

## COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

#### IN THE MATTER OF:

AN EXAMINATION BY THE PUBLIC SERVICE	)
COMMISSION OF THE ENVIRONMENTAL	)
SURCHARGE MECHANISM OF EAST KENTUCKY	)
POWER COOPERATIVE, INC., FOR THE	)
SIX-MONTH BILLING PERIODS ENDING	) CASE NO.2009-00039
DECEMBER 31, 2007, JUNE 30, 2008, AND	)
DECEMBER 31, 2008, AND THE PASS THROUGH	)
MECHANISM FOR ITS SIXTEEN MEMBER	)
DISTRIBUTION COOPERATIVES	)

OWEN ELECTRIC COOPERATIVE, INC.'S RESPONSE
TO PSC SUPPLEMENTAL DATA REQUEST OF JULY 7, 2009

### CRAWFORD & BAXTER, P.S.C.

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July 20, 2009

RECEIVED

Mr. Jeff R. Derouen, Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 JUL 2 0 2009

PUBLIC SERVICE

COMMISSION

RE: PSC Case No. 2009-00039

Dear Mr. Derouen:

Please find enclosed an original and five copies of the supplemental responses of Owen Electric Cooperative, Inc's, to Case No. 2009-00039 dated July 20, 2009.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

Counsel for Owen Electric Cooperative, Inc.

JMC/mns

Enclosures

#### CERTIFICATE OF SERVICE

I hereby certify that a true copy of the above Responses to Information Request was served by U. S. Mail to all parties on the 20 day of July, 2009, to the following:

Hon. Michael L. Kurtz Boehm, Kurtz & Lowery 36 East Seventh Street, Suite 1510 Cincinnati OH 45202

Hon. Marvin W. Suit Suit, McCartney & Price, PLLC 207 Court Square Winchester KY 41041

Mr. Daniel W. Brewer President/CEO Blue Grass Energy Cooperative P.O. Box 990 Nicholasville KY 40340-0990

Mr. Ted Hampton Manager Cumberland Valley Electric P.O. Box 440 Gray KY 40734

Ms. Carol H. Fraley President/CEO Grayson RECC 109 Bagby Park Grayson KY 41143

Mr. Donald R. Schaefer President/CEO Jackson Energy Cooperative 115 Jackson Energy Lane McKee KY 40447 Mr. Robert Marshall President/CEO East Ky Power Cooperative, Inc. P.O. Box 707 Winchester KY 40392-0707

Mr. Bobby D. Sexton President/General Manager Big Sandy RECC 504 11<sup>th</sup> Street Paintsville KY 41240-1422

Mr. Paul G. Embs President/CEO Clark Energy Cooperative, Inc. P.O. Box 748 Winchester KY 40392-0748

Mr. Christopher S. Perry President/CEO Fleming-Mason Energy Cooperative P.O. Box 328 Flemingsburg KY 41240-1422

Mr. James I. Jacobus President/CEO Inter-County ECC P.O. Box 87 Danville KY 40423-0087

Mr. Kerry K. Howard General Manager/CEO Licking Valley RECC P.O. Box 605 West Liberty KY 41472 Mr. Michael L. Miller President/CEO Nolin RECC 411 Ring Road Elizabethtown KY 42701-8701

Mrs. Debbie Martin President/CEO Shelby Energy Cooperative, Inc. 620 Old Finchville Road Shelbyville KY 40065

Mr. Barry L. Myers Manager Taylor County RECC P.O. Box 100 Campbellsville KY 42719

Hon. Woodford L. Gardner 117 E. Washington Street Glasgow KY 42141 Mr. J. Larry Hicks General Manager Salt River ECC P.O. Box 609 Bardstown KY 40004

Mr. Allen Anderson Manager South Kentucky RECC P.O. Box 910 Somerset KY 42502-0910

Mr. H. Wayne Davis Farmers Rural Electric Cooperative P.O. Box 1298 Glasgow KY 42142-1298

Hon. James M. Crawford

Crawford & Baxter, P.S.C. <

P.O. Box 353

Carrollton, Kentucky 41008 Phone: (502) 732-6688

Attorney for Owen Electric Cooperative, Inc.

