



(270) 465-4101 • Fax (270) 789-3625  
(800) 931-4551

April 14, 2009

RECEIVED

APR 17 2009

Jeff Derouen, Executive Director  
Public Service Commission  
P. O. Box 615  
Frankfort, KY 40602

PUBLIC SERVICE  
COMMISSION

Dear Mr. Derouen:

Enclosed are an original and three copies of information to be filed in  
Case No. 2008-00538.

Sincerely,

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

A handwritten signature in black ink, appearing to read "John F. Patterson", with a long horizontal line extending to the right.

John F. Patterson, Office Manager

JFP:pwr

Enclosures

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION  
P O BOX 100  
CAMPBELLSVILLE, KY 42719

RECEIVED

APR 17 2009

PUBLIC SERVICE  
COMMISSION

RESPONSE TO PUBLIC SERVICE COMMISSION  
ORDER DATED APRIL 9, 2009  
CASE NO. 2008-00538

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
 SCHEDULE OF PRESENT AND PROPOSED RATES  
 PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00538  
 UPDATED FOR FLOW THROUGH CASE NO.2008-00425

Schedule A Residential

PRESENT    PROPOSED

Customer Charge per meter per month	\$7.62	\$7.62
All KWH per month	0.07458	0.08543

Schedule R-1 Residential Marketing Rate

All KWH per month	0.04475	0.05125
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Schedule GP1 Small Commercial

Customer Charge per meter per month	\$7.83	\$7.83
All KWH per month	0.07473	0.08558

Schedule GP2 Large Power

Customer Charge per meter per month	\$47.80	\$47.80
Demand Charge per KW of Billing Demand	5.11	5.11
All Kwh per month	0.05508	0.06593

Schedule B1 Large Industrial Rate

Consumer Charge	\$1,176.88	\$1,176.88
Demand Charge per KW of Contract Demand	5.93	5.93
Demand Charge per Kw for billing Demand in Excess of Contract Demand	8.60	8.60
Energy Charge per KWH	0.04662	0.05747

Schedule B2 Large Industrial Rate

Consumer Charge	\$2,750.09	\$2,750.09
Demand Charge per KW of Contract Demand	5.93	5.93
Demand Charge per Kw for billing Demand in Excess of Contract Demand	8.60	8.60
Energy Charge per KWH	0.04112	0.05197

Schedule B3 Large Industrial Rate

Consumer Charge	\$3,280.73	\$3,280.73
Demand Charge per KW of Contract Demand	5.93	5.93
Demand Charge per Kw for billing Demand in Excess of Contract Demand	8.60	8.60
Energy Charge per KWH	0.04003	0.05088

Schedule C1 Large Industrial Rate

Consumer Charge	\$1,176.88	\$1,176.88
Demand Charge	5.93	5.93
Energy Charge per KWH	0.04662	0.05747

Schedule C2 Large Industrial Rate

Consumer Charge	\$2,750.09	\$2,750.09
Demand Charge	5.93	5.93
Energy Charge per KWH	0.04112	0.05197

Schedule C3 Large Industrial Rate

Consumer Charge	\$3,280.73	\$3,280.73
Demand Charge	5.93	5.93
Energy Charge per KWH	0.04003	0.05088

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.62 per meter per month (l)  
All kWh per month ~~\$0.07458 per kWh~~ .08543 (l)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.62 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate. (l)

DATE OF ISSUE ~~March 26, 2009~~

EFFECTIVE ~~April 1, 2009~~

PO Box 100

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00425~~ dated ~~March 31, 2009~~

2008-00538

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====  
CLASSIFICATION OF SERVICE  
=====

SCHEDULE A - FARM AND HOME SERVICE (continued)  
=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

=====  
DATE OF ISSUE ~~March 26, 2009~~

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ISSUE BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

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Kentucky in Case No. ~~2008-00425~~ Dated ~~March 31, 2009~~

2009-00538

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====  
CLASSIFICATION OF SERVICE  
=====

SCHEDULE GP - GENERAL PURPOSE SERVICE  
=====

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.83 per meter per month (l)  
All KWH per month ~~\$0.07473~~ Per KWH (l)

*\$0.08550*

Minimum Monthly Charges:

\$7.83 where 3 KVA or less of transformer capacity is required. (l)  
Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

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*2008-00538*

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge:	\$ 5.11 per KW of billing demand	(l)
Energy Charges:		
Customer Charge	\$47.80 per meter per month	(l)
All KWH per month	\$ 0. <del>05500</del> Per KWH	(l)
	.06593	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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2008-00538



FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

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(Name of Officer)

(Title)

(Address)

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2008-00538

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE  
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SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)  
=====

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

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DATE OF ISSUE ~~March 26, 2009~~

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2008-00539

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE  
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SCHEDULE SL - STREET LIGHTING SERVICE  
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AVAILABILITY

Available to towns and villages for controlled street lighting from dusk to dawn.

Mercury Vapor

Charge/Fixture

175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate
250 watts	3.41 plus 100 KWH/Light/Month @ GP-1 Rate
400 watts	4.52 plus 160 KWH/Light/Month @ GP-1 Rate

High Pressure Sodium

Charge/Fixture

100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate
250 watts	5.00 plus 106 KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance with the above charges.
4. Billing will be on a monthly basis.

