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December 3, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

DEC 03 2009

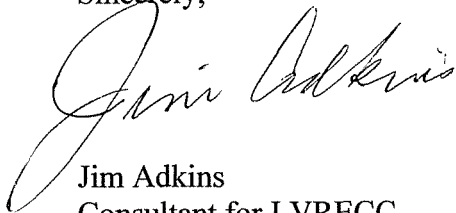
**PUBLIC SERVICE
COMMISSION**

RE: Case No. 2009-00016 – Application of Licking Valley Rural Electric Cooperative Corporation for an Adjustment in Retail Electric Rates

Dear Mr. Derouen:

Attached you will find an original and seven (7) copies of the information requested at Commission's hearing on November 24, 2009.

Sincerely,



Jim Adkins
Consultant for LVRECC

C: Office of Rate Intervention
Office of the Attorney General
1024 Capital Center Drive
Suite 200
Frankfort, KY 40601

LICKING VALLEY RECC
CASE NO. 2009-00016
LINE LOSSES
TOTAL SYSTEM

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DEC 03 2009
PUBLIC SERVICE
COMMISSION

Year	Month	KWh Purchases	Kwh Sales	Rolling 12 KWh Purchases	Rolling 12 Kwh Sales	Line Losses	Line Loss Percent
2008	January	33,305,316	29,465,098				
	February	28,336,177	24,507,299				
	March	25,499,263	20,641,645				
	April	18,966,145	16,170,288				
	May	17,571,817	19,444,984				
	June	20,901,538	19,444,748				
	July	22,515,950	20,394,800				
	August	21,930,407	18,425,789				
	September	19,381,257	15,927,533				
	October	20,057,624	20,836,304				
	November	26,312,447	25,368,205				
	December	31,075,533	27,671,951	285,853,474	258,298,644	27,554,830	9.64%
2009	January	32,564,996	28,534,269	285,113,154	257,367,815	27,745,339	9.73%
	February	26,174,874	26,057,545	282,951,851	258,918,061	24,033,790	8.49%
	March	23,925,579	21,371,701	281,378,167	259,648,117	21,730,050	7.72%
	April	19,700,135	16,740,701	282,112,157	260,218,530	21,893,627	7.76%
	May	18,249,519	17,964,178	282,789,859	258,737,724	24,052,135	8.51%
	June	20,848,321	19,611,287	282,736,642	258,904,263	23,832,379	8.43%
	July	20,477,621	21,560,978	280,698,313	260,070,441	20,627,872	7.35%
	August	22,426,664	18,975,881	281,194,570	260,620,533	20,574,037	7.32%
	September	18,317,016	15,705,419	280,130,329	260,398,419	19,731,910	7.04%
	October	19,878,704	21,023,988	279,951,409	260,586,103	19,365,306	6.92%

LICKING VALLEY RECC

CASE NO. 2009-00016

LINE LOSS INFORMATION

COMPARATIVE LINE LOSS PERCENTAGES											
Rolling 12 Months	Campton	Crockett	Hele wacha	Index	Maggard	Mayton	Oakdale	Sublett	West Liberty	Zachariah	System Average
Ending											
Dec-08	8.38%	10.82%	10.33%	7.93%	10.22%	9.46%	10.86%	9.08%	11.90%	11.42%	9.64%
Jan-09	8.39%	10.12%	10.41%	6.84%	9.67%	9.37%	9.79%	11.93%	11.26%	13.43%	9.73%
Feb-09	7.36%	9.80%	9.32%	6.38%	9.08%	8.69%	9.84%	7.52%	10.35%	10.04%	8.49%
Mar-09	6.19%	8.75%	8.67%	5.89%	7.71%	7.57%	8.21%	8.10%	9.60%	9.25%	7.72%
Apr-09	6.40%	8.99%	8.87%	5.95%	7.80%	7.74%	8.34%	7.55%	9.52%	9.30%	7.76%
May-09	7.44%	9.62%	9.74%	6.66%	8.77%	8.72%	9.46%	7.59%	9.90%	10.16%	8.51%
Jun-09	7.25%	9.63%	9.68%	6.54%	8.97%	8.84%	9.12%	7.73%	9.66%	9.99%	8.43%
Jul-09	6.17%	8.53%	8.65%	5.65%	7.73%	7.73%	8.20%	6.63%	8.15%	8.97%	7.35%
Aug-09	6.26%	8.53%	8.70%	5.35%	8.44%	7.81%	8.10%	6.53%	7.65%	9.09%	7.32%
Sep-09	5.92%	8.34%	8.41%	5.23%	8.54%	7.10%	7.84%	6.44%	6.97%	8.75%	7.04%
Oct-09	5.54%	8.23%	8.42%	5.06%	9.00%	7.31%	7.75%	6.26%	6.42%	8.71%	6.92%

