



Delta Natural Gas Company, Inc.



3617 Lexington Road
Winchester, Kentucky 40391-9797

PHONE: 859-744-6171
FAX: 859-744-3623

December 16, 2008

Ms. Stephanie Stumbo
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

RECEIVED

DEC 17 2008

PUBLIC SERVICE
COMMISSION

Dear Ms. Stumbo:

2008-540

Enclosed are the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of February 2009 which includes meters read on and after January 26, 2009.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King
Manager - Corporate & Employee Services

RECEIVED

DEC 17 2008

PUBLIC SERVICE
COMMISSION

GAS COST

2008-540

RECOVERY RATE CALCULATION

Date Filed

12/17/08

Date to be Effective

1/26/09

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE I

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE JANUARY 26, 2009		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	8.3350
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	3.3843
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0282
GAS COST RECOVERY RATE (GCR)	\$/MCF	11.7475

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	12,471,288
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
	\$	12,471,288
TOTAL ESTIMATED SALES FOR QUARTER	MCF	1,496,253
EXPECTED GAS COST (EGC) RATE	\$/MCF	8.3350

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	-

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.9686
PREVIOUS QUARTER	\$/MCF	1.3499
SECOND PREVIOUS QUARTER	\$/MCF	(0.6555)
THIRD PREVIOUS QUARTER	\$/MCF	1.7213
ACTUAL ADJUSTMENT (AA)	\$/MCF	3.3843

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	42,201
ESTIMATED SALES FOR QUARTER	MCF	1,496,253
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0282

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE II
PAGE 1 OF 2

MCF PURCHASES FOR THREE MONTHS BEGINNING
February 1, 2009
AT SUPPLIERS COSTS EFFECTIVE
February 1, 2009

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				527,879	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	509,560	1.036	5.4900	2,898,194	R
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION	249,139	1.029	5.4700	1,402,311	R
M&B GAS SERVICES	110,842	1.035	6.1100	700,948	R
KENTUCKY PRODUCERS CHESAPEAKE	19,265		7.5600	145,643	R
STORAGE	<u>607,447</u>		10.6685	<u>6,480,548</u>	R
TOTAL	<u>1,496,253</u>			<u>12,471,288</u>	

COMPANY USAGE 22,444

TENNESSEE GAS PIPELINE RATES EFFECTIVE 2/01/09

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	108,482	V	6.	\$0.0899	\$9,753
FT-G COMMODITY RATE - ZONE 1-2	7.	291,672	V	8.	\$0.0795	\$23,188
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0899	\$1,928
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0794	\$7,303
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0549	\$787
FUEL & RETENTION - ZONE 0-2	21.	129,925	V	22.	\$0.2596	\$33,726
FUEL & RETENTION - ZONE 1-2	23.	383,652	V	24.	\$0.2158	\$82,795
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0643	\$921

SUB-TOTAL

\$439,233

FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.0817	\$3,816

SUB-TOTAL

\$27,441

FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	V	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.0817	\$7,921

SUB-TOTAL

\$61,205

TOTAL TENNESSEE GAS PIPELINE CHARGES

\$527,879**COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 2/01/09**

GTS COMMODITY RATE	47.	256,364	V	48.	\$0.7802	\$200,015
FUEL & RETENTION	49.	256,364	V	50.	\$0.2710	\$69,463

TOTAL COLUMBIA GAS TRANSMISSION CHARGES

\$269,478**COLUMBIA GULF CORPORATION RATES EFFECTIVE 2/01/09**

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	256,364	V	54.	\$0.0189	\$4,845
FUEL & RETENTION	55.	256,364	V	56.	\$0.0005	\$135

TOTAL COLUMBIA GULF CORPORATION CHARGES

\$46,287

TOTAL PIPELINE CHARGES

\$843,644

**SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2008**

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		1.0124
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED October 31, 2008	MCF	3,091,602
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		-
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	2.7892310	-0.5 =	2.289231

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE IV

ACTUAL ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2008

Particulars	Unit	For the Month Ended		
		Aug-08	Sep-08	Oct-08
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	211,113	129,495	240,135
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	211,113	129,495	240,135
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	2,250,374	1,283,421	2,080,417
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	2,250,374	1,283,421	2,080,417
SALES VOLUME				
JURISDICTIONAL	MCF	65,432	52,225	56,824
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	65,432	52,225	56,824
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	34.3926	24.5748	36.6116
RATE DIFFERENCE	\$	15.0146	15.0146	15.0146
MONTHLY SALES	MCF	19.3780	9.5602	21.5970
MONTHLY COST DIFFERENCE	\$	65,432	52,225	56,824
	\$	1,267,941	499,281	1,227,228
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS	\$			2,994,450
TWELVE MONTHS SALES FOR PERIOD ENDED	MCF			3,091,602
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.9686

