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PUBLIC SERVICE
COMMISSION

January 14, 2008

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2008-00562

Dear Mr. Derouen:

We are filing the enclosed original and three (3) copies of an amended Exhibit A, Exhibit B and Exhibit D notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2008-00562. **This filing contains a Petition of Confidentiality and confidential documents.**

Please note these amended Exhibits replace those filed on December 29, 2008.

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap
Rate Analyst

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION) Case No. 2008-00000

NOTICE

QUARTERLY FILING

For The Period

February 1, 2009 – April 30, 2009

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

December 29, 2008

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President –
Rates & Regulatory Affairs, Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirty-Second Revised Sheet No. 4, Thirty-Second Revised Sheet No. 5 and Thirty-Second Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective February 1, 2009.

The Gas Cost Adjustment (GCA) for firm sales service is \$10.1006 per Mcf and \$9.0599 per Mcf for interruptible sales service. The supporting calculations for the Thirty-Second Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases (AMENDED)

Exhibit B - Expected Gas Cost (EGC) Calculation (AMENDED)

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation

Exhibit D – Correction Factor (CF) Calculation (AMENDED)

Exhibit E – Performance Based Rate Recovery Factor Calculation

Since the Company's last GCA filing, Case No. 2008-00407, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the quarter February 1, 2009 through April 30, 2009, as shown in Exhibit C, page 14.
2. The G-1 Expected Commodity Gas Cost will be approximately \$9.0769 per Mcf for the period February 1, 2009 through April 30, 2009, as compared to \$10.3925

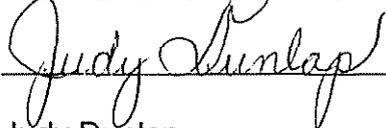
per MMBtu used for the period of November 1, 2008 through January 31, 2009. The G-2 Expected Commodity Gas Cost will be approximately \$8.0362 for the period February 1, 2009 through April 30, 2009, as compared to \$9.4855 for November 1, 2008 through January 31, 2009.

3. The Company's notice sets out a new Correction Factor of \$0.9331 per Mcf which will remain in effect until at least April 30, 2009.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's 191 Account as of November 30, 2008 (December general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Thirty-Second Revised Sheet No. 5; and Thirty-Second Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after February 1, 2009.

DATED at Dallas, Texas this 14th Day of January 2009.

ATMOS ENERGY CORPORATION
By: 
Judy Dunlap
Rate Analyst, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

| Current Rate Summary | | | | | | | | | | | |
|---|---|---|---------------------------|--------------------|-------------------------------|--------|------------------------------|---|--------|---------|----------|
| Case No. 2008-00000 | | | | | | | | | | | |
| <u>Firm Service</u> | | | | | | | | | | | |
| Base Charge: | | | | | | | | | | | |
| | Residential | - | \$9.35 | per meter | per month | | | | | | |
| | Non-Residential | - | 25.00 | per meter | per month | | | | | | |
| | Carriage (T-4) | - | 250.00 | per delivery point | per month | | | | | | |
| | Transportation Administration Fee | - | 50.00 | per customer | per meter | | | | | | |
| | | | | | | | | | | | |
| | <u>Rate per Mcf</u> ² | | <u>Sales (G-1)</u> | | <u>Transport (T-2)</u> | | <u>Carriage (T-4)</u> | | | | |
| First | 300 ¹ Mcf | @ | 11.2906 | per Mcf | @ | 2.4302 | per Mcf | @ | 1.1900 | per Mcf | (R.I. N) |
| Next | 14,700 ¹ Mcf | @ | 10.8536 | per Mcf | @ | 1.9932 | per Mcf | @ | 0.7530 | per Mcf | (R.I. N) |
| Over | 15,000 Mcf | @ | 10.5714 | per Mcf | @ | 1.7110 | per Mcf | @ | 0.4708 | per Mcf | (R.I. N) |
| | | | | | | | | | | | |
| <u>Interruptible Service</u> | | | | | | | | | | | |
| Base Charge | | | | | | | | | | | |
| | | - | \$250.00 | per delivery point | per month | | | | | | |
| | Transportation Administration Fee | - | 50.00 | per customer | per meter | | | | | | |
| | | | | | | | | | | | |
| | <u>Rate per Mcf</u> ² | | <u>Sales (G-2)</u> | | <u>Transport (T-2)</u> | | <u>Carriage (T-3)</u> | | | | |
| First | 15,000 ¹ Mcf | @ | 9.6599 | per Mcf | @ | 0.7995 | per Mcf | @ | 0.6000 | per Mcf | (R.I. N) |
| Over | 15,000 Mcf | @ | 9.4399 | per Mcf | @ | 0.5795 | per Mcf | @ | 0.3800 | per Mcf | (R.I. N) |
| | | | | | | | | | | | |
| ¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ² DSM and R&D Riders may also apply, where applicable. | | | | | | | | | | | |

ISSUED: December 29, 2008

Effective: February 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

| Current Gas Cost Adjustments | | | |
|---|-------------------------|------------------------|--------|
| Case No. 2008-00000 | | | |
| <u>Applicable</u> | | | |
| For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). | | | |
| Gas Charge = GCA | | | |
| GCA = EGC + CF + RF + PBRRF | | | |
| <u>Gas Cost Adjustment Components</u> | <u>G - 1</u> | <u>G-2</u> | |
| EGC (Expected Gas Cost Component) | 9.0769 | 8.0362 | (R, R) |
| CF (Correction Factor) | 0.9331 | 0.9331 | (I, I) |
| RF (Refund Adjustment) | 0.0000 | 0.0000 | (N, N) |
| PBRRF (Performance Based Rate Recovery Factor) | <u>0.0906</u> | <u>0.0906</u> | (R, R) |
| GCA (Gas Cost Adjustment) | <u><u>\$10.1006</u></u> | <u><u>\$9.0599</u></u> | (R, R) |

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2008-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.75%

| | | | | | <u>Simple Margin</u> | <u>Non- Commodity</u> | <u>Gross Margin</u> | | |
|---|--------|--------------|-----|---|--------------------------|---------------------------|-------------------------|--------------------|-----|
| <u>Transportation Service (T-2)</u> ¹ | | | | | | | | | |
| a) <u>Firm Service</u> | | | | | | | | | |
| First | 300 | ² | Mcf | @ | \$1.1900 | + | \$1.2402 | = \$2.4302 per Mcf | (l) |
| Next | 14,700 | ² | Mcf | @ | 0.7530 | + | 1.2402 | = 1.9932 per Mcf | (l) |
| All over | 15,000 | | Mcf | @ | 0.4708 | + | 1.2402 | = 1.7110 per Mcf | (l) |
| b) <u>Interruptible Service</u> | | | | | | | | | |
| First | 15,000 | ² | Mcf | @ | \$0.6000 | + | \$0.1995 | = \$0.7995 per Mcf | (l) |
| All over | 15,000 | | Mcf | @ | 0.3800 | + | 0.1995 | = 0.5795 per Mcf | (l) |
| <u>Carriage Service</u> ³ | | | | | | | | | |
| <u>Firm Service (T-4)</u> | | | | | | | | | |
| First | 300 | ² | Mcf | @ | \$1.1900 | + | \$0.0000 | = \$1.1900 per Mcf | |
| Next | 14,700 | ² | Mcf | @ | 0.7530 | + | 0.0000 | = 0.7530 per Mcf | |
| All over | 15,000 | ² | Mcf | @ | 0.4708 | + | 0.0000 | = 0.4708 per Mcf | |
| <u>Interruptible Service (T-3)</u> | | | | | | | | | |
| First | 15,000 | ² | Mcf | @ | \$0.6000 | + | \$0.0000 | = \$0.6000 per Mcf | |
| All over | 15,000 | | Mcf | @ | 0.3800 | + | 0.0000 | = \$0.3800 per Mcf | |

