(270) 465-4101 • Fax (270) 789-3625 (800) 931-4551

April 14, 2009

RECEIVED

APR 1 7 2009

Jeff Derouen, Executive Director Public Service Commission P. O. Box 615 Frankfort, KY 40602

PUBLIC SERVICE COMMISSION

Dear Mr. Derouen:

Enclosed are an original and three copies of information to be filed in Case No. 2008-00538.

Sincerely,

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

John F. Patterson, Office Manager

JFP:pwr

Enclosures

RECEIVED

APR 1 7 2009

PUBLIC SERVICE COMMISSION

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION P O BOX 100 CAMPBELLSVILLE, KY 42719

RESPONSE TO PUBLIC SERVICE COMMISSION ORDER DATED APRIL 9, 2009 CASE NO. 2008-00538

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION SCHEDULE OF PRESENT AND PROPOSED RATES PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2008-00538 UPDATED FOR FLOW THROUGH CASE NO.2008-00425

PRESENT F	PROPOSED
\$7.62 0.07458	\$7.62 0.08543
0.04475	0.05125
\$7.83 0.07473	\$7.83 0.08558
	,
\$47.80 5.11 0.05508	\$47.80 5.11 0.06593
\$1,176.88 5.93 8.60 0.04662	\$1,176.88 5.93 8.60 0.05747
\$2,750.09 5.93 8.60 0.04112	\$2,750.09 5.93 8.60 0.05197
	\$7.62 0.07458 0.07475 \$7.83 0.07473 \$47.80 5.11 0.05508 \$1,176.88 5.93 8.60 0.04662 \$2,750.09 5.93 8.60

	!	TEM 5				
Schedule B3 Large Industrial Rate	İ	Page 2 of 2				
Consumer Charge Demand Charge per KW of Contract Demand	\$3,280.73 5.93	\$3,280.73 5.93				
Demand Charge per Kw for billing Demand in Excess of Contract Demand Energy Charge per KWH	8.60 0.04003	8.60 0.05088				
Schedule C1 Large Industrial Rate						
Consumer Charge Demand Charge Energy Charge per KWH	\$1,176.88 5.93 0.04662	5.93				
Schedule C2 Large Industrial Rate						
Consumer Charge Demand Charge Energy Charge per KWH	\$2,750.09 5.93 0.04112	5.93				
Schedule C3 Large Industrial Rate						
Consumer Charge Demand Charge Energy Charge per KWH	\$3,280.73 5.93 0.04003	5.93				

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.62 per meter per month
All kWh per month \$90.07458 per kWh • 08543 (I)
FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.62 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE -March 26, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY

Manager, Campbellsville, KY 42719

(Name of Officer) (Title

(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009-

2008-00538

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No.

Sheet No.

				CI	LASSIE	CICATION	OF	SERVICE		
	===	==	=====	====			===		 	
SCHEDULE	A	_	FARM	AND	HOME	SERVICE	(c	ontinued)		
=======	===	===	=====	====	=====		====	~ == == == == == == == == == == == == ==	 ======	_=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE March 26, 2009- EFFECTIVE April 1, 2009 PO Box 100 Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address) ISSUE BY Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 Dated March 31, 2009 2008-00538

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. CLASSIFICATION OF SERVICE SCHEDULE GP - GENERAL PURPOSE SERVICE APPLICABILITY Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller. CHARACTER OF SERVICE Single-phase or three-phase, 60 cycles, at available secondary voltages. MONTHLY RATE PART I (For demands less than 50 KVA) Demand Charge: None Energy: Customer Charge \$7.83 per meter per month (l) All KWH per month \$0.07473 Per KWH **(l)** Minimum Monthly Charges: \$7.83 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule. DATE OF ISSUE -March 26, 2009-EFFECTIVE April 1, 2009 PO Box 100 Manager, Campbellsville, KY 42719 (Name of Officer) (Title) (Address) ISSUED BY

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008 00425 dated March 31, 2009-2008-00538