LICKING VALLEY RECC
CASE NO. 2009-00016

CAMPTON SUBSTATION
LINE LOSSES

Year	Month	kWh	Kwh	Rolling 12	Rolling 12	Line Losses	Line Loss Percent
		Purchases	Sales	kWh Purchases	Kwh Sales		
2008	January	5,325,473	4,835,248				
	February	4,596,947	4,037,453				
	March	4,142,515	3,349,148				
	April	3,104,457	2,710,193				
	May	2,832,895	3,198,772				
	June	3,380,840	3,144,086				
	July	3,603,328	3,303,807				
	August	3,547,577	3,080,965				
	September	3,156,319	2,576,792				
	October	3,178,703	3,298,713				
	November	4,142,102	3,932,177				
	December	4,894,454	4,591,087	45,905,610	42,058,441	3,847,169	8.38%
2009	January	5,105,626	4,630,502	45,685,763	41,853,695	3,832,068	8.39%
	February	4,042,779	3,995,216	45,131,595	41,811,458	3,320,137	7.36%
	March	3,798,946	3,555,524	44,788,026	42,017,834	2,770,192	6.19%
	April	3,127,549	2,635,845	44,811,118	41,943,486	2,867,632	6.40%
	May	2,919,666	2,811,199	44,897,889	41,555,913	3,341,976	7.44%
	June	3,264,074	3,121,656	44,781,123	41,533,483	3,247,640	7.25%
	July	3,200,092	3,407,996	44,377,887	41,637,672	2,740,215	6.17%
	August	3,547,199	3,043,320	44,377,509	41,600,027	2,777,482	6.26%
	September	2,918,165	2,500,958	44,139,355	41,524,193	2,615,162	5.92%
	October	3,048,694	3,344,948	44,009,346	41,570,428	2,438,918	5.54%

**LICKING VALLEY RECC
CASE NO. 2009-00016**

**CROCKETT SUBSTATION
LINE LOSSES**

				Rolling 12	Rolling 12		
		kWh	Kwh	kWh	Kwh	Line	Line Loss
Year	Month	Purchases	Sales	Purchases	Sales	Losses	Percent
2008	January	2,178,424	1,906,161				
	February	1,848,605	1,596,817				
	March	1,672,691	1,330,370				
	April	1,218,960	1,019,158				
	May	1,112,509	1,161,665				
	June	1,273,238	1,179,559				
	July	1,391,742	1,232,522				
	August	1,339,494	1,124,998				
	September	1,195,375	974,234				
	October	1,289,462	1,333,890				
	November	1,701,091	1,668,809				
	December	2,020,464	1,740,779	18,242,055	16,268,962	1,973,093	10.82%
2009	January	2,109,612	1,971,626	18,173,243	16,334,427	1,838,816	10.12%
	February	1,710,490	1,530,345	18,035,128	16,267,955	1,767,173	9.80%
	March	1,539,418	1,397,916	17,901,855	16,335,501	1,566,354	8.75%
	April	1,240,992	996,723	17,923,887	16,313,066	1,610,821	8.99%
	May	1,133,157	1,066,990	17,944,535	16,218,391	1,726,144	9.62%
	June	1,282,624	1,186,526	17,953,921	16,225,358	1,728,563	9.63%
	July	1,279,220	1,326,929	17,841,399	16,319,765	1,521,634	8.53%
	August	1,408,697	1,188,905	17,910,602	16,383,672	1,526,930	8.53%
	September	1,140,911	957,622	17,856,138	16,367,060	1,489,078	8.34%
	October	1,272,703	1,338,729	17,839,379	16,371,899	1,467,480	8.23%

