Hill	\$ 2.25	1.122852	\$ 2.53
92	Spottsville	\$ 2.83	1.122852	\$ 3.18
93				

KENERGY CORP.
2008 RATE APPLICATION
PROPOSED CHANGES TO TARIFF RATES

<u>Rate Schedule</u>	<u>Present</u>	<u>Flow Through</u>	<u>Proposed</u>
a	<u>Rates</u>	<u>Multiplier</u>	<u>Rates</u>
	b	c	d
94 POLES:			
95			
96 Steel	\$ 6.35	1.122852	\$ 7.13
97 Steel	\$ 7.15	1.122852	\$ 8.03
98 Steel	\$ 12.02	1.122852	\$ 13.50
99 Wood	\$ 3.98	1.122852	\$ 4.47
100 Aluminum	\$ 8.18	1.122852	\$ 9.18
101 Fl. Fiberglass	\$ 8.74	1.122852	\$ 9.81
102 Fl. Aluminum	\$ 9.60	1.122852	\$ 10.78
103			
104 Wood	\$ 2.13	1.122852	\$ 2.39
105 Aluminum	\$ 5.12	1.122852	\$ 5.75

KENERGY CORP.
SUMMARY OF REVENUE - TEST YEAR

Ln. No.	RATE CLASS (a)	NORMALIZED AVG. NO. CUSTOMERS (b)	NORMALIZED KWH BILLED (c)	ADJ. TEST YEAR REV. APPROVED RATES (d)	Proposed Revenue (e)	Revenue Change (f)	Percent Change (g)	Rev. / Con Present Rates (h)	Proposed Increase per Con (i)	Percent Change (j)
1	Residential - 1 & 3 Phase	44,978	758,294,134	\$ 52,896,453	\$ 59,394,920	\$ 6,498,467	12.3%	\$ 98.00	\$ 12.04	12.3%
2										
3	All Non-Residential	8,751	114,775,448	\$ 8,586,872	\$ 9,642,233	\$ 1,055,361	12.3%	\$ 81.77	\$ 10.05	12.3%
4										
5	Three Phase (0 - 1,000 kW)	877	201,715,564	\$ 12,350,171	\$ 13,865,473	\$ 1,515,302	12.3%	\$ 1,173.52	\$ 143.99	12.3%
6										
7	Three Phase (Over 1,000 kW)	13	90,865,304	\$ 4,194,658	\$ 4,709,560	\$ 514,902	12.3%	\$ 26,888.83	\$ 3,300.66	12.3%
8										
9	Total Unmetered Lighting	-	13,553,572	\$ 1,391,977	\$ 1,563,077	\$ 171,100	12.3%			
10										
11	Total Non direct served	54,619	1,179,204,022	\$ 79,420,131	\$ 89,175,264	\$ 9,755,132	12.3%			

Kenergy Corp.
Determination of Direct Served Flow Through Adders
To Pass Through the BREC Wholesale Rate Increase Filed in Case No.

	<u>Item</u>	Demand Charge <u>per kW</u>	Demand Charge <u>per kWh</u>
1	Proposed Part C. (7) Wholesale Rate)	\$ 12.345	\$ 0.016680
2	Present Part C. (7) Wholesale Rate)	<u>\$ 10.150</u>	<u>\$ 0.013715</u>
3	Retail Adder	\$ 2.195	\$ 0.002965

KENERGY CORP.
2008 RATE APPLICATION
PROPOSED CHANGES TO TARIFF RATES

<u>Rate Schedule</u>	<u>Present</u>	<u>Flow Through</u>	<u>Proposed</u>
a	<u>Rates</u>	<u>Adders</u>	<u>Rates</u>
	b	c	d
1 Schedule 32			
2 Class B Large Industrial Customers			
3			
4 Customer Charge per Delivery Point	\$ 1,028.00		\$ 1,028.00
5 Demand Charge:			
6 All KW During Month	\$ 10.15	\$ 2.195	\$ 12.345
7 Energy Charge:			
8 All KWH, per KWH	\$ 0.013881	\$ 0.002965	\$ 0.016846
9			
10			
11 Schedule 33			
12 Class C Large Industrial Customers			
13			
14 Customer Charge per Delivery Point	\$ 100.00		\$ 100.00
15 Demand Charge:			
16 All KW During Month	\$ 10.15	\$ 2.195	\$ 12.345
17 Energy Charge:			
18 All KWH, per KWH	\$ 0.016715	\$ 0.002965	\$ 0.019680