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

	onece no.	
CLASSIE	FICATION OF SERVICE	
SCHEDULE GP - GENERAL PURPO	OSE SERVICE (continued)	
	ds requiring 50 KVA and above ed transformer capacity)	
Demand Charge: Energy Charges:	\$ 5.11 per KW of billing demand	(1)
Customer Charge All KWH per month	\$47.80 per meter per month \$ 0.05500 Per KWH • 06593	(I) (I)
DETERMINATION OF BILLING DETERMINATION DE SENTINATION DE SENTIN	EMAND	

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE -March 26, 2009 EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425-dated March 31, 2009-2005 38

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

- 1. The minimum monthly charge as specified in the contract for service.
- 2. A charge of \$.86 per KVA of installed transformer capacity.
- 3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE - March 26	, 20 09	EFFECT	IVE Apı	il 1, 200	. 9
			PO Box 10	00	
ISSUED BY		Manager,	Campbells	sville, KY	42719
(Name of Officer					
Issued by authority of an				Commissio	n of
Kentucky in Case NO. 2008	-00425 dat	ted -March (31 , 2009		
2008	-00538				

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

				_				
			CI	ASSIFICA	TION	OF	SERVICE	
	====	====		=======	=====	====		=
SCHEDULE	GP	_	GENERAL	PURPOSE	SERVI	CE	(continued)	
								_

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE March 26, 2009 EFFECTIVE April 1, 2009
PO Box 100
ISSUED BY Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008-00425 dated March 31, 2009
2008-004539

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

			CLASSIFICA	TION	OF	SERVICE
		========		-====	===	
SCHEDULE	SL -	STREET	LIGHTING	SERVI	CE	

AVAILABILITY

Available to towns and villages for controlled street lighting from dusk to dawn.

Mercury Vapor	Charge/Fixture
175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate
250 watts	3.41 plus 100 KWH/Light/Month @ GP-1 Rate
400 watts	4.52 plus 160 KWH/Light/Month @ GP-1 Rate

High Pressure Sodium Charge/Fixture

100	watts	\$3.25	plus	41	KWH/Light/Month	9	GP-1	Rate
250	watts	5.00	plus	106	KWH/Light/Month	@	GP-1	Rate

CONDITIONS OF SERVICE

- 1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
- 2. Lamp replacements will be furnished and made by the Cooperative.
- Service will be furnished for future additional lamps in accordance with the above charges.
- 4. Billing will be on a monthly basis.

DATE OF ISSUE 'March 26, 2009	EFFECTIVE April 1, 2009
	PO Box 100
ISSUED BY	Manager, Campbellsville, KY 42719
(Name of Officer)	(Title) (Address)
Issued by authority of an Order	of the Public Service Commission of
Kentucky in Case No. 2008-00425 2008-00539	dated March 31, 2009

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

								_
			(CLASSIFICA	MOITA	OF	SERVICE	
	====	===			=====	====		=
SCHEDULE	SL	_	STREET	LIGHTING	SERVI	CE		

5. Should the service required be other than the above standard provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

DATE OF ISSUE 'March 26, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY

___Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008 00425 dated March 31, 2009 2008-00538

Form For Filing Rates Schedules	For All Territory Ser				
Taylor County Dural Floatria	PSC KY No SHEET No.				
Taylor County Rural Electric Cooperative Corporation					
Name of Issuing Corporation	Canceling PSC KY <u>Revised</u> Sheet No	69			
CLASSIFI	ICATION OF SERVICE				
Residential N	Marketing Rate – Schedule R-1				
APPLICABLE In all territory served.					
AVAILABILITY					
This special marketing rate is available County Board of Directors. The electric separately metered for each point of del hours. This rate is available to consumer Home Service Rate. This marketing rate by the Kentucky Public Service Comm Kentucky Cooperative Wholesale power	power furnished under this marketing ivery and is applicable during the bears already receiving service under Scapplies only to programs which are ission to be offered under the Marketing	ng program shall be elow listed off-peak hedule A, Farm and expressly approved			
Months May through September	Off-Peak Hours - EST 10:00 P.M. to 10:00 A.M	Ι.			
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.				
TYPE OF SERVICE Single phase, 60 Hertz, at available se	econdary voltage.				
RATES The energy rate for this program is:					
All kWh	\$0. 04475- 605125	(1)			
Date of Issue March 26, 2009 Issued By	Date Effective April 1, 2009 Title Manager				
Issued By Name of Office Issued by authority of an Order of the Public Case No. 2008-0425 dated March 31, 2009- 2008-00538					

