



Allen Anderson, President & CEO

925-929 North Main Street
Post Office Box 910
Somerset, KY 42502-0910
Telephone 606-678-4121
Toll Free 800-264-5112
Fax 606-679-8279
www.skrecc.com

February 13, 2009

Mr. Jeff R. Derouen, Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, KY 40602

RECEIVED

FEB 17 2009

**PUBLIC SERVICE
COMMISSION**

Dear Mr. Derouen:

SUBJECT: Commission's Order No. 2008-00537

Information requested in Appendix A in the Commission's Order No. 2008-00537 dated January 23, 2009, is enclosed.

Witnesses to be available for the public hearing will be:

Item 1(b) Steve Conover
Item 3 Mary Lou Henderlight
Remaining item numbers Jeffery C. Greer

Information concerning notification of members of the hearing will be forwarded under separate cover.

Sincerely,

SOUTH KENTUCKY RECC

A handwritten signature in cursive script that reads 'Stephen Johnson'.

Stephen Johnson
Vice President of Finance

SJ:jb

Enclosures



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Allen Anderson, President & CEO

February 6, 2009

Jeff R. Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office 615
Frankfort, Kentucky 40602-0615

RE:Case No. 2008-00537

Dear Mr. Derouen:

In response to the Commission order dated January 23,2009, we enclose an original and three copies of an affidavit executed by our President and CEO, Allen Anderson.

The published notice will be in the Kentucky Living Magazine and verification will be sent to the Commission when received.

Sincerely,

SOUTH KENTUCKY RECC

A handwritten signature in black ink, appearing to read 'D. Stephen Johnson', written over a horizontal line.

D. Stephen Johnson
Vice President of Finance

DSJ:jb

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF

AN EXAMINATION BY THE PUBLIC)	
SERVICE COMMISSION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT)	
CLAUSE OF SOUTH KENTUCKY RURAL)	CASE NO. 2008-00537
ELECTRIC COOPERATIVE CORPORATION)	
FROM NOVEMBER 1, 2006 THROUGH)	
OCTOBER 31, 2008)	

AFFIDAVIT

The Affiant, Allen Anderson, President and CEO of South Kentucky Rural Electric Cooperative Corporation, 925-929 North Main Street, Somerset, Kentucky, states that, for the period November 1, 2006 through October 31, 2008 South Kentucky Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, with member inquiries concerning the rate and the volatility of the fuel adjustment clause during said period.

Witness my hand the 6th day of February, 2009.

Allen Anderson
President & CEO

Subscribed and sworn before me this 6th day of February 2009.

Jarvis G. Baker
Notary Public, State at Large

My Commission Expires: 12-2-2009

SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

CASE NO. 2008-00537
 ITEM 1(A)
 Sheet 1 of 2

-A-	-B-	-C-	-D-	-E-	-F-	-G-	
PURCHASE AND DISPOSITION OF KWH							
MONTH EFFECTIVE	ACTUAL AS OF 2/07 & 4/08 & 5/08 & 7/08 & 8/08 & 9/08 & 10/08 & 11/08 & 01/09 PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS	
NOV	06	LESS 12TH MONTH PRIOR	95,144,522	79,958,818	23,111	15,162,593	15.936%
		ADD CURRENT MONTH	97,999,539	86,232,988	32,487	11,734,064	11.974%
		CURRENT 12 MONTHS	1,191,382,188	1,122,612,856	340,835	68,428,497	5.744%
DEC	06	LESS 12TH MONTH PRIOR	136,488,024	106,261,680	23,453	30,202,891	22.129%
		ADD CURRENT MONTH	114,937,164	100,985,609	39,428	13,912,127	12.104%
		CURRENT 12 MONTHS	1,169,831,328	1,117,336,785	356,810	52,137,733	4.457%
JAN	07	LESS 12TH MONTH PRIOR	112,480,780	120,064,297	32,771	(7,616,288)	-6.771%
		ADD CURRENT MONTH	127,883,611	104,235,601	24,935	23,623,075	18.472%
		CURRENT 12 MONTHS	1,185,234,159	1,101,508,089	348,974	83,377,096	7.035%
FEB	07	LESS 12TH MONTH PRIOR	115,037,015	109,963,655	25,901	5,047,459	4.388%
		ADD CURRENT MONTH	134,108,824	136,024,767	44,218	(1,960,161)	-1.462%
		CURRENT 12 MONTHS	1,204,305,968	1,127,569,201	367,291	76,369,476	6.341%
MAR	07	LESS 12TH MONTH PRIOR	101,836,469	99,531,326	32,575	2,272,568	2.232%
		ADD CURRENT MONTH	93,959,244	110,606,852	59,842	(16,707,450)	-17.782%
		CURRENT 12 MONTHS	1,196,428,743	1,138,644,727	394,558	57,389,458	4.797%
APR	07	LESS 12TH MONTH PRIOR	76,602,191	93,212,115	23,601	(16,633,525)	-21.714%
		ADD CURRENT MONTH	89,532,229	86,671,621	33,428	2,827,180	3.158%
		CURRENT 12 MONTHS	1,209,358,781	1,132,104,233	404,385	76,850,163	6.355%
MAY	07	LESS 12TH MONTH PRIOR	81,195,576	66,798,836	16,481	14,380,259	17.711%
		ADD CURRENT MONTH	85,288,850	78,045,074	27,403	7,216,373	8.461%
		CURRENT 12 MONTHS	1,213,452,055	1,143,350,471	415,307	69,686,277	5.743%
JUNE	07	LESS 12TH MONTH PRIOR	89,781,302	82,388,438	23,311	7,369,553	8.208%
		ADD CURRENT MONTH	93,924,431	86,475,069	30,294	7,419,068	7.899%
		CURRENT 12 MONTHS	1,217,595,184	1,147,437,102	422,290	69,735,792	5.727%
JULY	07	LESS 12TH MONTH PRIOR	106,035,419	94,448,653	25,021	11,561,745	10.904%
		ADD CURRENT MONTH	101,889,281	93,691,384	32,531	8,165,366	8.014%
		CURRENT 12 MONTHS	1,213,449,046	1,146,679,833	429,800	66,339,413	5.467%
AUG	07	LESS 12TH MONTH PRIOR	108,088,491	97,008,548	36,385	11,043,558	10.217%
		ADD CURRENT MONTH	120,165,911	100,263,973	29,769	19,872,169	16.537%
		CURRENT 12 MONTHS	1,225,526,466	1,149,935,258	423,184	75,168,024	6.134%
SEPT	07	LESS 12TH MONTH PRIOR	77,153,676	96,034,450	47,202	(18,927,976)	-24.533%
		ADD CURRENT MONTH	90,191,773	109,012,461	37,418	(18,858,106)	-20.909%
		CURRENT 12 MONTHS	1,238,564,563	1,162,913,269	413,400	75,237,894	6.075%
OCT	07	LESS 12TH MONTH PRIOR	88,683,706	70,667,870	21,647	17,994,189	20.290%
		ADD CURRENT MONTH	82,735,236	73,642,661	38,137	9,054,438	10.944%
		CURRENT 12 MONTHS	1,232,616,093	1,165,888,060	429,890	66,298,143	5.379%

SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

CASE NO. 2008-00537
 ITEM 1(A)
 Sheet 2 of 2

-A-	-B-	-C-	-D-	-E-	-F-	-G-
P U R C H A S E A N D D I S P O S I T I O N O F K W H						
MONTH EFFECTIVE	ACTUAL AS OF 2/07 & 4/08 & 5/08 & 7/08 & 8/08 & 9/08 & 10/08 & 11/08 & 01/09 PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS
NOV 07	LESS 12TH MONTH PRIOR	97,999,539	86,232,988	32,487	11,734,064	11.974%
	ADD CURRENT MONTH	98,424,843	83,843,421	28,038	14,553,384	14.786%
	CURRENT 12 MONTHS	1,233,041,397	1,163,498,493	425,441	69,117,463	5.605%
DEC 07	LESS 12TH MONTH PRIOR	114,937,164	100,985,609	39,428	13,912,127	12.104%
	ADD CURRENT MONTH	114,489,642	99,319,982	33,602	15,136,058	13.220%
	CURRENT 12 MONTHS	1,232,593,875	1,161,832,866	419,615	70,341,394	5.707%
JAN 08	LESS 12TH MONTH PRIOR	127,883,611	104,235,601	24,935	23,623,075	18.472%
	ADD CURRENT MONTH	142,802,884	114,554,429	37,947	28,210,508	19.755%
	CURRENT 12 MONTHS	1,247,513,148	1,172,151,694	432,627	74,928,827	6.006%
FEB 08	LESS 12TH MONTH PRIOR	134,108,824	136,024,767	44,218	(1,960,161)	-1.462%
	ADD CURRENT MONTH	121,161,292	129,783,599	46,939	(8,669,246)	-7.155%
	CURRENT 12 MONTHS	1,234,565,616	1,165,910,526	435,348	68,219,742	5.526%
MAR 08	LESS 12TH MONTH PRIOR	93,959,244	110,606,852	59,842	(16,707,450)	-17.782%
	ADD CURRENT MONTH	108,011,989	114,319,965	52,900	(6,360,876)	-5.889%
	CURRENT 12 MONTHS	1,248,618,361	1,169,623,639	428,406	78,566,316	6.292%
APR 08	LESS 12TH MONTH PRIOR	89,532,229	86,671,621	33,428	2,827,180	3.158%
	ADD CURRENT MONTH	82,668,966	89,190,537	33,636	(6,555,207)	-7.929%
	CURRENT 12 MONTHS	1,241,755,098	1,172,142,555	428,614	69,183,929	5.571%
MAY 08	LESS 12TH MONTH PRIOR	85,288,850	78,045,074	27,403	7,216,373	8.461%
	ADD CURRENT MONTH	77,285,879	76,404,271	28,223	853,385	1.104%
	CURRENT 12 MONTHS	1,233,752,127	1,170,501,752	429,434	62,820,941	5.092%
JUNE 08	LESS 12TH MONTH PRIOR	93,924,431	86,475,069	30,294	7,419,068	7.899%
	ADD CURRENT MONTH	95,392,976	81,079,231	32,492	14,281,253	14.971%
	CURRENT 12 MONTHS	1,235,220,672	1,165,105,914	431,632	69,683,126	5.641%
JULY 08	LESS 12TH MONTH PRIOR	101,889,281	93,691,384	32,531	8,165,366	8.014%
	ADD CURRENT MONTH	102,561,902	91,323,115	26,837	11,211,950	10.932%
	CURRENT 12 MONTHS	1,235,893,293	1,162,737,645	425,938	72,729,710	5.885%
AUG 08	LESS 12TH MONTH PRIOR	120,165,911	100,263,973	29,769	19,872,169	16.537%
	ADD CURRENT MONTH	101,253,783	98,302,234	28,390	2,923,159	2.887%
	CURRENT 12 MONTHS	1,216,981,165	1,160,775,906	424,559	55,780,700	4.584%
SEPT 08	LESS 12TH MONTH PRIOR	90,191,773	109,012,461	37,418	(18,858,106)	-20.909%
	ADD CURRENT MONTH	87,967,003	92,610,820	40,379	(4,684,196)	-5.325%
	CURRENT 12 MONTHS	1,214,756,395	1,144,374,265	427,520	69,954,610	5.759%
OCT 08	LESS 12TH MONTH PRIOR	82,735,236	73,642,661	38,137	9,054,438	10.944%
	ADD CURRENT MONTH	84,771,040	77,278,549	27,840	7,464,651	8.806%
	CURRENT 12 MONTHS	1,216,792,199	1,148,010,153	417,223	68,364,823	5.618%

SOUTH KENTUCKY R.E.C.C.

LINE LOSS REDUCTION

South Kentucky RECC has historically used, and continues to use programs to reduce line loss on its system. During the period of November 2006 through October 2008, South Kentucky RECC reconducted and /or multiphased several lines, which has helped to improve losses all across the system.

During this same time period, SKRECC has also added two new substations due to load growth (Woodstock in Pulaski County, and Gap-of-the-Ridge in Wayne County), and these improvements have also helped reduce losses significantly.

For many years we have taken losses into consideration when purchasing special equipment such as transformers and meters. Additionally, during the above mentioned time period we applied an effective right-of-way program that helped in many areas of concern as well as line loss.

SOUTH KENTUCKY R.E.C.C.
SUMMARY CALCULATION OF CUMULATIVE OVER OR UNDER
RECOVERY OF THE FUEL ADJUSTMENT CLAUSE
NOVEMBER 1, 2006 THROUGH OCTOBER 31, 2008

CASE NO 2008-00537
ITEM 2
SHEET 1 OF 1

COLUMN	-A-	-B-	-C-	-D-	-E-	-F-	-G-
LINE NO.	SOUTH KENTUCKY NET BILLED FOR PERIOD	FUEL	EAST KENTUCKY CHARGED FOR PERIOD	FUEL	PRIOR PERIOD (OVER) UNDER RECOVERY (FROM COL. G)	TOTAL RECOVERABLE COSTS (COL. D & E)	FUEL REVENUE (OVER) UNDER CUMULATIVE (COL. B LESS F)
1.	BEGINNING BALANCE (OVER) OR UNDER - OCTOBER 31, 2006 - CASE NO. 2006-00525 ----->						\$167,420.66
2.							
3.	NOV 2006	\$705,925.56	SEP 2006	\$586,371.00	\$12,518.84	\$598,889.84	(\$107,035.72)
4.	DEC	\$929,714.74	OCT	\$598,614.00	\$167,420.66	\$766,034.66	(\$163,680.08)
5.	JAN 2007	\$159,680.88	NOV	\$250,880.00	(\$107,035.72)	\$143,844.28	(\$15,836.60)
6.	FEB	\$530,904.76	DEC	\$591,927.00	(\$163,680.08)	\$428,246.92	(\$102,657.84)
7.	MAR	\$805,564.03	JAN 2007	\$881,116.00	(\$15,836.60)	\$865,279.40	\$59,715.37
8.	APR	\$668,237.23	FEB	\$1,071,528.00	(\$102,657.84)	\$968,870.16	\$300,632.93
9.	MAY	\$1,276,390.66	MAR	\$1,403,752.00	\$59,715.37	\$1,463,467.37	\$187,076.71
10.	JUN	\$1,092,739.36	APR	\$759,233.00	\$300,632.93	\$1,059,865.93	(\$32,873.43)
11.	JUL	\$1,980,073.49	MAY	\$1,510,466.00	\$187,076.71	\$1,697,542.71	(\$282,530.78)
12.	AUG	\$602,832.60	JUN	\$567,300.00	(\$32,873.43)	\$534,426.57	(\$68,406.03)
13.	SEP	\$470,634.99	JUL	\$697,943.00	(\$282,530.78)	\$415,412.22	(\$55,222.77)
14.	OCT	(\$23,880.39)	AUG	\$30,044.00	(\$68,406.03)	(\$38,362.03)	(\$14,481.64)
15.	NOV	\$740,595.20	SEP	\$788,273.00	(\$55,222.77)	\$733,050.23	(\$7,544.97)
16.	DEC	\$332,486.54	OCT	\$277,990.00	(\$14,481.64)	\$263,508.36	(\$68,978.18)
17.	JAN 2008	\$144,912.60	NOV	\$124,999.00	(\$7,544.97)	\$117,454.03	(\$27,458.57)
18.	FEB	\$46,512.12	DEC	\$107,606.00	(\$68,978.18)	\$38,627.82	(\$7,884.30)
19.	MAR	\$706,823.91	JAN 2008	\$855,388.00	(\$27,458.57)	\$827,929.43	\$121,105.52
20.	APR	\$639,765.17	FEB	\$828,744.00	(\$7,884.30)	\$820,859.70	\$181,094.53
21.	MAY	\$538,726.02	MAR	\$592,985.00	\$121,105.52	\$714,090.52	\$175,364.50
22.	JUN	\$972,497.77	APR	\$754,771.00	\$181,094.53	\$935,865.53	(\$36,632.24)
23.	JUL	\$989,383.51	MAY	\$619,831.00	\$175,364.50	\$795,195.50	(\$194,188.01)
24.	AUG	\$483,902.53	JUN	\$479,827.00	(\$36,632.24)	\$443,194.76	(\$40,707.77)
25.	SEP	\$1,001,187.89	JUL	\$1,235,874.00	(\$194,188.01)	\$1,041,685.99	\$40,498.10
26.	OCT	\$441,712.68	AUG	\$594,357.00	(\$40,707.77)	\$553,649.23	\$111,936.55
27.							
28.	TOTALS	<u>\$16,237,323.85</u>		<u>\$16,209,819.00</u>			

** SUMMARY **

33.	FUEL REVENUE (OVER) OR UNDER AT OCTOBER 2006 -----	\$167,420.66
34.	RECOVERABLE DUE TO BILLING LAG (E,3 ABOVE) -----	\$12,518.84
35.	FUEL CHARGE BY EAST KY. FOR PERIOD -----	<u>\$16,209,819.00</u>
36.		
37.	TOTAL RECOVERABLE COST -----	\$16,389,758.50
38.	NET REVENUE BILLED BY SOUTH KY. FOR PERIOD -----	\$16,237,323.85
39.	CURRENT MONTH LAG IN BILLING (G, 25 ABOVE) -----	\$40,498.10
40.		
41.	FAC (OVER) OR UNDER AT OCT 2008 (AS FILED) -----	<u>\$111,936.55</u>

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$378,476.82	\$5,047,940.45	\$169,358.96	\$5,595,776.23	\$114,583.06	\$5,710,359.29	\$2.75	\$0.00	\$166,164.02	\$5,623.01	\$5,882,155.07	57,167	20,401	69
442.10	\$32,192.09	\$27,643.72	\$18,399.50	\$478,235.31	\$6,022.19	486,257.50	27,110.57	329.18	14,431.70	2,130.42	\$530,259.37	3,685	1,669	36
442.20 LP<1000	\$51,006.41	696,889.52	\$4,618.75	\$752,514.68	\$17,904.71	770,419.39	36,510.25	62.55	23,033.48	1,990.58	\$832,016.25	239	440	6
442.20 LP=1000	\$2,377.50	\$2,387.70	\$264.51	\$35,029.71	\$880.93	35,910.64	0.00	0.00	1,077.33	0.00	\$36,987.97	9	22	0
444.00 LP>=1000	\$1,366.05	18,324.55	\$395.11	\$20,082.71	\$550.57	20,633.28	64.12	0.00	619.00	0.00	\$21,316.40	2	60	0
444.00 LP1	\$42,148.53	300,467.27	\$352.75	\$342,968.55	\$9,549.38	352,517.93	18,048.45	0.00	10,575.54	0.00	\$381,141.92	3	35	0
444.00 LP2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
444.00 LP3	\$23,117.75	226,751.13	\$23.09	\$249,891.97	\$7,387.04	257,279.01	15,899.84	0.00	7,718.37	0.00	\$260,897.22	7	2	0
444.00 AES LP>=1000	\$1,359.63	18,729.41	\$35.08	\$20,124.12	\$412.36	20,536.48	0.00	0.00	615.04	295.94	\$126,409.01	155	137	20
444.00 LP1	\$7,754.84	105,837.05	\$1,482.23	\$115,074.12	\$2,057.67	117,131.79	5,465.54	5.33	181.98	171.37	\$6,699.09	21	791	0
444.00 LP2	\$413.76	\$5,736.81	\$99.22	\$6,150.57	\$99.22	6,249.79	90.62	0.00	2,276.23	115.64	\$85,244.23	721	702	1
445.00	\$5,420.23	68,171.83	\$5,676.66	\$80,268.72	\$1,598.12	81,866.84	985.52	0.00	\$230,208.43	\$10,332.96	\$82,042,78.05	62,011	24,261	132
TOTAL	\$545,633.61	\$6,943,139.63	\$207,343.45	\$7,696,116.69	\$163,045.25	\$7,859,161.94	\$104,177.66	\$397.06	\$23,359.12	\$13.04	\$80,997.55	1,786	0	247
MEMO														
ADJUSTMENTS	\$5,205.44	\$70,573.11	\$0.00	\$75,778.55	2,846.84	\$78,625.39	\$0.00	\$0.00	\$2,359.12	\$13.04	\$80,997.55	1,786	0	247
ADJUSTMENTS	(2,34)	(83.99)		(\$86.33)	38.12	(46.21)			(1.45)		(49.66)			
ADJUSTMENTS	14.52	197.88	0.00	\$212.40	6.88	219.28	13.55	0.00	6.58		239.41	4	0	0
ADJUSTMENTS	\$5,217.62	\$70,687.00	\$0.00	\$75,904.62	\$2,891.84	\$78,796.46	\$13.55	\$0.00	\$2,364.25	\$13.04	\$81,187.30	1,790	0	247
TOTAL BILLED														