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: December 29, 2008

Effective: February 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

| Line No. | Description | Case No. | | Difference |
|----------|--|------------|------------|------------|
| | | 2008-00407 | 2008-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | <u>G - 1</u> | | | |
| 2 | | | | |
| 3 | <u>Distribution Charge (per Case No. 99-070)</u> | | | |
| 4 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 5 | Next 14,700 Mcf | 0.7530 | 0.7530 | 0.0000 |
| 6 | Over 15,000 Mcf | 0.4708 | 0.4708 | 0.0000 |
| 7 | | | | |
| 8 | <u>Gas Cost Adjustment Components</u> | | | |
| 9 | EGC (Expected Gas Cost): | | | |
| 10 | Commodity | 9.2861 | 7.8367 | (1.4493) |
| 11 | Demand | 1.1064 | 1.2402 | 0.1338 |
| 12 | Total EGC | 10.3925 | 9.0769 | (1.3155) |
| 13 | CF (Correction Factor) | 0.5093 | 0.9331 | 0.4238 |
| 14 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 15 | PBRRF (Performance Based Rate Recovery Factor) | 0.0969 | 0.0906 | (0.0063) |
| 16 | GCA (Gas Cost Adjustment) | 10.9987 | 10.1006 | (0.8980) |
| 17 | | | | |
| 18 | <u>Rate per Mcf (GCA included)</u> | | | |
| 19 | First 300 Mcf | 12.1887 | 11.2906 | (0.8980) |
| 20 | Next 14,700 Mcf | 11.7517 | 10.8536 | (0.8980) |
| 21 | Over 15,000 Mcf | 11.4695 | 10.5714 | (0.8980) |

| Line No. | Description | Case No. | | Difference |
|----------|--|-----------------|-----------------------|---------------|
| | | 2008-00407 | 2008-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | G - 2 | | | |
| 2 | | | | |
| 3 | <u>Distribution Charge (per Case No. 99-070)</u> | | | |
| 4 | First 15,000 Mcf | 0.6000 | 0.6000 | 0.0000 |
| 5 | Over 15,000 Mcf | 0.3800 | 0.3800 | 0.0000 |
| 6 | | | | |
| 7 | <u>Gas Cost Adjustment Components</u> | | | |
| 8 | EGC (Expected Gas Cost): | | | |
| 9 | Commodity | 9.2861 | 7.8367 | (1.4493) |
| 10 | Demand | 0.1994 | 0.1995 | 0.0001 |
| 11 | Total EGC | 9.4855 | 8.0362 | (1.4492) |
| 12 | CF (Correction Factor) | 0.5093 | 0.9331 | 0.4238 |
| 13 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 14 | PBRRF (Performance Based Rate Recovery Factor) | 0.0969 | 0.0906 | (0.0063) |
| 15 | GCA (Gas Cost Adjustment) | 10.0917 | 9.0599 | (1.0317) |
| 16 | | | | |
| 17 | <u>Rate per Mcf (GCA included)</u> | | | |
| 18 | First 300 Mcf | 10.6917 | 9.6599 | (1.0317) |
| 19 | Over 14,700 Mcf | 10.4717 | 9.4399 | (1.0317) |
| 20 | | | | |
| 21 | | | | |
| 22 | <u>Refund Factor (RF)</u> | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | <u>Case No.</u> | <u>Effective Date</u> | <u>RF</u> |
| 26 | | | | |
| 27 | 1 - | 2008-00196 | 07/01/08 | 0.0000 |
| 28 | 2 - | 2008-00240 | 08/01/08 | 0.0000 |
| 29 | 3 - | 2008-00362 | 10/01/08 | 0.0000 |
| 30 | 4 - | 2008-Current | 11/01/08 | 0.0000 |
| 31 | | | | |
| 32 | Total Refund Factor (RF) | | | <u>0.0000</u> |
| 33 | | | | |

| Line No. | Description | Case No. | | Difference |
|----------|--|------------|------------|------------|
| | | 2008-00407 | 2008-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | <u>T - 2 / Firm Service (High Priority)</u> | | | |
| 2 | | | | |
| 3 | <u>Simple Margin / Distribution Charge (per Case No. 99-070)</u> | | | |
| 4 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 5 | Next 14,700 Mcf | 0.7530 | 0.7530 | 0.0000 |
| 6 | Over 15,000 Mcf | 0.4708 | 0.4708 | 0.0000 |
| 7 | | | | |
| 8 | <u>Non-Commodity Components</u> | | | |
| 9 | Demand | 1.1064 | 1.2402 | 0.1338 |
| 10 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 11 | Total Non-Commodity Components | 1.1064 | 1.2402 | 0.1338 |
| 12 | | | | |
| 13 | <u>Rate per Mcf (GCA included)</u> | | | |
| 14 | First 300 Mcf | 2.2964 | 2.4302 | 0.1338 |
| 15 | Next 14,700 Mcf | 1.8594 | 1.9932 | 0.1338 |
| 16 | Over 15,000 Mcf | 1.5772 | 1.7110 | 0.1338 |
| 17 | | | | |

Atmos Energy Corporation
 Comparison of Current and Previous GCA Cases
 Firm Carriage Service

| Line No. | Description | Case No. | | Difference |
|----------|--|------------|------------|------------|
| | | 2008-00407 | 2008-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | <u>T -4 Carriage Service / Firm Service (High Priority)</u> | | | |
| 2 | | | | |
| 3 | <u>Simple Margin / Distribution Charge (per Case No. 99-070)</u> | | | |
| 4 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 5 | Next 14,700 Mcf | 0.7530 | 0.7530 | 0.0000 |
| 6 | Over 15,000 Mcf | 0.4708 | 0.4708 | 0.0000 |
| 7 | | | | |
| 8 | <u>Non-Commodity Components</u> | | | |
| 9 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 10 | | | | |
| 11 | Total Non-Commodity Components | 0.0000 | 0.0000 | 0.0000 |
| 12 | | | | |
| 13 | <u>Rate per Mcf (GCA included)</u> | | | |
| 14 | First 300 Mcf | 1.1900 | 1.1900 | 0.0000 |
| 15 | Next 14,700 Mcf | 0.7530 | 0.7530 | 0.0000 |
| 16 | Over 15,000 Mcf | 0.4708 | 0.4708 | 0.0000 |
| 17 | | | | |