F F P'' D.4. C.1. 4.1	E All Tamitamy Comyad
Form For Filing Rate Schedules	For All Territory Served
	PSC KY No.
Taylor County Rural Electric	SHEET No
Cooperative Corp.	Canceling PSC KY No.
Name of Issuing Corporation	Sheet No. 70
CLAS	SSIFICATION OF SERVICE
Residential	Marketing Rate - Schedule R-1 (Con't)
amount per KWH equal to the fuel Power Supplier Plus an allowance	Adjustment Clause and may be increased or decreased by an adjustment amount per KWH as billed by the Wholesale for line losses. The allowance for line losses will not exceed ath moving average of such losses. This Fuel Clause is subject as set out in 807 KAR 5:056.
	rates are five (5%) higher. In the event the current monthly bil h following the meter reading date, the gross rates shall apply.
	-
Date of Issue <u>March 26, 2009</u> . Issued By	Date Effective April 1, 2009 Title Manager
	I IIIO IVIANIAZOI

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

2008-09538

Form For Filing Rates Schedules Taylor County Rural Electric Cooperative Corp. Name of Issuing Corporation		For All Territory Served
		PSC KY No SHEET No71
		Canceling PSC KY No
		Revised Sheet No. 71
Recognitive Control of	CLASS	IFICATION OF SERVICE
	Large In	ndustrial Rate - Schedule C1
Availability		
to or party	greater than 400 hours per incontracts with the first on	nands of 500 to 4,999 KW with a monthly energy usage equal KW of billing demand. These contracts will be two "two-e being between the Seller and the Cooperative association on the Seller and the ultimate consumer.
Monthly Ra	<u>te</u>	
Cons	umer Charge	\$1,176.88 (I)
Dema	and Charge	\$5.93 per kW of billing demand (I)
Energy Charge		\$0. 04662 per Kwh (I) • 05747
Billing Dem	and	
	The monthly billing dem	and shall be the greater of (a) or (b) listed below:
(a) (b)	months. The peak deman	peak demand during the current month or preceding eleven d shall be the highest average rate at which energy is used e interval in the below listed hours for each month and r as provided herein:
Months		Hours Applicable for <u>Demand Billing - EST</u>
October thro	ough April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through	n September	10:00 a.m. to 10:00 p.m.
Date of Issue Issued By:	e: - March 26, 2009-	Date Effective: — April 1, 2009— Title: Manager
•	(Name of Officer)	ublic Service Commission of Kentucky in

Case No. 2008-00425-dated March 31, 2009

Form For Filing Rates Schedules	For All Territory Served
	PSC KY No
Taylor County Rural Electric	SHEET No. 72
Cooperative Corp.	Canceling PSC KY NO
Name of Issuing Corporation	Revised Sheet NO. 72
CLASSIFICA	TION OF SERVICE
Large Industri	al Rate - Schedule C1
Minimum Monthly Charge	
The minimum monthly charge shall not	be less than the sum of (a) and (b) below:
` ,	nd multiplied by the demand charge, plus nd multiplied by 400 hours and the energy charge
Power Factor Adjustment	
may be measured at any time. Should s the time of his maximum demand is les	power factor as nearly as practicable. Power factor such measurements indicate that the power factor at s than 0.90 (90%), the demand for billing purposes orded, multiplied by 0.90 (90%) and divided by the
Fuel Adjustment Clause	
amount per KWH as billed by the whole The allowance for line losses will not e	I by an amount per KWH equal to the fuel adjustment esale power supplier plus an allowance for line losses. xceed 10% and is based on a twelve-month moving se is subject to all other applicable provisions as set out
Special Provisions	
	rnished at secondary voltage, the delivery point shall serwise specified in the contract for service.
All wiring, poles lines, and other point shall be owned and maintain	er electric equipment on the load side of the delivery ained by the consumer.
Date of Issue: March 26, 2009 Date Issued By: Titl	e:Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009
2008-00538