LICKING VALLEY RECC
CASE NO. 2009-00016

HELECHEWA SUBSTATION
LINE LOSSES

				Rolling 12	Rolling 12		
		kWh	Kwh	kWh	Kwh	Line	Line Loss
Year	Month	Purchases	Sales	Purchases	Sales	Losses	Percent
2008	January	4,192,173	3,646,532				
	February	3,551,583	3,075,370				
	March	3,182,898	2,530,966				
	April	2,295,827	1,891,089				
	May	2,073,976	2,315,753				
	June	2,517,582	2,312,088				
	July	2,725,411	2,445,967				
	August	2,631,215	2,217,119				
	September	2,297,979	1,857,941				
	October	2,467,931	2,624,935				
	November	3,361,635	3,137,894				
	December	3,951,867	3,553,600	35,250,077	31,609,254	3,640,823	10.33%
2009	January	4,006,928	3,452,827	35,064,832	31,415,549	3,649,283	10.41%
	February	3,113,154	3,060,554	34,626,403	31,400,733	3,225,670	9.32%
	March	3,118,620	2,697,517	34,562,125	31,567,284	2,994,841	8.67%
	April	2,412,094	1,926,360	34,678,392	31,602,555	3,075,837	8.87%
	May	2,144,413	2,078,899	34,748,829	31,365,701	3,383,128	9.74%
	June	2,473,871	2,293,553	34,705,118	31,347,166	3,357,952	9.68%
	July	2,450,881	2,551,656	34,430,588	31,452,855	2,977,733	8.65%
	August	2,674,433	2,240,247	34,473,806	31,475,983	2,997,823	8.70%
	September	2,142,243	1,812,783	34,318,070	31,430,825	2,887,245	8.41%
	October	2,423,406	2,582,445	34,273,545	31,388,335	2,885,210	8.42%

LICKING VALLEY RECC
CASE NO. 2009-00016

INDEX SUBSTATION
LINE LOSSES

Year	Month	kWh	Kwh	Rolling 12	Rolling 12	Line Losses	Line Loss Percent
		Purchases	Sales	kWh Purchases	Kwh Sales		
2008	January	4,419,399	3,915,906				
	February	3,838,647	3,351,311				
	March	3,614,954	3,113,337				
	April	2,954,624	2,790,696				
	May	2,961,260	3,231,807				
	June	3,371,790	3,181,432				
	July	3,580,373	3,340,850				
	August	3,559,213	3,018,735				
	September	3,233,681	2,769,564				
	October	3,070,173	3,092,343				
	November	3,551,023	3,403,135				
	December	4,136,400	3,730,778	42,291,537	38,939,894	3,351,643	7.93%
2009	January	4,402,377	4,358,660	42,274,515	39,382,648	2,891,867	6.84%
	February	3,667,505	3,386,812	42,103,373	39,418,149	2,685,224	6.38%
	March	3,377,242	3,093,148	41,865,661	39,397,960	2,467,701	5.89%
	April	2,952,287	2,766,498	41,863,324	39,373,762	2,489,562	5.95%
	May	3,021,409	2,990,948	41,923,473	39,132,903	2,790,570	6.66%
	June	3,394,424	3,252,724	41,946,107	39,204,195	2,741,912	6.54%
	July	3,333,845	3,481,203	41,699,579	39,344,548	2,355,031	5.65%
	August	3,599,228	3,181,089	41,739,594	39,506,902	2,232,692	5.35%
	September	3,071,519	2,663,877	41,577,432	39,401,215	2,176,217	5.23%
	October	2,997,775	3,098,071	41,505,034	39,406,943	2,098,091	5.06%