Atmos Energy Corporation
Comparison of Current and Previous GCA Cases
Interruptible Transportation and Carriage Service

| Line No. | Description | Case No. | | Difference |
|----------|---|------------|------------|------------|
| | | 2008-00407 | 2008-00000 | |
| | | \$/Mcf | \$/Mcf | \$/Mcf |
| 1 | <u>T - 2 / Interruptible Service (Low Priority)</u> | | | |
| 2 | | | | |
| 3 | <u>Simple Margin / Distribution Charge (per Case No. 99-070)</u> | | | |
| 4 | First 300 Mcf | 0.6000 | 0.6000 | 0.0000 |
| 5 | Over 15,000 Mcf | 0.3800 | 0.3800 | 0.0000 |
| 6 | | | | |
| 7 | <u>Non-Commodity Components</u> | | | |
| 8 | Demand | 0.1994 | 0.1995 | 0.0001 |
| 9 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 10 | Total Non-Commodity Components | 0.1994 | 0.1995 | 0.0001 |
| 11 | | | | |
| 12 | <u>Rate per Mcf (GCA included)</u> | | | |
| 13 | First 300 Mcf | 0.7994 | 0.7995 | 0.0001 |
| 14 | Over 15,000 Mcf | 0.5794 | 0.5795 | 0.0001 |
| 15 | | | | |
| 16 | <u>T - 3 Carriage Service / Interruptible Service (Low Priority)</u> | | | |
| 17 | | | | |
| 18 | <u>Simple Margin / Distribution Charge (per Case No. 99-070)</u> | | | |
| 19 | First 300 Mcf | 0.6000 | 0.6000 | 0.0000 |
| 20 | Over 15,000 Mcf | 0.3800 | 0.3800 | 0.0000 |
| 21 | | | | |
| 22 | <u>Non-Commodity Components</u> | | | |
| 23 | RF (Refund Adjustment) | 0.0000 | 0.0000 | 0.0000 |
| 24 | Total Non-Commodity Components | 0.0000 | 0.0000 | 0.0000 |
| 25 | | | | |
| 26 | <u>Rate per Mcf (GCA included)</u> | | | |
| 27 | First 300 Mcf | 0.6000 | 0.6000 | 0.0000 |
| 28 | Over 15,000 Mcf | 0.3800 | 0.3800 | 0.0000 |

| Line No. | Description | Tariff Sheet No. | (1) | (2) | (3) (4) Non-Commodity | |
|----------|----------------------------|------------------|-----------------------|------------------|--------------------------|-------------------|
| | | | Annual Units MMbtu | Rate \$/MMbtu | Total \$ | Demand \$ |
| 1 | <u>SL to Zone 2</u> | | | | | |
| 2 | NNS Contract # | N0210 | 12,617,673 | | | |
| 3 | Base Rate | 20 | | 0.3088 | 3,896,336 | 3,896,336 |
| 4 | GSR | 20 | | 0.0000 | 0 | 0 |
| 5 | TCA Adjustment | 20 | | 0.0000 | 0 | 0 |
| 6 | Unrec TCA Surch | 20 | | 0.0000 | 0 | 0 |
| 7 | ISS Credit | 20 | | 0.0000 | 0 | 0 |
| 8 | Misc Rev Cr Adj | 20 | | 0.0000 | 0 | 0 |
| 9 | GRI | 20 | | 0.0000 | 0 | 0 |
| 10 | | | | | | |
| 11 | Total SL to Zone 2 | | <u>12,617,673</u> | | <u>3,896,336</u> | <u>3,896,336</u> |
| 12 | | | | | | |
| 13 | <u>SL to Zone 3</u> | | | | | |
| 14 | NNS Contract # | N0340 | 27,480,375 | | | |
| 15 | Base Rate | 20 | | 0.3543 | 9,736,297 | 9,736,297 |
| 16 | GSR | 20 | | 0.0000 | 0 | 0 |
| 17 | TCA Adjustment | 20 | | 0.0000 | 0 | 0 |
| 18 | Unrec TCA Surch | 20 | | 0.0000 | 0 | 0 |
| 19 | ISS Credit | 20 | | 0.0000 | 0 | 0 |
| 20 | Injections | 20 | | 0.0000 | 0 | 0 |
| 21 | GRI | 20 | | 0.0000 | 0 | 0 |
| 22 | | | | | | |
| 23 | FT Contract # | 3355 | 5,475,000 | | | |
| 24 | Base Rate | 24 | | 0.2494 | 1,365,465 | 1,365,465 |
| 25 | GSR | 24 | | 0.0000 | 0 | 0 |
| 26 | TCA Adjustment | 24 | | 0.0000 | 0 | 0 |
| 27 | Unrec TCA Surch | 24 | | 0.0000 | 0 | 0 |
| 28 | ISS Credit | 24 | | 0.0000 | 0 | 0 |
| 29 | Misc Rev Cr Adj | 24 | | 0.0000 | 0 | 0 |
| 30 | GRI | 24 | | 0.0000 | 0 | 0 |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | Total SL to Zone 3 | | <u>32,955,375</u> | | <u>11,101,762</u> | <u>11,101,762</u> |
| 34 | | | | | | |
| 35 | | | | | <u>14,998,098</u> | <u>14,998,098</u> |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas - Non-Commodity