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 October 31, 2008

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		1,251,738
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,091,602 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.3810	1,177,900
BALANCE ADJUSTMENT FOR THE AA		<u>73,838</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,091,602		-
BALANCE ADJUSTMENT FOR THE RA		-
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR		(58,437)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 174,481 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	(0.1536)	(26,800)
BALANCE ADJUSTMENT FOR THE BA		<u>(31,637)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT		<u>42,201</u>

**COMPUTATION OF CHESAPEAKE PRICE EFFECTIVE 2/01/09 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2009**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.56 per MCF

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/09 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2009 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.49 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 2/01/09 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2009 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$5.47 per MMBtu dry

**COMPUTATION OF M&B PRICE EFFECTIVE 2/01/09 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR FEBRUARY THROUGH APRIL 2009**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$6.11 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

12/15/2008

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2009	242,880	251,624	\$5.519	(\$0.060)	\$1,373,613.67
March	187,594	194,347	\$5.552	(\$0.060)	\$1,067,355.83
April	<u>79,086</u>	<u>81,933</u>	\$5.612	(\$0.060)	<u>\$454,892.55</u>
	509,560	527,904			\$2,895,862.05
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u>\$5.49</u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2009	118,428	121,862	\$5.519	(\$0.07)	\$664,028.28
March	95,021	97,777	\$5.552	(\$0.07)	\$536,011.37
April	<u>35,690</u>	<u>36,725</u>	\$5.612	(\$0.07)	<u>\$203,530.01</u>
	249,139	256,364			\$1,403,569.66
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u>\$5.47</u>	

CHESAPEAKE SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	NYMEX \$ PER DTH	ADD-ON PER DTH	BTU ADJUSTMENT	TOTAL
February 2009	8,332	\$5.519	\$0.75	1.2	\$62,679.97
March	6,851	\$5.552	\$0.75	1.2	\$51,810.00
April	<u>4,082</u>	\$5.612	\$0.75	1.2	<u>\$31,163.62</u>
	19,265				\$145,653.59
WEIGHTED AVERAGE PRICE PER MCF:					<u>\$7.56</u>

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
February 2009	0	0	\$5.519	\$0.50	\$0.00
March	0	0	\$5.552	\$0.50	\$0.00
April	<u>110,842</u>	<u>114,721</u>	\$5.612	\$0.50	<u>\$701,177.62</u>
	110,842	114,721			\$701,177.62
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u>\$6.11</u>	

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Sixth Revised SHEET NO. 2
CANCELLING P.S.C. NO. 11
Fifth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate (GCR) **</u> =	<u>Total Rate</u>
Customer Charge *	\$ 15.50		\$ 15.50
All Ccf	\$ 0.4158	\$ 1.1748	\$ 1.5906/Ccf (D)

- * The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE December 16, 2008 DATE EFFECTIVE January 26, 2009 (Final Meter Reads)
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

FOR All Service Areas
P.S.C. NO. 11
Sixth Revised SHEET NO. 3
CANCELLING P.S.C. NO. 11
Fifth Revised SHEET NO. 3

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$ 25.00		\$ 25.00	
All Ccf	\$ 0.4158	\$ 1.1748	\$ 1.5906/Ccf	(D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- * Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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Name of Officer Glenn R. Jennings President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. _____ DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Sixth Revised SHEET NO. 4
CANCELLING P.S.C. NO. 11
Fifth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE
RATE SCHEDULES

LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>	
Customer Charge	\$100.00		\$100.00	
1 - 2000 Ccf	\$ 0.4158	\$ 1.1748	\$ 1.5906/Ccf	(D)
2001 - 10,000 Ccf	\$ 0.2509	\$ 1.1748	\$ 1.4257/Ccf	(D)
10,001 - 50,000 Ccf	\$ 0.1713	\$ 1.1748	\$ 1.3461/Ccf	(D)
50,001 - 100,000 Ccf	\$ 0.1313	\$ 1.1748	\$ 1.3061/Ccf	(D)
Over 100,000 Ccf	\$ 0.1113	\$ 1.1748	\$ 1.2861/Ccf	(D)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Sixth Revised SHEET NO. 5
CANCELLING P.S.C. NO. 11
Fifth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge	\$250.00		\$250.00	
1 - 10,000 Ccf	\$ 0.1600	\$ 1.1748	\$ 1.3348/Ccf	(D)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 1.1748	\$ 1.2948/Ccf	(D)
50,001 - 100,000 Ccf	\$ 0.0800	\$ 1.1748	\$ 1.2548/Ccf	(D)
Over 100,000 Ccf	\$ 0.0600	\$ 1.1748	\$ 1.2348/Ccf	(D)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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