Form For Filing Rates Schedules	For All Territory Served	
	PSC KY No SHEET No	
Taylor County Rural Electric	SHEET No.	
Cooperative, Corp.	Canceling PSC KY NO. Revised Sheet NO.	77
Name of Issuing Corporation	Revised Sheet NO	
CLASSIFICA	ATION OF SERVICE	
Large Industr	ial Rate - Schedule C1	
Special Provisions (con't)		
point of attachment of Seller's potherwise specified in the contra	s primary line voltage, the delivery poprimary line to consumer's transformer act for service. All wiring, pole lines tering equipment) on the load side of the by the consumer.	r structure unless , and other
Terms of Payment		
The above rates are net; the gross rates not paid by the due date as shown on t	-	ent monthly bill is
Temporary Service		
Consumers requiring temporary service costs of connecting and disconnecting addition to this, a deposit will be required Both fees will be paid in advance.	incidental to the supplying and remov	ing of service. In
	te Effective: April 1, 2009 tle: Manager	

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

2005-00538

Form For Filing Rates Schedules		For All Territory Served		
		PSC KY No		
Taylor County Rural Electri	ic	SHEET No.		
Cooperative Corp.		Canceling PSC KY N		
Name of Issuing Corporation		Revised Sheet No	74	
	CLASSIFICATIO	ON OF SERVICE		
	Large Industrial I	Rate - Schedule C2		
Availability				
equal to or greater than "two-party" contracts v	1 400 hours per KW with the first one bei	000 to 9,000 KW with a month of billing demand. These conting between the Seller and the Ceen the Seller and the ultimate	racts will be two Cooperative	
Monthly Rate				
Consumer Charge Demand Charge Energy Charge	\$2,750.09 \$5.93 \$. 04112 <i>05</i> 797	per kW of billing demand per kWh	(l) (l) (l)	
Billing Demand	<i>(3)</i> //			
The monthly billing de	mand shall be the g	reater of (a) or (b) listed below	:	
months. The p during any fifte	onsumer's peak dema eak demand shall be	and during the current month of the highest average rate at what in the below listed hours for each ed herein:	ich energy is used	
Months		Hours Applicable for Demand Billing - EST		
October through April		7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.		
May through September		10:00 a.m. to 10:00 p.m.		
Date of Issue: March 26, 2 Issued By: (Name of Of	Title:	fective: (April 1, 2009 Manager		
		ce Commission of Kentucky in	1	

Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules	For All Territory Served	
	PSC KY No	
Taylor County Rural Electric	SHEET No. 75 Canceling PSC KY No	
Cooperative Corp. Name of Issuing Corporation	Revised Sheet No75	
CI ACCIEIO	CATION OF SERVICE	
CLASSIFIC	CATION OF SERVICE	
Large Indus	strial Rate - Schedule C2	
Minimum Monthly Charge		
The minimum monthly charge shall	not be less than the sum of (a) and (b) below:	
` ,	mand multiplied by the demand charge, plus mand multiplied by 400 hours and the energy charge per	
Power Factor Adjustment		
may be measured at any time. Shou the time of his maximum demand is	ity power factor as nearly as practicable. Power factor ld such measurements indicate that the power factor at less than 0.90 (90%), the demand for billing purposes recorded, multiplied by 0.90 (90%) and divided by the	
Fuel Adjustment Clause		
amount per KWH as billed by the w The allowance for line losses will no	ased by an amount per KWH equal to the fuel adjustment holesale power supplier plus an allowance for line losses. It exceed 10% and is based on a twelve-month moving ause is subject to all other applicable provisions as set out	
Special Provisions		
	s furnished at secondary voltage, the delivery point shall otherwise specified in the contract for service.	
All wiring, pole lines, and or point shall be owned and ma	ther electric equipment on the load side of the delivery aintained by the consumer.	
	Date Effective: April 1, 2009- Title: Manager	