**KENERGY CORP.
SUMMARY OF REVENUE - TEST YEAR
DIRECT SERVED CLASSES B & C**

Customer	kWh	kW	Present Power Cost	Proposed Power Cost	Difference	Percent Increase to Power Cost	Retail Adder	Present Revenue	Proposed Revenue	Difference	%
a	b	c	d	e	f	g	h	i	j	k	l
					e - d	f ÷ d		d + h	e + h	j - i	k ÷ i
1 Alens International (formerly Commonwealth Alum)	186,104,170	339,030	\$ 5,993,573	\$ 7,289,543	\$ 1,295,970	21.6%	\$ 43,229	\$ 6,036,802	\$ 7,332,772	\$ 1,295,970	21.5%
2 Domtar Paper Co.	216,720,562	324,000	\$ 6,260,923	\$ 7,614,679	\$ 1,353,756	21.6%	\$ 48,312	\$ 6,309,234	\$ 7,662,991	\$ 1,353,756	21.5%
3 Kimberly-Clark	292,951,470	425,478	\$ 8,336,431	\$ 10,138,956	\$ 1,802,525	21.6%	\$ 60,966	\$ 8,397,397	\$ 10,199,922	\$ 1,802,525	21.5%
4 Total Class B	695,776,202	1,088,508	\$ 20,590,927	\$ 25,043,178	\$ 4,452,251	21.6%	\$ 152,507	\$ 20,743,434	\$ 25,195,685	\$ 4,452,251	21.5%
5 Accude	27,297,920	70,173	\$ 1,086,647	\$ 1,321,615	\$ 234,968	21.6%	\$ 83,094	\$ 1,169,741	\$ 1,404,709	\$ 234,968	20.1%
6 Alcoa Automotive	975,280	22,860	\$ 245,400	\$ 298,469	\$ 53,068	21.6%	\$ 4,126	\$ 249,526	\$ 302,595	\$ 53,068	21.3%
7 Allied Resources	25,540,140	64,290	\$ 1,002,827	\$ 1,219,670	\$ 216,843	21.6%	\$ 77,820	\$ 1,080,647	\$ 1,297,490	\$ 216,843	20.1%
8 Armstrong Coal (formerly Ohio Co. Coal)	2,194,720	9,411	\$ 125,622	\$ 152,787	\$ 27,164	21.6%	\$ 7,784	\$ 133,406	\$ 160,571	\$ 27,164	20.4%
9 Cardinal River	1,771,410	7,543	\$ 100,856	\$ 122,665	\$ 21,809	21.6%	\$ 6,514	\$ 107,371	\$ 129,180	\$ 21,809	20.3%
10 Dyson Creek Mine	196,150	4,800	\$ 51,410	\$ 62,528	\$ 11,118	21.6%	\$ 1,788	\$ 53,199	\$ 64,316	\$ 11,118	20.9%
11 Dotik #3-Webster	5,786,440	8,413	\$ 164,753	\$ 200,376	\$ 35,623	21.6%	\$ 18,559	\$ 183,312	\$ 218,936	\$ 35,623	19.4%
12 Hopkins County Coal	2,333,681	4,335	\$ 76,005	\$ 92,440	\$ 16,434	21.6%	\$ 8,201	\$ 84,206	\$ 100,640	\$ 16,434	19.5%
13 KB Alloys	8,514,880	26,308	\$ 383,808	\$ 466,800	\$ 82,993	21.6%	\$ 26,745	\$ 410,552	\$ 493,545	\$ 82,993	20.2%
14 KMMC, L.L.C.	14,080,000	40,910	\$ 608,344	\$ 739,888	\$ 131,545	21.6%	\$ 43,440	\$ 651,784	\$ 783,328	\$ 131,545	20.2%
15 Midway Mine	8,749	90	\$ 1,033	\$ 1,257	\$ 223	21.6%	\$ 1,226	\$ 2,260	\$ 2,483	\$ 223	9.9%
16 Patriot Coal	24,689,850	60,500	\$ 952,696	\$ 1,158,699	\$ 206,003	21.6%	\$ 75,270	\$ 1,027,966	\$ 1,233,969	\$ 206,003	20.0%
17 Roll Coater, Inc.	22,299,530	48,105	\$ 794,104	\$ 965,812	\$ 171,709	21.6%	\$ 68,099	\$ 862,202	\$ 1,033,911	\$ 171,709	19.9%
18 Tyson Foods	64,177,450	119,616	\$ 2,094,296	\$ 2,547,139	\$ 452,843	21.6%	\$ 193,732	\$ 2,288,028	\$ 2,740,872	\$ 452,843	19.8%
19 Valley Grain	8,876,912	25,682	\$ 382,419	\$ 465,111	\$ 82,692	21.6%	\$ 27,831	\$ 410,250	\$ 492,942	\$ 82,692	20.2%
20 Sub-Total Class C	208,743,012	513,036	\$ 8,070,221	\$ 9,815,257	\$ 1,745,036	21.6%	\$ 644,229	\$ 8,714,450	\$ 10,459,486	\$ 1,745,036	20.0%
21 Facilities Charges								\$ 167,819	\$ 167,819		
22 Total Class C Revenue			\$ 8,070,221	\$ 9,815,257	\$ 1,745,036	21.6%	\$ 644,229	\$ 8,882,269	\$ 10,627,305	\$ 1,745,036	19.6%
23 Total Class B and Class C			\$ 28,661,148	\$ 34,858,436	\$ 6,197,288	21.6%	\$ 644,229	\$ 29,625,703	\$ 35,822,991	\$ 6,197,288	20.9%