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED	FUEL CHARGE = 0.00156
440.10	72,078.441	1,387,013	73,465.454	(261,468)	73,203.986	1,387,013	0.00156	2,163.74	\$112,419.32	\$114,583.06	\$38.90	(\$19.86)	\$113,902.10	
442.10	4,992.813	149,465	5,142,278	(111,950)	5,030,328	149,465	0.00156	52.87	7,789.02	\$8,022.19		(218.02)	7,804.17	
442.20 LP<1000	11,443.445	33,891	11,477,336	13,120	11,490,456	33,891	0.00156	3.30	17,851.84	17,904.71		(2,453.07)	15,451.64	
442.20 LP=1000	562,580	2,114	564,694	0	564,694	2,114	0.00156	0.14	877.63	880.93		0.00	880.93	
444.00 LP1	352,888	90	352,978	0	352,978	90	0.00156	0.00	550.43	550.57		0.00	550.57	
444.00 LP2	6,121,396	0	6,121,396	0	6,121,396	0	0.00156	0.00	9,549.38	9,549.38		0.00	9,549.38	
444.00 LP3	4,735,044	241	4,735,285	0	4,735,285	241	0.00156	0.38	7,386.66	7,386.66		0.00	7,387.04	
444.00 AES LP>=1000	330,500	334	330,834	0	330,834	334	0.00156	0.52	412.36	412.36		0.00	412.36	
444.00 LP1	1,307,530	11,467	1,318,997	0	1,318,997	11,467	0.00156	17.89	2,039.78	2,057.67		0.00	2,057.67	
444.00 LP2	966,190	63,602	63,602	(1,340)	63,602	63,602	0.00156	99.22	99.22	99.22		0.00	99.22	
445.00	102,892,777	1,704,462	1,024,435	(361,638)	1,023,095	56,245	0.00156	87.74	1,510.38	1,598.12		(12.32)	1,585.80	
TOTAL	102,892,777	1,704,462	104,597,239	(361,638)	104,235,601	1,704,462	0.00156	\$2,656.97	\$160,366.28	\$163,045.25	\$38.90	(\$3,403.27)	\$159,680.88	
MEMO														
ADJUSTMENTS	1,825,009	0	1,825,009	0	1,825,009	0	0.00156	\$0.00	\$2,846.84	\$2,846.84	\$0.00	\$0.00	\$2,846.84	
ADJUSTMENTS	(2,172)	0	(2,172)	0	(2,172)	0	0.00156	0.00	0.00	0.00	0.00	38.12	38.12	
ADJUSTMENTS	4,413	0	4,413	0	4,413	0	0.00156	0.00	6.88	6.88	0.00	0.00	6.88	
ADJUSTMENTS	1,827,250	0	1,827,250	0	1,827,250	0	0.00156	\$0.00	\$2,853.72	\$2,853.72	\$0.00	\$38.12	\$2,891.84	
TOTAL BILLED														

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS	
				TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE
440.10	(\$17,792.18)	(\$1,246.72)	\$5,691,320.39	\$0.00	\$378,476.82
442.10	(8,533.34)	(\$605.83)	\$477,118.33	0.00	32,192.09
442.20 LP<1000	(67,942.62)	(\$4,838.36)	\$697,638.41	0.00	51,006.41
442.20 LP=1000	0.00	0.00	\$35,910.64	0.00	2,377.50
444.00 LP1	(2,668.05)	(\$196.10)	\$349,653.78	6,172.00	1,366.05
444.00 LP2	0.00	0.00	\$0.00	0.00	\$42,148.53
444.00 LP3	0.00	0.00	\$257,279.01	4,721.00	\$0.00
444.00 AES LP>=1000	0.00	0.00	\$20,536.48	0.00	\$1,359.63
444.21	0.00	0.00	\$117,131.79	0.00	7,754.84
444.00	(98.68)	(\$7.34)	\$6,249.79	0.00	413.76
445.00	(\$97,034.87)	(\$6,894.35)	\$81,760.82	\$10,893.00	\$5,420.23
TOTAL			\$7,755,232.72	\$519,306.86	\$545,633.61

ACCOUNT NUMBER	KWH	MONTH	YTD
440.10	104,235,601	104,235,601	104,235,601
442.10	24,935	24,935	24,935
442.20 LP<1000	23,623,075	23,623,075	23,623,075
442.20 LP=1000	127,883,611	127,883,611	127,883,611
444.00 LP1	330,319	330,319	330,319
444.00 LP2	334,578	334,578	334,578
444.00 LP3	0	0	0
444.00 AES LP>=1000	0	0	0
444.21	0	0	0
444.00	0	0	0
445.00	0	0	0
TOTAL	334,578	334,578	334,578

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JANUARY 2007

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$454,704.43	\$6,901,980.20	\$169,486.84	\$7,526,171.47	\$399,994.12	\$7,926,165.59	\$2.17	\$0.00	\$232,894.71	\$7,378.49	\$8,166,140.96	57,304	20,423	86
442.10	\$2,713.48	496,014.66	\$18,443.30	\$647,171.44	\$23,603.71	570,775.15	32.61	0.00	16,977.55	2,563.28	\$623,007.61	3,707	1,667	31
442.20 LP<1000	\$46,272.78	711,325.61	\$4,623.25	\$762,221.64	\$45,115.58	807,337.22	72.39	0.00	24,127.42	2,195.96	\$870,832.52	234	427	4
AES LP<1000	\$2,436.20	37,225.22	\$264.50	\$39,925.92	\$2,579.59	42,505.51	0.00	0.00	1,275.16	0.00	43,780.67	9	22	0
LP=>1000	\$1,156.91	17,322.37	\$395.11	\$18,874.39	\$1,310.58	20,184.97	79.76	0.00	605.55	0.00	\$20,870.28	2	60	0
LP 1	\$40,749.97	314,328.03	\$352.75	\$355,430.75	\$25,269.30	380,700.05	19,643.62	0.00	11,421.01	0.00	\$411,764.68	3	35	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$23,081.36	252,127.72	\$23.09	\$275,232.17	\$21,094.63	296,326.80	18,312.99	0.00	8,889.79	0.00	\$323,529.58	3	30	0
AES LP>1000	\$1,556.41	23,910.81	\$35.08	\$25,502.30	\$1,652.95	27,155.25	0.00	0.00	813.60	0.00	\$27,968.85	7	2	0
442.21	\$7,877.72	122,117.59	\$1,498.88	\$131,494.03	\$5,950.14	137,444.17	5,960.42	0.00	4,125.36	327.13	\$147,857.08	153	135	23
444.00	\$366.68	\$5,780.88	\$6,147.56	\$6,147.56	\$250.07	6,397.63	91.71	5.44	186.54	176.70	\$6,858.02	21	798	0
445.00	\$7,100.33	103,948.03	\$6,669.12	\$117,717.48	\$6,161.08	123,878.56	1,582.12	0.00	3,536.99	155.76	\$129,153.43	721	704	3
TOTAL	\$618,016.27	\$8,980,300.24	\$207,572.64	\$9,805,889.15	\$532,981.75	\$10,338,870.90	\$115,191.34	\$410.44	\$304,553.68	\$12,797.32	\$10,771,763.68	62,163	24,275	147
MEMO														
440.10 (ETS)	\$6,956.86	\$103,939.80	\$0.00	\$110,896.66	10,482.69	\$121,379.35	\$0.00	\$0.00	\$3,641.88	\$15.69	\$125,036.92	1,784	0	222
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	18.44	279.00	0.00	\$297.44	24.27	321.71	19.88	0.00	9.64	0.00	351.23	4	0	0
ADJUSTMENTS														
TOTAL BILLED	\$6,975.30	\$104,218.80	\$0.00	\$111,194.10	\$10,506.96	\$121,701.06	\$19.88	\$0.00	\$3,651.52	\$15.69	\$125,388.15	1,788	0	222

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - FC	COOP	FC ADJ	NET FUEL CHG BILLED
440.10	101,185,106	1,387,528	102,572,634	(617,780)	101,954,854	1,387,528	0.00390	5,411.36	\$394,582.76	\$399,994.12	\$172.45		(\$2,188.53)	\$397,978.04
442.10	5,902,353	149,524	6,051,877	(21,888)	6,029,989	149,524	0.00390	132.59	23,020.57	\$23,603.71			(40.28)	23,563.43
442.20 LP<1000	11,534,106	33,997	11,568,103	0	11,568,103	33,997	0.00390	8.24	44,982.99	45,115.58			0.00	45,115.58
AES LP<1000	659,320	2,114	661,434	0	661,434	2,114	0.00390	0.35	2,571.35	2,579.59			0.00	2,579.59
LP=>1000	335,957	90	336,047	0	336,047	90	0.00390	0.00	1,310.23	1,310.58			0.00	1,310.58
LP 1	6,479,308	0	6,479,308	0	6,479,308	0	0.00390	0.00	25,269.30	25,269.30			0.00	25,269.30
LP 2	0	0	0	0	0	0	0.00390	0.00	0.00	0.00			0.00	0.00
LP 3	5,408,642	241	5,408,883	0	5,408,883	241	0.00390	0.94	21,093.69	21,094.63			0.00	21,094.63
AES LP>1000	423,500	334	423,834	0	423,834	334	0.00390	1.30	1,652.95	1,652.95			0.00	1,652.95
442.21	1,513,984	11,707	1,525,691	(4,560)	1,521,131	11,707	0.00390	45.66	5,904.48	5,950.14			(16.53)	5,933.61
444.00	0	64,120	64,120	0	64,120	64,120	0.00390	250.07	0.00	290.07			0.00	290.07
445.00	1,523,460	56,234	1,579,694	(2,630)	1,577,064	56,234	0.00390	219.31	5,941.77	6,161.08			(4.10)	6,156.98
TOTAL	134,965,736	1,705,889	136,671,625	(646,858)	136,024,767	1,705,889	0.00390	\$6,652.96	\$526,328.79	\$532,981.75	\$172.45		(\$2,249.44)	\$530,904.76
MEMO														
440.10 (ETS)	2,687,870	0	2,687,870	0	2,687,870	0	0.00336	\$0.00	\$10,482.69	\$10,482.69	\$0.00		\$0.00	\$10,482.69
ADJUSTMENTS	(6)	0	(6)	0	(6)	0	0.00336	0.00	0.00	0.00	0.00		0.00	0.00
442.10 (ETS)	6,222	0	6,222	0	6,222	0	0.00336	0.00	24.27	24.27	0.00		0.00	24.27
ADJUSTMENTS	0	0	0	0	0	0	0.00336	0.00	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	2,694,066	0	2,694,066	0	2,694,066	0	0.00336	\$0.00	\$10,506.96	\$10,506.96	\$0.00		\$0.00	\$10,506.96

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDT'L CHGS TOTAL	ENVIRONMTL CHARGE	TRANSFORMER CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
440.10	(\$42,243.58)	(\$2,701.53)	\$7,881,220.48	\$0.00	\$454,275.43	\$429.00	\$454,704.43	\$454,704.43
442.10	(1,687.13)	(\$119.14)	\$568,968.88	0.00	32,713.48	0.00	\$32,713.48	\$32,713.48
442.20 LP<1000	9,935.62	\$618.82	\$817,891.66	0.00	46,272.78	0.00	\$46,272.78	\$46,272.78
AES LP<1000	0.00	0.00	\$42,505.51	0.00	2,436.20	0.00	\$2,436.20	\$2,436.20
LP=>1000	0.00	0.00	\$20,184.97	0.00	1,156.91	0.00	\$1,156.91	\$1,156.91
LP 1	0.00	0.00	\$380,700.05	0.00	21,044.22	0.00	\$40,749.97	\$40,749.97
LP 2	0.00	\$0.00	\$0.00	0.00	16,900.36	0.00	\$0.00	\$0.00
LP 3	0.00	0.00	\$296,326.80	0.00	1,556.41	0.00	\$23,081.36	\$23,081.36
AES LP>1000	0.00	0.00	\$27,155.25	0.00	7,877.72	0.00	\$1,556.41	\$1,556.41
442.21	(310.42)	(\$18.87)	\$137,114.88	0.00	366.68	0.00	\$7,877.72	\$7,877.72
444.00	0.00	0.00	\$6,397.63	0.00	7,100.33	0.00	\$366.68	\$366.68
445.00	(173.61)	(\$12.31)	\$123,692.64	\$10,993.00	\$14,993.75	\$429.00	\$7,100.33	\$7,100.33
TOTAL	(\$34,479.12)	(\$2,233.03)	\$10,302,158.75	\$10,993.00	\$591,700.52	\$429.00	\$618,016.27	\$618,016.27

KWH	MONTH	YTD
SOLD	136,024,767	240,260,368
OFFICE USE	44,218	69,153
LINE LOSS	(1,836,314)	21,786,761
PURCH-BILLED	134,232,671	262,116,282
PURCH-ACTUAL	134,108,824	261,992,435
CP KW	323,188	330,319
BILL KW	327,877	334,578
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 FEBRUARY 2008

ACCOUNT NUMBER

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$422,808.62	\$5,451,992.09	\$169,599.08	\$6,044,399.79	\$581,210.52	\$6,625,610.31	\$0.87	\$0.00	\$193,511.22	\$4,848.36	\$6,823,970.76	57,628	20,509	96
442.10	\$34,672.76	\$450,776.28	\$18,708.04	\$504,157.08	\$39,673.08	\$543,830.16	30,731.24	347.63	16,151.22	2,196.20	\$593,256.45	3,804	1,693	32
442.20 LP<1000	\$50,868.19	\$665,972.33	\$4,625.99	\$721,467.51	\$75,856.30	\$797,323.81	36,247.81	63.83	23,841.66	2,109.79	\$859,586.90	237	427	8
AES LP<1000	\$2,842.32	\$6,793.82	\$264.49	\$39,900.63	\$4,679.12	\$44,578.75	0.00	0.00	45,917.14	0.00	\$30,904.74	9	22	0
LP->1000	\$1,908.83	\$24,578.80	\$395.10	\$28,882.73	\$3,055.81	\$29,938.54	68.05	0.00	898.15	0.00	\$30,904.74	2	60	0
LP 1	\$43,468.44	\$352.75	\$342,394.08	\$342,394.08	\$43,840.53	\$386,234.61	19,946.75	0.00	11,587.03	0.00	\$417,768.39	3	35	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$25,004.50	\$235,610.26	\$23.10	\$260,637.86	\$36,055.15	\$296,693.01	18,335.64	0.00	8,900.77	0.00	\$333,929.42	7	2	0
AES LP>1000	\$1,845.95	\$23,993.11	\$35.08	\$25,874.14	\$3,078.23	\$28,952.37	0.00	0.00	867.52	0.00	\$29,819.89	2	2	0
442.21	\$8,165.45	\$108,578.76	\$1,509.72	\$118,253.93	\$9,814.97	\$128,068.90	5,647.99	0.00	3,844.32	0.00	\$137,895.06	157	136	21
444.00	\$406.48	\$6,825.72	\$5,516.87	\$97,778.47	\$452.04	\$6,375.39	95.17	5.72	194.10	184.93	\$6,855.31	20	778	0
445.00	\$6,825.72	\$84,362.11	\$97,778.47	\$97,778.47	\$9,282.34	\$107,060.81	1,300.07	0.00	3,028.73	190.77	\$111,580.38	715	704	1
TOTAL	\$598,818.26	\$7,381,230.45	\$207,620.86	\$8,187,669.57	\$806,988.09	\$8,994,657.66	\$112,373.59	\$417.18	\$264,162.11	\$9,863.50	\$9,381,484.44	62,584	24,368	158
MEMO														
440.10 (ETS)	\$6,736.14	\$83,245.50	\$0.00	\$89,981.64	15,671.74	\$105,653.38	\$0.00	\$0.00	\$3,169.90	\$17.75	\$108,841.03	1,794	0	219
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	25.60	323.48	0.00	\$349.08	52.51	401.59	24.83	0.00	12.06	438.48	0.00	4	0	0
ADJUSTMENTS														
TOTAL BILLED	\$6,761.74	\$83,568.98	\$0.00	\$90,330.72	\$15,724.25	\$106,054.97	\$24.83	\$0.00	\$3,181.96	\$17.75	\$109,279.51	1,798	0	219

FUEL CHARGE = 0.00728

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	78,462,839	1,388,756	(183,353)	79,668,242	1,388,756	0.00728	10,110.14	\$571,100.38	\$81,210.52	\$435.65	(\$928.68)	\$80,717.49
442.10	5,297,285	152,345	(120,904)	5,328,726	152,345	0.00728	1,109.07	38,564.01	\$39,673.08	0.00	(849.85)	38,823.23
442.20 LP<1000	10,386,828	33,999	(80,000)	10,340,827	33,999	0.00728	247.51	75,608.79	247.51	0.00	(582.41)	75,273.89
AES LP<1000	640,620	2,114	0	642,734	2,114	0.00728	15.39	4,663.73	4,679.12	0.00	0.00	4,679.12
LP->1000	419,663	90	0	419,753	90	0.00728	0.66	3,055.81	3,055.81	0.00	484.38	3,540.19
LP 1	6,022,051	0	0	6,022,051	0	0.00728	0.00	43,840.53	43,840.53	0.00	0.00	43,840.53
LP 2	0	0	0	0	0	0.00728	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	4,952,391	241	0	4,952,632	241	0.00728	1.75	36,053.40	36,053.40	0.00	0.00	36,053.40
AES LP>1000	422,500	334	(422,834)	0	334	0.00728	2.43	3,075.80	3,075.80	0.00	(6.24)	3,078.23
442.21	1,336,411	11,806	(1,600)	1,346,617	11,806	0.00728	85.95	9,729.02	9,814.97	0.00	0.00	9,808.73
444.00	0	62,094	0	62,094	62,094	0.00728	452.04	452.04	452.04	0.00	0.00	452.04
445.00	1,220,177	54,875	1,090	1,276,142	54,875	0.00728	399.49	8,882.85	9,282.34	13.09	(\$1,869.71)	9,295.43
TOTAL	109,160,765	1,706,654	(260,567)	110,606,852	1,706,654	0.00728	\$12,424.43	\$794,573.66	\$806,988.09	\$435.65	(\$1,869.71)	\$805,564.03
MEMO												
440.10 (ETS)	2,152,713	0	0	2,152,713	0	0.00728	\$0.00	\$15,671.74	\$15,671.74	\$0.00	\$0.00	\$15,671.74
ADJUSTMENTS	0	0	0	0	0	0.00728	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	7,214	0	0	7,214	0	0.00728	0.00	52.51	52.51	0.00	0.00	52.51
ADJUSTMENTS	0	0	0	0	0	0.00728	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	2,159,927	0	0	2,159,927	0	0.00728	\$0.00	\$15,724.25	\$15,724.25	\$0.00	\$0.00	\$15,724.25

ADD'L CHARGES

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	STATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROMNTL CHARGE	ADDITIONAL CHGS TOTAL
440.10	(\$13,543.85)	(\$733.50)	\$6,611,332.96	\$0.00	\$422,398.87	\$422,398.87	\$422,808.62
442.10	(9,950.59)	(\$688.21)	\$533,191.36	0.00	34,672.76	34,672.76	\$34,672.76
442.20 LP<1000	(4,147.22)	(\$282.43)	\$792,894.16	0.00	50,841.69	50,841.69	\$50,841.69
AES LP<1000	9,485.66	\$577.34	\$44,579.75	0.00	2,842.32	2,842.32	\$2,842.32
LP->1000	0.00	0.00	\$40,071.54	0.00	1,908.83	1,908.83	\$1,908.83
LP 1	0.00	0.00	\$386,234.61	6,172.00	23,762.89	\$43,468.44	\$43,468.44
LP 2	0.00	0.00	\$0.00	4,721.00	18,823.50	\$25,004.50	\$25,004.50
LP 3	0.00	0.00	\$296,693.01	0.00	1,845.95	\$1,845.95	\$1,845.95
AES LP>1000	(129.13)	(\$7.85)	\$127,931.92	0.00	8,165.45	\$8,165.45	\$8,165.45
442.21	0.00	0.00	\$6,375.39	0.00	406.48	\$406.48	\$406.48
444.00	83.35	\$6.87	\$107,151.03	\$10,893.00	6,825.72	\$6,825.72	\$6,825.72
445.00	(\$18,191.78)	(\$1,127.78)	\$8,975,348.10	\$14,983.75	\$437.25	\$572,494.26	\$598,818.26
TOTAL			\$8,975,348.10	\$10,893.00	\$437.25	\$572,494.26	\$598,818.26

