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RECEIVED

July 20, 2009

JUL 21 2009

Mr. Jeff Derouen, Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 PUBLIC SERVICE COMMISSION

IN RE: PSC Case No. 2009-00039

Dear Mr. Derouen:

Please find enclosed an original and five copies of the responses of Fleming-Mason Energy Cooperative, Inc. to the Supplemental Data Request dated July 07, 2009.

Sincerely,

SUIT, McCARTNEY, PRICE, PRICE & RUARK, PLLC

Marvin W. Suit

Counsel for Fleming-Mason Energy Cooperative, Inc.

MWS/mc

Enclosures

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR THE)
SIX-MONTH BILLING PERIODS ENDING) CASE NO. 2009-00039
DECEMBER 31, 2007, JUNE 30, 2008 AND)
DECEMBER 31, 2008 AND THE PASS THROUGH)
MECHANISM FOR ITS SIXTEEN MEMBER)
DISTRIBUTION COOPERATIVES)

FLEMING-MASON ENERGY COOPERATIVE, INC.'S RESPONSE
TO SUPPLEMENTAL DATA REQUEST OF COMMISSION STAFF TO
EAST KENTUCKY POWER COOPERATIVE, INC.'S
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

- 1. Refer to the questions in the Appendix of the Commission Order dated April 14, 2009.
 - a. Are you proposing as part of this case to revise the allocation methodology that you currently use to pass through EKPC's environmental surcharge to your retail customers? If yes, identify the revised allocation methodology you propose to adopt and the specific retail rate classes that will be subjected to the revised allocation methodology?

Response:

Yes, Fleming-Mason Energy (FME) is proposing to revise the allocation methodology currently used to pass through EKPC's environmental surcharge (ES). The proposed revised allocation methodology would pass through the wholesale ES rate to customers that are on EKPC's B or C rate, or special contract rate. Under the current method, the monthly ES factor charged by EKPC is recalculated each month based on retail revenues. This recalculation normally reduces the retail factor down. FME has industrial loads that are either special contract or on EKPC's rate B or C. The retail ES allows these customers to pay an amount less than EKPC charged at the wholesale level, therefore the other retail classes are subsidizing a portion of these industrial customers' ES charge.

FME is proposing that its industrial customers that are on special contracts or on EKPC 's B or C rate, pay exactly what FME is billed by EKPC, based on the wholesale ES factor, thus eliminating the subsidization. All other rate classes will be charged the ES pass through amount based on a retail revenue factor calculated with the revenue from the special contract and rate B and C customers being removed from the calculation.

b. Have the customers that are proposed to be billed under the revised allocation methodology been notified of the proposed change? If yes, provide a copy of the customer notice.

Response:

Yes - see attached sample.

July 17, 2009

XXXXXX Attn: XXXX XXXXXX XXXXXX

Dear XXXX:

Please be advised that the method in which the Environmental Surcharge (ES) is currently being distributed by East Kentucky Power and Fleming-Mason Energy Cooperative on certain industrial loads is being examined by the Public Service Commission (PSC). Specifically, the special contract rate that your company is on is included in this review. In some instances, industrial customers on special contracts and "LIS" rates pay less ES at the retail level than the wholesale level. As a result, certain retail classes are paying a larger portion of the surcharge or subsidizing the industrial customers. If the Commission rules this is not equitable, a new method will be used to more fairly apply the ES.

As a review, the ES is a mechanism to recoup cost incurred while meeting EPA regulation on power plant emissions. Such costs include the purchase, maintenance and operation of expensive equipment like scrubbers to "clean" coal used in the production of power. State regulators ensure that only proper expenses are extracted in the ES. Future pollution control equipment and climate legislation mandates will be a driver of future ES costs.

I will continue to update you further as developments occur. Please feel free to contact me if you have further questions about this issue.