| Line No. | Description | Tariff Sheet No. | (1) | (2) | (3) | (4) |
|---------------------------|------------------------------------|------------------|-------------------|----------|-------------------|-------------------|
| | | | Annual Units | Rate | Non-Commodity | |
| | | | MMbtu | \$/MMbtu | Total \$ | Demand \$ |
| 1 Zone 1 to Zone 3 | | | | | | |
| 2 | FT Contract # | 21793 | 1,095,000 | | | |
| 3 | Base Rate | 24 | | 0.2194 | 240,243 | 240,243 |
| 4 | GSR | 24 | | 0.0000 | 0 | 0 |
| 5 | TCA Adjustment | 24 | | 0.0000 | 0 | 0 |
| 6 | Unrec TCA Surch | 24 | | 0.0000 | 0 | 0 |
| 7 | ISS Credit | 24 | | 0.0000 | 0 | 0 |
| 8 | Misc Rev Cr Adj | 24 | | 0.0000 | 0 | 0 |
| 9 | GRI | 24 | | 0.0000 | 0 | 0 |
| 10 | | | | | | |
| 11 | Total Zone 1 to Zone 3 | | <u>1,095,000</u> | | <u>240,243</u> | <u>240,243</u> |
| 12 | | | | | | |
| 13 SL to Zone 4 | | | | | | |
| 14 | NNS Contract # | N00435 | 3,320,769 | | | |
| 15 | Base Rate | 20 | | 0.4190 | 1,391,402 | 1,391,402 |
| 16 | GSR | 20 | | 0.0000 | 0 | 0 |
| 17 | TCA Adjustment | 20 | | 0.0000 | 0 | 0 |
| 18 | Unrec TCA Surch | 20 | | 0.0000 | 0 | 0 |
| 19 | ISS Credit | 20 | | 0.0000 | 0 | 0 |
| 20 | Injections | 20 | | 0.0000 | 0 | 0 |
| 21 | GRI | 20 | | 0.0000 | 0 | 0 |
| 22 | | | | | | |
| 23 | FT Contract # | 3819 | 1,487,500 | | | |
| 24 | Base Rate | 24 | | 0.3142 | 467,373 | 467,373 |
| 25 | GSR | 24 | | 0.0000 | 0 | 0 |
| 26 | TCA Adjustment | 24 | | 0.0000 | 0 | 0 |
| 27 | Unrec TCA Surch | 24 | | 0.0000 | 0 | 0 |
| 28 | ISS Credit | 24 | | 0.0000 | 0 | 0 |
| 29 | Misc Rev Cr Adj | 24 | | 0.0000 | 0 | 0 |
| 30 | GRI | 24 | | 0.0000 | 0 | 0 |
| 31 | | | | | | |
| 32 | Total SL to Zone 4 | | <u>4,808,269</u> | | <u>1,858,775</u> | <u>1,858,775</u> |
| 33 | | | | | | |
| 34 | Total SL to Zone 2 | | 12,617,673 | | 3,896,336 | 3,896,336 |
| 35 | Total SL to Zone 3 | | 32,955,375 | | 11,101,762 | 11,101,762 |
| 36 | Total Zone 1 to Zone 3 | | 1,095,000 | | 240,243 | 240,243 |
| 37 | | | | | | |
| 38 | Total Texas Gas | | <u>51,476,317</u> | | <u>17,097,116</u> | <u>17,097,116</u> |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | Vendor Reservation Fees (Fixed) | | | | | 0 |
| 42 | | | | | | |
| 43 | Total Texas Gas Area Non-Commodity | | | | <u>17,097,116</u> | <u>17,097,116</u> |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Non-Commodity

| Line No. | Description | Tariff Sheet No. | (1) | (2) | (3) (4) Non-Commodity | |
|----------------------|------------------------|------------------|--------------|----------|--------------------------|---------|
| | | | Annual Units | Rate | Total | Demand |
| | | | MMbtu | \$/MMbtu | \$ | \$ |
| 1 0 to Zone 2 | | | | | | |
| 2 | FT-G Contract # 2546.1 | | 12,844 | 9.0600 | | |
| 3 | Base Rate | 23B | | 9.0600 | 116,367 | 116,367 |
| 4 | Settlement Surcharge | 23B | | 0.0000 | 0 | 0 |
| 5 | PCB Adjustment | 23B | | 0.0000 | 0 | 0 |
| 6 | | | | | | |
| 7 | FT-G Contract # 2548.1 | | 4,363 | 9.0600 | | |
| 8 | Base Rate | 23B | | 9.0600 | 39,529 | 39,529 |
| 9 | Settlement Surcharge | 23B | | 0.0000 | 0 | 0 |
| 10 | PCB Adjustment | 23B | | 0.0000 | 0 | 0 |
| 11 | | | | | | |
| 12 | FT-G Contract # 2550.1 | | 5,739 | 9.0600 | | |
| 13 | Base Rate | 23B | | 9.0600 | 51,995 | 51,995 |
| 14 | Settlement Surcharge | 23B | | 0.0000 | 0 | 0 |
| 15 | PCB Adjustment | 23B | | 0.0000 | 0 | 0 |
| 16 | | | | | | |
| 17 | FT-G Contract # 2551.1 | | 4,447 | 9.0600 | | |
| 18 | Base Rate | 23B | | 9.0600 | 40,290 | 40,290 |
| 19 | Injections | 23B | | 0.0000 | 0 | 0 |
| 20 | PCB Adjustment | 23B | | 0.0000 | 0 | 0 |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | Total Zone 0 to 2 | | 27,393 | | 248,181 | 248,181 |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Non-Commodity

| Line No. | Description | Tariff Sheet No. | (1) | (2) | (3) (4) Non-Commodity | |
|-----------------------|---|------------------|-----------------------|------------------|--------------------------|--------------|
| | | | Annual Units MMbtu | Rate \$/MMbtu | Total \$ | Demand \$ |
| 1 1 to Zone 2 | | | | | | |
| 2 | FT-G Contract # 2546 | | 114,156 | 7.6200 | | |
| 3 | Base Rate | 23B | | 7.6200 | 869,869 | 869,869 |
| 4 | Settlement Surcharge | 23B | | 0.0000 | 0 | 0 |
| 5 | PCB Adjustment | 23B | | 0.0000 | 0 | 0 |
| 6 | | | | | | |
| 7 | FT-G Contract # 2548 | | 44,997 | 7.6200 | | |
| 8 | Base Rate | 23B | | 7.6200 | 342,877 | 342,877 |
| 9 | Settlement Surcharge | 23B | | 0.0000 | 0 | 0 |
| 10 | PCB Adjustment | 23B | | 0.0000 | 0 | 0 |
| 11 | | | | | | |
| 12 | FT-G Contract # 2550 | | 59,741 | 7.6200 | | |
| 13 | Base Rate | 23B | | 7.6200 | 455,226 | 455,226 |
| 14 | Settlement Surcharge | 23B | | 0.0000 | 0 | 0 |
| 15 | PCB Adjustment | 23B | | 0.0000 | 0 | 0 |
| 16 | | | | | | |
| 17 | FT-G Contract # 2551 | | 45,058 | 7.6200 | | |
| 18 | Base Rate | 23B | | 7.6200 | 343,342 | 343,342 |
| 19 | Injections | 23B | | 0.0000 | 0 | 0 |
| 20 | PCB Adjustment | 23B | | 0.0000 | 0 | 0 |
| 21 | | | | | | |
| 22 | Total Zone 1 to 2 | | 263,952 | | 2,011,314 | 2,011,314 |
| 23 | | | | | | |
| 24 | Total Zone 0 to 2 | | 27,393 | | 248,181 | 248,181 |
| 25 | | | | | | |
| 26 | Total Zone 1 to 2 and Zone 0 to 2 | | 291,345 | | 2,259,495 | 2,259,495 |
| 27 | | | | | | |
| 28 Gas Storage | | | | | | |
| 29 Production Area: | | | | | | |
| 30 | Demand | 27 | 34,968 | 2.0200 | 70,635 | 70,635 |
| 31 | Space Charge | 27 | 4,916,148 | 0.0248 | 121,920 | 121,920 |
| 32 Market Area: | | | | | | |
| 33 | Demand | 27 | 237,408 | 1.1500 | 273,019 | 273,019 |
| 34 | Space Charge | 27 | 10,846,308 | 0.0185 | 200,657 | 200,657 |
| 35 | Total Storage | | | | 666,231 | 666,231 |
| 36 | | | | | | |
| 37 | Vender Reservation Fees (Fixed) | | | | 0 | 0 |
| 38 | | | | | | |
| 39 | Total Tennessee Gas Area FT-G Non-Commodity | | | | 2,925,726 | 2,925,726 |