SOLD	MONTH	YTD
110,606,852	59,842	350,867,220
(16,707,450)	5,079,311	128,995
93,959,244	330,319	5,079,311
248,030	330,319	356,079,526
253,327	334,578	330,319
MONTH FOR CP DEMAND	JANUARY	334,578
MONTH FOR BILL DEMAND	JANUARY	334,578

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 MARCH 2007

ACCOUNT NUMBER

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$309,404.99	\$3,943,533.28	\$169,061.05	\$4,421,999.32	\$431,662.20	\$4,853,661.52	\$11.01	\$0.00	\$140,494.92	\$4,595.19	\$4,996,762.64	57,292	20,374	83
442.10	\$32,101.84	415,156.91	\$18,603.73	\$465,862.48	\$38,326.77	504,189.25	28,595.32	395.48	14,942.15	2,196.39	\$550,318.59	3,713	1,674	47
442.20 LP<1000	\$51,180.95	667,017.54	\$4,626.22	\$722,824.71	\$80,613.55	803,438.26	36,197.15	61.02	24,038.61	2,375.96	\$866,111.00	239	427	6
AES LP<1000	\$2,592.08	33,566.71	\$264.50	\$36,223.29	\$4,487.49	40,710.78	0.00	0.00	1,221.32	0.00	41,932.10	9	22	0
LP=>1000	\$1,547.26	19,027.50	\$382.15	\$21,756.91	\$2,544.08	24,300.99	68.32	0.00	\$25,098.34	0.00	\$25,098.34	2	58	0
LP 1	\$46,537.21	333,944.39	\$352.75	\$380,834.35	\$54,111.18	434,945.53	22,289.85	0.00	13,048.37	0.00	\$470,283.75	3	35	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$25,779.80	243,368.65	\$23.09	\$269,171.54	\$40,104.76	309,276.30	19,113.28	0.00	9,278.28	0.00	\$337,667.86	7	2	0
AES LP>1000	\$1,683.24	21,762.94	\$35.07	\$23,481.25	\$2,955.51	26,436.76	0.00	0.00	792.05	249.44	\$27,228.81	2	2	0
442.21	\$7,338.70	\$1,497.18	\$1,059,692.25	\$1,497.18	\$9,290.75	115,260.00	5,504.49	0.00	3,457.47	0.00	\$124,471.40	153	135	22
444.00	\$428.12	\$5,799.81	\$6,227.93	\$6,227.93	\$496.08	6,724.01	95.52	5.75	186.52	186.49	\$7,208.29	21	801	0
445.00	\$4,379.84	\$6,796.11	\$62,857.24	\$62,857.24	\$5,935.13	68,792.37	799.08	0.00	1,882.37	153.06	\$71,626.88	721	711	2
TOTAL	\$482,974.03	\$5,826,792.58	\$207,441.66	\$6,517,208.27	\$670,527.50	\$7,187,735.77	\$112,674.02	\$462.25	\$210,081.09	\$9,756.53	\$7,520,709.66	62,162	24,241	160
MEMO														
440.10 (ETS)	\$3,122.06	\$38,281.31	\$0.00	\$41,403.37	7,632.59	\$49,035.96	\$0.00	\$0.00	\$1,471.55	\$12.63	\$50,520.14	1,777	0	298
ADJUSTMENTS	(3.60)	(46.56)		(\$50.16)	(6.29)	(56.45)			(1.69)		(58.14)			
442.10 (ETS)	8.06	101.12	0.00	\$109.18	17.39	126.57	7.82	0.00	3.80		138.19	4	0	1
ADJUSTMENTS	0.00			\$0.00	0.00	0.00					0.00			
TOTAL BILLED	\$3,126.52	\$38,335.87	\$0.00	\$41,462.39	\$7,643.69	\$49,106.08	\$7.82	\$0.00	\$1,473.66	\$12.63	\$50,600.19	1,781	0	299

FUEL CHARGE = 0.00771

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	54,617,664	1,383,648	56,001,312	(305,600)	55,695,712	1,383,648	0.00771	10,667.93	\$420,994.27	\$431,662.20	\$257.73	(12.12)	\$429,417.23
442.10	4,819,386	151,631	4,971,017	(1,955)	4,969,062	151,631	0.00771	1,169.08	37,157.69	\$38,326.77			38,314.65
442.20 LP<1000	10,422,712	33,999	10,456,711	0	10,456,711	33,999	0.00771	262.13	80,351.42	80,613.55			80,613.55
AES LP<1000	579,920	2,114	582,034	0	582,034	2,114	0.00771	16.30	4,471.19	4,487.49			4,487.49
LP=>1000	329,882	90	329,972	0	329,972	90	0.00771	0.69	2,543.39	2,544.08			2,544.08
LP 1	7,018,310	0	7,018,310	0	7,018,310	0	0.00771	0.00	54,111.18	54,111.18			54,111.18
LP 2	0	0	0	0	0	0	0.00771	0.00	0.00	0.00			0.00
LP 3	5,201,414	241	5,201,655	0	5,201,655	241	0.00771	1.86	40,102.90	40,104.76			40,104.76
AES LP>1000	383,000	384	383,384	0	383,384	384	0.00771	2.58	2,952.93	2,955.51			2,955.51
442.21	1,193,326	11,692	1,205,018	0	1,205,018	11,692	0.00771	90.15	9,200.60	9,290.75			9,290.75
444.00	0	64,342	64,342	0	64,342	64,342	0.00771	496.08	496.08	496.08			496.08
445.00	712,464	57,315	769,779	(4,308)	765,471	57,315	0.00771	441.90	5,493.23	5,935.13			5,901.95
TOTAL	85,278,078	1,705,406	86,983,484	(311,863)	86,671,621	1,705,406	0.00771	\$13,148.70	\$657,378.80	\$670,527.50	\$257.73	(\$2,548.00)	\$668,237.23
MEMO													
440.10 (ETS)	989,948	0	989,948	0	989,948	0	0.00771	\$0.00	\$7,632.59	\$7,632.59	\$0.00	\$0.00	\$7,632.59
ADJUSTMENTS	(864)		(864)	0	(864)	0	0.00771	0.00	(6.29)	0.00		(6.29)	(6.29)
442.10 (ETS)	2,255	0	2,255	0	2,255	0	0.00771	0.00	17.39	17.39		0.00	17.39
ADJUSTMENTS	0		0	0	0	0	0.00771	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	991,339	0	991,339	0	991,339	0	0.00771	\$0.00	\$7,649.98	\$7,649.98	\$0.00	(\$6.29)	\$7,643.69

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$22,486.26)	(\$1,462.43)	\$4,829,712.83
442.10	(247.85)	(\$15.68)	\$503,925.72
442.20 LP<1000	216.00	\$14.71	\$803,668.97
AES LP<1000	0.00	\$40,710.78	\$40,710.78
LP=>1000	0.00	\$24,300.99	\$24,300.99
LP 1	0.00	\$434,945.53	\$434,945.53
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$309,276.30	\$309,276.30
AES LP>1000	0.00	\$26,436.76	\$26,436.76
442.21	0.00	\$115,260.00	\$115,260.00
444.00	0.00	\$6,724.01	\$6,724.01
445.00	(310.82)	(\$21.14)	\$68,460.41
TOTAL	(\$22,828.93)	(\$1,484.54)	\$7,163,422.30

ACCOUNT NUMBER	TRANSFORMER CHARGE	ENVIRONMENTL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$309,003.49	\$309,003.49
442.10	0.00	32,101.84	\$32,101.84
442.20 LP<1000	0.00	51,153.45	\$51,153.45
AES LP<1000	0.00	2,592.08	\$2,592.08
LP=>1000	0.00	1,547.26	\$1,547.26
LP 1	6,172.00	26,831.46	\$46,537.21
LP 2	4,721.00	19,598.80	\$25,779.80
LP 3	0.00	7,338.70	\$7,338.70
AES LP>1000	0.00	428.12	\$428.12
442.21	0.00	4,379.84	\$4,379.84
444.00	\$10,893.00	\$14,993.75	\$456,658.28
445.00	\$429.00	\$429.00	\$429.00
TOTAL	\$10,893.00	\$456,658.28	\$462,974.03

ACCOUNT NUMBER	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$1,462.43)	\$4,829,712.83
442.10	(\$15.68)	\$503,925.72
442.20 LP<1000	\$14.71	\$803,668.97
AES LP<1000	\$40,710.78	\$40,710.78
LP=>1000	\$24,300.99	\$24,300.99
LP 1	\$434,945.53	\$434,945.53
LP 2	\$0.00	\$0.00
LP 3	\$309,276.30	\$309,276.30
AES LP>1000	\$26,436.76	\$26,436.76
442.21	\$115,260.00	\$115,260.00
444.00	\$6,724.01	\$6,724.01
445.00	(\$21.14)	\$68,460.41
TOTAL	(\$1,484.54)	\$7,163,422.30

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 APRIL 2007

ACCOUNT NUMBER	MONTH	YTD
SOLD	86,671,621	437,538,841
OFFICE USE	33,428	162,423
LINE LOSS	2,827,180	7,906,491
PURCHASES	89,532,229	445,607,755
CP KW	219,229	330,319
BILL KW	229,776	334,578
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$315,175.76	\$3,598,787.71	\$173,272.82	\$4,087,236.29	\$803,192.50	\$4,890,428.79	\$13.86	\$0.00	\$141,433.73	\$4,115.51	\$5,035,991.91	57,400	20,425	110
442.10	\$36,765.43	432,474.03	\$19,066.31	\$488,305.77	\$82,800.24	571,106.01	31,925.26	404.11	16,945.08	2,310.68	\$622,691.14	3,735	1,685	52
442.20 LP<1000	\$59,711.60	687,286.57	\$4,716.90	\$751,715.07	\$175,437.70	927,152.77	42,229.59	65.76	27,753.28	2,810.62	\$1,000,012.02	9	435	6
AES LP<1000	\$2,966.04	33,508.96	\$271.15	\$36,746.15	\$9,330.82	46,076.97	0.00	0.00	1,382.30	0.00	47,459.27	2	22	0
LP=>1000	\$1,462.32	15,867.08	\$382.57	\$17,711.97	\$5,005.02	22,716.99	65.60	0.00	681.51	0.00	\$23,464.10	2	58	0
LP 1	\$50,835.08	332,729.90	\$352.75	\$383,917.73	\$110,796.32	494,714.05	25,340.55	0.00	14,841.42	0.00	\$534,895.02	3	35	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$27,478.93	220,478.93	\$23.66	\$247,969.70	\$82,323.82	330,293.52	20,412.13	0.00	9,908.81	0.00	\$360,614.46	7	2	0
AES LP>1000	\$1,992.14	22,570.74	\$35.95	\$24,598.83	\$6,348.85	30,947.68	0.00	0.00	927.35	0.00	\$142,991.45	2	2	0
442.21	\$8,502.61	101,883.02	\$1,580.33	\$111,965.96	\$20,121.14	132,087.10	6,092.63	6.50	2,196.33	249.69	\$142,300.48	159	140	25
444.00	\$482.19	\$5,952.70	\$6,434.89	\$11,387.69	\$1,055.93	7,490.82	105.65	6.50	219.63	207.88	\$8,030.48	21	802	0
445.00	\$4,392.91	45,999.16	\$6,981.57	\$57,373.64	\$10,872.53	68,246.17	731.08	0.00	1,860.53	161.76	\$70,999.54	736	716	4
TOTAL	\$509,753.19	\$5,491,586.10	\$212,636.71	\$6,213,976.00	\$1,307,284.87	\$7,521,260.87	\$126,916.37	\$476.37	\$219,915.67	\$9,856.14	\$7,878,425.42	62,314	24,322	197
MEMO														
440.10 (ETS)	\$1,809.98	\$18,618.98	\$0.00	\$20,428.96	7,688.98	\$28,117.94	\$0.00	\$0.00	\$844.05	\$16.37	\$28,978.36	1,749	0	0
ADJUSTMENTS	(19.98)	(244.11)	0.00	(\$264.10)	(69.80)	(313.90)	3.06	0.00	(9.43)	(323.33)	(923.33)	5	0	2
ADJUSTMENTS	3.19	34.15	0.00	\$37.34	12.17	49.51	0.00	0.00	1.49	54.06	54.06	0	0	0
TOTAL BILLED	\$1,793.18	\$18,409.02	\$0.00	\$20,202.20	\$7,651.35	\$27,853.55	\$3.06	\$0.00	\$936.11	\$16.37	\$28,709.09	1,754	0	0

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	47,695,903	1,383,883	49,079,786	(1,673,063)	47,406,723	1,383,883	0.01637	22,654.16	\$780,538.34	\$803,192.50	\$448.59	(\$28,195.88)	\$775,445.21
442.10	4,906,110	151,945	5,058,055	(199,114)	4,858,941	151,945	0.01637	2,487.34	80,312.90	\$2,487.34		(3,281.30)	79,518.94
442.20 LP<1000	10,684,097	33,927	10,718,024	62,000	10,780,024	33,927	0.01637	555.38	174,882.32	\$175,437.70		448.68	175,886.38
AES LP<1000	567,880	2,114	569,994	0	569,994	2,114	0.01637	34.61	9,296.21	\$9,330.82		0.00	9,330.82
LP=>1000	305,654	90	305,744	0	305,744	90	0.01637	1.47	5,003.55	\$5,005.02		0.00	5,005.02
LP 1	6,768,254	0	6,768,254	0	6,768,254	0	0.01637	0.00	110,796.32	\$110,796.32		0.00	110,796.32
LP 2	0	0	0	0	0	0	0.01637	0.00	0.00	\$0.00		0.00	0.00
LP 3	5,028,703	241	5,028,944	0	5,028,944	241	0.01637	3.95	82,319.87	\$82,323.82		0.00	82,323.82
AES LP>1000	387,500	334	387,834	(19,200)	368,634	334	0.01637	5.47	6,348.85	\$6,348.85		0.00	6,348.85
442.21	1,217,133	12,011	1,229,144	0	1,229,144	12,011	0.01637	196.62	19,924.52	\$20,121.14		(314.30)	19,806.84
444.00	606,719	64,504	671,223	0	671,223	64,504	0.01637	1,055.93	1,055.93	\$1,055.93		0.00	1,055.93
445.00	68,167,953	1,706,498	69,874,451	(1,829,377)	68,045,074	1,706,498	0.01637	940.44	9,932.09	\$10,872.53		0.00	10,872.53
TOTAL	78,167,953	1,706,498	79,874,451	(1,829,377)	78,045,074	1,706,498	0.01637	\$27,935.37	\$1,279,349.50	\$1,307,284.87	\$448.59	(\$31,342.80)	\$1,276,990.66
MEMO													
440.10 (ETS)	469,701	0	469,701	0	469,701	0	0.01637	\$0.00	\$7,688.98	\$7,688.98	\$0.00	\$0.00	\$7,688.98
ADJUSTMENTS	(6,309)	0	(6,309)	0	(6,309)	0	0.01637	0.00	0.00	0.00		(49.80)	(49.80)
ADJUSTMENTS	743	0	743	0	743	0	0.01637	0.00	12.17	12.17		0.00	12.17
TOTAL BILLED	464,135	0	464,135	0	464,135	0	0.01637	\$0.00	\$7,701.15	\$7,701.15	\$0.00	(\$49.80)	\$7,651.35

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONM'TL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'TL CHGS TOTAL
440.10	(\$139,269.87)	(\$9,609.34)	\$4,741,549.58	\$315,175.76
442.10	(18,725.16)	(\$1,283.41)	\$551,097.44	\$36,765.43
442.20 LP<1000	8,263.04	\$630.07	\$936,045.88	\$59,684.10
AES LP<1000	0.00	0.00	\$46,076.97	\$2,966.04
LP=>1000	0.00	0.00	\$22,716.99	\$1,462.32
LP 1	0.00	0.00	\$494,714.05	\$60,835.08
LP 2	0.00	0.00	\$0.00	\$0.00
LP 3	0.00	0.00	\$330,293.52	\$27,467.11
AES LP>1000	(1,582.84)	(\$108.90)	\$30,947.68	\$1,992.14
442.21	0.00	0.00	\$130,395.36	\$8,502.61
444.00	0.00	0.00	\$7,490.82	\$482.19
445.00	0.00	0.00	\$68,246.17	\$432.91
TOTAL	(\$151,314.83)	(\$10,371.58)	\$7,359,574.46	\$509,753.19

SOLD	MONTH	YTD
78,045,074	78,045,074	515,583,915
27,403	27,403	189,826
15,122,864	15,122,864	15,122,864
530,896,605	530,896,605	530,896,605
330,319	330,319	330,319
334,578	334,578	334,578
189,439	189,439	189,439
JANUARY	JANUARY	JANUARY

TRANSFORMER & RENTAL CHG	ENVIRONM'TL CHARGE	ADD'TL CHGS TOTAL
\$0.00	\$314,766.01	\$315,175.76
0.00	36,765.43	\$36,765.43
0.00	59,684.10	\$59,684.10
0.00	2,966.04	\$2,966.04
0.00	1,462.32	\$1,462.32
6,327.15	30,974.18	\$60,835.08
4,839.68	21,167.43	\$27,467.11
0.00	1,992.14	\$1,992.14
0.00	8,502.61	\$8,502.61
0.00	482.19	\$482.19
\$11,166.83	\$432.91	\$432.91
\$14,993.75	\$483,155.36	\$509,753.19

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 MAY 2007

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$239,587.46	\$3,881,463.13	\$173,292.04	\$4,294,342.63	\$671,898.90	\$4,966,241.53	\$25.67	\$3,316.79	\$0.00	\$143,728.58	\$4,885.49	\$5,114,881.27	57,544	20,404	107
442.10	\$28,306.56	\$70,243.73	\$18,954.61	\$117,503.90	\$70,203.44	\$87,307.38	44.19	33.31	543.20	17,394.29	2,602.23	\$641,564.85	3,711	1,665	37
442.20	\$46,408.55	\$75,581.18	\$4,795.00	\$126,864.73	\$152,245.06	\$63,029.79	44.19	61.63	0.00	28,841.75	2,940.82	\$1,039,064.93	243	435	5
AES LP<1000	\$2,261.31	\$36,549.98	\$271.13	\$39,082.42	\$7,868.84	46,951.26	0.00	0.00	0.00	1,408.54	0.00	\$8,359.80	9	22	0
LP->1000	\$1,170.86	\$18,654.99	\$389.04	\$20,214.89	\$4,095.48	24,310.37	44.06	0.00	0.00	729.31	0.00	\$25,083.74	2	59	0
LP 1	\$42,826.65	\$33,986.14	\$352.75	\$397,165.54	\$93,202.63	490,368.17	24,808.70	0.00	0.00	14,711.04	0.00	\$529,887.91	3	35	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$21,983.03	\$23,666.66	\$23.66	\$21,983.03	\$65,634.99	327,090.97	20,214.23	0.00	0.00	9,812.73	0.00	\$957,117.93	7	2	0
AES LP>1000	\$1,209.97	\$19,618.86	\$35.96	\$20,867.79	\$4,257.58	25,125.37	0.00	0.00	0.00	752.59	0.00	\$25,874.96	2	2	0
442.21	\$6,659.27	\$11,725.94	\$1,591.06	\$120,976.27	\$17,288.73	138,265.00	6,443.98	0.00	0.00	4,147.37	246.59	\$149,102.94	158	139	23
444.00	\$304.31	\$5,575.34	\$5,271.03	\$5,575.34	\$742.51	6,317.85	6.13	0.00	0.00	183.05	157.45	\$6,713.80	20	734	0
445.00	\$3,381.28	\$0,596.57	\$6,963.79	\$60,941.64	\$9,271.23	70,212.87	718.99	0.00	0.00	1,922.01	177.86	\$73,031.73	729	713	4
TOTAL	\$394,099.25	\$5,942,869.81	\$211,940.07	\$6,548,909.13	\$1,096,709.39	\$7,645,618.52	\$129,812.68	\$610.96	\$223,631.26	\$11,010.44	\$8,010,683.86	\$62,428	24,210	176	1,339

MEMO	ADJUSTMENTS	ADJUSTMENTS	TOTAL BILLED	MEMO	ADJUSTMENTS	ADJUSTMENTS	TOTAL BILLED
440.10 (ETS)	\$113.27	(5.30)	\$107.97	440.10 (ETS)	\$1,697.11	(58.01)	\$1,639.10
ADJUSTMENTS	0.00	0.00	0.00	ADJUSTMENTS	0.00	0.00	0.00
ADJUSTMENTS	0.00	0.00	0.00	ADJUSTMENTS	0.00	0.00	0.00
TOTAL BILLED	\$107.97	\$1,639.10	\$1,747.07	TOTAL BILLED	\$1,697.11	(58.01)	\$1,639.10