KENERGY CORP.
2008 RATE APPLICATION
RESIDENTIAL CONSUMPTION ANALYSIS

Line No.	(a)	TEST YEAR DATA				(e)	(f)	(g) Adjustment to year-end level of customers	(h) Normalized	(i) Proposed Rate	(k) Proposed Revenue (8)
		(b)	(c)	(d)	(1) Present						
1	Customer charge:										
2	Number of bills per consumption analysis	535,036	\$7.91	\$9.91							
3	adjustment to number booked	(274)	146,063	388,973							
4	Number of bills per books with customer charge plus yard light only bills (no customer charge)	534,762	145,988	388,774	\$5,007,515		(2) 2,640	537,402	\$11.79	\$ 6,335,970	
5	Total bills issued per books	537,101									
6											
7											
8	Energy Charge:										
9		at		at (1)							
10	Kwh sales per consumption analysis	756,042,756	\$0.056769	\$ 0.059956							
11	Adjustment to KWH booked	-1,473,662	229,756,283	526,286,473	\$44,597,066	\$0.058987	(3) 3,725,040	758,294,134	0.069984	\$ 53,068,457	
12	KWH booked	754,569,094		0.058987	(\$86,928)						
13											
14											
15											
16	Wholesale discount adjustment	754,569,094		(\$0.001169)	(\$881,929)				0.000000	\$ -	
17					\$48,635,725					\$ 59,404,426	
18	Adjustment for revenue difference				(\$8,128)				-0.0160%	(9,506)	
19	Revenue per books				\$48,627,597					\$ 59,394,920	

KENERGY CORP.
2008 RATE APPLICATION
ALL NON-RESIDENTIAL SINGLE PHASE CONSUMPTION ANALYSIS

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
		at	at	(1)	Present		Adjustment to year-end level of customers	at	Normalized	Proposed Rate	Proposed Revenue (8)	
1			TEST YEAR DATA									
2	Customer charge:											
3	Number of bills per consumption analysis	102,782	\$12.00	\$15.61				\$16.00				
4	Adjustment to number booked	128	28,502	74,280								
5	Number of bills per books with customer charge	102,910	35	93			(2)	(5)	\$1,658,656	\$17.97	1,862,878	
6	plus yard light only bills(no customer charge)	1,343	28,537	74,373	\$1,503,407		756	103,666				
7	Total bills issued per books	104,253		ADJ.	-1872							
8												
9	Energy Charge:											
10		at	\$0.056769	\$	0.058417			at	0.060740			
11	KWH sales per consumption analysis	113,688,825	28,953,942	84,734,883	\$6,593,644	\$0.057997						
12	Adjustment to KWH booked	249,731			\$14,484		(3)	(6)	114,775,448	0.086202	7,827,915	
13	KWH booked	113,938,556					836,892	114,775,448	6,971,461			
14								(7)				
15	Wholesale discount adjustment	113,938,556			(\$0.001165)			0.000000		0.000000		
16					(\$132,739)			114,775,448				
17												
18												
19	Adjustment for revenue difference				\$7,976,923				\$8,630,117		9,690,793	
20	Revenue per books				(\$41,707)				(\$43,245)	-0.5011%	(48,560)	
					\$7,935,217				\$8,586,872		9,642,233	