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas - Commodity Purchases

| Line No. | Description | Tariff Sheet No. | | | Rate \$/MMbtu | Total \$ |
|----------|--|------------------|---------|------------|---------------|-------------|
| | | | (1) Mcf | (2) MMbtu | | |
| 1 | <u>No Notice Service</u> | | | 1,550,057 | | |
| 2 | Indexed Gas Cost | | | | 5.7260 | 8,875,626 |
| 3 | Commodity (Zone 3) | 20 | | | 0.0509 | 78,898 |
| 4 | Fuel and Loss Retention @ | 36 | 3.55% | | 0.2108 | 326,752 |
| 5 | | | | | 5.9877 | 9,281,276 |
| 6 | | | | | | |
| 7 | <u>Firm Transportation</u> | | | 1,913,500 | | |
| 8 | Indexed Gas Cost | | | | 5.7260 | 10,956,701 |
| 9 | Base (Weighted on MDQs) | | | | 0.0459 | 87,830 |
| 10 | TCA Adjustment | 25 | | | 0.0000 | 0 |
| 11 | Unrecovered TCA Surcharge | 25 | | | 0.0000 | 0 |
| 12 | Cash-out Adjustment | 25 | | | 0.0000 | 0 |
| 13 | GRI | 25 | | | 0.0000 | 0 |
| 14 | ACA | 25 | | | 0.0019 | 3,636 |
| 15 | Fuel and Loss Retention @ | 36 | 2.17% | | 0.1270 | 243,015 |
| 16 | | | | | 5.9008 | 11,291,182 |
| 17 | <u>No Notice Storage</u> | | | | | |
| 18 | Net (Injections)/Withdrawals | | | | | |
| 19 | Withdrawals | | | 1,349,100 | 7.2490 | 9,779,626 |
| 20 | Injections | | | (547,364) | (5.7260) | (3,134,206) |
| 21 | Commodity (Zone 3) | 20 | | | 0.0509 | 68,669 |
| 22 | Fuel and Loss Retention @ | 36 | 3.55% | | 0.2668 | 359,940 |
| 23 | | | | 801,736 | 8.8234 | 7,074,029 |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | Total Purchases in Texas Area | | | 4,265,293 | 6.4817 | 27,646,487 |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | <u>Used to allocate transportation non-commodity</u> | | | | | |
| 30 | | | | | | |
| 31 | | | | Annualized | Commodity | |
| 32 | | | | MDQs in | Charge | Weighted |
| 33 | <u>Texas Gas</u> | | | MMbtu | \$/MMbtu | Average |
| 34 | SL to Zone 2 | 25 | | 12,617,673 | \$0.0418 | \$ 0.0102 |
| 35 | SL to Zone 3 | 25 | | 32,955,375 | 0.0464 | \$ 0.0297 |
| 36 | 1 to Zone 3 | 25 | | 1,095,000 | 0.0441 | \$ 0.0009 |
| 37 | SL to Zone 4 | 25 | | 4,808,269 | 0.0547 | \$ 0.0051 |
| 38 | Total | | | 51,476,317 | | \$ 0.0459 |
| 39 | | | | | | |
| 40 | <u>Tennessee Gas</u> | | | | | |
| 41 | 0 to Zone 2 | 23C | | 27,393 | \$0.0880 | \$ 0.0083 |
| 42 | 1 to Zone 2 | 23C | | 263,952 | 0.0776 | 0.0703 |
| 43 | Total | | | 291,345 | | \$ 0.0786 |
| 44 | | | | | | |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas - Commodity Purchases

| Line No. | Description | Tariff Sheet No. | (1) | (2) | (3) | (4) |
|----------|-------------------------------------|------------------|---------------|-----------|---------------|-------------|
| | | | Purchases Mcf | MMbtu | Rate \$/MMbtu | Total \$ |
| 1 | <u>FT-A and FT-G</u> | | | 522,660 | | |
| 2 | Indexed Gas Cost | | | | 5.7260 | 2,992,751 |
| 3 | Base Commodity (Weighted on MDQs) | | | | 0.0786 | 41,069 |
| 4 | GRI | 23C | | | 0.0000 | 0 |
| 5 | ACA | 23C | | | 0.0019 | 993 |
| 6 | Fuel and Loss Retention | 29 | 4.28% | | 0.2560 | 133,801 |
| 7 | | | | | | |
| 8 | | | | | 6.0625 | 3,168,614 |
| 9 | | | | | | |
| 10 | <u>FT-GS</u> | | | 107,440 | | |
| 11 | Indexed Gas Cost | | | | 5.7260 | 615,201 |
| 12 | Base Rate | 20 | | | 0.5844 | 62,788 |
| 13 | GRI | 20 | | | 0.0000 | 0 |
| 14 | ACA | 20 | | | 0.0019 | 204 |
| 15 | PCB Adjustment | 20 | | | 0.0000 | 0 |
| 16 | Settlement Surcharge | 20 | | | 0.0000 | 0 |
| 17 | Fuel and Loss Retention | 29 | 4.28% | | 0.2560 | 27,505 |
| 18 | | | | | | |
| 19 | Injections | | | | 6.5683 | 705,698 |
| 20 | | | | | | |
| 21 | <u>Gas Storage</u> | | | | | |
| 22 | FT-A & FT-G Market Area Withdrawals | | | 440,001 | 9.7820 | 4,304,090 |
| 23 | FT-A & FT-G Market Area Injections | | | (187,200) | (5.7260) | (1,071,907) |
| 24 | Indexed Gas Cost/Storage | | | | | |
| 25 | Withdrawal Rate | 27 | | | 0.0102 | 4,488 |
| 26 | Injection Rate | 27 | | | (0.0102) | (1,909) |
| 27 | Fuel and Loss Retention | 27 | 1.49% | | 0.1480 | 37,415 |
| 28 | Total | | | 252,801 | 12.9437 | 3,272,177 |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | Total Tennessee Gas Zones | | | 882,901 | 8.0943 | 7,146,489 |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Trunkline Gas

| Commodity | | | | (1) | (2) | (3) | (4) |
|-----------|----------------------------|------------------|------|---------------|------------|----------------|-----------|
| Line No. | Description | Tariff Sheet No. | | Purchases Mcf | Rate MMbtu | Total \$/MMbtu | Total \$ |
| 1 | <u>Firm Transportation</u> | | | | | | |
| 2 | Expected Volumes | | | 219,500 | | | |
| 3 | Indexed Gas Cost | | | | 5.7260 | | 1,256,857 |
| 4 | Base Commodity | 10 | | | 0.0051 | | 1,119 |
| 5 | GRI | 10 | | | - | | 0 |
| 6 | ACA | 10 | | | 0.0019 | | 417 |
| 7 | Fuel and Loss Retention | 10 | .76% | | 0.0439 | | 9,636 |
| 8 | | | | | 5.7769 | | 1,268,029 |
| 9 | | | | | | | |
| 10 | | | | | | | |