ACCOUNT NUMBER	KWH SOLD				SECURITY LIGHT KWH				FC RATE				ENERGY FC				TOTAL FUEL CHG BILLED				COOP USE - FC				NET FUEL CHG BILLED			
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - FC	COOP	FC	ADJ	NET FUEL CHG BILLED	USE - FC	COOP	FC	ADJ	NET FUEL CHG BILLED	USE - FC	COOP	FC	ADJ	NET FUEL CHG BILLED	USE - FC	COOP	FC	ADJ
440.10	51,787,529	1,385,007	53,172,536	(209,673)	1,385,007	0.01264	17,506.49	\$654,392.41	\$671,898.90	\$382.92	(2,629.92)	(1,861.10)	\$689,651.90	68,342.34	0.00	0.00	0.00	0.00	152,245.06	7,868.84	0.00	0.00	0.00	152,245.06	7,868.84	0.00	0.00	0.00
442.10	5,403,037	151,013	5,554,050	(119,460)	151,013	0.01264	34,536	\$4,257.58	\$70,203.44	0.00	0.00	0.00	\$70,203.44	152,245.06	0.00	0.00	0.00	0.00	152,245.06	7,868.84	0.00	0.00	0.00	152,245.06	7,868.84	0.00	0.00	0.00
442.20	12,011,176	34,536	12,045,712	(0)	34,536	0.01264	26.72	\$7,842.12	\$1,808.52	0.00	0.00	0.00	\$1,808.52	152,245.06	0.00	0.00	0.00	0.00	152,245.06	7,868.84	0.00	0.00	0.00	152,245.06	7,868.84	0.00	0.00	0.00
AES LP<1000	620,420	2,114	622,534	(0)	2,114	0.01264	1.14	\$4,094.34	\$8,546.86	0.00	0.00	0.00	\$8,546.86	93,202.63	0.00	0.00	0.00	0.00	93,202.63	4,095.48	0.00	0.00	0.00	93,202.63	4,095.48	0.00	0.00	0.00
LP->1000	323,919	90	324,009	(0)	90	0.01264	0.00	\$9,202.63	\$9,202.63	0.00	0.00	0.00	\$9,202.63	93,202.63	0.00	0.00	0.00	0.00	93,202.63	4,095.48	0.00	0.00	0.00	93,202.63	4,095.48	0.00	0.00	0.00
LP 1	7,373,626	0	7,373,626	(0)	0	0.01264	0.00	\$0.00	\$0.00	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 2	5,192,401	241	5,192,642	(0)	241	0.01264	3.05	\$65,631.94	\$65,631.94	0.00	0.00	0.00	\$65,631.94	65,631.94	0.00	0.00	0.00	0.00	65,631.94	0.00	0.00	0.00	0.00	65,631.94	0.00	0.00	0.00	0.00
LP 3	336,500	334	336,834	(0)	334	0.01264	4.22	\$4,253.36	\$4,253.36	0.00	0.00	0.00	\$4,253.36	4,253.36	0.00	0.00	0.00	0.00	4,253.36	0.00	0.00	0.00	0.00	4,253.36	0.00	0.00	0.00	0.00
AES LP>1000	1,355,712	12,082	1,367,794	(2,940)	12,082	0.01264	152.46	\$17,136.27	\$17,136.27	0.00	0.00	0.00	\$17,136.27	17,136.27	0.00	0.00	0.00	0.00	17,136.27	0.00	0.00	0.00	0.00	17,136.27	0.00	0.00	0.00	0.00
442.21	676,179	57,308	733,487	(25,195)	57,308	0.01264	724.37	\$8,546.86	\$8,546.86	0.00	0.00	0.00	\$8,546.86	8,546.86	0.00	0.00	0.00	0.00	8,546.86	0.00	0.00	0.00	0.00	8,546.86	0.00	0.00	0.00	0.00
444.00	85,080,459	1,701,448	86,781,947	(306,878)	1,701,448	0.01264	\$21,506.30	\$1,075,203.09	\$1,096,709.39	\$382.92	(2,629.92)	(1,861.10)	\$1,092,799.36	186.20	0.00	0.00	0.00	0.00	186.20	0.00	0.00	0.00	0.00	186.20	0.00	0.00	0.00	0.00
TOTAL	85,080,459	1,701,448	86,781,947	(306,878)	1,701,448	0.01264	\$21,506.30	\$1,075,203.09	\$1,096,709.39	\$382.92	(2,629.92)	(1,861.10)	\$1,092,799.36	186.20	0.00	0.00	0.00	0.00	186.20	0.00	0.00	0.00	0.00	186.20	0.00	0.00	0.00	0.00

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ACCOUNT NUMBER	MONTH	YTD
440.10	(\$16,910.43)	(\$860.95)	\$4,948,470.15	SOLD	86,475,069	602,058,984
442.10	(11,180.29)	(\$748.87)	\$575,779.18	OFFICE USE	30,294	220,120
442.20	(492.00)	(\$24.89)	\$962,512.90	LINE LOSS	7,419,068	22,541,932
AES LP<1000	0.00	0.00	\$46,951.26	PURCHASES	93,924,431	624,821,036
LP->1000	0.00	0.00	\$24,310.37	CP KW	204,971	330,319
LP 1	0.00	0.00	\$490,368.17	BILL KW	207,678	334,578
LP 2	0.00	0.00	\$0.00	MONTH FOR CP DEMAND		
LP 3	0.00	0.00	\$327,090.97	JANUARY		
AES LP>1000	(279.60)	(\$19.24)	\$137,966.16	FEBRUARY		
442.21	0.00	0.00	\$6,317.85	MARCH		
444.00	1,764.89	\$114.79	\$72,092.55	APRIL		
445.00	(\$27,097.43)	(\$1,539.16)	\$7,616,981.93	MAY		
TOTAL	(\$27,097.43)	(\$1,539.16)	\$7,616,981.93	JUNE		

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JUNE 2007

ACCOUNT NUMBER	ADD'L CHGS	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	WATT CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS
440.10	\$0.00	\$440.00	\$239,147.46	\$239,147.46	\$239,147.46	\$239,587.46
442.10	0.00	0.00	28,306.56	28,306.56	28,306.56	\$28,306.56
442.20	0.00	0.00	46,381.05	46,381.05	46,381.05	\$46,408.55
AES LP<1000	0.00	0.00	2,261.31	2,261.31	2,261.31	\$2,261.31
LP->1000	0.00	0.00	1,170.86	1,170.86	1,170.86	\$1,170.86
LP 1	0.00	0.00	22,965.75	22,965.75	22,965.75	\$42,826.65
LP 2	0.00	0.00	0.00	0.00	0.00	\$0.00
LP 3	0.00	0.00	15,683.35	15,683.35	15,683.35	\$21,983.03
AES LP>1000	0.00	0.00	6,659.27	6,659.27	6,659.27	\$1,209.97
442.21	0.00	0.00	304.31	304.31	304.31	\$6,659.27
444.00	0.00	0.00	3,381.28	3,381.28	3,381.28	\$3,381.28
445.00	\$11,166.83	\$14,993.75	\$467.50	\$367,471.17	\$394,099.25	\$394,099.25
TOTAL	\$11,166.83	\$14,993.75	\$467.50	\$367,471.17	\$394,099.25	\$394,099.25

ACCOUNT NUMBER	ADD'L CHARGE	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$380,915.44	\$4,326,288.38	\$173,062.98	\$4,880,268.80	\$1,264,211.36	\$6,144,478.16	\$12.27	\$0.00	\$179,042.27	\$5,761.57	\$6,329,294.27	57,468	20,369	110
442.10	\$42,694.62	\$501,850.57	\$19,083.59	\$563,628.34	\$125,908.52	\$689,536.86	39,158.90	617.20	20,439.27	3,310.80	\$753,063.03	3,714	1,669	45
442.20 LP<1000	\$67,987.90	\$766,534.72	\$4,802.12	\$839,324.74	\$258,366.89	\$1,097,691.63	50,785.63	62.61	32,897.89	3,548.74	\$1,184,986.50	240	437	7
AES LP<1000	\$2,513.34	\$27,843.69	\$271.13	\$30,628.16	\$9,966.33	\$40,594.49	0.00	0.00	1,217.83	0.00	\$41,812.32	9	22	0
LP=>1000	\$1,921.98	\$20,808.10	\$389.04	\$23,119.12	\$7,923.85	\$31,042.97	52.57	0.00	981.29	0.00	\$32,026.83	2	59	0
LP 1	\$55,271.78	\$66,888.23	\$352.75	\$422,512.76	\$162,960.36	\$585,473.12	29,648.13	0.00	17,564.20	0.00	\$632,665.45	3	35	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$29,767.35	\$241,589.79	\$23.66	\$271,380.80	\$109,117.63	\$380,498.43	23,514.80	0.00	11,414.96	0.00	\$415,428.19	7	2	0
AES LP>1000	\$1,453.72	\$16,146.06	\$35.96	\$17,635.74	\$5,943.97	\$23,479.71	0.00	0.00	703.32	0.00	\$24,183.03	2	2	0
442.21	\$9,519.57	\$113,584.95	\$1,591.73	\$124,696.25	\$29,059.72	\$153,755.97	6,938.65	0.00	4,613.56	294.95	\$165,603.13	159	139	25
444.00	\$482.75	\$5,952.64	\$6,435.39	\$12,418.82	\$1,361.68	\$13,780.50	109.39	6.81	228.93	216.68	\$8,368.88	21	802	0
445.00	\$5,852.49	\$62,449.92	\$6,965.64	\$75,268.05	\$19,260.75	\$94,528.80	982.19	0.00	2,652.42	228.95	\$98,392.36	731	711	1
TOTAL	\$598,380.94	\$6,443,984.41	\$212,530.80	\$7,254,896.15	\$1,993,981.06	\$9,248,877.21	\$151,202.53	\$686.62	\$271,705.94	\$13,361.69	\$9,685,833.99	62,356	24,247	188
MEMO														
440.10 (ETS)	\$32.48	\$324.79	\$0.00	\$354.27	171.27	\$525.54	\$0.00	\$0.00	\$16.07	\$12.00	\$553.61	1,720	0	1,583
ADJUSTMENTS	(11.34)	(155.10)	0.00	(\$166.44)	(52.46)	(218.90)	0.00	0.00	(6.56)	0.00	(225.46)	4	0	4
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$21.14	\$166.69	\$0.00	\$187.83	\$118.81	\$306.64	\$0.00	\$0.00	\$9.51	\$12.00	\$328.15	1,724	0	1,587

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	KWH SOLD	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	FC CHG BILLED	FUEL CHARGE = 0.02111		FC ADJ	NET FUEL CHG BILLED
											USE - FC	COOP		
440.10	58,519.425	1,383,361	59,902,786	59,144,728	59,144,728	1,383,361	0.02111	29,202.75	\$1,235,008.61	\$1,264,211.36	\$686.73	(\$14,189.37)	\$1,250,708.72	
442.10	5,812,204	152,200	5,964,404	5,941,805	5,941,805	152,200	0.02111	3,212.94	122,695.58	\$125,908.52		(371.15)	125,537.37	
442.20 LP<1000	12,205,692	34,384	12,240,076	12,240,076	12,240,076	34,384	0.02111	725.85	257,641.04	258,366.89		0.00	258,366.89	
AES LP<1000	470,000	2,114	472,114	472,114	472,114	2,114	0.02111	44.63	9,921.70	9,966.33		0.00	9,966.33	
LP=>1000	7,719,581	90	7,719,581	7,719,581	7,719,581	90	0.02111	1.90	7,921.95	7,923.85		0.00	7,923.85	
LP 1	0	0	0	0	0	0	0.02111	0.00	0.00	0.00		0.00	0.00	
LP 2	0	0	0	0	0	0	0.02111	0.00	0.00	0.00		0.00	0.00	
LP 3	5,168,761	241	5,169,002	5,169,002	5,169,002	241	0.02111	5.09	109,117.63	109,117.63		0.00	109,117.63	
AES LP>1000	276,500	334	276,834	276,834	276,834	334	0.02111	7.05	5,836.92	5,843.97		0.00	5,843.97	
442.21	1,364,515	12,067	1,376,582	1,374,982	1,374,982	12,067	0.02111	254.73	28,804.99	29,059.72		(33.78)	29,025.94	
444.00	0	64,504	64,504	64,504	64,504	64,504	0.02111	1,361.68	0.00	1,361.68		0.00	1,361.68	
445.00	855,061	57,337	912,398	912,398	912,398	57,337	0.02111	1,210.38	18,050.37	19,260.75		0.00	19,260.75	
TOTAL	92,767,009	1,706,632	94,473,641	93,691,384	93,691,384	1,706,632	0.02111	\$36,027.00	\$1,957,954.06	\$1,993,981.06	\$686.73	(\$14,594.30)	\$1,980,073.49	
MEMO														
440.10 (ETS)	8,116	0	8,116	8,116	8,116	0	0.02111	\$0.00	\$171.27	\$171.27		\$0.00	\$171.27	
ADJUSTMENTS	(3,917)	0	(3,917)	(3,917)	(3,917)	0	0.02111	0.00	0.00	0.00		(52.46)	(52.46)	
442.10 (ETS)	0	0	0	0	0	0	0.02111	0.00	0.00	0.00		0.00	0.00	
ADJUSTMENTS	0	0	0	0	0	0	0.02111	0.00	0.00	0.00		0.00	0.00	
TOTAL BILLED	4,199	0	4,199	4,199	4,199	0	0.02111	\$0.00	\$171.27	\$171.27	\$0.00	(\$52.46)	\$118.81	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHARGES		ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	TOTAL
				TRANSFORMER & RENTAL CHG	CHARGE			
440.10	(\$63,317.15)	(\$3,917.01)	\$6,077,244.00	\$0.00	\$380,475.44	\$380,915.44	\$380,915.44	
442.10	(2,072.81)	(\$122.82)	\$687,341.23	0.00	42,694.62	\$42,694.62	\$42,694.62	
442.20 LP<1000	120.13	\$5.99	\$1,097,817.75	0.00	67,960.40	\$67,960.40	\$67,960.40	
AES LP<1000	0.00	0.00	\$40,594.49	27.50	2,513.34	\$2,513.34	\$2,513.34	
LP=>1000	0.00	0.00	\$31,042.97	0.00	1,921.98	\$1,921.98	\$1,921.98	
LP 1	0.00	0.00	\$585,473.12	0.00	35,410.88	\$55,271.78	\$55,271.78	
LP 2	0.00	0.00	\$0.00	0.00	0.00	\$0.00	\$0.00	
LP 3	0.00	0.00	\$380,498.43	0.00	23,467.67	\$29,767.35	\$29,767.35	
AES LP>1000	(159.75)	(\$10.54)	\$23,479.71	0.00	1,453.72	\$1,453.72	\$1,453.72	
442.21	0.00	0.00	\$153,585.68	0.00	9,519.57	\$9,519.57	\$9,519.57	
444.00	0.00	0.00	\$7,797.07	0.00	482.75	\$482.75	\$482.75	
445.00	0.00	0.00	\$94,528.80	0.00	5,852.49	\$5,852.49	\$5,852.49	
TOTAL	(\$65,429.58)	(\$4,044.38)	\$9,179,403.25	\$11,166.83	\$571,752.66	\$598,380.94	\$598,380.94	

KWH	MONTH	YTD
SOLD	93,691,384	695,750,368
OFFICE USE	32,531	252,651
LINE LOSS	8,165,366	30,707,298
PURCHASES	101,889,281	726,710,317
CP KW	209,491	330,319
BILL KW	211,099	334,578
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JULY 2007

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$348,202.76	\$4,672,118.90	\$172,366.29	\$5,192,687.95	\$393,136.06	\$5,585,824.01	\$10.06	\$0.00	\$162,324.43	\$5,747.00	\$5,753,905.50	57,665	20,318	100
442.10	\$38,433.59	\$20,354.91	\$20,854.19	\$579,642.69	\$37,613.65	617,256.34	34,958.28	58.20	18,284.28	2,875.31	\$673,932.41	3,733	1,707	49
442.20 LP<1000	\$57,868.44	\$89,831.09	\$5,051.55	\$852,751.08	\$76,216.45	928,967.53	43,241.71	56.74	27,827.26	2,857.15	\$1,002,950.39	250	461	8
AES LP<1000	\$2,142.82	\$29,025.58	\$271.15	\$31,439.55	\$2,974.90	34,414.45	0.00	0.00	1,032.43	0.00	\$35,446.88	9	22	0
LP>1000	\$1,523.85	\$20,206.67	\$389.05	\$22,119.57	\$2,353.85	24,473.42	48.53	0.00	734.21	0.00	\$25,256.16	2	59	0
LP 1	\$47,431.91	\$62,058.59	\$362.98	\$409,853.48	\$46,477.23	456,330.71	22,936.64	0.00	13,689.92	0.00	\$482,957.27	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$24,528.12	\$38,432.89	\$95.59	\$263,056.60	\$31,156.18	294,212.78	18,182.36	0.00	8,826.36	0.00	\$321,221.50	7	6	0
AES LP>1000	\$1,170.65	\$15,943.48	\$35.95	\$17,150.08	\$1,650.94	18,801.02	0.00	0.00	562.96	207.12	\$19,363.98	2	2	0
442.21	\$7,999.73	\$11,005.83	\$1,347.67	\$120,353.23	\$8,125.07	128,478.30	6,289.62	0.00	3,852.58	187.02	\$138,827.62	156	118	21
444.00	\$421.10	\$5,952.78	\$6,373.88	\$389.60	\$389.60	6,763.48	96.68	5.76	197.48	207.12	\$7,250.42	21	802	0
445.00	\$5,362.38	\$7,776.64	\$6,987.63	\$80,126.65	\$5,998.10	86,124.75	913.22	0.00	2,398.98	195.15	\$89,632.10	733	712	1
TOTAL	\$535,085.35	\$6,826,754.58	\$213,714.83	\$7,575,554.76	\$606,092.03	\$8,181,646.79	\$126,877.10	\$620.70	\$239,730.89	\$12,068.75	\$8,560,744.23	62,581	24,243	179
MEMO														
ADJUSTMENTS	\$16.95	\$221.42	\$0.00	\$238.37	33.76	\$272.13	\$0.00	\$0.00	\$6.45	\$12.00	\$292.58	1,721	0	1,605
ADJUSTMENTS	(6.98)	(80.15)	0.00	(87.13)	(25.61)	(112.74)	0.00	0.00	(3.39)	(116.13)	(116.13)	0	0	0
ADJUSTMENTS	0.05	0.69	0.00	\$0.74	0.09	0.83	0.05	0.00	0.02	0.00	0.90	4	0	3
TOTAL BILLED	\$10.02	\$141.96	\$0.00	\$151.98	\$8.24	\$160.22	\$0.05	\$0.00	\$5.08	\$12.00	\$177.35	1,725	0	1,608