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF EAST KENTUCKY POWER COOPERATIVE, INC. FOR THE SIX-MONTH BILLING PERIODS ENDING DECEMBER 31, 2007; JUNE 30, 2008 AND DECEMBER 31, 2008 AND THE PASS-THROUGH MECHANISM FOR ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES	,	ASE NO. 009-00039
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# SUPPLEMENTAL DATA REQUEST OF COMMISSION STAFF TO EAST KENTUCKY POWER COOPERATIVE, INC.'S SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

The sixteen member distribution cooperatives of East Kentucky Power Cooperative ("EKPC")<sup>1</sup> that were made parties to this case by Order dated April 14, 2009 are to file with the Commission, pursuant to 807 KAR 5:001, the original and five copies of the following information, with a copy to all parties of record. The information requested herein is due within fourteen days of the date of this request. Responses to requests for information shall be appropriately bound, tabbed, and

East Kentucky Power Cooperative, Inc. ("EKPC") member distribution cooperatives are Big Sandy Rural Electric Cooperative Corporation, Blue Grass Energy Cooperative Corporation, Clark Energy Cooperative, Inc., Cumberland Valley Electric, Inc., Farmers Rural Electric Cooperative Corporation, Fleming-Mason Energy Cooperative, Grayson Rural Electric Cooperative Corporation, Inter-County Energy Cooperative Corporation, Jackson Energy Cooperative, Licking Valley Rural Electric Cooperative Corporation, Nolin Rural Electric Cooperative Corporation, Owen Electric Cooperative, Salt River Electric Cooperative Corporation, Shelby Energy Cooperative, Inc., South Kentucky Rural Electric Cooperative Corporation, and Taylor County Rural Electric Cooperative Corporation

indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Each member cooperative shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which a member cooperative fails or refuses to furnish all or part of the requested information, the member cooperative shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

- Refer to the questions in the Appendix of the Commission Order dated
   April 14, 2009.
- a. Are you proposing as part of this case to revise the allocation methodology that you currently use to pass through EKPC's environmental surcharge to

your retail customers? If yes, identify the revised allocation methodology you propose

to adopt and the specific retail rate classes that will be subject to the revised allocation

methodology.

b. Have the customers that are proposed to be billed under the

revised allocation methodology been notified of the proposed change? If yes, provide a

copy of the customer notice.

c. State whether a change to your retail allocation methodology for

billing the environmental surcharge will require a change to the existing language in

your environmental surcharge tariff and, if so, provide a statement showing, with cross-

outs and italicized inserts, all proposed changes. A copy of the current rate schedule

can be used to show the proposed changes.

Jeff Derouen

**Executive Director** 

Public Service Commission

P.O. Box 615

Frankfort, KY 40602

DATED: \_\_JUL - 7 2009

cc: All Parties

Allen Anderson Manager South Kentucky R.E.C.C. 925-929 N. Main Street P. O. Box 910 Somerset, KY 42502-0910 Ted Hampton Manager Cumberland Valley Electric, Inc. Highway 25E, P. O. Box 440 Gray, KY 40734 Barry L Myers Manager Taylor County R.E.C.C. 100 West Main Street P. O. Box 100 Campbellsville, KY 42719

Daniel W Brewer President and CEO Blue Grass Energy Cooperative Corp. P. O. Box 990 1201 Lexington Road Nicholasville, KY 40340-0990 Larry Hicks
General Manager
Salt River Electric Cooperative Corp.
111 West Brashear Avenue
P. O. Box 609
Bardstown, KY 40004

Bill Prather President & CEO Farmers R.E.C.C. 504 South Broadway P. O. Box 1298 Glasgow, KY 42141-1298

Anthony Campbell
President/CEO
East Kentucky Power Cooperative, Inc.
4775 Lexington Road
P. O. Box 707
Winchester, KY 40392-0707

Kerry K Howard General Manager/CEO Licking Valley R.E.C.C. P. O. Box 605 271 Main Street West Liberty, KY 41472 Bobby D Sexton President/General Manager Big Sandy R.E.C.C. 504 11th Street Paintsville, KY 41240-1422

Sharon K Carson Finance & Accounting Manager Jackson Energy Cooperative 115 Jackson Energy Lane McKee, KY 40447 James L Jacobus
President/CEO
Inter-County Energy Cooperative Corporation
1009 Hustonville Road
P. O. Box 87
Danville, KY 40423-0087

Honorable Marvin W Suit Attorney At Law Suit, McCartney & Price, PLLC 207 Court Square Flemingsburg, KY 41041