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009-2068 - 00538

Form For Filing Rates Schedules	For All Territory Served
	PSC KY No
Taylor County Rural Electric	PSC KY No
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet NO. 76
CLASSIFI	CATION OF SERVICE
Large Indu	strial Rate - Schedule C2
Special Provisions (con't)	
point of attachment of Seller otherwise specified in the co	ler's primary line voltage, the delivery point shall be the 's primary line to consumer's transformer structure unless entract for service. All wiring, pole lines, and other netering equipment) on the load side of the delivery point ned by the consumer.
Terms of Payment	
	ites are 5% higher. In the event the current monthly bill is in the bill, the gross rates shall apply.
Temporary Service	
costs of connecting and disconnecti	vice under this rate schedule may be required to pay all ng incidental to the supplying and removing of service. In quired to cover estimated consumption of electricity.
·	
	Date Effective: April 1, 2009 Title: Manager

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009
2008 2008 3

Form For Filing Rates Schedules		For All Territory Serv	
Toylor County Dunal Electric		PSC KY No SHEET No	77
Taylor County Rural Electric Cooperative Corp.		Canceling PSC KY N	0
Name of Issuing Corporation		Revised Sheet No.	
rane of issuing corporation			
CL	ASSIFICATIO	ON OF SERVICE	
Lar	ge Industrial R	tate - Schedule C3	
Availability			
equal to or greater than 400 "two-party" contracts with	hours per KW of the first one being	0,000 KW and over with a montrol of billing demand. These controls between the Seller and the Coren the Seller and the ultimate of	acts will be two cooperative
Monthly Rate			
Consumer Charge	\$3,280.73		(I)
Demand Charge	\$5.93	per kW of billing demand	(l)
Energy Charge	\$0. 04003 •05 <i>088</i>	per kWh	(1)
Billing Demand			
The monthly billing deman	ıd shall be the gr	reater of (a) or (b) listed below:	
(a) The contract deman	nd		
(b) The ultimate consumer months. The peak of	mer's peak dema demand shall be ninute interval in	and during the current month or the highest average rate at whi in the below listed hours for each ed herein:	ch energy is used
<u>Months</u>		Hours Applicable for Demand Billing - EST	
October through April		7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September		10:00 a.m. to 10:00 p.m.	
Date of Issue: <u>March 26, 2009</u> Issued By:		fective: <u>April 1, 2009</u> Manager	
Issued By: (Name of Officer Issued by authority of an order of the Case No. 2008-00425 dated March 2008 - 00538	the Public Service		

Form For Filing Rates Schedules Taylor County Rural Electric Cooperative Corp. Name of Issuing Corporation			For All Territory Ser		
			PSC KY NoSHEET No		
			Canceling PSC KY N		
			Revised Sheet No	78	
	CLASSIFICATION OF SERVICE				
	Large]	Industrial Rate - Sc	hedule C3		
Minimum M	onthly Charge				
The m	inimum monthly charge	shall not be less than	the sum of (a) and (b) below:	
(a) (b)					
Power Facto	r Adjustment				
may b the tir shall l	onsumer agrees to maintage measured at any time. The of his maximum demand the the demand as indicated factor.	Should such measurand is less than 0.90	ements indicate that t (90%), the demand fo	he power factor at or billing purposes	
Fuel Adjustr	nent Clause				
amou The a avera	rate may be increased or on the per KWH as billed by llowance for line losses was of such losses. The Fundamental KAR 5:056.	the wholesale power will not exceed 10%	supplier plus an allow and is based on a twe	wance for line losses. lve-month moving	
Special Prov	isions				
1.	<u>Delivery Point</u> - If serve be the metering point u				
	All wiring, pole lines, a point shall be owned as	*		ide of the delivery	
Date of Issue Issued By:	: <u>March 26, 2009</u>	Date Effective:_ Title: <u>Ma</u>	April-1, 2009		

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

2008-00539

Form For Fi	ling Rates Schedules	For All Territory Ser	ved
Taylor County Rural Electric Cooperative Corp.		PSC KY No SHEET No	79
		Canceling PSC KY N	0
Name of 1	Issuing Corporation	Revised Sheet No	79
	CLASSIFICA	TION OF SERVICE	
	Large Industr	ial Rate - Schedule C3	
Special Pro	visions (con't)		
2.	point of attachment of Seller's potherwise specified in the contract	s primary line voltage, the delivery primary line to consumer's transform act for service. All wiring, pole line ering equipment) on the load side of by the consumer.	mer structure unless nes, and other
Terms of P	ayment		
	above rates are net; the gross rates paid by the due date as shown on the	are 5% higher. In the event the cune bill, the gross rates shall apply.	rrent monthly bill is
Temporary	y Service		
cost add	s of connecting and disconnecting	e under this rate schedule may be r incidental to the supplying and ren red to cover estimated consumption	noving of service. In
Date of Issi	ue: March 2 6 , 2009 Dat	e Effective: April 1, 2009	
Issued By:	Tit		Harry Transport of the Control of th