ACCOUNT NUMBER	KWH SOLD										FUEL CHARGE = 0.00604		FC	
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - FC	COOP	ADJ	NET FUEL CHG BILLED
440.10	63,726.312	1,378.574	65,104.886	(265,609)	64,839.277	1,378.574	0.00604	8,326.59	\$384,809.47	\$393,136.06	\$179.80	(4,926.69)	315.67	\$388,389.17
442.10	6,053,248	174,207	6,227,455	57,772	6,285,227	174,207	0.00604	1,052.21	36,561.44	\$37,613.65	\$179.80	0.00	0.00	\$37,613.65
442.20 LP<1000	12,583,779	35,834	12,619,613	111,800	12,731,413	35,834	0.00604	216.44	76,000.01	76,216.45	\$179.80	0.00	0.00	\$76,216.45
AES LP<1000	90,420	2,114	92,534	0	92,534	2,114	0.00604	12.77	2,962.13	2,974.90	\$179.80	0.00	0.00	\$2,974.90
LP>1000	389,621	90	389,711	0	389,711	90	0.00604	0.54	2,353.31	2,353.85	\$179.80	0.00	0.00	\$2,353.85
LP 1	7,694,905	0	7,694,905	0	7,694,905	0	0.00604	0.00	46,477.23	46,477.23	\$179.80	0.00	0.00	\$46,477.23
LP 2	0	0	0	0	0	0	0.00604	0.00	0.00	0.00	\$179.80	0.00	0.00	\$0.00
LP 3	5,157,398	909	5,158,307	0	5,158,307	909	0.00604	5.49	31,150.69	31,156.18	\$179.80	0.00	0.00	\$31,156.18
AES LP>1000	273,000	334	273,334	(3,228)	273,334	334	0.00604	2.02	1,648.92	1,650.94	\$179.80	0.00	0.00	\$1,650.94
442.21	1,394,564	10,642	1,345,206	0	1,341,978	10,642	0.00604	64.28	8,060.79	8,125.07	\$179.80	0.00	0.00	\$8,125.07
444.00	935,408	64,504	999,912	0	999,912	64,504	0.00604	389.60	389.60	389.60	\$179.80	0.00	0.00	\$389.60
445.00	992,783	57,655	1,050,438	(280)	1,049,158	57,655	0.00604	348.24	5,649.86	5,998.10	\$179.80	(5.91)	0.00	\$5,992.19
TOTAL	98,638,655	1,722,863	100,361,518	(99,545)	100,261,973	1,722,863	0.00604	\$10,418.18	\$595,673.85	\$606,092.03	\$179.80	(\$3,439.23)	0.00	\$602,652.80
MEMO														
ADJUSTMENTS	5,584	0	5,584	0	5,584	0	0.00604	\$0.00	\$33.76	\$33.76	\$0.00	\$0.00	\$0.00	\$33.76
ADJUSTMENTS	(1,233)	0	(1,233)	0	(1,233)	0	0.00604	0.00	0.00	0.00	\$0.00	(25.61)	0.00	(25.61)
ADJUSTMENTS	15	0	15	0	15	0	0.00604	0.00	0.09	0.09	\$0.00	0.00	0.00	0.09
TOTAL BILLED	4,366	0	4,366	0	4,366	0	0.00604	\$0.00	\$33.85	\$33.85	\$0.00	(\$25.61)	0.00	\$8.24

ACCOUNT NUMBER	ADD'L CHARGES				ENVIRONMENTAL				ENVIRONMENTAL				YTD	
	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ADJUSTMENTS	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS TOTAL	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS TOTAL	MONTH	YTD
440.10	(\$24,768.84)	(\$1,869.81)	\$5,559,185.36	(\$1,869.81)	\$0.00	\$431.75	\$347,771.01	\$348,202.76	\$0.00	\$347,771.01	\$348,202.76	\$348,202.76	100,263,973	796,014,341
442.10	4,012.46	\$301.37	\$621,570.17	\$301.37	0.00	38,433.59	\$38,433.59	\$38,433.59	0.00	38,433.59	\$38,433.59	\$38,433.59	29,769	282,420
442.20 LP<1000	8,929.88	\$566.74	\$938,464.15	\$566.74	0.00	57,840.94	\$57,840.94	\$57,840.94	0.00	57,840.94	\$57,840.94	\$57,840.94	19,872,169	50,579,467
AES LP<1000	0.00	0.00	\$34,414.45	0.00	0.00	2,142.82	\$2,142.82	\$2,142.82	0.00	2,142.82	\$2,142.82	\$2,142.82	120,165,911	846,876,228
LP>1000	0.00	0.00	\$24,473.42	0.00	0.00	1,523.85	\$1,523.85	\$1,523.85	0.00	1,523.85	\$1,523.85	\$1,523.85	237,737	330,319
LP 1	0.00	0.00	\$456,330.71	0.00	0.00	27,571.01	\$27,571.01	\$27,571.01	0.00	27,571.01	\$27,571.01	\$27,571.01	238,721	334,578
LP 2	0.00	0.00	\$0.00	0.00	0.00	13,533.75	\$13,533.75	\$13,533.75	0.00	13,533.75	\$13,533.75	\$13,533.75	0	0
LP 3	0.00	0.00	\$294,212.78	0.00	0.00	18,228.44	\$18,228.44	\$18,228.44	0.00	18,228.44	\$18,228.44	\$18,228.44	0	0
AES LP>1000	(290.84)	\$0.00	\$128,187.46	(290.84)	0.00	1,170.65	\$1,170.65	\$1,170.65	0.00	1,170.65	\$1,170.65	\$1,170.65	0	0
442.21	0.00	0.00	\$6,763.48	0.00	0.00	7,999.73	\$7,999.73	\$7,999.73	0.00	7,999.73	\$7,999.73	\$7,999.73	0	0
444.00	(24.41)	(\$1.61)	\$85,098.73	(\$24.41)	0.00	421.10	\$421.10	\$421.10	0.00	421.10	\$421.10	\$421.10	0	0
445.00	(\$12,141.75)	(\$1,003.31)	\$8,168,501.73	(\$13,145.06)	0.00	5,362.38	\$5,362.38	\$5,362.38	0.00	5,362.38	\$5,362.38	\$5,362.38	0	0
TOTAL	(\$12,141.75)	(\$1,003.31)	\$8,168,501.73	(\$13,145.06)	\$11,166.83	\$14,993.75	\$459.25	\$508,455.52	\$535,085.35	\$508,455.52	\$535,085.35	\$535,085.35	0	0

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 AUGUST 2007

KWH	MONTH	YTD
SOLD	100,263,973	796,014,341
OFFICE USE	29,769	282,420
LINE LOSS	19,872,169	50,579,467
PURCHASES	120,165,911	846,876,228
CP KW	237,737	330,319
BILL KW	238,721	334,578
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADD'L CHARGES	ENVIRONMENTAL	ENVIRONMENTAL	ENVIRONMENTAL	ADD'L CHGS TOTAL
440.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
442.10	0.00	0.00	0.00	0.00	0.00
442.20 LP<1000	0.00	0.00	0.00	0.00	0.00
AES LP<1000	0.00	0.00	0.00	0.00	0.00
LP>1000	0.00	0.00	0.00	0.00	0.00
LP 1	0.00	0.00	0.00	0.00	0.00
LP 2	0.00	0.00	0.00	0.00	0.00
LP 3	0.00	0.00	0.00	0.00	0.00
AES LP>1000	0.00	0.00	0.00	0.00	0.00
442.21	0.00	0.00	0.00	0.00	0.00
444.00	0.00	0.00	0.00	0.00	0.00
445.00	0.00	0.00	0.00	0.00	0.00
TOTAL	\$11,166.83	\$14,993.75	\$459.25	\$508,455.52	\$535,085.35

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$456,597.73	\$5,515,290.02	\$180,292.99	\$6,152,180.74	\$306,609.70	\$6,458,790.44	\$11.03	\$0.00	\$188,159.41	\$5,330.57	\$6,652,291.45	57,620	20,285	88
442.10	\$51,115.72	\$60,326.12	\$22,177.72	\$693,619.56	\$30,064.51	723,684.07	40,500.22	621.81	21,448.18	3,004.15	\$789,258.43	3,722	1,755	38
442.20 LP<1000	\$77,955.93	\$98,272.54	\$5,298.95	\$1,041,527.42	\$61,802.07	1,103,329.49	48,274.92	0.00	33,056.25	3,301.66	\$1,188,026.29	249	463	8
AES LP<1000	\$4,168.42	\$1,164.46	\$284.91	\$55,617.79	\$3,398.35	59,016.14	0.00	0.00	1,770.50	0.00	60,786.64	9	22	0
LP=>1000	\$2,014.56	\$24,412.47	\$389.82	\$26,816.85	\$1,704.98	28,521.83	53.89	0.00	855.66	0.00	\$29,431.38	2	59	0
LP 1	\$56,703.76	\$441,908.00	\$362.98	\$498,974.74	\$36,176.30	535,151.04	27,121.45	0.00	16,054.54	0.00	\$578,327.03	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$30,613.33	\$290,812.87	\$101.60	\$321,527.80	\$24,162.31	345,690.11	21,363.64	0.00	10,370.71	0.00	\$377,424.46	7	6	0
AES LP>1000	\$1,397.84	\$17,208.24	\$38.14	\$18,644.22	\$1,146.24	19,790.46	0.00	0.00	592.57	203.36	\$20,383.03	2	2	0
442.21	\$10,609.02	\$131,789.34	\$1,378.72	\$143,777.08	\$6,424.14	150,201.22	7,060.43	6.20	4,503.73	198.01	\$161,968.74	152	111	22
444.00	\$533.71	\$6,729.31	\$6,729.31	\$7,263.02	\$293.07	7,556.09	102.09	6.20	221.00	0.00	\$8,083.39	23	1,013	0
445.00	\$7,129.21	\$1,256.72	\$7,293.98	\$96,179.91	\$4,757.47	100,937.38	1,114.12	0.00	2,834.01	194.99	\$105,080.50	732	709	1
TOTAL	\$696,839.23	\$8,132,940.78	\$224,349.12	\$9,056,129.13	\$476,539.14	\$9,532,668.27	\$145,601.79	\$691.98	\$279,866.56	\$12,232.74	\$9,971,061.34	62,521	24,461	157
MEMO														
ADJUSTMENTS	\$27.94	\$334.92	\$0.00	\$362.86	33.22	\$396.08	\$0.00	\$0.00	\$12.06	\$8.00	\$416.14	1,716	0	1,606
ADJUSTMENTS	(6.57)	(81.77)	0.00	(88.34)	(9.05)	(97.49)	0.00	0.00	(2.93)	0.00	(100.42)	4	0	4
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED	\$21.27	\$253.15	\$0.00	\$274.32	\$24.17	\$298.59	\$0.00	\$0.00	\$9.13	\$8.00	\$315.72	1,720	0	1,610

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	69,609.660	1,380,081	70,989,741	(660,507)	70,329,234	1,380,081	0.00432	5,961.95	\$300,647.75	\$306,609.70	\$161.65	(3,055.03)	\$303,716.32
442.10	6,783,336	176,025	6,959,361	(108,822)	6,850,539	176,025	0.00432	750.43	29,304.08	\$30,084.51	0.00	(658.96)	29,405.55
442.20 LP<1000	14,270,969	36,043	14,307,012	(531,600)	13,775,412	36,043	0.00432	155.71	61,646.36	61,802.07	0.00	(2,296.51)	59,505.56
AES LP<1000	784,540	2,114	786,654	0	786,654	2,114	0.00432	9.13	3,389.22	3,398.35	0.00	0.00	3,398.35
LP=>1000	394,580	90	394,670	0	394,670	90	0.00432	0.39	1,704.59	1,704.98	0.00	0.00	1,704.98
LP 1	8,374,143	0	8,374,143	0	8,374,143	0	0.00432	0.00	36,176.30	36,176.30	0.00	0.00	36,176.30
LP 2	0	0	0	0	0	0	0.00432	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,592,216	909	5,593,125	0	5,593,125	909	0.00432	3.93	24,158.38	24,162.31	0.00	0.00	24,162.31
AES LP>1000	265,000	334	265,334	0	265,334	334	0.00432	1.44	1,144.80	1,146.24	0.00	0.00	1,146.24
442.21	1,476,701	10,351	1,487,052	(12,800)	1,474,252	10,351	0.00432	44.72	6,379.42	6,424.14	(55.30)	6,368.84	6,368.84
444.00	0	67,841	67,841	0	67,841	67,841	0.00432	293.07	293.07	293.07	0.00	0.00	293.07
445.00	1,043,863	57,994	1,101,257	0	1,101,257	57,994	0.00432	247.94	4,509.53	4,757.47	0.00	0.00	4,757.47
TOTAL	108,595,008	1,731,182	110,326,190	(1,313,729)	109,012,461	1,731,182	0.00432	\$7,478.71	\$469,060.43	\$476,539.14	\$161.65	(\$6,065.80)	\$470,634.99
MEMO													
ADJUSTMENTS	7,693	0	7,693	0	7,693	0	0.00432	\$0.00	\$33.22	\$33.22	\$0.00	\$0.00	\$33.22
ADJUSTMENTS	(1,893)	0	(1,893)	0	(1,893)	0	0.00432	0.00	0.00	0.00	0.00	(9.05)	(9.05)
ADJUSTMENTS	0	0	0	0	0	0	0.00432	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	5,800	0	5,800	0	5,800	0	0.00432	\$0.00	\$33.22	\$33.22	\$0.00	(\$9.05)	\$24.17

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	ENVIRONMTL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMTL CHARGE	ADD'L CHGS TOTAL
440.10	(\$50,501.69)	(\$3,768.70)	\$6,404,520.05	\$456,597.73	\$437.25	\$456,160.48	\$456,597.73	
442.10	(8,978.86)	(\$593.69)	\$714,111.42	51,115.72	27.50	51,115.72	\$51,115.72	
442.20 LP<1000	(27,769.10)	(\$2,120.52)	\$1,073,439.87	0.00	0.00	4,168.42	\$77,955.93	
AES LP<1000	0.00	0.00	\$59,016.14	0.00	0.00	2,014.56	\$4,168.42	
LP=>1000	(26,076.48)	(\$882.40)	\$28,521.83	0.00	0.00	36,842.86	\$2,014.56	
LP 1	0.00	0.00	\$508,192.16	13,533.75	0.00	24,313.65	\$56,703.76	
LP 2	0.00	0.00	\$0.00	0.00	0.00	1,460.00	\$0.00	
LP 3	0.00	0.00	\$19,790.46	0.00	0.00	1,397.84	\$30,613.33	
AES LP>1000	(1,146.32)	(\$87.13)	\$148,967.77	10,609.02	0.00	533.71	\$10,609.02	
444.00	0.00	0.00	\$7,556.09	533.71	0.00	7,129.21	\$533.71	
445.00	(\$114,472.55)	(\$7,452.44)	\$9,410,743.28	\$11,166.83	\$464.75	\$672,213.90	\$698,839.23	
TOTAL								

ACCOUNT NUMBER	ADD'L CHGS	ENVIRONMTL CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMTL CHARGE	ADD'L CHGS TOTAL
440.10	\$456,597.73	\$437.25	\$456,160.48	\$456,597.73	\$456,597.73
442.10	51,115.72	27.50	51,115.72	\$77,955.93	\$51,115.72
442.20 LP<1000	0.00	0.00	4,168.42	\$4,168.42	\$4,168.42
AES LP<1000	0.00	0.00	2,014.56	\$2,014.56	\$2,014.56
LP=>1000	0.00	0.00	36,842.86	\$56,703.76	\$2,014.56
LP 1	13,533.75	0.00	24,313.65	\$30,613.33	\$56,703.76
LP 2	0.00	0.00	1,460.00	\$1,397.84	\$0.00
LP 3	0.00	0.00	1,397.84	\$3,097.68	\$30,613.33
AES LP>1000	10,609.02	0.00	533.71	\$10,609.02	\$10,609.02
444.00	533.71	0.00	7,129.21	\$533.71	\$533.71
445.00	\$11,166.83	\$464.75	\$14,993.75	\$672,213.90	\$698,839.23
TOTAL					

KWH	MONTH	YTD
SOLD	109,012,461	905,026,802
OFFICE USE	37,418	319,838
LINE LOSS	(18,859,106)	31,721,361
PURCHASES	90,191,773	937,068,001
CP KW	209,953	330,319
BILL KW	211,759	334,578
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 SEPTEMBER 2007

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$284,830.19	\$3,508,561.36	\$179,697.20	\$3,973,088.75	(\$14,734.20)	\$3,958,354.55	\$12.38	\$0.00	\$113,338.86	\$4,008.30	\$4,075,714.69	57,612	20,232	91
442.10	\$36,722.24	\$53,944.34	\$22,193.42	\$512,860.00	(\$1,684.64)	\$511,175.36	28,734.36	423.30	15,129.28	2,080.54	\$557,542.84	3,735	1,762	45
442.20 LP<1000	\$59,034.32	\$60,553.45	\$5,370.21	\$824,957.98	(\$3,561.74)	\$821,396.24	36,634.55	57.82	24,582.77	2,375.37	\$885,046.75	251	465	9
AES LP<1000	\$3,657.04	\$7,210.30	\$284.99	\$51,152.33	(\$246.59)	\$50,905.74	0.00	0.00	1,527.17	0.00	\$52,432.91	9	22	0
LP=>1000	\$1,600.68	\$20,401.26	\$389.83	\$22,391.77	(\$110.49)	\$22,281.28	49.55	0.00	668.43	0.00	\$22,999.26	2	59	0
LP 1	\$50,191.90	\$394,513.48	\$362.98	\$445,068.36	(\$2,452.11)	\$442,616.25	22,390.84	0.00	13,278.48	0.00	\$478,285.57	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	8,705.04	0.00	\$316,805.34	0	0	0
LP 3	\$27,040.34	\$264,715.19	\$101.64	\$291,857.17	(\$1,689.25)	\$290,167.92	17,932.38	0.00	532.67	0.00	\$302,632.55	2	6	0
AES LP>1000	\$1,278.31	\$16,564.24	\$38.14	\$17,880.69	(\$86.81)	\$17,793.88	0.00	0.00	3,186.52	141.64	\$114,783.88	152	112	20
442.21	\$7,644.94	\$9,703.26	\$1,378.48	\$106,726.68	(\$21.93)	\$106,704.75	5,099.03	5.87	199.53	188.99	\$7,337.61	22	824	0
444.00	\$491.73	\$6,375.16	\$6,375.16	\$6,866.89	(\$21.93)	\$6,844.96	98.26	0.00	0.00	131.60	\$66,045.80	736	725	2
445.00	\$4,565.75	\$1,815.48	\$7,411.67	\$69,792.90	(\$234.33)	\$69,558.57	646.55	0.00	1,709.08	\$8,927.04	\$6,595,321.20	62,531	24,245	167
TOTAL	\$477,057.44	\$5,615,962.36	\$223,603.72	\$6,316,643.52	(\$25,192.08)	\$6,291,451.44	\$111,997.90	\$486.99	\$182,857.83	\$8,927.04	\$1,114,999.99	1,736	0	1,429
MEMO														
ADJUSTMENTS	\$77.12	\$1,005.39	\$0.00	\$1,082.51	(7.79)	\$1,074.72	\$0.00	\$0.00	\$32.23	\$8.04	\$1,114.99	0	0	0
ADJUSTMENTS	(6.01)	(72.92)	0.00	(78.93)	(6.07)	(85.00)	0.00	0.00	(2.55)	0.00	(87.55)	0	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4	0	0
ADJUSTMENTS	\$71.11	\$932.47	\$0.00	\$1,003.58	(\$13.86)	\$989.72	\$0.00	\$0.00	\$23.68	\$8.04	\$1,027.44	1,740	0	1,433
TOTAL BILLED	\$71.11	\$932.47	\$0.00	\$1,003.58	(\$13.86)	\$989.72	\$0.00	\$0.00	\$23.68	\$8.04	\$1,027.44	1,740	0	1,433

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	41,977,906	1,374,074	43,351,980	(373,554)	42,978,426	1,374,074	-0.00034	(467.19)	(\$14,267.01)	(\$12.97)	\$1,164.69	(\$13,582.48)
442.10	4,779,962	175,101	4,955,063	(94,672)	4,860,391	175,101	-0.00034	(59.53)	(1,625.11)		163.54	(1,521.10)
442.20 LP<1000	10,440,263	36,627	10,476,890	0	10,476,890	36,627	-0.00034	(12.45)	(3,549.29)		0.00	(3,551.74)
AES LP<1000	723,140	2,114	725,254	0	725,254	2,114	-0.00034	(0.72)	(245.87)		0.00	(246.59)
LP=>1000	324,888	90	324,978	0	324,978	90	-0.00034	(0.03)	(110.46)		0.00	(110.49)
LP 1	7,212,101	0	7,212,101	0	7,212,101	0	-0.00034	0.00	(2,452.11)		0.00	(2,452.11)
LP 2	0	0	0	0	0	0	-0.00034	0.00	0.00		0.00	0.00
LP 3	4,967,461	909	4,968,370	0	4,968,370	909	-0.00034	(0.31)	(1,688.94)		0.00	(1,689.25)
AES LP>1000	255,000	334	255,334	0	255,334	334	-0.00034	(0.11)	(86.70)		0.00	(86.81)
442.21	1,077,932	10,344	1,088,276	0	1,088,276	10,344	-0.00034	(3.52)	(366.47)		0.00	(369.99)
444.00	630,934	64,505	695,439	0	64,505	64,505	-0.00034	(21.93)	(214.51)		0.00	(219.93)
445.00	72,389,587	1,722,390	74,111,977	(469,316)	73,642,661	1,722,390	-0.00034	(565.61)	(\$24,608.47)	(\$25,192.08)	\$1,324.66	(\$23,880.39)
TOTAL	72,389,587	1,722,390	74,111,977	(469,316)	73,642,661	1,722,390	-0.00034	(565.61)	(\$24,608.47)	(\$25,192.08)	\$1,324.66	(\$23,880.39)
MEMO												
ADJUSTMENTS	23,087	0	23,087	0	23,087	0	-0.00034	\$0.00	(\$7.79)	\$0.00	\$0.00	(\$7.79)
ADJUSTMENTS	(1,571)	0	(1,571)	0	(1,571)	0	-0.00034	0.00	0.00	0.00	0.00	(6.07)
ADJUSTMENTS	0	0	0	0	0	0	-0.00034	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	21,516	0	21,516	0	21,516	0	-0.00034	\$0.00	(\$7.79)	\$0.00	(\$6.07)	0.00
TOTAL BILLED	21,516	0	21,516	0	21,516	0	-0.00034	\$0.00	(\$7.79)	\$0.00	(\$6.07)	0.00

