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PUBLIC SERVICE  
COMMISSION

February 3, 2009

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601

Re: Case No. 2008-00562

Dear Mr. Derouen:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated January 30, 2009 for Case No. 2008-00562.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap  
Rate Analyst, Rate Administration

Enclosures

**ATMOS ENERGY CORPORATION**

**Current Rate Summary**

Case No. 2008-000562

**Firm Service**

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf**<sup>2</sup>

			<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>	
First	300	<sup>1</sup> Mcf	@ 11.2906	per Mcf	@ 2.4302	per Mcf	@ 1.1900	per Mcf (R, I, N)
Next	14,700	<sup>1</sup> Mcf	@ 10.8536	per Mcf	@ 1.9932	per Mcf	@ 0.7530	per Mcf (R, I, N)
Over	15,000	Mcf	@ 10.5714	per Mcf	@ 1.7110	per Mcf	@ 0.4708	per Mcf (R, I, N)

**Interruptible Service**

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf**<sup>2</sup>

			<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>	
First	15,000	<sup>1</sup> Mcf	@ 9.6599	per Mcf	@ 0.7995	per Mcf	@ 0.6000	per Mcf (R, I, N)
Over	15,000	Mcf	@ 9.4399	per Mcf	@ 0.5795	per Mcf	@ 0.3800	per Mcf (R, I, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM and R&D Riders may also apply, where applicable.

**ISSUED:** December 29, 2008

**Effective:** February 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00562.)

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

<b>Current Gas Cost Adjustments</b> <b>Case No. 2008-000562</b>			
<p><b><u>Applicable</u></b></p> <p>For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).</p> <p style="padding-left: 40px;">Gas Charge = GCA</p> <p style="padding-left: 80px;">GCA = EGC + CF + RF + PBRRF</p>			
	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	9.0769	8.0362	(R, R)
CF (Correction Factor)	0.9331	0.9331	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(R, R)
GCA (Gas Cost Adjustment)	<u>\$10.1006</u>	<u>\$9.0599</u>	(R, R)

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**ATMOS ENERGY CORPORATION**

**Current Transportation and Carriage**

**Case No. 2008-000562**

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 2.75%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<b><u>Transportation Service (T-2)</u></b> <sup>1</sup>									
a) <b><u>Firm Service</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$1.2402	=	\$2.4302	per Mcf (I)
Next	14,700	<sup>2</sup>	Mcf @	0.7530	+	1.2402	=	1.9932	per Mcf (I)
All over	15,000		Mcf @	0.4708	+	1.2402	=	1.7110	per Mcf (I)
b) <b><u>Interruptible Service</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.6000	+	\$0.1995	=	\$0.7995	per Mcf (I)
All over	15,000		Mcf @	0.3800	+	0.1995	=	0.5795	per Mcf (I)
<b><u>Carriage Service</u></b> <sup>3</sup>									
<b><u>Firm Service (T-4)</u></b>									
First	300	<sup>2</sup>	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf
Next	14,700	<sup>2</sup>	Mcf @	0.7530	+	0.0000	=	0.7530	per Mcf
All over	15,000	<sup>2</sup>	Mcf @	0.4708	+	0.0000	=	0.4708	per Mcf
<b><u>Interruptible Service (T-3)</u></b>									
First	15,000	<sup>2</sup>	Mcf @	\$0.6000	+	\$0.0000	=	\$0.6000	per Mcf
All over	15,000		Mcf @	0.3800	+	0.0000	=	\$0.3800	per Mcf

<sup>1</sup> Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

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