Classification	Type	Description	Number	Present Rate	Proposed Rate	Proposed Revenue	Proposed Revenue	Difference	Percent
47									
48									
49									
50									
51									
52	POLES - PEDESTAL MOUNTED	Steel	27,833	6.35	7.13	\$ 2,121	\$ 2,381	\$ 261	12.3%
53	POLES - PEDESTAL MOUNTED	Steel	47,000	7.15	8.03	\$ 4,033	\$ 4,529	\$ 496	12.3%
54	POLES - PEDESTAL MOUNTED	Steel	20,000	12.02	13.50	\$ 2,885	\$ 3,240	\$ 355	12.3%
55	POLES- DIRECT BURIAL POLE	Wood	29,000	3.98	4.47	\$ 1,385	\$ 1,556	\$ 171	12.3%
56	POLES- DIRECT BURIAL POLE	Aluminum	5,000	8.18	9.18	\$ 491	\$ 551	\$ 60	12.2%
57	POLES- DIRECT BURIAL POLE	SQ. Fiberglass	-	13.08	14.69	\$ -	\$ -	\$ -	0.0%
58	POLES- DIRECT BURIAL POLE	SQ. Fiberglass	-	13.80	15.50	\$ -	\$ -	\$ -	0.0%
59	POLES- DIRECT BURIAL POLE	SQ. Fiberglass	-	42.18	47.36	\$ -	\$ -	\$ -	0.0%
60	POLES- DIRECT BURIAL POLE	FL. Fiberglass	-	-	-	\$ -	\$ -	\$ -	0.0%
61	POLES- DIRECT BURIAL POLE	FL. Fiberglass	24,000	8.74	9.81	\$ 2,517	\$ 2,825	\$ 308	12.2%
62	POLES- DIRECT BURIAL POLE	FL-Aluminum	5,000	9.60	10.78	\$ 576	\$ 647	\$ 71	12.3%
63						\$ 14,007	\$ 15,729	\$ 1,722	12.3%
64									
65	OH FAC-STREET LI	Wood	11,000	2.13	2.39	\$ 281	\$ 315	\$ 34	12.2%
66	UG NON-STD POLE-GO	Aluminum	468,833	5.12	5.75	\$ 28,805	\$ 32,350	\$ 3,544	12.3%
67						\$ 29,086	\$ 32,665	\$ 3,579	12.3%
68									
69	SUBTOTAL - POLES					\$ 43,094	\$ 48,394	\$ 5,300	12.3%
70									
71									
72	TOTAL - INDIVIDUAL & STREET LIGHT CLASS					\$ 1,391,979	\$ 1,563,077	\$ 171,097	12.3%



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 1

CANCELLING PSC NO. 1

Original SHEET NO. 1

CLASSIFICATION OF SERVICE

Schedule 1 – Residential (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

- I Customer Charge per delivery point \$11.79 per month
- Plus:
- I Energy Charge per KWH.....\$0.069984

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 – 23D

TAXES AND FEES

- School Taxes added if applicable.
- Kentucky Sales Taxes added if applicable.

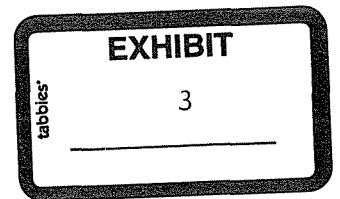
DATE OF ISSUE February 27, 2009
Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2009-00040
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00060 DATED _____





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 3
CANCELLING PSC NO. 1
Original SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

I Customer Charge per delivery point \$17.97 per month

Plus:

I Energy Charge per KWH.....\$0.068202

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE February 27, 2009
Month / Date / Year

DATE EFFECTIVE Same as Effective Date in Case No. 2009-00040
Month / Date / Year

ISSUED BY (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00060 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 5
CANCELLING PSC NO. 1
Original SHEET NO. 5

CLASSIFICATION OF SERVICE
Schedule 5 – Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 – 1,000 KW)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 – 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties.