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS TOTAL	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMNTL CHARGE	ADDT'L CHGS TOTAL
440.10	(\$28,835.90)	(\$2,353.09)	\$3,927,165.56	\$284,830.19	\$0.00	\$511.50	\$284,318.69	\$284,830.19
442.10	(7,888.04)	(\$622.35)	\$502,664.97	\$36,722.24	0.00	27.50	59,006.82	\$36,722.24
442.20 LP<1000	138.37	\$10.52	\$821,545.13	\$59,034.32	0.00	0.00	3,657.04	\$59,034.32
AES LP<1000	0.00	0.00	\$50,905.74	\$3,657.04	0.00	0.00	1,600.68	\$3,657.04
LP=>1000	0.00	0.00	\$22,281.28	\$22,281.28	0.00	0.00	\$1,600.68	\$22,281.28
LP 1	0.00	0.00	\$442,616.25	\$442,616.25	0.00	0.00	30,825.12	\$442,616.25
LP 2	0.00	0.00	\$0.00	\$0.00	0.00	0.00	\$50,191.90	\$0.00
LP 3	0.00	0.00	\$290,167.92	\$290,167.92	0.00	0.00	20,740.66	\$290,167.92
AES LP>1000	0.00	0.00	\$17,793.88	\$17,793.88	0.00	0.00	1,278.31	\$17,793.88
442.21	0.00	0.00	\$106,356.69	\$106,356.69	0.00	0.00	7,644.94	\$106,356.69
444.00	0.00	0.00	\$6,844.96	\$6,844.96	0.00	0.00	491.73	\$6,844.96
445.00	(82.70)	(\$6.32)	\$63,469.55	\$63,469.55	0.00	0.00	4,565.75	\$63,469.55
TOTAL	(\$36,668.27)	(\$2,971.24)	\$6,251,811.93	\$477,057.44	\$10,672.71	\$539.00	\$450,851.98	\$477,057.44

SOLD	OFFICE USE	LINE LOSS	PURCHASES	CP KW	BILL KW	MONTH FOR CP DEMAND	JANUARY
73,642,661	38,137	9,054,438	82,735,236	181,238	182,970	MONTH FOR BILL DEMAND	JANUARY
YTD	978,669,463	357,975	40,775,799	1,019,003,237	330,319		

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 OCTOBER 2007

ACCOUNT NUMBER

ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$346,656.70	\$4,201,386.59	\$180,052.54	\$4,728,095.83	\$459,602.92	\$5,187,698.75	\$16.50	\$0.00	\$150,181.57	\$5,399.27	\$5,343,296.09	57,804	20,250	110
442.10	\$37,212.67	455,064.50	\$22,371.90	\$514,649.07	\$43,017.70	557,666.77	31,463.17	472.77	16,500.51	2,301.52	\$600,404.74	3,740	1,760	35
442.20	\$64,551.11	798,875.76	\$5,369.09	\$868,795.96	\$98,183.12	966,979.08	42,942.57	75.98	28,927.60	2,832.98	\$1,041,758.21	253	465	7
442.30	\$3,207.78	39,354.79	\$284.91	\$42,847.48	\$5,224.34	48,071.82	0.00	0.00	1,442.14	0.00	49,513.96	9	22	0
442.40	\$1,607.58	19,514.34	\$389.82	\$21,511.74	\$2,579.44	24,091.18	56.51	0.00	722.74	0.00	\$24,870.43	3	59	0
442.50	\$53,993.89	411,770.65	\$362.98	\$466,127.52	\$66,328.64	532,456.16	27,348.79	0.00	15,973.68	0.00	\$575,778.63	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$30,595.71	287,090.48	\$101.60	\$317,787.79	\$47,772.85	365,560.64	22,591.66	0.00	10,966.81	0.00	\$399,119.11	7	6	0
442.21	\$8,413.01	20,202.84	\$38.14	\$21,881.29	\$2,700.48	24,581.77	0.00	0.00	736.31	0.00	25,318.08	2	2	0
444.00	\$498.68	\$8,413.01	\$1,392.22	\$115,827.25	\$10,249.47	126,076.72	6,059.21	0.00	3,779.50	186.71	\$136,102.14	156	114	22
445.00	\$5,277.17	59,508.00	\$7,410.56	\$72,195.73	\$6,885.11	79,080.84	105.34	6.48	218.66	207.40	\$8,011.08	21	807	0
TOTAL	\$553,654.61	\$6,398,789.97	\$224,186.19	\$7,176,630.77	\$743,106.16	\$7,919,736.93	\$131,344.95	\$556.76	\$231,623.48	\$11,077.24	\$8,294,339.36	62,736	24,244	177

MEMO

440.10 (ETS)	\$2,049.12	\$23,907.52	\$0.00	\$25,956.64	4,754.13	\$30,710.77	\$0.00	\$0.00	\$921.75	\$8.94	\$31,641.46	1,758	0	177
ADJUSTMENTS	(14.32)	(174.44)		(\$188.76)	(22.08)	(210.84)			(6.32)		(217.16)			
442.10 (ETS)	0.07	0.80		\$0.87	0.14	1.01	0.06	0.00	0.03		1.10	4	0	3
ADJUSTMENTS				\$0.00	0.00	\$0.00	\$0.06	\$0.00	\$0.00	\$8.94	\$31,425.40	1,762	0	180
TOTAL BILLED	\$2,034.87	\$23,733.88	\$0.00	\$25,768.75	\$4,732.19	\$30,500.94	\$0.06	\$0.00	\$915.46	\$8.94	\$31,425.40	1,762	0	180

FUEL CHARGE = 0.00866

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	51,708,650	1,378,215	53,086,865	(286,537)	52,800,328	1,378,215	0.00866	11,935.34	\$447,667.58	\$459,602.92	\$242.81	(\$1,954.12)	\$457,891.61
442.10	4,790,457	176,938	4,967,395	(13,743)	4,953,652	176,938	0.00866	1,532.28	41,485.42	\$43,017.70	0.00	22.97	43,040.67
442.20	11,301,914	36,627	11,338,541	(1,585,600)	9,752,941	36,627	0.00866	317.19	97,865.93	98,183.12	0.00	0.00	98,183.12
442.30	601,160	2,114	603,274	0	603,274	2,114	0.00866	18.31	5,206.03	5,224.34	0.00	0.00	5,224.34
442.40	297,767	90	297,857	0	297,857	90	0.00866	0.78	2,578.66	2,579.44	0.00	0.00	2,579.44
442.50	7,659,196	0	7,659,196	0	7,659,196	0	0.00866	0.00	66,328.64	66,328.64	0.00	0.00	66,328.64
LP 2	0	0	0	0	0	0	0.00866	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	5,515,988	909	5,516,897	0	5,516,897	909	0.00866	7.87	47,764.98	47,772.85	0.00	0.00	47,772.85
442.21	1,173,082	10,462	1,183,544	0	1,183,544	10,462	0.00866	2.89	2,697.59	2,700.48	0.00	0.00	2,700.48
444.00	736,683	58,348	795,031	(95,640)	699,391	58,348	0.00866	90.60	10,158.87	10,249.47	0.00	0.00	10,249.47
445.00	84,095,997	1,728,944	85,824,941	(1,981,520)	83,843,421	1,728,944	0.00866	505.29	6,379.82	6,885.11	(822.62)	0.00	562.09
TOTAL	84,095,997	1,728,944	85,824,941	(1,981,520)	83,843,421	1,728,944	0.00866	\$14,972.64	\$726,133.52	\$743,106.16	\$242.81	(\$2,753.77)	\$740,595.20

MEMO

440.10 (ETS)	548,959	0	548,959	0	548,959	0	0.00866	\$0.00	\$4,754.13	\$4,754.13	\$0.00	\$0.00	\$4,754.13
ADJUSTMENTS	(3,307)	0	(3,307)	0	(3,307)	0	0.00866	0.00	0.00	0.00	0.00	(22.08)	(22.08)
442.10 (ETS)	16	0	16	0	16	0	0.00866	0.14	0.14	0.14	0.00	0.00	0.14
ADJUSTMENTS	0	0	0	0	0	0	0.00866	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	545,668	0	545,668	0	545,668	0	0.00866	\$0.00	\$4,754.27	\$4,754.27	\$0.00	(\$22.08)	\$4,732.19

ADD'TL CHARGES

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMENTAL CHARGE	ADD'TL CHGS TOTAL
440.10	(\$23,761.89)	(\$1,734.50)	\$5,162,202.36	\$0.00	\$0.00	\$514.25	\$346,142.45	\$346,656.70
442.10	(1,025.23)	(\$81.51)	\$556,560.03	0.00	0.00	27.50	37,212.67	\$37,212.67
442.20	0.00	\$0.00	\$966,979.08	0.00	0.00	0.00	64,523.61	\$64,523.61
442.30	0.00	\$0.00	\$48,071.82	0.00	0.00	0.00	3,207.78	\$3,207.78
442.40	0.00	\$0.00	\$24,091.18	0.00	0.00	0.00	1,607.58	\$1,607.58
442.50	0.00	\$0.00	\$532,456.16	5,833.03	13,533.75	0.00	34,527.11	\$53,993.89
LP 2	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00
LP 3	0.00	\$0.00	\$365,560.64	4,839.68	1,460.00	0.00	24,296.03	\$30,595.71
442.21	0.00	\$0.00	\$24,581.77	0.00	0.00	0.00	1,640.31	\$1,640.31
444.00	0.00	\$0.00	\$126,076.72	0.00	0.00	0.00	8,413.01	\$8,413.01
445.00	(7,781.10)	(\$556.66)	\$70,743.08	0.00	0.00	0.00	498.68	\$498.68
TOTAL	(\$32,568.22)	(\$2,372.67)	\$7,884,796.04	\$10,672.71	\$14,993.75	\$541.75	\$527,446.40	\$553,654.61

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMENTAL CHARGE	ADD'TL CHGS TOTAL
440.10	(\$23,761.89)	(\$1,734.50)	\$5,162,202.36	\$0.00	\$0.00	\$514.25	\$346,142.45	\$346,656.70
442.10	(1,025.23)	(\$81.51)	\$556,560.03	0.00	0.00	27.50	37,212.67	\$37,212.67
442.20	0.00	\$0.00	\$966,979.08	0.00	0.00	0.00	64,523.61	\$64,523.61
442.30	0.00	\$0.00	\$48,071.82	0.00	0.00	0.00	3,207.78	\$3,207.78
442.40	0.00	\$0.00	\$24,091.18	0.00	0.00	0.00	1,607.58	\$1,607.58
442.50	0.00	\$0.00	\$532,456.16	5,833.03	13,533.75	0.00	34,527.11	\$53,993.89
LP 2	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00
LP 3	0.00	\$0.00	\$365,560.64	4,839.68	1,460.00	0.00	24,296.03	\$30,595.71
442.21	0.00	\$0.00	\$24,581.77	0.00	0.00	0.00	1,640.31	\$1,640.31
444.00	0.00	\$0.00	\$126,076.72	0.00	0.00	0.00	8,413.01	\$8,413.01
445.00	(7,781.10)	(\$556.66)	\$70,743.08	0.00	0.00	0.00	498.68	\$498.68
TOTAL	(\$32,568.22)	(\$2,372.67)	\$7,884,796.04	\$10,672.71	\$14,993.75	\$541.75	\$527,446.40	\$553,654.61

KWH	MONTH	YTD
SOLD	83,843,421	1,062,512,884
OFFICE USE	28,038	386,013
LINE LOSS	14,553,384	55,329,193
PURCHASES	98,424,843	1,119,228,080
CP KW	237,555	330,319
BILL KW	241,670	334,578
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 NOVEMBER 2007

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$358,404.19	\$5,351,249.80	\$179,988.17	\$5,889,642.16	\$232,830.74	\$33.47	\$0.00	\$178,205.89	\$5,528.62	\$6,306,240.88	57,586	20,210	99
442.10	\$31,153.37	\$62,320.64	\$22,329.01	\$115,803.02	\$16,992.96	29,971.95	352.87	15,804.57	2,243.11	\$581,168.48	3,744	1,758	26
442.20 LP<1000	\$50,615.37	\$72,805.19	\$5,412.97	\$828,833.53	\$36,400.70	39,192.51	65.61	25,885.18	2,472.13	\$932,849.66	255	469	6
AES LP<1000	\$2,419.44	\$6,782.64	\$389.83	\$24,205.88	\$1,892.79	68.19	0.00	761.59	0.00	\$42,621.18	2	59	0
LP=>1000	\$1,484.33	\$2,331.72	\$362.98	\$414,225.85	\$1,180.72	25,386.60	0.00	13,097.84	0.00	\$26,216.38	3	36	0
LP 1	\$44,102.74	\$69,760.13	\$362.98	\$414,225.85	\$22,368.62	22,713.17	0.00	0.00	0.00	\$472,405.48	3	0	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$326,442.16	7	6	0
LP 3	\$23,696.24	\$259,036.83	\$101.61	\$282,834.68	\$16,159.80	18,477.85	0.00	8,969.83	0.00	\$35,148.26	2	2	0
AES LP>1000	\$1,995.30	\$30,506.84	\$38.14	\$32,540.28	\$3,990.74	5,679.35	0.00	3,491.17	183.21	\$125,822.82	147	112	19
442.21	\$6,809.86	\$104,339.50	\$1,388.99	\$112,538.35	\$3,990.74	99.96	6.05	205.78	195.46	\$7,557.18	21	808	2
444.00	\$412.22	\$6,419.37	\$6,831.59	\$218.34	\$7,049.93	97.163	3.38	2,416.23	164.37	\$90,692.55	738	721	0
445.00	\$5,094.88	\$7,417.33	\$7,403.43	\$83,915.64	\$3,221.30	\$117,208.08	\$427.91	\$251,102.08	\$10,786.30	\$8,947,165.03	62,514	24,203	152
TOTAL	\$526,187.94	\$7,480,350.62	\$224,119.43	\$8,230,857.99	\$336,782.07	\$117,208.08	\$427.91	\$251,102.08	\$10,786.30	\$8,947,165.03	1,778	0	329
MEMO	\$4,343.94	\$64,941.12	\$0.00	\$69,285.06	5,010.36	\$0.00	\$0.00	\$2,229.19	\$9.48	\$76,534.09	4	0	1
ADJUSTMENTS	(4.90)	(60.85)	0.00	(\$65.75)	(10.01)	6.88	0.00	(2.28)	(79.04)	(79.04)	0	0	0
ADJUSTMENTS	6.50	98.10	0.00	\$104.60	6.62	0.00	0.00	3.33	121.43	121.43	0	0	0
ADJUSTMENTS	\$4,343.54	\$64,978.37	\$0.00	\$69,323.91	\$5,006.97	\$6.88	\$0.00	\$2,230.24	\$9.48	\$76,577.48	1,782	0	330
TOTAL BILLED													

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	67,931,127	1,379,399	69,310,526	(456,694)	68,853,832	1,379,399	0.00336	4,634.78	\$228,195.96	\$232,830.74	\$112.90	(\$2,257.67)	\$230,685.97
442.10	4,880,468	177,027	5,057,495	(128,295)	4,929,200	177,027	0.00336	594.81	16,398.15	\$16,992.96	0.00	(908.53)	16,084.43
442.20 LP<1000	10,797,669	36,839	10,834,508	(344,600)	10,489,908	36,839	0.00336	123.78	36,276.92	36,400.70	0.00	(1,242.66)	35,158.04
AES LP<1000	561,220	2,114	563,334	0	563,334	2,114	0.00336	7.10	1,885.69	1,892.79	0.00	0.00	1,892.79
LP=>1000	351,318	90	351,408	0	351,408	90	0.00336	0.00	1,180.72	1,180.72	0.00	0.00	1,180.72
LP 1	6,657,329	0	6,657,329	0	6,657,329	0	0.00336	0.00	22,368.62	22,368.62	0.00	0.00	22,368.62
LP 2	0	0	0	0	0	0	0.00336	3.05	16,159.80	16,159.80	0.00	0.00	16,159.80
LP 3	4,808,559	909	4,809,468	0	4,809,468	909	0.00336	1.12	1,584.24	1,585.36	0.00	0.00	1,585.36
AES LP>1000	1,159,411	334	1,160,745	0	1,160,745	334	0.00336	35.09	3,895.65	3,930.74	0.00	0.00	3,930.74
442.21	64,981	64,981	64,981	0	64,981	64,981	0.00336	218.34	3,025.11	3,221.30	0.43	0.43	3,221.73
444.00	900,344	58,389	958,733	100	958,633	58,389	0.00336	196.19	3,025.11	3,221.30	0.43	0.43	3,221.73
445.00	98,518,945	1,730,526	100,249,471	(929,489)	99,319,982	1,730,526	0.00336	\$5,814.56	\$330,967.51	\$336,782.07	\$112.90	(\$4,408.43)	\$332,486.54
MEMO	1,491,185	0	1,491,185	0	1,491,185	0	0.00336	\$0.00	\$5,010.36	\$5,010.36	\$0.00	\$0.00	\$5,010.36
ADJUSTMENTS	(1,397)	0	(1,397)	0	(1,397)	0	0.00336	0.00	0.00	0.00	0.00	(10.01)	(10.01)
ADJUSTMENTS	1,967	0	1,967	0	1,967	0	0.00336	0.00	6.62	6.62	0.00	0.00	6.62
ADJUSTMENTS	0	0	0	0	0	0	0.00336	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,491,755	0	1,491,755	0	1,491,755	0	0.00336	\$0.00	\$5,016.98	\$5,016.98	\$0.00	(\$10.01)	\$5,006.97

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	WATT CHG	ADDITIONAL CHGS
440.10	(\$35,930.44)	(\$2,308.21)	\$6,084,234.25	\$358,404.19	\$451.00	\$357,953.19	\$358,404.19	
442.10	(11,500.76)	(\$791.12)	\$520,504.10	\$31,153.37	27.50	50,587.87	\$31,153.37	
442.20 LP<1000	(17,362.53)	(\$1,079.98)	\$846,791.72	\$2,419.44	0.00	2,419.44	\$2,419.44	
AES LP<1000	0.00	\$0.00	\$41,379.80	\$1,484.33	0.00	1,484.33	\$1,484.33	
LP=>1000	0.00	0.00	\$25,386.60	13,533.75	0.00	24,735.96	\$44,102.74	
LP 1	0.00	0.00	\$436,594.47	0.00	0.00	0.00	\$0.00	
LP 2	0.00	0.00	\$0.00	17,396.56	0.00	17,396.56	\$23,696.24	
LP 3	0.00	0.00	\$288,994.48	1,995.30	0.00	1,995.30	\$34,125.64	
AES LP>1000	0.00	\$0.00	\$116,469.09	6,809.86	0.00	6,809.86	\$6,809.86	
442.21	0.00	0.00	\$7,049.93	412.22	0.00	412.22	\$5,094.88	
444.00	0.00	\$0.58	\$87,145.20	5,094.88	0.00	5,094.88	\$5,094.88	
445.00	(\$64,785.05)	(\$4,178.73)	\$8,498,675.28	\$10,672.71	\$478.50	\$500,042.98	\$26,187.94	
TOTAL				\$10,672.71	\$478.50	\$500,042.98	\$26,187.94	

ACCOUNT NUMBER	NET BILLED TO CONSUMER	ADD'L CHGS	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	WATT CHG	ADDITIONAL CHGS
440.10	\$6,084,234.25	\$358,404.19	\$451.00	\$357,953.19	\$358,404.19	
442.10	\$520,504.10	\$31,153.37	27.50	50,587.87	\$31,153.37	
442.20 LP<1000	\$846,791.72	\$2,419.44	0.00	2,419.44	\$2,419.44	
AES LP<1000	\$41,379.80	\$1,484.33	0.00	1,484.33	\$1,484.33	
LP=>1000	\$25,386.60	13,533.75	0.00	24,735.96	\$44,102.74	
LP 1	\$436,594.47	0.00	0.00	0.00	\$0.00	
LP 2	\$0.00	17,396.56	0.00	17,396.56	\$23,696.24	
LP 3	\$288,994.48	1,995.30	0.00	1,995.30	\$34,125.64	
AES LP>1000	\$116,469.09	6,809.86	0.00	6,809.86	\$6,809.86	
442.21	\$7,049.93	412.22	0.00	412.22	\$5,094.88	
444.00	\$87,145.20	5,094.88	0.00	5,094.88	\$5,094.88	
445.00	\$8,498,675.28	\$10,672.71	\$478.50	\$500,042.98	\$26,187.94	
TOTAL						