LICKING VALLEY RECC
CASE NO. 2009-00016

MAGGARD SUBSTATION
LINE LOSSES

Year	Month	kWh	Kwh	Rolling 12	Rolling 12	Line Losses	Line Loss Percent
		Purchases	Sales	kWh Purchases	Kwh Sales		
2008	January	2,488,472	2,194,159				
	February	2,087,221	1,796,291				
	March	1,859,340	1,467,031				
	April	1,293,796	1,061,743				
	May	1,161,885	1,301,552				
	June	1,427,335	1,339,278				
	July	1,544,187	1,352,484				
	August	1,450,931	1,230,910				
	September	1,250,997	1,009,996				
	October	1,363,725	1,417,937				
	November	1,917,747	1,920,417				
	December	2,292,777	1,988,677	20,138,413	18,080,475	2,057,938	10.22%
2009	January	2,352,124	2,182,419	20,002,065	18,068,735	1,933,330	9.67%
	February	1,817,969	1,668,077	19,732,813	17,940,521	1,792,292	9.08%
	March	1,635,274	1,531,152	19,508,747	18,004,642	1,504,105	7.71%
	April	1,319,045	1,067,940	19,533,996	18,010,839	1,523,157	7.80%
	May	1,214,312	1,159,903	19,586,423	17,869,190	1,717,233	8.77%
	June	1,460,175	1,328,737	19,619,263	17,858,649	1,760,614	8.97%
	July	1,466,513	1,525,702	19,541,589	18,031,867	1,509,722	7.73%
	August	1,618,969	1,244,773	19,709,627	18,045,730	1,663,897	8.44%
	September	1,277,988	1,014,750	19,736,618	18,050,484	1,686,134	8.54%
	October	1,457,244	1,412,306	19,830,137	18,044,853	1,785,284	9.00%

LICKING VALLEY RECC
CASE NO. 2009-00016

MAYTOWN SUBSTATION
LINE LOSSES

Year	Month	kWh	Kwh	Rolling 12	Rolling 12	Line Losses	Line Loss Percent
		Purchases	Sales	kWh Purchases	Kwh Sales		
2008	January	2,465,072	2,189,659				
	February	2,130,883	1,838,666				
	March	1,885,908	1,527,765				
	April	1,344,743	1,117,725				
	May	1,201,949	1,344,036				
	June	1,465,553	1,418,029				
	July	1,607,626	1,449,428				
	August	1,574,585	1,339,443				
	September	1,411,816	1,088,393				
	October	1,397,797	1,498,890				
	November	1,907,261	1,902,434				
	December	2,301,276	2,022,182	20,694,469	18,736,650	1,957,819	9.46%
2009	January	2,325,396	2,081,389	20,554,793	18,628,380	1,926,413	9.37%
	February	1,889,195	1,759,125	20,313,105	18,548,839	1,764,266	8.69%
	March	1,685,391	1,568,316	20,112,588	18,589,390	1,523,198	7.57%
	April	1,365,153	1,103,757	20,132,998	18,575,422	1,557,576	7.74%
	May	1,233,930	1,175,562	20,164,979	18,406,948	1,758,031	8.72%
	June	1,443,426	1,373,760	20,142,852	18,362,679	1,780,173	8.84%
	July	1,413,182	1,492,536	19,948,408	18,405,787	1,542,621	7.73%
	August	1,575,975	1,325,649	19,949,798	18,391,993	1,557,805	7.81%
	September	1,228,164	1,058,801	19,766,146	18,362,401	1,403,745	7.10%
	October	1,364,355	1,425,865	19,732,704	18,289,376	1,443,328	7.31%

**LICKING VALLEY RECC
CASE NO. 2009-00016**

**OAKDALE SUBSTATION
LINE LOSSES**

Year	Month	kWh	Kwh	Rolling 12	Rolling 12	Line Losses	Line Loss Percent
		Purchases	Sales	kWh Purchases	Kwh Sales		
2008	January	3,402,582	2,926,764				
	February	2,821,927	2,406,522				
	March	2,501,886	1,949,367				
	April	1,824,786	1,545,617				
	May	1,686,001	1,921,345				
	June	2,075,295	1,865,945				
	July	2,219,517	2,012,083				
	August	2,169,901	1,797,950				
	September	1,879,388	1,511,218				
	October	1,965,222	2,066,200				
	November	2,672,789	2,543,922				
	December	3,092,903	2,690,494	28,312,197	25,237,427	3,074,770	10.86%
2009	January	3,460,211	3,282,090	28,369,826	25,592,753	2,777,073	9.79%
	February	2,741,152	2,318,310	28,289,051	25,504,541	2,784,510	9.84%
	March	2,133,142	2,072,335	27,920,307	25,627,509	2,292,798	8.21%
	April	1,830,717	1,515,949	27,926,238	25,597,841	2,328,397	8.34%
	May	1,729,018	1,647,127	27,969,255	25,323,623	2,645,632	9.46%
	June	2,013,468	1,903,511	27,907,428	25,361,189	2,546,239	9.12%
	July	1,990,928	2,058,890	27,678,839	25,407,996	2,270,843	8.20%
	August	2,163,184	1,820,225	27,672,122	25,430,271	2,241,851	8.10%
	September	1,781,393	1,493,229	27,574,127	25,412,282	2,161,845	7.84%
	October	1,909,081	2,038,341	27,517,986	25,384,423	2,133,563	7.75%