RATE

I Customer Charge per Delivery Point..... \$33.69 per month

Plus:

Demand Charge of:

I Per KW of billing demand in the month \$ 4.55

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH.....\$0.059736

I Next 200 KWH per KW, per KWH.....\$0.042668

I All Over 400 KWH per KW, per KWH\$0.037054

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TITLE President and CEO

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IN CASE NO. 2009-00060 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 5B
CANCELLING PSC NO. 1
Original SHEET NO. 5B

Table with 1 row and 1 column: CLASSIFICATION OF SERVICE
Schedule 5 – Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 – 1,000 KW)

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%.

Max. Measured KW x 90%
Power Factor (%)

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

I If service is furnished at primary distribution voltage, a discount of \$.56 per KW of Billing Demand will be applied to the monthly bill.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 7

CANCELLING PSC NO. 1

Original SHEET NO. 7

CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A – High Load Factor (above 50%):

I Customer Charge per Delivery Point..... \$645.64 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month..... \$9.71

Plus:

Energy Charges of:

First 200 KWH per KW, per KWH..... \$0.030878

Next 200 KWH per KW, per KWH..... \$0.028071

All Over 400 KWH per KW, per KWH..... \$0.025826

Primary Service Discount.....\$.56 per KW

Option B – Low Load Factor (below 50%):

I Customer Charge per Delivery Point..... \$645.64 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month..... \$5.39

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Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 7A
CANCELLING PSC NO. 1
Original SHEET NO. 7A

Table with 1 row and 1 column: CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

Energy Charges of:

Table with 2 columns: Description and Amount. Includes rows for First 150 KWH per KW, Over 150 KWH per KW, and Primary Service Discount.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet Reference. Includes Renewable Resource Energy Service Rider and Price Curtailable Service Rider.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement.

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TITLE President and CEO
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Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 7B
CANCELLING PSC NO. 1
Original SHEET NO. 7B

Table with 1 row and 1 column: CLASSIFICATION OF SERVICE, Schedule 7 -- Three-Phase Demand -- 1,001 KW and Over (Non-Dedicated Delivery Points)

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max. Measured KW x 90% / Power Factor (%)

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

I If service is furnished at primary distribution voltage, a discount of \$.56 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 15

CANCELLING PSC NO. 1

Original SHEET NO. 15

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per lamp per month). Rows include Mercury Vapor, High Pressure Sodium, and Metal Halide.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 15A

CANCELLING PSC NO. 1

Original SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 -- Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

I
[Vertical arrow pointing down]

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per lamp per month). Rows include Flood Lighting Fixture, Contemporary (Shoebox) Lighting Fixture, and Decorative Lighting Fixtures.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 15B

CANCELLING PSC NO. 1

Original SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 -- Private Outdoor Lighting

Rate Per Month

Pedestal Mounted Pole

Table with 2 columns: Description (Steel, 25 ft. - per pole, etc.) and Rate (\$ 7.13, etc.)

Direct Burial Pole

Table with 2 columns: Description (Wood, 30 ft. - per pole, etc.) and Rate (\$ 4.47, etc.)

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 -- 23D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 16

CANCELLING PSC NO. 1

Original SHEET NO. 16

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per light per month). Rows include Mercury Vapor and Metal Halide with various wattage and lumens specifications.

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IN CASE NO. 2009-00060 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 16A

CANCELLING PSC NO. 1

Original SHEET NO. 16A

CLASSIFICATION OF SERVICE
Schedule 16 – Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.12 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.13 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE – DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
I High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$11.04
High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$11.04
Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60	\$19.49
High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	100	9,500	43	\$21.31

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 23A

CANCELLING PSC NO. 1

Original SHEET NO. 23A

CLASSIFICATION OF SERVICE
Schedule 23 – Renewable Resource Energy Service Rider

MONTHLY RATE

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

Table with 2 columns: Rate Schedule Description and A Per Kilowatt Hour Premium Of. Includes rows for Residential, Non-Residential Single Phase, Three-Phase Demand, Private Outdoor Lighting, Street Lighting Service, Dedicated Delivery Point Customers (Class B), Large Industrial Customers (Class C), and Large Industrial Customers (Big Rivers Expansion Rate).