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 DECEMBER 2007

SOLD	OFFICE USE	LINE LOSS	PURCHASES	CP KW	BILL KW	MONTH FOR CP DEMAND	MONTH FOR BILL DEMAND	YTD
99,319,982	33,602	15,136,058	114,489,642	249,136	253,379	JANUARY	JANUARY	1,161,832,866
419,615	70,465,241	1,232,717,722	330,319	334,578				

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$378,099.40	\$6,409,701.35	\$180,384.87	\$6,966,185.62	\$105,951.27	\$7,074,136.89	\$36.74	\$0.00	\$206,751.44	\$6,762.65	\$7,287,687.72	57,592	20,205	84
442.10	\$28,840.85	482,239.89	\$22,436.39	\$533,516.93	\$6,677.03	\$540,193.96	30.41	347.03	\$16,033.78	2,351.29	\$589,336.33	3,731	1,751	35
442.20 LP<1000	\$45,068.53	779,788.71	\$5,416.63	\$830,273.87	\$13,393.50	\$843,667.37	38.14	56.43	\$23,254.66	2,408.14	\$909,535.63	258	473	9
AES LP<1000	\$2,259.45	39,022.48	\$284.93	\$41,566.86	\$753.62	\$42,320.48	0.00	0.00	\$1,269.62	0.00	\$43,590.10	2	22	0
LP=>1000	\$1,977.82	34,038.96	\$389.83	\$36,406.61	\$638.83	\$37,045.44	79.00	0.00	\$1,111.36	0.00	\$38,235.80	9	59	0
LP 1	\$39,500.45	343,201.48	\$362.98	\$383,064.91	\$7,582.47	\$390,647.38	19,993.94	0.00	\$11,719.42	0.00	\$422,360.74	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$21,321.87	255,492.40	\$101.61	\$276,915.88	\$5,917.16	\$282,833.04	17,479.08	0.00	\$8,485.00	0.00	\$308,797.12	7	6	0
AES LP>1000	\$1,804.41	31,344.04	\$38.14	\$33,186.59	\$610.89	\$33,797.48	0.00	0.00	\$1,012.78	183.22	\$34,810.26	2	2	2
442.21	\$6,013.76	103,764.51	\$1,397.93	\$111,176.20	\$1,465.02	\$112,641.22	5,118.92	0.00	\$3,376.33	190.26	\$121,319.69	151	112	21
444.00	\$366.68	\$6,419.40	\$81.88	\$6,786.08	\$1.88	\$6,867.96	97.67	5.87	\$200.25	178.22	\$108,362.01	21	808	0
445.00	\$5,577.51	89,940.12	\$7,425.12	\$102,942.75	\$1,529.54	\$104,472.29	1,288.57	3.97	\$2,936.01	\$12,073.78	\$108,879.06	739	723	4
TOTAL	\$530,830.73	\$8,568,533.74	\$224,657.83	\$9,324,022.30	\$144,601.21	\$9,468,623.51	\$112,653.22	\$413.30	\$278,150.65	\$10.55	\$9,871,914.46	62,515	24,197	153
MEMO														
440.10 (ETS)	\$5,112.29	\$88,096.46	\$0.00	\$93,208.75	2,549.02	\$95,757.77	\$0.00	\$0.00	\$2,873.04	\$10.55	\$98,641.36	1,783	0	264
ADJUSTMENTS	(2.98)	(30.17)		(33.15)	(1.77)	(54.92)			(1.65)		(56.57)			
442.10 (ETS)	12.35	213.53	0.00	\$225.88	5.39	\$231.27	14.30	0.00	6.94		\$252.51	4	0	1
ADJUSTMENTS														
TOTAL BILLED	\$5,121.66	\$88,259.82	\$0.00	\$93,381.48	\$2,552.64	\$95,934.12	\$14.30	\$0.00	\$2,878.33	\$10.55	\$98,837.30	1,787	0	265

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	82,716,172	1,382,920	84,099,092	84,010,518	(88,574)	84,099,092	1,382,920	0.00126	1,742.48	\$104,208.79	\$105,951.27	\$38.53	\$652.33	\$106,642.13
442.10	5,120,694	178,196	5,298,890	5,167,303	(131,587)	5,298,890	178,196	0.00126	224.53	6,452.50	\$6,677.03		0.00	6,290.40
442.20 LP<1000	10,593,942	36,854	10,630,796	10,630,796	0	10,630,796	36,854	0.00126	46.44	13,347.06	13,393.50		0.00	13,393.50
AES LP<1000	586,000	2,114	588,114	588,114	0	588,114	2,114	0.00126	2.66	750.96	753.62		0.00	753.62
LP=>1000	506,923	90	507,013	507,013	0	507,013	90	0.00126	0.11	638.72	638.83		0.00	638.83
LP 1	6,017,834	0	6,017,834	6,017,834	0	6,017,834	0	0.00126	0.00	7,582.47	7,582.47		0.00	7,582.47
LP 2	0	0	0	0	0	0	0	0.00126	0.00	0.00	0.00		0.00	0.00
LP 3	4,695,245	909	4,696,154	4,696,154	0	4,696,154	909	0.00126	1.15	5,916.01	5,916.01		0.00	5,916.01
AES LP>1000	484,500	334	484,834	484,834	0	484,834	334	0.00126	0.42	610.89	610.89		0.00	610.89
442.21	1,152,242	10,518	1,162,760	1,162,760	0	1,162,760	10,518	0.00126	13.25	1,451.77	1,465.02		0.00	1,465.02
444.00	0	64,981	64,981	64,981	0	64,981	64,981	0.00126	81.88	81.88	81.88		0.00	81.88
445.00	1,155,294	58,595	1,213,889	1,214,122	233	1,214,122	58,595	0.00126	73.83	1,455.71	1,529.54		(2.12)	1,527.42
TOTAL	113,038,846	1,735,511	114,774,357	114,554,429	(219,928)	114,554,429	1,735,511	0.00126	\$2,186.75	\$142,414.46	\$144,601.21	\$38.53	\$283.58	\$144,903.32
MEMO														
440.10 (ETS)	2,022,878	0	2,022,878	2,022,878	0	2,022,878	0	0.00126	\$0.00	\$2,549.02	\$2,549.02		\$0.00	\$2,549.02
ADJUSTMENTS	(1,152)	0	(1,152)	(1,152)	0	(1,152)	0	0.00126	0.00	0.00	0.00		(1.77)	(1.77)
442.10 (ETS)	4,281	0	4,281	4,281	0	4,281	0	0.00126	5.39	5.39	5.39		0.00	5.39
ADJUSTMENTS	0	0	0	0	0	0	0	0.00126	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	2,026,007	0	2,026,007	2,026,007	0	2,026,007	0	0.00126	\$0.00	\$2,554.41	\$2,554.41	\$0.00	(\$1.77)	\$2,552.64

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADDTL CHGS TOTAL
440.10	(\$7,064.85)	(\$247.54)	\$7,066,824.50	\$378,099.40
442.10	(\$11,435.67)	(\$694.64)	\$843,667.37	\$28,840.85
442.20 LP<1000	\$0.00	\$0.00	\$42,320.48	\$45,068.53
AES LP<1000	\$0.00	\$0.00	\$37,045.44	\$2,259.45
LP=>1000	\$0.00	\$0.00	\$1,977.82	\$1,977.82
LP 1	\$0.00	\$0.00	\$390,647.38	\$20,133.67
LP 2	\$0.00	\$0.00	\$0.00	\$0.00
LP 3	\$0.00	\$0.00	\$282,833.04	\$21,321.87
AES LP>1000	\$0.00	\$0.00	\$33,797.48	\$1,804.41
442.21	\$0.00	\$0.00	\$112,641.22	\$6,013.76
444.00	\$0.00	\$0.00	\$6,867.96	\$366.68
445.00	\$14.79	\$1.78	\$104,488.86	\$5,577.51
TOTAL	(\$18,485.73)	(\$940.40)	\$9,449,197.38	\$530,830.73

KWH	MONTH	YTD
SOLD	114,554,429	114,554,429
OFFICE USE	30,581	30,581
LINE LOSS	28,217,874	28,217,874
PURCHASES	142,802,884	142,802,884
CP KW	349,027	349,027
BILL KW	353,907	353,907
MONTH FOR CP DEMAND	JANUARY	JANUARY
MONTH FOR BILL DEMAND	JANUARY	JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JANUARY 2008

ACCOUNT NUMBER	ADDTL CHGS	TRANSFORMER CHARGE	ENVIRONMNTL CHARGE	ENVIROWATT CHARGE	ENVIRONMNTL CHARGE	ADDTL CHGS TOTAL
440.10	\$0.00	\$0.00	\$448.25	\$28,840.85	\$378,099.40	\$378,099.40
442.10	\$0.00	\$0.00	\$27.50	\$45,041.03	\$45,068.53	\$45,068.53
442.20 LP<1000	\$0.00	\$0.00	\$2,259.45	\$1,977.82	\$2,259.45	\$2,259.45
AES LP<1000	\$0.00	\$0.00	\$13,533.75	\$39,500.45	\$39,500.45	\$39,500.45
LP=>1000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LP 1	\$0.00	\$0.00	\$15,022.19	\$21,321.87	\$21,321.87	\$21,321.87
LP 2	\$0.00	\$0.00	\$1,804.41	\$1,804.41	\$1,804.41	\$1,804.41
LP 3	\$0.00	\$0.00	\$6,013.76	\$6,013.76	\$6,013.76	\$6,013.76
AES LP>1000	\$0.00	\$0.00	\$366.68	\$366.68	\$366.68	\$366.68
442.21	\$0.00	\$0.00	\$5,577.51	\$5,577.51	\$5,577.51	\$5,577.51
444.00	\$0.00	\$0.00	\$475.75	\$504,888.52	\$504,888.52	\$504,888.52
445.00	\$0.00	\$0.00	\$475.75	\$504,888.52	\$504,888.52	\$504,888.52
TOTAL	\$10,672.71	\$14,993.75	\$475.75	\$504,888.52	\$530,830.73	\$530,830.73

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.1	\$411,199.46	\$7,307,648.16	\$180,445.55	\$7,899,293.17	\$34,782.21	\$7,934,075.38	\$20.77	\$0.00	\$232,488.79	\$6,760.87	\$8,173,345.81	57,919	20,293	85
442.1	\$30,787.36	\$39,193.04	\$22,518.82	\$592,499.22	\$2,153.68	\$594,652.90	33.52	371.35	17,671.63	2,855.59	\$649,071.88	3,766	1,767	38
442.20 LP<1000	\$46,098.77	\$34,193.97	\$5,415.04	\$885,707.78	\$4,186.02	\$889,893.80	40.63	118.01	26,619.42	2,559.16	\$959,827.77	259	470	11
AES LP<1000	\$2,784.85	\$0,440.59	\$284.92	\$53,510.36	\$279.15	\$53,789.51	0.00	0.00	1,613.69	0.00	\$55,403.20	9	22	0
LP=>1000	\$1,646.38	\$29,607.72	\$389.83	\$31,643.93	\$155.93	\$31,799.86	67.05	0.00	954.00	0.00	\$32,820.91	2	36	0
LP 2	\$39,508.22	\$360,382.12	\$362.98	\$400,253.32	\$2,312.86	\$402,566.18	20,821.85	0.00	12,076.99	0.00	\$435,465.02	3	0	0
LP 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
AES LP>1000	\$21,903.29	\$278,944.98	\$101.60	\$300,949.87	\$1,894.08	\$302,843.95	18,715.75	0.00	9,085.31	0.00	\$330,645.01	7	6	0
442.21	\$1,903.33	\$34,628.44	\$38.14	\$36,569.91	\$192.90	\$36,762.81	0.00	0.00	1,101.74	0.00	\$37,864.55	2	2	0
444	\$6,766.02	\$122,026.25	\$1,397.85	\$130,190.12	\$494.69	\$130,684.81	6,007.27	0.00	3,918.36	205.50	\$140,815.94	152	112	22
445	\$352.54	\$6,433.13	\$6,785.67	\$23.45	\$23.45	\$6,809.12	96.74	5.80	198.47	186.90	\$7,299.03	21	810	0
TOTAL	\$569,581.21	\$9,670,541.44	\$224,803.29	\$10,464,925.94	\$47,028.66	\$10,511,954.60	\$121,537.85	\$503.41	\$309,371.32	\$12,789.16	\$10,956,156.34	62,882	24,299	158
MEMO														
440.10 (ETS) ADJUSTMENTS	\$5,905.60	\$107,274.12	\$0.00	\$113,179.72	886.54	\$114,066.26	\$0.00	\$0.00	\$3,422.53	\$11.70	\$117,500.49	1,802	0	242
442.10 (ETS) ADJUSTMENTS	19.42	353.15	0.00	\$372.57	2.55	375.12	23.18	0.00	11.25	0.00	409.55	4	0	0
TOTAL BILLED	\$5,925.02	\$107,627.27	\$0.00	\$113,552.29	\$889.09	\$114,441.38	\$23.18	\$0.00	\$3,433.78	\$11.70	\$117,910.04	1,806	0	400

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.1	95,252,035	1,383,410	96,635,445	(610,685)	96,024,760	1,383,410	0.000336	498.03	\$34,284.18	\$34,782.21	\$16.90	(\$270.34)	\$34,528.77
442.1	5,803,461	179,395	5,982,856	(32,280)	5,950,576	179,395	0.000336	64.58	2,089.10	\$2,153.68		(38.23)	2,115.45
442.20 LP<1000	11,591,777	36,870	11,628,647	(50,735)	11,577,912	36,870	0.000336	13.27	4,172.75	4,186.02		(5.60)	4,180.42
AES LP<1000	773,300	2,114	775,414	0	773,300	2,114	0.000336	0.76	278.39	279.15		0.00	279.15
LP=>1000	433,037	90	433,127	(171,000)	262,127	90	0.000336	0.03	155.90	155.93		(215.46)	(59.53)
LP 1	6,424,619	0	6,424,619	0	6,424,619	0	0.000336	0.00	2,312.86	2,312.86		0.00	2,312.86
LP 2	0	0	0	0	0	0	0.000336	0.00	0.00	0.00		0.00	0.00
LP 3	5,260,405	909	5,261,314	0	5,261,314	909	0.000336	0.33	1,893.75	1,894.08		0.00	1,894.08
AES LP>1000	535,500	334	535,834	0	535,834	334	0.000336	0.12	192.78	192.90		0.00	192.90
442.21	1,363,610	10,518	1,374,128	(800)	1,373,328	10,518	0.000336	3.79	490.80	494.69		(1.01)	493.68
444	65,129	0	65,129	0	65,129	65,129	0.000336	23.45	23.45	23.45		0.00	23.45
445	1,479,349	58,524	1,537,873	(5,287)	1,532,586	58,524	0.000336	21.07	532.62	533.69		(2.80)	530.89
TOTAL	128,917,093	1,737,293	130,654,386	(870,787)	129,783,599	1,737,293	0.000336	\$625.43	\$46,403.23	\$47,028.66	\$16.90	(\$533.44)	\$46,512.12
MEMO													
440.10 (ETS) ADJUSTMENTS	2,463,236	0	2,463,236	0	2,463,236	0	0.000336	\$0.00	\$886.54	\$886.54	\$0.00	\$0.00	\$886.54
442.10 (ETS) ADJUSTMENTS	7,080	0	7,080	0	7,080	0	0.000336	0.00	2.55	2.55	\$0.00	0.00	2.55
TOTAL BILLED	2,470,316	0	2,470,316	0	2,470,316	0	0.000336	\$0.00	\$889.09	\$889.09	\$0.00	\$0.00	\$889.09

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	STATION CHARGE	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL
440.1	(\$44,903.75)	(\$2,421.73)	\$7,886,749.90	\$0.00	\$445.50	\$410,753.96	\$411,199.46
442.1	(2,711.21)	(\$152.51)	\$91,789.18	0.00	27.50	\$30,787.36	\$30,787.36
442.20 LP<1000	(4,108.92)	(\$228.42)	\$85,556.46	0.00	0.00	\$46,098.77	\$46,098.77
AES LP<1000	(8,614.98)	(\$485.88)	\$53,789.51	0.00	0.00	\$2,784.85	\$2,784.85
LP=>1000	0.00	0.00	\$22,699.00	0.00	0.00	\$1,646.38	\$1,646.38
LP 1	0.00	0.00	\$402,566.18	5,833.03	20,141.44	\$39,508.22	\$39,508.22
LP 2	0.00	0.00	\$0.00	4,839.68	1,460.00	\$0.00	\$0.00
LP 3	0.00	0.00	\$302,843.95	0.00	0.00	\$21,903.29	\$21,903.29
AES LP>1000	(23.60)	(\$1.33)	\$36,762.81	0.00	0.00	\$1,903.33	\$1,903.33
442.21	0.00	0.00	\$130,659.88	6,766.02	352.54	\$6,766.02	\$6,766.02
444	(386.59)	(\$21.25)	\$6,809.12	6,630.99	\$6,630.99	\$352.54	\$352.54
445	(\$60,749.05)	(\$3,311.12)	\$127,668.44	\$10,672.71	\$14,993.75	\$543,441.75	\$569,581.21
TOTAL	(\$60,749.05)	(\$3,311.12)	\$10,447,894.43	\$10,672.71	\$14,993.75	\$543,441.75	\$569,581.21

MONTH	KWH	YTD
SOLD	129,783,599	244,339,028
OFFICE USE	46,939	77,520
LINE LOSS	(8,669,246)	19,548,628
PURCH-BILLED	121,161,292	263,964,176
PURCH-ACTUAL	121,161,292	263,964,176
CP KW	292,979	349,027
BILL KW	298,009	353,907
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 FEBRUARY 2008

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$330,092.59	\$6,363,572.84	\$180,123.34	\$6,873,788.77	\$515,242.17	\$7,389,030.94	\$0.00	\$216,170.14	\$0.00	\$16,857.31	\$6,286.14	\$7,611,467.22	57,810	20,240	76
442.10	\$25,348.80	\$487,203.11	\$22,485.99	\$535,037.90	\$33,059.62	\$568,097.52	31,822.04	16,857.31	378.83	2,409.54	2,409.54	\$619,585.24	3,749	1,754	33
442.20 LP<1000	\$40,215.70	\$66,821.74	\$5,397.57	\$812,435.01	\$65,377.38	\$877,812.39	39,442.65	26,319.47	50.09	2,623.09	2,623.09	\$946,247.69	258	468	9
AES LP<1000	\$2,030.40	\$39,460.40	\$284.92	\$41,775.72	\$3,732.31	\$45,508.03	0.00	1,365.24	0.00	0.00	0.00	\$46,873.27	9	22	0
LP=>1000	\$1,239.22	\$3,927.46	\$389.82	\$25,556.50	\$2,218.46	\$27,774.96	81.61	833.25	0.00	0.00	0.00	\$28,608.22	2	59	0
LP 1	\$38,042.19	\$362.98	\$362.98	\$393,373.70	\$38,737.26	\$432,110.96	22,518.22	12,963.33	0.00	0.00	0.00	\$467,592.51	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$20,195.45	\$282,774.80	\$101.61	\$282,774.80	\$30,135.04	\$312,909.84	19,337.84	9,387.31	0.00	9,387.31	0.00	\$341,634.99	7	6	0
AES LP>1000	\$1,293.46	\$25,290.44	\$38.14	\$26,624.04	\$2,411.45	\$29,035.49	0.00	869.92	0.00	0.00	0.00	\$29,905.41	2	2	0
442.21	\$5,641.78	\$11,667.67	\$1,415.62	\$118,725.07	\$7,726.07	\$126,451.14	5,955.35	3,790.81	0.00	3,790.81	196.81	\$136,394.11	150	114	23
444.00	\$332.08	\$6,704.74	\$7,036.82	\$7,036.82	\$406.07	\$7,442.89	6.16	217.62	0.00	0.00	198.89	\$7,984.25	22	831	0
445.00	\$5,161.46	\$5,120.60	\$7,472.20	\$107,754.26	\$7,931.74	\$115,686.00	1,481.64	3,268.53	5.52	3,268.53	129.05	\$120,570.74	743	728	3
TOTAL	\$469,595.13	\$8,530,510.53	\$224,776.93	\$9,224,882.59	\$706,977.57	\$9,931,860.16	\$120,758.04	\$292,042.93	\$440.60	\$11,843.52	\$10,356,945.25	\$11,843.52	62,755	24,260	144
MEMO															
440.10 (ETS)	\$5,074.88	\$95,181.55	\$0.00	\$100,256.43	13,485.03	\$113,741.46	\$0.00	\$3,412.67	\$0.00	(10.72)	\$12.62	\$117,166.75	1,792	0	247
ADJUSTMENTS	(17.93)	(325.58)		(\$343.51)	35.13	(346.20)						(356.92)			
442.10 (ETS)	14.91	284.05	0.00	\$298.96	0.00	334.09	20.64	10.03	0.00			364.76	4	0	0
ADJUSTMENTS															
TOTAL BILLED	\$5,071.86	\$95,140.02	\$0.00	\$100,211.88	\$13,517.47	\$113,729.35	\$20.64	\$3,411.98	\$0.00		\$12.62	\$117,174.59	1,796	0	247