Non-Commodity

| Line No. | Description | Tariff Sheet No. | Annual Units MMbtu | Non-Commodity | | |
|----------|------------------------------------|------------------|--------------------|---------------|----------|-----------|
| | | | | Rate \$/MMbtu | Total \$ | Demand \$ |
| | Injections | | | | | |
| 11 | FT-G Contract # 014573 | | 27,000 | | | |
| 12 | Discount Rate on MDQs | | | 7.2480 | 195,696 | 195,696 |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | GRI Surcharge | 10 | | | 0 | - |
| 16 | | | | | | |
| 17 | Reservation Fee | | | | - | - |
| 18 | | | | | | |
| 19 | Total Trunkline Area Non-Commodity | | | | 195,696 | 195,696 |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Demand Charge Calculation

| Line No. | (1) | (2) | (3) | (4) | (5) |
|----------|--------------------------------|--------------|-----------------------|------------|-----------------------|
| 1 | <u>Total Demand Cost:</u> | | | | |
| 2 | Texas Gas | \$17,097,116 | | | |
| 3 | Midwestern | 0 | | | |
| 4 | Tennessee Gas | 2,925,726 | | | |
| 5 | Trunkline | 195,696 | | | |
| 6 | Total | \$20,218,538 | | | |
| 7 | | | | | |
| 8 | | | Allocated | Related | Monthly Demand Charge |
| 9 | <u>Demand Cost Allocation:</u> | Factors | Demand | Volumes | Firm Interruptible |
| 10 | All | 0.1706 | \$3,449,283 | 17,293,396 | 0.1995 0.1995 |
| 11 | Firm | 0.8294 | 16,769,255 | 16,112,975 | 1.0407 |
| 12 | Total | 1.0000 | \$20,218,538 | | 1.2402 0.1995 |
| 13 | | | | | |
| 14 | | | Volumetric Basis for | | |
| 15 | | Annualized | Monthly Demand Charge | | |
| 16 | | Mcf @ 14.65 | All | Firm | |
| 17 | <u>Firm Service</u> | | | | |
| 18 | Sales: | | | | |
| 19 | G-1 | 16,112,966 | 16,112,966 | 16,112,966 | 1.2402 |
| 20 | | | | | |
| 21 | Transportation: | | | | |
| 22 | T-2 \ G-1 | 36,520 | 36,520 | 9 | 1.2402 |
| 23 | | | | | |
| 24 | Total Firm Service | 16,149,486 | 16,149,486 | 16,112,975 | |
| 25 | | | | | |
| 26 | <u>Interruptible Service</u> | | | | |
| 27 | Sales: | | | | |
| 28 | G-2 | 578,596 | 578,596 | | 1.2402 0.1995 |
| 29 | | | | | |
| 30 | Transportation: | | | | |
| 31 | T-2 \ G-2 | 565,314 | 565,314 | | 1.2402 0.1995 |
| 32 | | | | | |
| 33 | Total Interruptible Service | 1,143,910 | 1,143,910 | | |
| 34 | | | | | |
| 35 | <u>Carriage Service</u> | | | | |
| 36 | T-3 & T-4 | 25,585,216 | | | |
| 37 | | | | | |
| 38 | | 42,878,612 | 17,293,396 | 16,112,975 | |

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Commodity - Total System

| | (1) | (2) | (3) | (4) |
|--|-----------|-----------|---------|-------------|
| Line No. | Purchases | | Rate | Total |
| Description | Mcf | MMbtu | \$/Mcf | \$ |
| 1 Texas Gas Area | | | | |
| 2 No Notice Service | 1,512,251 | 1,550,057 | 6.1374 | 9,281,276 |
| 3 Firm Transportation | 1,866,829 | 1,913,500 | 6.0483 | 11,291,182 |
| 4 No Notice Storage | 782,181 | 801,736 | 9.0440 | 7,074,029 |
| 5 Total Texas Gas Area | 4,161,261 | 4,265,293 | 6.6438 | 27,646,487 |
| 6 | | | | |
| 7 Tennessee Gas Area | | | | |
| 8 FT-A and FT-G | 509,912 | 522,660 | 6.2140 | 3,168,614 |
| 9 FT-GS | 104,820 | 107,440 | 6.7325 | 705,698 |
| 10 Gas Storage | | | | |
| 11 Injections | (182,634) | (187,200) | 5.8796 | (1,073,816) |
| 12 Withdrawals | 429,269 | 440,001 | 9.7820 | 4,345,993 |
| 13 | 861,367 | 882,901 | 8.0943 | 7,146,489 |
| 14 Trunkline Gas Area | | | | |
| 15 Firm Transportation | 214,146 | 219,500 | 5.9213 | 1,268,029 |
| 16 | | | | |
| 17 | | | | |
| 18 WKG System Storage | | | | |
| 19 Injections | (626,140) | (641,793) | 5.7260 | (3,674,907) |
| 20 Withdrawals | 2,160,976 | 2,215,000 | 8.8234 | 19,543,807 |
| 21 Net WKG Storage | 1,534,836 | 1,573,207 | 10.0870 | 15,868,900 |
| 22 | | | | |
| 23 | | | | |
| 24 Local Production | 183,688 | 188,280 | 5.7260 | 1,078,091 |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 Total Commodity Purchases | 6,955,298 | 7,129,181 | 7.6212 | 53,007,995 |
| 29 | | | | |
| 30 Lost & Unaccounted for @ 2.75% | 191,270 | 196,052 | | |
| 31 | | | | |
| 32 Total Deliveries | 6,764,028 | 6,933,129 | 7.8367 | 53,007,995 |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 Total Expected Commodity Cost | 6,764,028 | 6,933,129 | 7.8367 | 53,007,995 |
| 37 | | | | |
| 38 | | | | |
| 39 Note: Column (3) is calculated by dividing column (4) by column (1) | | | | |
| 40 | | | | |

| Line No. | Description | MCF |
|----------|--|------------------------------------|
| | <u>Annualized Volumes Subject to Demand Charges</u> | |
| 1 | Sales Volume | 16,691,562 |
| 2 | Transportation | <u>601,834</u> |
| 3 | Total Mcf Billed Demand Charges | 17,293,396 |
| 4 | Divided by: Days/Year | <u>365</u> |
| 5 | Average Daily Sales and Transport Volumes | <u><u>47,379</u></u> |
| 6 | | |
| 7 | <u>Peak Day Sales and Transportation Volume</u> | |
| 8 | Estimated total company firm requirements for 5 degree average | |
| 9 | temperature days from Peak Day Book - with adjustments per rate filing | <u><u>277,751</u></u> Mcf/Peak Day |
| 10 | | |
| 11 | | |
| 12 | New Load Factor (line 5 / line 9) | 0.1706 |

