July 30, 2009

Jeff Derouen, Executive Director Public Service Commission P. O. Box 615 Frankfort, KY 40602 RECEIVED

AUG 0 3 2009

PUBLIC SERVICE COMMISSION

Dear Mr. Derouen:

Enclosed are an original and five copies of revised tariff sheets required by the Commission's order dated July 15, 2009 in Case No. 2008-00538.

Please return one copy stamped with the Commission's approval.

Sincerely,

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

John F. Patterson, Office Manager

JFP:pwr

**Enclosures** 

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

#### APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

#### TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

#### MONTHLY RATE

\$7.62 per meter per month Customer Charge All kWh per month \$0.08543 per kWh FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

## MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.62 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

PO Box 100

ISSUED BY Manager, Campbellsville, KY 42719 (Name of Officer) (Title) (Address)

(Name of Officer) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

## FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC

COOPERATIVE CORPORATION Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE \_\_\_\_\_

SCHEDULE A - FARM AND HOME SERVICE (continued)

#### TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

July 30, 2009

EFFECTIVE August 1, 2009

PO Box 100

Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00538 Dated July 15, 2009

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

#### APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

#### CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.83 per meter per month

All KWH per month \$0.08558 Per KWH

## Minimum Monthly Charges:

\$7.83 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

\_\_\_\_\_\_

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

PO Box 100

ISSUED BY Aun Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

\_\_\_\_\_\_

PART 2 (for loads requiring 50 KVA and above installed transformer capacity)

Demand Charge: \$ 5.11 per KW of billing demand

Energy Charges:

Customer Charge \$47.80 per meter per month

All KWH per month \$ 0.06593 Per KWH

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

## POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

\_\_\_\_\_\_

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009 PO Box 100

Manager, Campbellsville, KY 42719
(Title) (Address)

(Name of Office) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

\_\_\_\_\_\_

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

\_\_\_\_\_\_

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

- 1. The minimum monthly charge as specified in the contract for service.
- 2. A charge of \$.86 per KVA of installed transformer capacity.
- 3. A charge of \$28.75

#### MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

## SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

PO Box 100

ISSUED BY Court. Manage

\_Manager, Campbellsville, KY 42719

(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008-00538 dated July 15, 2009

## FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

#### TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009 PO Box 100

ISSUED BY Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008-00538 dated July 15, 2009

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE \_\_\_\_\_\_\_ SCHEDULE SL - STREET LIGHTING SERVICE 

## AVAILABILITY

Available to towns and villages for controlled street lighting from dusk to dawn.

Mercury Vapor	Charge/Fixture	е
175 watts	\$2.84 plus 7	KWH/Light/Month @ GP-1 Rate
250 watts	3.41 plus 10	0 KWH/Light/Month @ GP-1 Rate
400 watts	4.52 plus 16	0 KWH/Light/Month @ GP-1 Rate

High Pressure Sodium	Charge/Fixture				
100 watts	\$3.25 plus 41	KWH/Light/Month	@	GP-1	Rate
250 watts	5.00 plus 106	KWH/Light/Month	9	GP-1	Rate

## CONDITIONS OF SERVICE

- Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
- 2. Lamp replacements will be furnished and made by the Cooperative.
- 3. Service will be furnished for future additional lamps in accordance with the above charges.
- 4. Billing will be on a monthly basis.

DATE OF ISSUE July 30, 2009

EFFECTIVE August 1, 2009

PO Box 100

Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)
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## FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE SCHEDULE SL - STREET LIGHTING SERVICE \_\_\_\_\_\_

5. Should the service required be other than the above standard provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