Honorable James M Crawford Attorney At Law Crawford & Baxter, P.S.C. Attorneys at Law 523 Highland Avenue P. O. Box 353 Carrollton, KY 41008

Honorable Michael L Kurtz Attorney at Law Boehm, Kurtz & Lowry 36 East Seventh Street Suite 1510 Cincinnati, OH 45202

Paul G Embs
President & CEO
Clark Energy Cooperative, Inc.
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Debbie Martin President and CEO Shelby Energy Cooperative, Inc. 620 Old Finchville Road Shelbyville, KY 40065

Carol H Fraley President and CEO Grayson R.E.C.C. 109 Bagby Park Grayson, KY 41143 Michael L Miller President & CEO Nolin R.E.C.C. 411 Ring Road Elizabethtown, KY 42701-6767

Affiant, Rebecca Witt, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge and belief.

Rebecca Witt, Senior Vice President of Corporate Services

Subscribed and sworn to before me by the affiant, Rebecca Witt, this Doth day of July, 2009.

Notary <u>Haura M. Jurggins</u>
State-at-Large

My Commission expires <u>May 2, 2012</u>.

Exhibit 1a Page 1 of 1 Witness: Rebecca Witt

#### **Question:**

Refer to the questions in the Appendix of the Commission Order dated April 14, 2009.

Are you proposing as part of this case to revise the allocation methodology that you currently use to pass through EKPC's environmental surcharge to your retail customers? If yes, identify the revised allocation methodology you propose to adopt and the specific retail rate classes that will be subject to the revised allocation methodology.

#### Response:

Yes, Owen Electric Cooperative (Owen) is proposing to revise the allocation method currently employed to pass through the environmental surcharge amount. Owen does not believe the existing methodology for the allocation of the environmental surcharge is fair and reasonable to all of its members. Under the current method, the monthly environmental surcharge factor charged by the wholesale supplier, East Ky. Power, is recalculated each month based upon retail revenues. This recalculation normally reduces the retail factor down. Owen has numerous industrial loads that are directly served at the substation and are either on a special contract or on East Ky Power's rate B. The retail environmental surcharge allows these customers to pay an amount less than EKP charged at the wholesale level, therefore the other retail classes are subsidizing a portion of these industrial customers' environmental surcharge.

Owen is proposing that its industrial customers, whose retail rates are based upon EKPC's B or C rates, or special contracts, pay exactly what Owen is billed by EKPC, based on the *wholesale* environmental surcharge factor, thus eliminating the subsidization. All other rate classes will be charged the environmental surcharge pass through amount based upon a retail revenue factor (calculated excluding the revenue from the industrial customers noted above).

Carrier.		

Exhibit 1b Page 1 of 3 Witness: Rebecca Witt

#### **Question:**

Have the customers that are proposed to be billed under the revised allocation methodology been notified of the proposed charge? If yes, provide a copy of the customer notice.

#### Response:

Owen has notified all B and C rate class members, and all special contract members of the potential change. Attached is a copy of the letter that has been mailed to each B or C rate member. Additionally, Owen's only special contract customer, Gallatin Steel, has been working with Owen and EKPC to amend our contract to require Gallatin Steel to pay the wholesale environmental surcharge amount beginning in 2009, subject to commission approval. A copy of the contact amendment is attached. The contract amendment is being submitted to the Commission for approval.



July 17, 2009

#### To Whom It May Concern:

Please be advised that the method in which the Environmental Surcharge (ES) is currently being distributed by East Kentucky Power and Owen Electric Cooperative on certain industrial loads is being examined by the Public Service Commission (PSC). Specifically, the "LPB" rate that your company is on is included in this review. In some instances, industrial customers on special contracts and "LPB rates" pay less ES at the retail level than the wholesale level. As a result, certain retail classes are paying a larger portion of the surcharge or subsidizing the industrial customers. If the Commission rules this is not equitable, a new method will be used to more fairly apply the ES.

As a review, the ES is a mechanism to recoup cost incurred while meeting EPA regulation on power plant emissions. Such costs include the purchase, maintenance and operation of expensive equipment like scrubbers to "clean" coal used in the production of power. State regulators ensure that only proper expenses are extracted in the ES. Future pollution control equipment and climate legislation mandates will be a driver of future ES costs.

I will continue to update you further as developments occur. Please feel free to contact me with additional questions about this issue.