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2008-00538

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE  
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SCHEDULE SL - STREET LIGHTING SERVICE  
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5. Should the service required be other than the above standard provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

=====  
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Kentucky in Case NO. ~~2008-00425~~ dated ~~March 31, 2009~~

2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corporation

SHEET No. 69

Name of Issuing Corporation

Canceling PSC KY NO \_\_\_\_\_

Revised Sheet No. 69

**CLASSIFICATION OF SERVICE**

**Residential Marketing Rate – Schedule R-1**

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months  
May through September

Off-Peak Hours - EST  
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.  
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh

\$0.04475-  
005125

(l) \_\_\_\_\_

Date of Issue ~~March 26, 2009~~

Date Effective ~~April 1, 2009~~

Issued By \_\_\_\_\_

Title Manager

Name of Office

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ~~2008-0425~~ dated ~~March 31, 2009~~

2008-0053B

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corp.

SHEET No. 70

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Sheet No. 70

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**CLASSIFICATION OF SERVICE**

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**Residential Marketing Rate - Schedule R-1 (Con't)**

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FUEL ADJUSTMENT CLAUSE

All rates area pplicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject ot all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

---

Date of Issue ~~March 26, 2009~~

Date Effective ~~April 1, 2009~~

Issued By \_\_\_\_\_

Title Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. ~~2008-00425~~ dated ~~March 31, 2009~~

2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 71

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 71

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge	\$1,176.88	(l)
Demand Charge	\$5.93 per kW of billing demand	(l)
Energy Charge	\$ <del>0.04662</del> .05747 per kWh	(l)

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~  
 Issued By: \_\_\_\_\_ Title: Manager  
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in  
 Case No. 2008-00425 dated March 31, 2009  
 2 008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 72

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet NO. 72

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~

Issued By: \_\_\_\_\_ Title: Manager

(Name of Officer)

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*2008-00538*



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 73

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet NO. 73

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C1**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~

Issued By: \_\_\_\_\_ Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in

Case No. 2008-00425 dated March 31, 2009

2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 74

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 74

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,750.09		(l)
Demand Charge	\$5.93	per kW of billing demand	(l)
Energy Charge	<del>\$.04112</del> 05197	per kWh	(l)

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: \_\_\_\_\_

Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in

Case No. ~~2008-00425~~ dated ~~March 31, 2009~~

2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 75

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 75

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~

Issued By: \_\_\_\_\_ Title: Manager

(Name of Officer)

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~~2008-00538~~

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 76

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet NO. 76

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C2**

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**Special Provisions (con't)**

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~

Issued By: \_\_\_\_\_ Title: Manager

(Name of Officer)

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Case No. ~~2008-00425~~ dated ~~March 31, 2009~~

2008 00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 77

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet No. 77

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$3,280.73		(l)
Demand Charge	\$5.93	per kW of billing demand	(l)
Energy Charge	<del>\$0.04003</del> 0.05088	per kWh	(l)

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: \_\_\_\_\_

Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in

Case No. ~~2008-00425~~ dated ~~March 31, 2009~~

2008-00539

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 78

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 78

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: March 26, 2009 Date Effective: April 1, 2009

Issued By: \_\_\_\_\_ Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in

Case No. ~~2008-00425~~ dated ~~March 31, 2009~~

2008-00533

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 79  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 79

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C3**

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**Special Provisions (con't)**

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2008-00425 dated March 31, 2009  
2008.00578

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 80

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 80

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1,176.88	(l)
Demand Charge per kW of Contract Demand	\$5.93	(l)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.60	(l)
Energy Charge per kWh	<del>\$0.04662</del> .05747	(l)

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. ~~2008-00425~~ dated ~~March 31, 2009~~  
2008-00538



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 81

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet NO. 81

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B1**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: ~~March 26, 2009~~

Date Effective: April 1, 2009

Issued By: \_\_\_\_\_

Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in

Case No. ~~2008-00425~~ dated ~~March 31, 2009~~

2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 82

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet No. 82

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B1**

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**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: \_\_\_\_\_  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in

Case No. 2008-00425 dated March 31, 2009

2008-00532

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 83  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 83

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,750.09	(l)
Demand Charge per KW of Contract Demand	\$5.93	(l)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.60	(l)
Energy Charge per KWH	<del>\$0.04112</del> .05197	(l)

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. ~~2008-00425~~ dated ~~March 31, 2009~~  
2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 84

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet No. 84

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B2**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: \_\_\_\_\_  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in

Case No. ~~2008-00425~~ dated ~~March 31, 2009~~

2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 85  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 85

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B2**

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**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Date of Issue: ~~March 26, 2009~~ Date Effective: April 1, 2009  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. ~~2008-00425~~ dated ~~March 31, 2009~~  
2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. \_\_\_\_\_

SHEET No. \_\_\_\_\_ 86

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_ 86

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$3,280.73	(l)
Demand Charge per KW of Contract Demand	\$5.93	(l)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.60	(l)
Energy Charge per KWH	<del>\$0.04003</del> .05088	(l)

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Demand Billing - EST**

**Hours Applicable for**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: ~~March 26, 2009~~

Date Effective: ~~April 1, 2009~~

Issued By: \_\_\_\_\_  
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in

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2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 87  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 87

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. ~~2008-00425~~ dated ~~March 31, 2009~~  
2008-00538

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 88  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 88

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule B3**

**Special Provisions**

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~March 26, 2009~~ Date Effective: ~~April 1, 2009~~  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

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Case No. ~~2008-00425~~ dated ~~March 31, 2009~~  
2008-00538