July 30, 2009 DATE OF ISSUE

EFFECTIVE August 1, 2009

PO Box 100

ISSUED BY Laur (Name of Officer) Manager, Campbellsville, KY 42719

(Title) ( Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules	For All Territory Served	
	PSC KY No.	
Taylor County Rural Electric	SHEET No. 69	
Cooperative Corporation	Canceling PSC KY NO	
Name of Issuing Corporation	Revised Sheet No. 69	
CLASSII	FICATION OF SERVICE	
Residential	Marketing Rate – Schedule R-1	
APPLICABLE In all territory served.		
AVAILABILITY		
County Board of Directors. The electric separately metered for each point of de hours. This rate is available to consum Home Service Rate. This marketing rate	e for specific marketing programs as approved by Taylor ic power furnished under this marketing program shall be elivery and is applicable during the below listed off-peakers already receiving service under Schedule A, Farm and the applies only to programs which are expressly approved mission to be offered under the Marketing Rate of Easter Rate Schedule A.	
<u>Months</u> May through September	Off-Peak Hours - EST 10:00 P.M. to 10:00 A.M.	
October through April 12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.		
TYPE OF SERVICE Single phase, 60 Hertz, at available s	secondary voltage.	
RATES The energy rate for this program is:		
All kWh	\$0.05125	
Date of Issue July 30, 2009 Issued By July 30, 2009	Date Effective <u>August 1, 2009</u> Title Manager	
Name of Office Issued by authority of an Order of the Publ Case No. 2008-0538 dated July 15, 2009		

D	ng Rate - Schedule R-1 (Con't)	
CLASSIFICA	TION OF SERVICE	
Name of Issuing Corporation	Sheet No70	
Cooperative Corp.	Canceling PSC KY No	
Taylor County Rural Electric	SHEET No	
	PSC KY No	
Form For Filing Rate Schedules	edules For All Territory Served	

## FUEL ADJUSTMENT CLAUSE

All rates area pplicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject of all other applicable provisions as set out in 807 KAR 5:056.

# TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

Date of Issue July 30, 2009	Date Effective August 1, 2009
Issued By Lang L. Theyers	Title Manager
Name of Officer	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules	For All Territory Served PSC KY No.	
Taylor County Rural Electric Cooperative Corp.	SHEET No. 71 Canceling PSC KY No.	
Name of Issuing Corporation	Revised Sheet No. 71	
CLASSIFICA	ATION OF SERVICE	
Large Industrial Rate - Schedule C1		
Availability		

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "twoparty" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

# **Monthly Rate**

\$1,176.88 Consumer Charge

\$5.93 per kW of billing demand Demand Charge

**Energy Charge** \$0.05747 per kWh

# **Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- The contract demand (a)
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
Date of Issue: July 30, 2009 Date Effe Issued By: July 30, 2009 Title: (Name of Officer)	ctive: August 1, 2009 Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules	For All Territory Served		
10m 10r 1 mig Rates Deflectation			
Taylor County Rural Electric	PSC KY No		
Cooperative Corp.	Canceling PSC KY NO.		
Name of Issuing Corporation	Revised Sheet NO. 72		
CLASSIFICATIO	N OF SERVICE		
Large Industrial Ra	ate - Schedule C1		
Minimum Monthly Charge			
The minimum monthly charge shall not be le	ess than the sum of (a) and (b) below:		
<ul> <li>(a) The product of the billing demand multiplied by the demand charge, plus</li> <li>(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.</li> </ul>			
Power Factor Adjustment			
may be measured at any time. Should such the time of his maximum demand is less that	er factor as nearly as practicable. Power factor measurements indicate that the power factor at n 0.90 (90%), the demand for billing purposes, multiplied by 0.90 (90%) and divided by the		
Fuel Adjustment Clause			
amount per KWH as billed by the wholesale The allowance for line losses will not exceed	in amount per KWH equal to the fuel adjustment power supplier plus an allowance for line losses. It is a lower to all other applicable provisions as set out		
Special Provisions			
	ed at secondary voltage, the delivery point shall se specified in the contract for service.		
All wiring, poles lines, and other electronic point shall be owned and maintained	ctric equipment on the load side of the delivery by the consumer.		