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended October, 2008
Case No. 2008-000

| Line No. | (1) Month | (2) Actual Purchased Volume (Mcf) | (3) Recoverable Gas Cost | (4) Actual Recovered Gas Cost | (5) Under (Over) Recovery Amount | (6) Adjustments | (7) Total |
|----------|--|---|--------------------------------|--|---|------------------------|----------------------|
| 1 | August-08 | 654,731 | 4,091,518.04 | 6,276,803.11 | (2,185,285.07) | 0.00 | (2,185,285.07) |
| 2 | | | | | | | |
| 3 | September-08 | 521,846 | 5,485,881.45 | 5,963,376.61 | (477,495.16) | 0.00 | (477,495.16) |
| 4 | | | | | | | |
| 5 | October-08 | 993,116 | 8,343,590.37 | 6,227,164.42 | 2,116,425.95 | 0.00 | 2,116,425.95 |
| 6 | | | | | | | |
| 7 | November-08 | 2,042,616 | 18,516,153.09 | 13,416,217.36 | 5,099,935.73 | 0.00 | 5,099,935.73 |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | Total Gas Cost | | | | | | |
| 14 | Under/(Over) Recovery | | <u>36,437,142.95</u> | <u>31,883,561.50</u> | <u>4,553,581.45</u> | <u>0.00</u> | <u>4,553,581.45</u> |
| 15 | | | | | | | |
| 16 | PBR Savings reflected in Gas Costs | | <u>1,092,802.13</u> | | | | |
| 17 | | | | | | | |
| 18 | Account Balance 1910 through July, 2008 (August GL) | | | | | | \$9,555,443.11 |
| 19 | Total Gas Cost Under/(Over) Recovery for the four months ended November 2008 | | | | | | 4,553,581.45 |
| 20 | Recovery from outstanding Correction Factor (CF) | | | | | | <u>1,466,224.72</u> |
| 21 | Account 191 Balance @ November, 2008 | | | | | | <u>15,575,249.28</u> |
| 22 | (December GL) | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | Derivation of Correction Factor (CF): | | | | | | |
| 26 | | | | | | | |
| 27 | Account 191 Balance | | | | | <u>\$15,575,249</u> | |
| 28 | Divided By: Total Expected Customer Sales | | | | | <u>16,691,562</u> | /MCF |
| 29 | | | | | | | |
| 30 | Correction Factor (CF) | | | | | <u><u>\$0.9331</u></u> | /MCF |
| 31 | | | | | | | |
| 32 | | | | | | | |

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Four Months Ended November, 2008
Case No. 2008-000

| Line No. | Description | GL Unit | Sep-08 | Oct-08 | Nov-08 | Dec-08 |
|----------|-------------------------------------|---------|-----------|--------------|------------|-------------|
| | | | (1) | (2) | (3) | (4) |
| | | | Month | | | |
| | | | August-08 | September-08 | October-08 | November-08 |
| 1 | Supply Volume | | | | | |
| 2 | Pipelines: | | | | | |
| 3 | Texas Gas Transmission ¹ | Mcf | 0 | 0 | 0 | 0 |
| 4 | Tennessee Gas Pipeline ¹ | Mcf | 0 | 0 | 0 | 0 |
| 5 | Trunkline Gas Company ¹ | Mcf | 0 | 0 | 0 | 0 |
| 6 | Midwestern Pipeline ¹ | Mcf | 0 | 0 | 0 | 0 |
| 7 | Total Pipeline Supply | Mcf | 0 | 0 | 0 | 0 |
| 8 | Total Other Suppliers | Mcf | 2,142,273 | 1,848,633 | 1,866,063 | 458,773 |
| 9 | Off System Storage | | | | | |
| 10 | Texas Gas Transmission | Mcf | 0 | 0 | 0 | 0 |
| 11 | Tennessee Gas Pipeline | Mcf | 0 | 0 | 0 | 0 |
| 12 | System Storage | | | | | |
| 13 | Withdrawals | Mcf | 1 | 27,091 | 20,943 | 894,915 |
| 14 | Injections | Mcf | (871,703) | (474,902) | (325,020) | (2,196) |
| 15 | Producers | Mcf | 39,314 | 18,620 | 16,599 | 11,900 |
| 16 | Pipeline Imbalances cashed out | Mcf | 0 | 0 | 0 | 0 |
| 17 | System Imbalances ² | Mcf | (655,154) | (897,596) | (585,469) | 679,224 |
| 18 | Total Supply | Mcf | 654,731 | 521,846 | 993,116 | 2,042,616 |
| 19 | | | | | | |
| 20 | Change in Unbilled | Mcf | | | | |
| 21 | Company Use | Mcf | 0 | 0 | 0 | 0 |
| 22 | Unaccounted For | Mcf | 0 | 0 | 0 | 0 |
| 23 | Total Purchases | Mcf | 654,731 | 521,846 | 993,116 | 2,042,616 |

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Four Months Ended November, 2008
Case No. 2008-000