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

2008. 00578

Form For Filing Rates Schedules	For All Territory Served
C	PSC KY No.
Taylor County Rural Electric	SHEET No80
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Canceling PSC KY NoRevised Sheet No80
CLASSIFICATIO	ON OF SERVICE
Large Industrial R	Late - Schedule B1
Availability	
Applicable to contracts with demands of 50 to or greater than 400 hours per KW of billi	0 to 4,999 KW with a monthly energy usage equaling demand.
Monthly Rate	
Consumer Charge	\$1,176.88 (I)
Demand Charge per kW of Contract Deman	
Demand Charge per kW for Billing Deman	
Excess of Contract Demand	\$8.60 (l)
Energy Charge per kWh	\$0. 04662- (I)
Energy County Lot I was	.05747
Billing Demand	·
demand. Excess demand occurs when the exceeds the contract demand. The load cer	and) shall be the contract demand plus any excess consumer's peak demand during the current month ater's peak demand is the highest average rate at nute interval in the below listed hours for each vided herein:
Months	Hours Applicable for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
	fective: April 1, 2009
Issued By: Title: _	Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009
2008-00538

Form For Filing Rates Schedules	For All Territory Served		
	PSC KY No		
Taylor County Rural Electric	SHEET No81		
Cooperative Corp.	Canceling PSC KY No		
Name of Issuing Corporation	Revised Sheet NO. 81		
CLASSIF	ICATION OF SERVICE		
Large Indu	ustrial Rate - Schedule B1		
Minimum Monthly Charge			
The minimum monthly charge shal	l not be less than the sum of (a) through (d) below:		
(a) Consumer Charge. (b) The product of contract der	nand multiplied by the contract demand charge plus, the		
(b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.			
•	(c) The product of the contract demand multiplied by 400 hours and the energy charge		
•	elect special facilities requirements.		
Power Factor Adjustment			
may be measured at any time. Sho the time of his maximum demand	unity power factor as nearly as practicable. Power factor ould such measurements indicate that the power factor at its less than 0.90 (90%), the demand for billing purposes recorded, multiplied by 0.90 (90%) and divided by the		
Fuel Adjustment Clause			
amount per KWH as billed by the The allowance for line losses will	eased by an amount per KWH equal to the fuel adjustment wholesale power supplier plus an allowance for line losses. not exceed 10% and is based on a twelve-month moving Clause is subject to all other applicable provisions as set out		
Date of Issue: ——March 26, 2009. Issued By:	Date Effective: April 1, 2009 Title: Manager		

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

2008 - 00538

Form For Filing Rates Schedules Taylor County Rural Electric		For All Territory Served
		For All Territory Served PSC KY No SHEET No82
		SHEET No82
Coope	rative Corp.	Canceling PSC KY NO
Name of Is	ssuing Corporation	Revised Sheet No. 82
	CLASS	IFICATION OF SERVICE
	Large In	dustrial Rate - Schedule B1
Special Prov	<u>visions</u>	
1.		ee is furnished at secondary voltage, the delivery point shall ess otherwise specified in the contract for service.
		d other electric equipment on the load side of the delivery maintained by the consumer.
specified in	chment of Seller's primary l the contract for service. All	Seller's primary line voltage, the delivery point shall be the line to consumer's transformer structure unless otherwise wiring, pole lines, and other electric equipment (except the delivery point shall be owned and maintained by the
Terms of Pa	ayment	
		s rates are 5% higher. In the event the current monthly bill is on the bill, the gross rates shall apply.
Temporary	Service	
costs addit	of connecting and disconne	service under this rate schedule may be required to pay all ecting incidental to the supplying and removing of service. In exequired to cover estimated consumption of electricity.
Date of Issu Issued By:	e: <u>March 26, 2009</u>	Date Effective: April 1, 2009 Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009
2008-00532