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules		For	All Territory Serv	ed
			KY No	
Taylor County Rural Electric		SHE	ET No	73
Cooperative	•		celing PSC KY No	O.
	ing Corporation		sed Sheet NO	
*	CLASSIFIC	ATION OF SERV	ICE	
	Large Indust	rial Rate - Schedu	le C1	
Special Provisi	ions (con't)			
]	If service is furnished at Seller point of attachment of Seller's otherwise specified in the cont electric equipment (except me shall be owned and maintained	primary line to con ract for service. Al tering equipment) of	sumer's transform Il wiring, pole line	er structure unless es, and other
Terms of Payn	nent			
	ove rates are net; the gross rates by the due date as shown on t			rent monthly bill is
Temporary Se	rvice			
costs of addition	ners requiring temporary service connecting and disconnecting to this, a deposit will be request will be paid in advance.	incidental to the su	applying and remo	oving of service. In
Data of Issue	Detail	T.CC	. 1. 2000	

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules	For All Territory Served	
3	PSC KY No	
Taylor County Rural Electric	SHEET No Canceling PSC KY No	74
Cooperative Corp.		
Name of Issuing Corporation	Revised Sheet No	74
CLASSIFICATION OF SERVICE		
Large Industr	rial Rate - Schedule C2	

# **Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

## **Monthly Rate**

Consumer Charge	\$2,750.09	
Demand Charge	\$5.93	per kW of billing demand
Energy Charge	\$.05197	per kWh

# **Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

The contract demand (a)

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedules	For All Territory Served
-	PSC KY No
Taylor County Rural Electric	SHEET No. 75
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet No. 75
CLASSIF	ICATION OF SERVICE
Large Inde	ustrial Rate - Schedule C2
Minimum Monthly Charge	
The minimum monthly charge shal	Il not be less than the sum of (a) and (b) below:
	lemand multiplied by the demand charge, plus lemand multiplied by 400 hours and the energy charge per
Power Factor Adjustment	
may be measured at any time. Sho the time of his maximum demand	mity power factor as nearly as practicable. Power factor and such measurements indicate that the power factor at its less than 0.90 (90%), the demand for billing purposes ar recorded, multiplied by 0.90 (90%) and divided by the
Fuel Adjustment Clause	
amount per KWH as billed by the The allowance for line losses will a	eased by an amount per KWH equal to the fuel adjustment wholesale power supplier plus an allowance for line losses. not exceed 10% and is based on a twelve-month moving Clause is subject to all other applicable provisions as set out
<b>Special Provisions</b>	
	is furnished at secondary voltage, the delivery point shall as otherwise specified in the contract for service.
	other electric equipment on the load side of the delivery naintained by the consumer.

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Title: Manager

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules		F	or All Territory Se	erved
		P	SC KY No	
•	nty Rural Electric	S	HEET No	
	Corp.	Cancelin	g PSC KY No Revised Sheet NO	7.
Name of Issu	ing Corporation	K	levised Sheet NO	76
	CLASSIFICA	TION OF SE	RVICE	
	Large Industri	al Rate - Sche	edule C2	
Special Provis	ions (con't)			
	If service is furnished at Seller's point of attachment of Seller's protherwise specified in the contra electric equipment (except metershall be owned and maintained by	rimary line to act for service. ring equipmen	consumer's transformal consumer's transformal consumer's transformation on the load side	rmer structure unless ines, and other
Terms of Payr	<u>nent</u>			
	ove rates are net; the gross rates at by the due date as shown on the	_		
Temporary Se	<u>ervice</u>			
costs of addition	ners requiring temporary service f connecting and disconnecting in to this, a deposit will be require es will be paid in advance.	ncidental to th	e supplying and re	moving of service. In

Date of Issue July 30, 2009 Date Effective: August 1, 2009
Issued By: Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules	For All Territory Served PSC KY No.		
Taylor County Rural Electric  Cooperative Corp.  Name of Issuing Corporation	SHEET No. 77  Canceling PSC KY NO. Revised Sheet No. 77		
CLASSIFICATION OF SERVICE			
Large Industrial Rate - Schedule C3			

# **Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

# **Monthly Rate**

Consumer Charge	\$3,280.73	
Demand Charge	\$5.93	per kW of billing demand
Energy Charge	\$0.05088	per kWh

# **Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue July 30, 2009	Date Effective:	August 1, 2009	
Issued By Jany S. Thyrs		Manager	