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

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IN CASE NO. 2009-00060 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 23D

CANCELLING PSC NO. 1

Original SHEET NO. 23D

CLASSIFICATION OF SERVICE
Schedule 23 – Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

Table with 3 columns: Description, Non-Dedicated Delivery Points Rate Schedules 1-7 & 15-16, Direct Served Large Industrials Schedules 31, 32, 33 and 41. Rows include Charge from Wholesale Electric Supplier, Less Charge from Wholesale Electric Supplier, Subtotal, 1 - Twelve-Month Line Loss of 4.7526%, and KWH Adder - Renewable Energy Tariff Rider (3.0189¢/.95247).

Schedule 1 Twelve Month Actual Line Loss %

Table with 5 columns: Description, KWH PURCHASED/PAID, KWH BILLED, OFFICE USE, KWH LOSSES. Row: 2007 Calendar Year (Billed and Paid) with values 1,231,938,384, 1,170,730,495, 2,658,620, 58,549,269.

Twelve Month Ratio 4.7526%

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IN CASE NO. 2009-00060 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 32
CANCELLING PSC NO. 1
Original SHEET NO. 32

CLASSIFICATION OF SERVICE
Schedule 32 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) – (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus:
Demand Charge of:
I per KW of Billing Demand in Month.....\$12.345
Plus:
Energy Charge of:
I per KWH.....\$0.016846

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 – 23D
Price Curtailable Service Rider Sheets No. 42 – 42C

AGREEMENT

An “agreement for purchase of power” shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 – 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

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Month / Date / Year
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Month / Date / Year
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TITLE President and CEO
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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 32A

CANCELLING PSC NO. 1

Original SHEET NO. 32A

CLASSIFICATION OF SERVICE

Schedule 32 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) – Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month

Plus:

Demand Charge of:

I per KW of Firm Billing Demand in Month.....\$12.345

Plus:

Energy Charge of:

I per KWH Sold by Kenergy to Domtar.....\$0.016680

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider

Sheets No. 23 – 23D

Price Curtailable Service Rider

Sheets No. 42 – 42C

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 – 41G apply, additional language incorporating those provisions will be added to the agreement.

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Month / Date / Year

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Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00060 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 33

CANCELLING PSC NO. 1

Original SHEET NO. 33

CLASSIFICATION OF SERVICE

Schedule 33 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point \$100.00 per Month

Plus:

Demand Charge per KW of Billing Demand in Month \$ 12.345

Plus:

Energy Charges:

Per KWH \$0.019680

Facilities Charge

1.30%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.33B)

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

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Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00060 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 43

CANCELLING PSC NO. 1

Original SHEET NO. 43

CLASSIFICATION OF SERVICE

Schedule 43 – Small Power Production or Cogeneration (Under 100 KW)
(Customer Sells Power to Kenergy)

AVAILABLE

T Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an “Agreement for Purchase of Electric Energy” with Kenergy.

RATE SCHEDULE

Base payment of \$.024811 per KWH

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Month / Date / Year

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Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00060 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45E

CANCELLING PSC NO. 1

Original SHEET NO. 45E

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power Production or Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

(1) Supplementary Service:

Supplementary demand shall be the QF Member’s highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be:

I \$8.963 per KW of Supplementary Demand

I \$0.024811 per KWH of Supplementary Energy

(2) Unscheduled Back-Up Service:

Unscheduled Back-Up Demand is the QF Member’s Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-Up Demand such that the Member Cooperative will not be charged for Unscheduled Back-Up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-Up Demand shall be:

I \$8.963 per KW of Unscheduled Back-Up Demand

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DATE EFFECTIVE Same as Effective Date in Case No. 2009-00040
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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2009-00060 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVICE
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 45G
CANCELLING PSC NO. 1
Original SHEET NO. 45G

CLASSIFICATION OF SERVICE
Schedule 45 – Small Power Production or Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- I (i) \$2.2408 per KW of Scheduled Maintenance Demand per week, plus
- I \$0.024811 per KWH of Maintenance Energy; or
- (ii) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

- I \$2.2408 per KW of Scheduled Maintenance Demand per week, plus
- I \$0.024811 per KWH of Maintenance Energy.

Maintenance Energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009-00060 DATED _____