Form For Filing Rates Schedules	For All Territory Served		
<u> </u>	PSC KY No		
Taylor County Rural Electric	SHEET No		
Cooperative Corp.	Canceling PSC KY No		
Name of Issuing Corporation	Revised Sheet No	83	
CLASSIFICATION	N OF SERVICE		
Large Industrial Ra	ate - Schedule B2		
Availability			
Applicable to contracts with demands of 5,0 equal to or greater than 400 hours per KW or	•	energy usage	
Monthly Rate			
Consumer Charge	\$2,750.09	(1)	
Demand Charge per KW of Contract Deman	. ,	(1)	
Demand Charge per KW for Billing Demand		(-)	
Excess of Contract Demand	\$8.60	(1)	
Energy Charge per KWH	\$0. 04112 -	(l)	
	.05197	\ /	
Billing Demand			
The monthly billing demand (kilowatt demand demand. Excess demand occurs when the contract demand. The load cent which energy is used during any fifteen-min month and adjusted for power factor as proven	onsumer's peak demand during the deer's peak demand is the highest a to the interval in the below listed h	he current montl average rate at	
Months	Hours Applicable for Demand Billing - EST		
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.		
May through September	10:00 a.m. to 10:00 p.m.		
Date of Issue: March 26; 2009 Date Effective Issued By: Title:			
(Name of Officer)	Manager		

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009-200538

Form For Fili	ing Rates Schedules		For All Territory	Served	
Taylor Co	ounty Rural Electric		PSC KY No SHEET No		84
•	rative Corp.		Canceling PSC k	Y NO.	
	ssuing Corporation		Canceling PSC Revised Sheet N	lo	84
	CLASS	SIFICATION OF S	SERVICE		
	Large I	ndustrial Rate - So	chedule B2		
Minimum M	Ionthly Charge				
The r	minimum monthly charge s	shall not be less than	n the sum of (a) th	rough (d) below:
(a)	Consumer Charge.				
(b)					
(c)	The product of the contr per KWH.		ied by 400 hours	and the e	nergy charge
(d)	Contract provisions that	reflect special facil	ities requirements	S.	
Power Facto	or Adjustment				
may the ti shall	consumer agrees to maintain the measured at any time. Some of his maximum demand be the demand as indicated ar factor.	Should such measur nd is less than 0.90	ements indicate the (90%), the deman	nat the pond for bil	ower factor at ling purposes
Fuel Adjust	ment Clause				
amou The a avera	rate may be increased or do unt per KWH as billed by the allowance for line losses wage of such losses. The Fund OT KAR 5:056.	he wholesale power ill not exceed 10%	supplier plus an a and is based on a	allowanc twelve-n	e for line losses.
Date of Issue Issued By:	e: March 26, 20 09-	Date Effective:_ Title: Ma	'April 1, 2009 mager		

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

2008-005-005-38

Form For Filing Rates Schedules	For All Territory Served		
Taylor County Rural Electric	PSC KY No SHEET No85		
Cooperative Corp.	Canceling PSC KY No		
Name of Issuing Corporation	Revised Sheet No. 85		
CLASSIFICA	TION OF SERVICE		
Large Industri	al Rate - Schedule B2		
Special Provisions			
1. <u>Delivery Point</u> - If service is fur be the metering point unless otherwise s	mished at secondary voltage, the delivery point shall specified in the contract for service.		
All wiring, pole lines, and other point shall be owned and mainta	electric equipment on the load side of the delivery ined by the consumer.		
point of attachment of Seller's primary l otherwise specified in the contract for s	primary line voltage, the delivery point shall be the ine to consumer's transformer structure unless ervice. All wiring, pole lines, and other electric on the load side of the delivery point shall be owned		
Terms of Payment			
The above rates are net; the gross rates not paid by the due date as shown on th	are 5% higher. In the event the current monthly bill is e bill, the gross rates shall apply.		
Temporary Service			
costs of connecting and disconnecting i	under this rate schedule may be required to pay all neidental to the supplying and removing of service. In ed to cover estimated consumption of electricity.		
	Effective: April 1, 2009 e: Manager		