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules	For All Territory Served
č	PSC KY No
Taylor County Rural Electric	SHEET No. 78
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet No. 78
CLASSIFICATION OF	SERVICE
Large Industrial Rate - S	chedule C3
Minimum Monthly Charge	
The minimum monthly charge shall not be less that	n the sum of (a) and (b) below:
<ul><li>(a) The product of the billing demand multiplie</li><li>(b) The product of the billing demand multiplie</li><li>KWH.</li></ul>	
Power Factor Adjustment	
The consumer agrees to maintain unity power factor may be measured at any time. Should such measured the time of his maximum demand is less than 0.90 shall be the demand as indicated or recorded, mult power factor.	rements indicate that the power factor at (90%), the demand for billing purposes
Fuel Adjustment Clause	
This rate may be increased or decreased by an amount per KWH as billed by the wholesale powe The allowance for line losses will not exceed 10% average of such losses. The Fuel Clause is subject in 807 KAR 5:056.	r supplier plus an allowance for line losses. and is based on a twelve-month moving
Special Provisions	
1. <u>Delivery Point</u> - If service is furnished at s be the metering point unless otherwise spec	
All wiring, pole lines, and other electric eq point shall be owned and maintained by the	

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Fil	ing Rates Schedules	For	All Territory Serv	red
		PSC	CKY No.	
Taylor Co	ounty Rural Electric	SHI	EET No	79
Cooper	rative Corp.	Can	nceling PSC KY No	0
Name of I	ssuing Corporation	Rev	vised Sheet No	79
	CLASSIFIC	CATION OF SERV	VICE	
Websers de la constant de la constan	Large Indust	trial Rate - Schedi	ule C3	
Special Prov	visions (con't)			
2.	If service is furnished at Seller point of attachment of Seller's otherwise specified in the con- electric equipment (except me shall be owned and maintaine	primary line to contract for service. A etering equipment)	nsumer's transform All wiring, pole line on the load side of	er structure unless es, and other
Terms of Pa	ayment			
	above rates are net; the gross rate aid by the due date as shown on	_		rent monthly bill is
Temporary	Service			
costs addit	sumers requiring temporary serving of connecting and disconnecting ion to this, a deposit will be required fees will be paid in advance.	g incidental to the s	supplying and remo	oving of service. In

Date of Issue: Issued By: Date Effective: August 1, 2009
Title: Manager

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules	For All Territory Served		
Taylor County Rural Electric Cooperative Corp.	PSC KY No80 Canceling PSC KY No		
Name of Issuing Corporation	Revised Sheet No. 80		
CLASSIFICATION OF SERVICE			
Large Industria	nl Rate - Schedule B1		

# **Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

# **Monthly Rate**

Consumer Charge	\$1,176.88
Demand Charge per kW of Contract Demand	\$5.93
Demand Charge per kW for Billing Demand in	
Excess of Contract Demand	\$8.60
Energy Charge per kWh	\$0.05747

# **Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b>Months</b>	Hours Applicable for <u>Demand Billing - EST</u>		
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.		
May through September	10:00 a.m. to 10:00 p.m.		

Date of Issue: July 30, 2009	Date Effective:	August 1, 200	9
Issued By: Jany J. 7 Also	Title:	Manager	
(Name of Officer)			

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

For All Territory Serv	<u>red</u>			
PSC KY No				
SHEET No	81			
Canceling PSC KY No.				
Revised Sheet NO	81			
CLASSIFICATION OF SERVICE				
Rate - Schedule B1				
	PSC KY No SHEET No Canceling PSC KY No Revised Sheet NO			

# **Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

# **Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

## Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: July 30, 2009 Date Effective: August 1, 2009	
Date of Issue: July 30, 2009 Date Effective: August 1, 2009  Issued By: Manager  (Name of Officer)	
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Issued by authority of an order of the Public Service Commission of Kentucky in	

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Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Title: Manager

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules	For All Territory Served PSC KY No.
Taylor County Rural Electric Cooperative Corp.	SHEET No. 83 Canceling PSC KY No.
Name of Issuing Corporation	Revised Sheet No. 83
CLASSIFICA	ATION OF SERVICE
Large Industr	rial Rate - Schedule B2