**LICKING VALLEY RECC
CASE NO. 2009-00016
SUBLETT SUBSTATION
LINE LOSSES**

				Rolling 12	Rolling 12		
		kWh	Kwh	kWh	Kwh	Line	Line Loss
Year	Month	Purchases	Sales	Purchases	Sales	Losses	Percent
2008	January	4,281,499	3,784,018				
	February	3,574,792	3,078,065				
	March	3,201,763	2,571,376				
	April	2,288,816	1,883,462				
	May	2,085,597	2,407,019				
	June	2,558,416	2,409,993				
	July	2,776,103	2,571,361				
	August	2,662,386	2,146,314				
	September	2,339,507	1,998,943				
	October	2,574,360	2,747,914				
	November	3,482,414	3,477,913				
	December	4,119,429	3,604,063	35,945,082	32,680,441	3,264,641	9.08%
2009	January	4,359,805	2,828,148	36,023,388	31,724,571	4,298,817	11.93%
	February	3,737,148	4,819,772	36,185,744	33,466,278	2,719,466	7.52%
	March	3,448,628	2,588,064	36,432,609	33,482,966	2,949,643	8.10%
	April	2,779,110	2,535,799	36,922,903	34,135,303	2,787,600	7.55%
	May	2,427,071	2,708,918	37,264,377	34,437,202	2,827,175	7.59%
	June	2,770,330	2,552,402	37,476,291	34,579,611	2,896,680	7.73%
	July	2,624,130	2,840,335	37,324,318	34,848,585	2,475,733	6.63%
	August	2,933,270	2,437,773	37,595,202	35,140,044	2,455,158	6.53%
	September	2,390,496	2,082,457	37,646,191	35,223,558	2,422,633	6.44%
	October	2,738,945	2,967,786	37,810,776	35,443,430	2,367,346	6.26%

**LICKING VALLEY RECC
CASE NO. 2009-00016
WEST LIBERTY SUBSTATION
LINE LOSSES**

				Rolling 12	Rolling 12		
		kWh	Kwh	kWh	Kwh	Line	Line Loss
Year	Month	Purchases	Sales	Purchases	Sales	Losses	Percent
2008	January	3,029,363	2,626,660				
	February	2,562,989	2,120,898				
	March	2,250,226	1,815,868				
	April	1,748,274	1,439,692				
	May	1,596,711	1,631,207				
	June	1,818,627	1,671,973				
	July	1,962,109	1,689,922				
	August	1,901,149	1,575,909				
	September	1,662,052	1,390,571				
	October	1,807,736	1,828,450				
	November	2,364,578	2,199,927				
	December	2,804,902	2,481,328	25,508,716	22,472,405	3,036,311	11.90%
2009	January	3,008,665	2,772,714	25,488,018	22,618,459	2,869,559	11.26%
	February	2,327,341	2,142,237	25,252,370	22,639,798	2,612,572	10.35%
	March	2,064,388	1,837,128	25,066,532	22,661,058	2,405,474	9.60%
	April	1,703,633	1,419,085	25,021,891	22,640,451	2,381,440	9.52%
	May	1,527,837	1,472,888	24,953,017	22,482,132	2,470,885	9.90%
	June	1,705,067	1,630,075	24,839,457	22,440,234	2,399,223	9.66%
	July	1,695,334	1,818,619	24,572,682	22,568,931	2,003,751	8.15%
	August	1,789,340	1,596,007	24,460,873	22,589,029	1,871,844	7.65%
	September	1,454,515	1,365,476	24,253,336	22,563,934	1,689,402	6.97%
	October	1,686,953	1,848,386	24,132,553	22,583,870	1,548,683	6.42%