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009
2008-00538

Form For Filing Rates Schedules	For All Territory Served PSC KY No		
<u> </u>			
Taylor County Rural Electric	SHEET No. 86		
Cooperative Corp.	Canceling PSC KY No		
Name of Issuing Corporation	Revised Sheet No. 86		
CLASSIFICATION	N OF SERVICE		
Large Industrial Ra	te - Schedule B3		
Availability			
Applicable to contracts with demands of 10, equal to or greater than 400 hours per KW of	000 KW and over with a monthly energy usage billing demand.		
Monthly Rate			
Consumer Charge	\$3,280.73 (l)		
Demand Charge per KW of Contract Deman			
Demand Charge per KW for Billing Demand			
Excess of Contract Demand	\$8.60 (l)		
Energy Charge per KWH	\$0. 04003- (I)		
	.05088		
Billing Demand			
demand. Excess demand occurs when the contract demand. The load cent	and) shall be the contract demand plus any excess on sumer's peak demand during the current moner's peak demand is the highest average rate at the interval in the below listed hours for each ided herein:		
Months Hours Applicable fo	Demand Billing - EST		
itours reppressive to	•		
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.		
May through September	10:00 a.m. to 10:00 p.m.		
Date of Issue: 4March 26, 2009 Date Effective Issued By: Title:	ctive: April 1, 2009 — Manager		

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009
2008-00538

Form For Filing Rates Schedules		For All Territory Served PSC KY No SHEET No87		
	erative Corp.	Canceling PSC KY No Revised Sheet No	07	
Name of	Issuing Corporation	Revised Sheet No	8/	
	CLASSIFIC	ATION OF SERVICE		
	Large Indust	rial Rate - Schedule B3		
Minimum 1	Monthly Charge			
The	minimum monthly charge shall n	not be less than the sum of (a) through (d) below:	
(a)	Consumer Charge.			
(b)	_	nd multiplied by the contract demand cl	harge plus, the	
	product of the demand in exce	ess of the contract demand multiplied by	y the in excess of	
	contract demand charge.		_	
(c)	-	emand multiplied by 400 hours and the	energy charge	
(£)	per KWH.	. 16 114		
(d)	Contract provisions that reflec	ct special facilities requirements.		
Power Fac	tor Adjustment			
may the shal	be measured at any time. Should time of his maximum demand is l	ty power factor as nearly as practicable d such measurements indicate that the pless than 0.90 (90%), the demand for biecorded, multiplied by 0.90 (90%) and one of the context of the con	oower factor at lling purposes s	
Fuel Adjus	stment Clause			
amo The ave	ount per KWH as billed by the whe allowance for line losses will not	sed by an amount per KWH equal to the nolesale power supplier plus an allowant exceed 10% and is based on a twelve- tuse is subject to all other applicable pro	ce for line losses.	
Malana Province and Communication and Communicat				
Date of Issu	ue: 4March 26, 2009 Da	ate Effective: April 1, 2009		

Date Effective: April-1, 2009

Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

2008-00530

Form For Filing Rates Schedules		For All Territory Served		
		PSC KY No SHEET No	00	
	ounty Rural Electric erative Corp.	Canceling PSC KY N		
	ssuing Corporation	Revised Sheet No	88	
	CLASSIFICA	ATION OF SERVICE		
	Large Industr	rial Rate - Schedule B3		
Special Prov	<u>visions</u>			
1.		furnished at secondary voltage, the determined thereing the contract for		
	All wiring, pole lines, and other point shall be owned and main	er electric equipment on the load sid ntained by the consumer.	e of the delivery	
2	2 If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintaned by the consumer			
Terms of Pa	<u>ayment</u>			
		es are 5% higher. In the event the cuthe bill, the gross rates shall apply.	errent monthly bill is	
Temporary	Service			
costs addir	s of connecting and disconnecting	ce under this rate schedule may be regional to the supplying and remaired to cover estimated consumption	noving of service. In	
Date of Issu	e: March 26, 2009 Da	ute Effective: April 1, 2009-		
Issued By:		itle: Manager		