# **Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

## **Monthly Rate**

Consumer Charge	\$2,750.09
Demand Charge per KW of Contract Demand	\$5.93
Demand Charge per KW for Billing Demand in	
Excess of Contract Demand	\$8.60
Energy Charge per KWH	\$0.05197

# **Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Hours Applicable for

<b>Months</b>	<u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: July 30, 2009/	Date Effective:	August 1, 20	009
Issued By: Fange . Thus	Title:	Manager	
(Name of Officer)			

Issued by authority of an order of the Public Service Commission of Kentucky in

Large Industri	al Rate - Schedule B2		
CLASSIFICATION OF SERVICE			
Name of Issuing Corporation	Revised Sheet No	84	
Cooperative Corp.	Canceling PSC KY NO		
Taylor County Rural Electric	SHEET No	84	
<u> </u>	PSC KY No		
Form For Filing Rates Schedules	For All Territory Served		

# **Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

# **Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

## **Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: July 30, 2009 Date Effective: August 1, 2009	
Issued By: August 1, 2007  Title: Manager	
Issued By: Aug Title: Manager (Name of Officer)  Issued by authority of an order of the Public Service Commission of Kentucky in	
Issued by authority of an order of the Public Service Commission of Kentucky in	

Form For Filing Rates Schedules	For All Territory Served PSC KY No.
Taylor County Rural Electric Cooperative Corp.	SHEET No. 85 Canceling PSC KY No.
Name of Issuing Corporation	Revised Sheet No. 85
CLASSIFICA	TION OF SERVICE
Large Industri	al Rate - Schedule B2
<b>Special Provisions</b>	

1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

## **Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

## **Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 30, 2009 / Date Effective: August 1, 2009	
Issued By: Daux L. Thus Title: Manager	
Issued By: Manager (Name of Officer)	

Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedules	For All Territory Served
Tomi For Fining Rates Deflectates	PSC KY No
Taylor County Rural Electric	SHEET No. 86
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised_Sheet No86
CLASSIFICATIO	N OF SERVICE
Large Industrial Ra	nte - Schedule B3
Availability	
Applicable to contracts with demands of 10, equal to or greater than 400 hours per KW or	000 KW and over with a monthly energy usage f billing demand.
Monthly Rate	
Consumer Charge	\$3,280.73
Demand Charge per KW of Contract Deman	•
Demand Charge per KW for Billing Demand	
Excess of Contract Demand	\$8.60
Energy Charge per KWH	\$0.05088
Billing Demand	
demand. Excess demand occurs when the contract demand. The load cent	nd) shall be the contract demand plus any excess onsumer's peak demand during the current month er's peak demand is the highest average rate at ute interval in the below listed hours for each ided herein:
<b>Months</b>	Demand Billing - EST
Hours Applicable fo	r
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: July 30, 2009 Date Effective: August 1, 2009
Issued By: Manager

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009

Form For Filing Rates Schedules	For All Territory Serv PSC KY No.	ed		
Taylor County Rural Electric	SHEET No.	87		
Cooperative Corp.	Canceling PSC KY No			
Name of Issuing Corporation	Revised Sheet No	87		
CLASSIFICATION OF SERVICE				
Large Industrial Rate - Schedule B3				

# **Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

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## **Fuel Adjustment Clause**

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Date of Issue: July 30, 2009 / Date Effective: August 1, 2009	
Issued By: Jany Title: Manager	
Date of Issue: July 30, 2009 Date Effective: August 1, 2009  Issued By: Manager  (Name of Officer)  Issued by sutherity of an order of the Public Service Conscious of K. August 1, 2009	-

Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedules	For All Territory Served			
	PSC KY No			
Taylor County Rural Electric	SHEET No.	88		
Cooperative Corp.	Canceling PSC KY No.			
Name of Issuing Corporation	Revised Sheet No	88		
CLASSIFICATION OF SERVICE				
Large Industrial Rate - Schedule B3				

# **Special Provisions**

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
  - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintaned by the consumer..

# **Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

## **Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: July 30, 2009 Date Effective: August 1, 2009	
Land D. August 1, 200)	
Issued By: Jaun S. Rus Title: Manager	
Issued By: August 1, 2009  (Name of Officer)  Title: Manager	
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Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00538 dated July 15, 2009