Regards,

Brian E. Linder Manager of Key Accounts Owen Electric Cooperative

1-800-372-7612 ext. 3542

Exhibit 16 page 3 g 3

Amendment No. 1 Effective date: First full billing month after September 2009 following receipt of approval by

the Kentucky Public Service Commission

Amendment to the Agreement of March 25, 2005 (effective June 1, 2005), for Electric Service between and among Gallatin Steel Company, Owen Electric Cooperative and East Kentucky Power Cooperative, Inc.

Effective: For service rendered on the first full billing month after September 2009 and following receipt of approval by the Kentucky Public Service Commission.

Come now the parties to this Agreement and revise, modify and amend said Agreement as follows:

I. Paragraph 11, is deleted in its present form and hereafter shall read:

"11. Environmental Surcharge. Gallatin Steel will be charged the EKPC system environmental surcharge in conformity with KRS 278.183."

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be executed by their duly authorized representatives on the dates indicated.

GALLATIN STEEL COMPANY
By:
Title: TR-ESIDINT
Date signed: 7-6-09
EAST KENTUCKY POWER COOPERATIVE, INC.
By: anthony Stamples
Title: Pres./CEO
Date signed: 7-14-09
OWEN ELECTRIC COOPERATIVE
By:
Title: President & CEO
Date signed: 6-22-09

,			

Witness: Rebecca Witt

#### **Question:**

State whether a change to your retail allocation methodology for billing the environmental surcharge will require a change to the existing language in your environmental surcharge tariff and, if so, provide a statement showing, with cross-outs and italicized inserts, all proposed changes. A copy of the current rate schedule can be used to show the proposed changes.

#### Response:

Yes, see attached.

	Exhibit page 2013 FOR Entire Territory Serve	2
	FOR Entire Territory Server Community, Town or City	·u
	P.S.C. KY. NO. 6	
	1st Revised SHEET NO. 38	
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. 6	
•	Original SHEET NO. 38	
(Name of Utility)		
CLASS	SIFCATION OF SERVICE	

#### RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

#### **AVAILABILITY**

In all of the Company's service territory.

#### **APPLICABITLITY**

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE
CES)m)=ES(m)-BESF
where CES(m) = Current Month Environmental Surcharge Factor ES(m) = Current Month Environmental Surcharge Calculation BESF = Base Environmental Surcharge Factor of 0%
For all rate schedules excluding those whose retail rates are based upon EKPC's B or C rates.  or special contracts: ES(m) = [(WESF) x (Average of 12-month ended revenues from sales to Member System, excluding environmental surcharge)) + (Over/Under Recovery] divided by [Average of 12-months ending Retail Revenue from all rate schedules excluding those whose retail rates are based upon EKPC's B or C rates, or special contracts (excluding environmental surcharge)] =%
where WESF – Wholesale Environmental Surcharge Factor for Current Expense Month  [T]  For all rate schedules whose retail rates are based upon EKPC's B or C rates, or special contracts: ES (m) = Direct pass-through of the wholesale environmental surcharge amount as billed by EKPC.
DATE OF ISSUE March 17, 2005  Month / Date / Year
DATE EFFECTIVE September 1, 2009  Month / Date / Year
ISSUED BY(Signature of Officer)
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. <u>2009-00039</u> DATED <u>March 17, 2005</u>

Exhibit /c page 3.73

		FOR Entire Territory Served			
		Community, Town or City			
		P.S.C. KY. NO6			
		1st Revised SHEET NO. 39			
Owen Electric Cooperative	e, Inc.	CANCELLING P.S.C. KY. NO. 6			
(Name of Utility)		Original SHEET NO. 39			
	CLASSIFCATIO	N OF SERVICE			
	CLASSIFCATIO	NOF SERVICE			
(Over)/Under Recovery	· =				
6-months cumul	ative (over)/under recovery as	s defined by amount billed by EKPC to Member			
		System to retail customer. Over or under recoveries			
shall be amortize	ed over a six-month period.				
BESF = zero					
	BILL	<u>ING</u>			
The current expe	ense month (m) shall be the se	econd month preceding the month in which the			
Environmental Surcharg		r			
DATE OF ISSUE	March 17, 2005				
	Month / Date / Year				
DATE EFFECTIVE	September 1, 2009	AMERICAN PROPERTY COLOR			
	Month / Date / Year				
ISSUED BY					
	(Signature of Officer)				
TITLE	President/CEO				

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2009-00039</u> DATED <u>March 17, 2005</u>