Sincerely,

Joni Hazelrigg CFO c. State whether a change to your retail allocation methodology for billing the environmental surcharge will require a change to the existing language in your environmental surcharge tariff and, if so, provide a statement showing, with cross-outs and italicized inserts, all proposed changes. A copy of the current rate schedule can be used to show the proposed changes.

Response:

Yes - see attached.

FOR ENTIRE TERRITORY SERVED Community, Town or City

			P.S.C. KY. NO	. 3		
			Original	SHEETNO	17	
Fleming-Mason End	ergy Cooperative					
	CLA	SSIFICATION OF	SERVICE			
	RATES SCHI	EDULE ES – ENVIR	ONMENTAL S	SURCHARGE		
		AVAILABILITY				
In all of the	Company's service ter	ritory.				
		<u>APPLICABILIT</u>	<u>'Y</u>			
This rate sch	edule shall apply to a	ll electric rate schedule	es and special co	ontracts.		
		RATE				
	CES(m) = ES(m)	- BESF				
ES(m)	= Current Month Env	nth Environmental Sur ironmental Surcharge Surcharge Factor of 0	Calculation			
Contr ES(m) = [((V excluding en [Average of	ract rates VESF) x (Average of vironmental surcharg 12-months ending Re	OING retail rates bands 12-months ended reven (e) + (Over)/Under Retail Revenue excluding excluding	nues from sales covery] <i>divided</i> grevenue <i>from r</i>	to Member System,	! upon EKPC's B an	(T)
ES(m) = D	-	on EKPC's B and C of the wholesale eny	_			(T)
where WES	SF =Wholesale Env	rironmental Surchar	ge Factor for (Current Expense	Month	
DATE OF ISSUE	March 17, 2005	DATE	EFFECTIVE Se	ervice rendered beginni	ing July 1, 2005	
ISSUED BY:		TITLE	: <u>President &</u>	Chief Executive Offic	<u>er</u>	
BY AUTHORITY OF O	RDER OF:THE PUBLIC	SERVICE COMMISSIO	N			

IN CASE NO. <u>2004-00372</u> DATED <u>March 17, 2005</u>

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO3
	Original SHEETNO. 18
Fleming-Mason Energy Cooperative	
CLASSIFICATION C	OF SERVICE
(Over)/Under Recovery =	
6-months cumulative (over)/under recovery as defi- minus the amount billed by Member System to reta amortized over a six-month period.	
BESF = zero	
BILL	<u>ING</u>
The current expense month (m) shall be the second	month preceding the month in which the
-	month preceding the month in which the
Environmental Surcharge is billed.	
·	
DATE OF ISSUE March 17, 2005 Month/Date/Year	
DATE EFFECTIVE Service rendered beginning July 1, 2005 Month / Date / Year	
ISSUED BY(Signature of Officer	
TITLE President & Chief Executive Officer	
BY AUTHORITY OF ORDER OF: THE PUBLIC SERVICE COMM	IISSION
IN CASE NO 2004-00372 DATED March 17 200	

WITNESSES RESPONSIBLE FOR ANSWERING THESE QUESTIONS: The witness responsible for providing the information to these Responses was Christopher S. Perry, President/CEO, Fleming-Mason Energy Cooperative, Inc., P. O. Box 328, Flemingsburg, KY 41041.

<u>VERIFICATION</u>

I, Christopher S. Perry on behalf of Fleming-Mason Energy Cooperative, Inc., have reviewed the foregoing RESPONSES, and same are true and correct to the best of my knowledge and belief. I am authorized to sign this Verification on behalf of Fleming-Mason Energy Cooperative, Inc. This the 20^{44} day of July, 2009.

FLEMING-MASON ENERGY COOPERATIVE, INC.

BY: Christopher S. Perry, President & CEO

STATE OF KENTUCKY)

COUNTY OF FLEMING)

Subscribed and sworn to before me by Christopher S. Perry, President/CEO of Fleming-Mason Energy Cooperative, Inc., on this the 20th day of July, 2009.

NOTARY PUBLIC, KY STAPE AT LARGE