| Line No. | Description | GL Unit | Sep-08 | Oct-08 | Nov-08 |
|----------|-------------------------------------|---------|-------------------------|-------------------------|-------------------------|
| | | | (1) | (2) | (3) |
| | | | Month | | |
| | | | August-08 | September-08 | October-08 |
| 1 | Supply Cost | | | | |
| 2 | Pipelines: | | | | |
| 3 | Texas Gas Transmission ¹ | \$ | 1,138,798 | 1,149,142 | 1,586,711 |
| 4 | Tennessee Gas Pipeline ¹ | \$ | 198,993 | 148,627 | 264,944 |
| 5 | Trunkline Gas Company ¹ | \$ | 7,898 | 8,711 | 7,871 |
| 6 | Midwestern Pipeline ¹ | \$ | 0 | 0 | 0 |
| 7 | Total Pipeline Supply | \$ | <u>1,345,690</u> | <u>1,306,480</u> | <u>1,859,526</u> |
| 8 | Total Other Suppliers | \$ | 17,852,562 | 14,683,973 | 13,090,717 |
| 9 | Hedging Settlements | | 0 | 0 | 0 |
| 10 | Off System Storage | | | | |
| 11 | Texas Gas Transmission | \$ | 0 | 0 | 0 |
| 12 | Tennessee Gas Pipeline | \$ | 0 | 0 | 0 |
| 13 | WKG Storage | \$ | 122,500 | 122,500 | 122,500 |
| 14 | System Storage | | | | |
| 15 | Withdrawals | \$ | 10 | 247,237 | 227,139 |
| 16 | Injections | \$ | (7,696,838) | (3,819,630) | (2,337,657) |
| 17 | Producers | \$ | 341,277 | 152,685 | 116,351 |
| 18 | Pipeline Imbalances cashed out | \$ | 0 | 0 | 0 |
| 19 | System Imbalances ² | \$ | <u>(7,873,684)</u> | <u>(7,207,365)</u> | <u>(4,734,986)</u> |
| 20 | Sub-Total | \$ | <u>4,091,518</u> | <u>5,485,881</u> | <u>8,343,590</u> |
| 21 | Pipeline Refund + Interest | | | | |
| 22 | Change in Unbilled | \$ | | | |
| 23 | Company Use | \$ | 0 | 0 | 0 |
| 24 | Recovered thru Transportation | \$ | 0 | 0 | 0 |
| 25 | Total Recoverable Gas Cost | \$ | <u><u>4,091,518</u></u> | <u><u>5,485,881</u></u> | <u><u>8,343,590</u></u> |

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

| Line No. | Month | Type of Sales | Mcf Sold | Rate | Amount |
|----------|--|-------------------|-----------|----------|----------------|
| 1 | August-08 | G-1 Sales | 358,769.9 | \$0.6510 | \$233,559.20 |
| 2 | | G-2 Sales | 31,231.6 | 0.6510 | 20,331.75 |
| 3 | | T-2 Overrun Sales | 5,626.0 | 0.7161 | 4,028.78 |
| 4 | | T-3 Overrun Sales | 0.0 | 0.7161 | 0.00 |
| 5 | | T-4 Overrun Sales | 674.0 | 0.7161 | 482.65 |
| 6 | | Total | 396,301.5 | | 258,402.38 |
| 7 | | | | | |
| 8 | September-08 | G-1 Sales | 354,769.8 | \$0.6510 | \$230,955.17 |
| 9 | | G-2 Sales | 11,984.6 | 0.6510 | 7,801.97 |
| 10 | | T-2 Overrun Sales | 1,358.0 | 0.7161 | 972.46 |
| 11 | | T-3 Overrun Sales | 759.0 | 0.7161 | 543.52 |
| 12 | | T-4 Overrun Sales | 427.0 | 0.7161 | 305.77 |
| 13 | | Total | 369,298.4 | | 240,578.89 |
| 14 | | | | | |
| 15 | October-08 | G-1 Sales | 532,868.0 | \$0.6510 | \$346,897.10 |
| 16 | | G-2 Sales | 15,225.6 | 0.6510 | 9,911.87 |
| 17 | | T-2 Overrun Sales | 13,614.0 | 0.7161 | 9,748.99 |
| 18 | | T-3 Overrun Sales | 973.0 | 0.7161 | 696.77 |
| 19 | | T-4 Overrun Sales | 337.0 | 0.7161 | 241.33 |
| 20 | | Total | 563,017.6 | | 367,496.06 |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | Total Recovery from Correction Factor (CF) | | | | \$1,466,224.72 |

29 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
 30 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company
 31 applicable sales rate according to Section 6(a) of P S C. No. 20, Sheet Nos. 41A and 47A.

| Description | August, 2008 | | September, 2008 | | October, 2008 | | November-08 | |
|---------------------------------------|--------------|-----------------|-----------------|-----------------|---------------|-----------------|-------------|----------------|
| | MCF | Cost | MCF | Cost | MCF | Cost | MCF | Cost |
| 1 Texas Gas Pipeline Area | | | | | | | | |
| 2 LG&E Natural | | | | | | | | |
| 3 Texaco Gas Marketing | | | | | | | | |
| 4 CMS | | | | | | | | |
| 5 WESCO | | | | | | | | |
| 6 Southern Energy Company | | | | | | | | |
| 7 Union Pacific Fuels | | | | | | | | |
| 8 Atmos Energy Marketing, LLC | | | | | | | | |
| 9 Engage | | | | | | | | |
| 10 ERI | | | | | | | | |
| 11 Prepaid | | | | | | | | |
| 12 Reservation | | | | | | | | |
| 13 Hedging Costs - All Zones | | | | | | | | |
| 14 | | | | | | | | |
| 15 Total | 1,817,711 | \$15,011,856.17 | 1,649,827 | \$13,072,517.17 | 1,640,079 | \$11,526,832.68 | 273,439 | \$1,507,128.96 |
| 16 | | | | | | | | |
| 17 | | | | | | | | |
| 18 Tennessee Gas Pipeline Area | | | | | | | | |
| 19 Atmos Energy Marketing, LLC | | | | | | | | |
| 20 Union Pacific Fuels | | | | | | | | |
| 21 WESCO | | | | | | | | |
| 22 Prepaid | | | | | | | | |
| 23 Reservation | | | | | | | | |
| 24 Fuel Adjustment | | | | | | | | |
| 25 | | | | | | | | |
| 26 Total | 293,830 | \$2,583,692.25 | 171,715 | \$1,406,897.70 | 196,491 | \$1,368,559.09 | 94,771 | \$588,745.41 |
| 27 | | | | | | | | |
| 28 | | | | | | | | |
| 29 Trunkline Gas Company | | | | | | | | |
| 30 Atmos Energy Marketing, LLC | | | | | | | | |
| 31 Engage | | | | | | | | |
| 32 Prepaid | | | | | | | | |
| 33 Reservation | | | | | | | | |
| 34 Fuel Adjustment | | | | | | | | |
| 35 | | | | | | | | |
| 36 Total | 30,732 | \$257,013.77 | 27,091 | \$204,558.51 | 29,493 | \$195,325.62 | 90,563 | \$582,988.59 |
| 37 | | | | | | | | |
| 38 | | | | | | | | |
| 39 Midwestern Pipeline | | | | | | | | |
| 40 Atmos Energy Marketing, LLC | | | | | | | | |
| 41 LG&E Natural | | | | | | | | |
| 42 Anadarko | | | | | | | | |
| 43 Prepaid | | | | | | | | |
| 44 Reservation | | | | | | | | |
| 45 Fuel Adjustment | | | | | | | | |
| 46 | | | | | | | | |
| 47 Total | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 |
| 48 | | | | | | | | |
| 49 | | | | | | | | |
| 50 All Zones | | | | | | | | |
| 51 Total | 2,142,273 | \$17,852,562.19 | 1,848,633 | \$14,683,973.38 | 1,866,063 | \$13,090,717.39 | 458,773 | \$2,678,862.96 |
| 52 | | | | | | | | |
| 53 | | | | | | | | |
| 54 | | | | | | | | |

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****