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	82,140,726	1,381,383	83,522,109	(239,222)	83,282,887	1,381,383	0.00617	8,523.13	\$506,719.04	\$515,242.17	\$326.39	(\$608.99)	\$514,959.57
442.10	5,178,779	179,302	5,358,081	(76,538)	5,281,543	179,302	0.00617	1,106.29	31,953.33	\$33,059.62	0.00	0.00	33,199.36
442.20 LP<1000	10,595,259	36,740	10,635,999	0	10,635,999	36,740	0.00617	226.69	65,150.69	65,377.38	0.00	0.00	65,377.38
AES LP<1000	602,800	2,114	604,914	0	604,914	2,114	0.00617	13.04	3,719.27	3,732.31	0.00	0.00	3,732.31
LP=>1000	359,465	90	359,555	0	359,555	90	0.00617	0.56	2,217.90	2,218.46	0.00	0.00	2,218.46
LP 1	6,278,324	0	6,278,324	0	6,278,324	0	0.00617	0.00	38,737.26	38,737.26	0.00	0.00	38,737.26
LP 2	0	0	0	0	0	0	0.00617	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	4,883,214	909	4,884,123	0	4,884,123	909	0.00617	5.61	30,129.43	30,135.04	0.00	0.00	30,135.04
AES LP>1000	390,500	334	390,834	0	390,834	334	0.00617	2.06	2,409.39	2,411.45	0.00	0.00	2,411.45
442.21	1,241,554	10,637	1,252,191	0	1,252,191	10,637	0.00617	65.63	7,660.44	7,726.07	0.00	0.00	7,726.07
444.00	65,814	0	65,814	0	65,814	65,814	0.00617	406.07	0.00	406.07	0.00	0.00	406.07
445.00	1,226,539	58,992	1,285,531	(1,750)	1,283,781	58,992	0.00617	363.98	7,567.76	7,931.74	(10.80)	0.00	7,920.94
TOTAL	112,901,160	1,736,315	114,637,475	(317,510)	114,319,965	1,736,315	0.00617	\$10,713.06	\$696,264.51	\$706,977.57	\$326.39	(\$480.05)	\$706,823.91
MEMO													
440.10 (ETS)	2,185,562	0	2,185,562	0	2,185,562	0	0.00617	\$0.00	\$13,485.03	\$13,485.03	\$0.00	0.00	\$13,485.03
ADJUSTMENTS	(7,476)	0	(7,476)	0	(7,476)	0	0.00617	0.00	0.00	0.00	0.00	(2.69)	(2.69)
442.10 (ETS)	5,695	0	5,695	0	5,695	0	0.00617	35.13	0.00	35.13	0.00	0.00	35.13
ADJUSTMENTS	0	0	0	0	0	0	0.00617	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	2,183,781	0	2,183,781	0	2,183,781	0	0.00617	\$0.00	\$13,520.16	\$13,520.16	\$0.00	(\$2.69)	\$13,517.47

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$18,503.09)	(\$844.48)	\$7,369,683.37
442.10	(6,346.89)	(\$344.04)	\$561,406.59
442.20 LP<1000	0.00	0.00	\$877,812.39
AES LP<1000	0.00	0.00	\$45,508.03
LP=>1000	0.00	0.00	\$27,774.96
LP 1	0.00	0.00	\$432,110.96
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$312,909.84
AES LP>1000	0.00	0.00	\$29,035.49
442.21	0.00	0.00	\$126,451.14
444.00	0.00	0.00	\$7,442.89
445.00	(137.83)	(\$6.44)	\$115,541.73
TOTAL	(\$24,987.81)	(\$1,194.96)	\$9,905,677.39

ACCOUNT NUMBER	ADD'L CHARGES	TRANSFORMER CHARGE	ENVIRONMNTL CHARGE	ADDITIONAL CHGS TOTAL
440.10	\$0.00	\$445.50	\$329,647.09	\$330,092.59
442.10	0.00	1,100.00	25,348.80	\$25,348.80
442.20 LP<1000	0.00	0.00	39,115.70	\$40,215.70
AES LP<1000	0.00	0.00	2,030.40	\$2,030.40
LP=>1000	0.00	0.00	1,239.22	\$1,239.22
LP 1	5,833.03	13,533.75	18,675.41	\$38,042.19
LP 2	0.00	0.00	0.00	\$0.00
LP 3	4,839.68	1,460.00	13,895.77	\$20,195.45
AES LP>1000	0.00	0.00	1,295.46	\$1,295.46
442.21	0.00	0.00	5,641.78	\$5,641.78
444.00	0.00	0.00	332.08	\$332.08
445.00	0.00	0.00	5,161.46	\$5,161.46
TOTAL	\$10,672.71	\$14,993.75	\$442,383.17	\$469,595.13

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 MARCH 2008

KWH	MONTH	YTD
SOLD	114,319,965	358,657,993
OFFICE USE	52,900	130,420
LINE LOSS	(6,360,876)	13,187,752
PURCH-BILLED	108,011,989	371,976,165
PURCH-ACTUAL	108,011,989	371,976,165
CP KW	270,555	349,027
BILL KW	284,121	353,907
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$242,548.38	\$4,604,463.10	\$179,507.43	\$5,026,538.91	\$422,713.72	\$5,449,252.63	\$2.18	\$0.00	\$158,013.76	\$4,595.91	\$5,611,864.48	57,700	20,193	106
442.10	\$22,982.08	\$37,626.48	\$22,447.03	\$483,055.59	\$34,127.57	\$1,183.16	29,077.84	281.30	15,356.30	2,178.34	\$564,076.94	3,748	1,750	44
442.20 LP<1000	\$40,544.94	\$783,467.17	\$5,452.30	\$829,464.41	\$77,100.00	906,564.41	40,499.88	99.14	27,145.67	\$977,078.82	256	469	6	
AES LP<1000	\$2,229.08	\$3,023.01	\$185.75	\$4,437.84	\$4,728.56	50,166.40	0.00	0.00	1,505.00	0.00	\$1,671.40	9	15	0
LP=>1000	\$1,269.12	\$24,320.12	\$389.82	\$25,979.06	\$2,582.91	28,561.97	78.00	0.00	856.86	\$28,496.83	2	59	0	
LP 1	\$38,982.18	\$68,259.80	\$362.98	\$407,604.96	\$47,380.68	454,985.64	23,655.56	0.00	13,649.57	\$492,290.77	3	36	0	
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	
LP 3	\$20,293.08	\$60,625.09	\$101.60	\$281,019.77	\$35,366.77	316,386.54	19,552.68	0.00	9,491.60	\$345,430.83	7	6	0	
AES LP>1000	\$1,451.19	\$28,059.64	\$38.14	\$29,548.97	\$3,110.59	32,659.56	0.00	0.00	978.64	\$33,638.20	2	2	0	
442.21	\$5,497.37	\$9,226.53	\$1,415.87	\$104,139.77	\$7,752.06	111,891.83	5,518.78	6.22	3,353.22	\$120,934.53	149	114	22	
444.00	\$330.51	\$6,636.92	\$6,967.43	\$470.66	\$470.66	7,438.09	115.06	0.00	217.53	\$7,977.72	22	831	0	
445.00	\$3,686.48	\$5,483.66	\$7,504.65	\$76,674.79	\$6,290.17	82,964.96	1,040.17	0.00	2,286.05	\$86,390.70	742	208	3	
TOTAL	\$379,914.41	\$6,712,574.60	\$224,042.89	\$7,316,431.50	\$641,623.69	\$7,958,055.19	\$119,540.16	\$386.66	\$232,854.20	\$10,015.01	\$8,320,851.22	62,640	24,203	181
MEMO														
440.10 (ETS)	\$3,170.62	\$58,547.60	\$0.00	\$61,718.22	9,639.29	\$71,357.51	\$0.00	\$0.00	\$2,141.13	\$10.47	\$73,509.11	1,781	0	275
ADJUSTMENTS	(1.15)	(22.90)	0.00	(\$24.05)	27.68	(26.03)	14.24	0.00	6.92	(0.77)	251.66	4	0	1
442.10 (ETS)	10.24	192.58	0.00	\$202.82	0.00	230.50								
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00								
TOTAL BILLED	\$3,179.71	\$58,717.28	\$0.00	\$61,956.99	\$9,664.99	\$71,561.98	\$14.24	\$0.00	\$2,147.28	\$10.47	\$73,733.97	1,785	0	276

ACCOUNT NUMBER	KWH SOLD										FUEL CHARGE = 0.00717			NET FUEL	
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	CHG BILLED	TOTAL FUEL	USE - FC	COOP	FC ADJ	CHG BILLED
440.10	57,593,606	1,376,302	58,969,908	(313,260)	58,656,648	1,376,302	0.00717	9,868.09	\$412,845.63	\$422,713.72	\$241.17	\$2,033.47	(61.72)	34,065.85	
442.10	4,580,828	178,951	4,759,779	(9,352)	4,750,427	178,951	0.00717	1,283.08	32,844.49	\$34,127.57	0.00	0.00	0.00	77,100.00	
442.20 LP<1000	10,725,707	37,417	10,763,124	0	10,763,124	37,417	0.00717	268.28	76,831.72	77,100.00	0.00	0.00	0.00	4,728.56	
AES LP<1000	658,120	1,372	659,492	0	659,492	1,372	0.00717	9.84	4,718.72	4,728.56	0.00	0.00	0.00	2,582.91	
LP=>1000	360,147	90	360,237	0	360,237	90	0.00717	0.65	2,582.26	2,582.91	0.00	0.00	0.00	47,380.68	
LP 1	6,608,184	0	6,608,184	0	6,608,184	0	0.00717	0.00	47,380.68	47,380.68	0.00	0.00	0.00	0.00	
LP 2	0	0	0	0	0	0	0.00717	6.52	35,366.25	35,366.77	0.00	0.00	0.00	35,366.77	
LP 3	4,931,695	909	4,932,604	0	4,932,604	909	0.00717	2.39	3,108.20	3,110.59	0.00	0.00	0.00	7,752.06	
AES LP>1000	433,500	334	433,834	0	433,834	334	0.00717	76.27	7,675.79	7,752.06	0.00	0.00	0.00	470.66	
442.21	1,073,142	10,637	1,083,779	0	1,083,779	10,637	0.00717	470.66	5,865.43	6,290.17	0.00	0.00	0.00	6,290.17	
444.00	818,039	58,256	877,295	(730)	876,565	58,256	0.00717	424.87	5,865.30	6,290.17	0.00	0.00	0.00	6,285.67	
445.00	87,782,968	1,730,911	89,513,879	(323,342)	89,190,537	1,730,911	0.00717	\$12,410.65	\$629,213.04	\$641,623.69	\$241.17	(\$2,099.69)	(4.50)	\$639,765.17	
MEMO															
440.10 (ETS)	1,344,374	0	1,344,374	0	1,344,374	0	0.00717	\$0.00	\$9,639.29	\$9,639.29	\$0.00	0.00	0.00	\$9,639.29	
ADJUSTMENTS	(276)	0	(276)	0	(276)	0	0.00717	0.00	0.00	0.00	0.00	0.00	0.00	(1.98)	
442.10 (ETS)	3,861	0	3,861	0	3,861	0	0.00717	27.68	27.68	27.68	0.00	0.00	0.00	27.68	
ADJUSTMENTS	0	0	0	0	0	0	0.00717	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	1,347,959	0	1,347,959	0	1,347,959	0	0.00717	\$0.00	\$9,666.97	\$9,666.97	\$0.00	0.00	0.00	\$9,664.99	

ACCOUNT NUMBER	ADDTL CHARGES				ENVIRONMENTAL CHARGES				ENVIRONMENTAL CHARGES				MONTH		YTD
	ELECTRIC ADJUSTMENTS	ENVIRONMENTAL ADJUSTMENTS	NET BILLED TO CONSUMER	ADJUSTMENTS TO CONSUMER	TRANSFORMER & RENTAL CHG	CHARGE	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	CHARGE	CHARGE	CHARGE	CHARGE	MONTH	
440.10	(\$25,713.76)	(\$995.24)	\$5,422,543.65	\$5,422,543.65	\$0.00	\$434.50	\$242,113.88	\$242,113.88	\$242,548.38	22,982.08	40,269.94	40,269.94	40,269.94	89,190,537	447,849,530
442.10	(805.96)	(\$37.41)	\$516,399.79	\$516,399.79	0.00	275.00	22,982.08	22,982.08	\$22,982.08	0.00	0.00	0.00	0.00	33,636	164,056
442.20 LP<1000	(5,613.05)	(\$202.19)	\$900,749.17	\$900,749.17	0.00	0.00	40,269.94	40,269.94	\$40,544.94	0.00	0.00	0.00	0.00	(6,554,094)	6,633,658
AES LP<1000	0.00	0.00	\$50,166.40	\$50,166.40	0.00	0.00	2,229.08	2,229.08	\$2,229.08	0.00	0.00	0.00	0.00	82,670,079	454,646,244
LP=>1000	0.00	0.00	\$28,561.97	\$28,561.97	0.00	0.00	1,269.12	1,269.12	\$1,269.12	0.00	0.00	0.00	0.00	82,668,966	454,646,244
LP 1	0.00	0.00	\$454,985.64	\$454,985.64	0.00	0.00	19,615.40	19,615.40	\$38,982.18	0.00	0.00	0.00	0.00	202,624	349,027
LP 2	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	206,354	353,907
LP 3	0.00	0.00	\$316,386.54	\$316,386.54	0.00	0.00	13,993.40	13,993.40	\$20,293.08	0.00	0.00	0.00	0.00	202,624	349,027
AES LP>1000	0.00	0.00	\$32,659.56	\$32,659.56	0.00	0.00	1,451.19	1,451.19	\$1,451.19	0.00	0.00	0.00	0.00	206,354	353,907
442.21	(495.00)	0.00	\$111,396.83	\$111,396.83	0.00	550.00	4,947.37	4,947.37	\$5,497.37	0.00	0.00	0.00	0.00	206,354	353,907
444.00	0.00	0.00	\$7,438.09	\$7,438.09	0.00	0.00	330.51	330.51	\$330.51	0.00	0.00	0.00	0.00	206,354	353,907
445.00	(57.48)	(\$3.02)	\$82,904.46	\$82,904.46	0.00	0.00	3,686.48	3,686.48	\$3,686.48	0.00	0.00	0.00	0.00	206,354	353,907
TOTAL	(\$32,685.25)	(\$1,237.86)	\$7,924,132.08	\$7,924,132.08	\$10,672.71	\$14,983.75	\$1,259.50	\$352,888.45	\$379,814.41	\$10,672.71	\$14,983.75	\$1,259.50	\$352,888.45	89,190,537	447,849,530

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 APRIL-2008

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$185,973.50	\$3,711,014.84	\$179,375.14	\$4,076,363.48	\$326,599.93	\$4,402,963.41	\$1.35	\$0.00	\$126,675.86	\$3,841.51	\$4,533,482.13	57,721	20,176	99
442.10	\$21,350.64	429,826.60	\$22,526.93	\$473,704.17	\$32,865.50	506,569.67	28,410.00	401.32	14,963.20	2,024.67	\$552,368.86	3,758	1,748	48
442.20 LP<1000	\$38,953.18	799,878.17	\$5,385.13	\$844,216.48	\$79,409.98	923,626.46	41,591.01	97.38	27,649.37	2,918.30	\$995,882.52	259	460	7
AES LP<1000	\$1,837.71	37,532.26	\$185.74	\$39,555.71	\$4,048.34	43,604.05	0.00	0.00	1,308.12	0.00	\$44,912.17	2	15	0
LP>1000	\$857.98	16,983.88	\$389.83	\$18,231.69	\$2,125.79	20,357.48	86.97	0.00	610.73	0.00	\$21,055.18	9	59	0
LP 1	\$38,414.92	378,447.29	\$362.98	\$417,225.19	\$48,268.96	465,494.15	23,998.22	0.00	13,964.82	0.00	\$503,457.19	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$19,729.75	265,035.62	\$101.60	\$284,870.97	\$35,248.17	320,119.14	19,783.37	0.00	9,603.58	0.00	\$349,506.09	7	6	0
AES LP>1000	\$1,380.31	28,252.84	\$38.14	\$29,671.29	\$3,079.68	32,750.97	0.00	0.00	981.39	161.50	\$33,732.36	2	2	0
442.21	\$4,867.81	100,098.41	\$1,415.70	\$106,381.92	\$7,867.90	114,249.82	5,715.18	0.00	3,423.71	200.10	\$123,550.21	151	114	18
444.00	\$312.39	\$6,636.91	\$6,949.30	\$462.78	\$4,374.52	\$11,410.88	114.68	6.20	\$7,949.77	80.91	\$63,705.70	22	831	0
445.00	\$2,582.55	46,804.09	\$7,513.59	\$56,900.23	\$4,374.52	61,274.75	711.75	2.23	1,636.06	80.91	\$63,705.70	750	730	3
TOTAL	\$316,260.74	\$5,813,878.00	\$223,931.69	\$6,354,070.43	\$544,351.55	\$6,898,421.98	\$120,412.53	\$507.13	\$201,033.55	\$9,226.99	\$7,229,602.18	62,684	24,177	175
MEMO														
440.10 (ETS)	\$1,204.03	\$23,553.45	\$0.00	\$24,757.48	3,812.94	\$28,570.42	\$0.00	\$0.00	\$857.47	\$8.54	\$29,436.43	1,769	0	506
ADJUSTMENTS	(7.60)	(148.40)		(\$157.00)	(19.85)	(176.85)			(5.27)		(182.12)			
442.10 (ETS)	2.33	46.39		\$48.72	6.56	55.28	3.41	0.00	1.66		60.35	4	0	2
ADJUSTMENTS				\$0.00	0.00	0.00					0.00			
TOTAL BILLED	\$1,198.76	\$23,450.44	\$0.00	\$24,649.20	\$3,799.65	\$28,448.85	\$3.41	\$0.00	\$853.86	\$8.54	\$29,314.66	1,773	0	508

ACCOUNT NUMBER	KWH SOLD										FUEL CHARGE = 0.00705			NET FUEL	
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	CHG BILLED	NET BILLED	
440.10	44,963.834	1,376,025	46,339,859	(797,650)	45,542,209	1,376,025	0.00705	9,700.98	\$316,899.95	\$326,599.93	\$198.97	(\$5,634.52)	\$321,164.38		
442.10	4,481,972	179,734	4,661,706	(4,940)	4,656,766	179,734	0.00705	1,267.12	31,598.38	\$32,865.50			32,830.39		
442.20 LP<1000	11,227,686	37,111	11,264,797	(21,600)	11,243,197	37,111	0.00705	261.63	79,148.35	79,409.98		(154.87)	79,255.11		
AES LP<1000	572,860	1,372	574,232	0	574,232	1,372	0.00705	9.67	4,038.67	4,048.34			4,048.34		
LP=>1000	301,441	90	301,531	0	301,531	90	0.00705	0.63	2,125.16	2,125.79			2,125.79		
LP 1	6,846,661	0	6,846,661	0	6,846,661	0	0.00705	0.00	48,268.96	48,268.96			48,268.96		
LP 2	0	0	0	0	0	0	0.00705	0.00	0.00	0.00			0.00		
LP 3	4,998,831	909	4,999,740	0	4,999,740	909	0.00705	6.41	35,248.17	35,248.17			35,248.17		
AES LP>1000	436,500	334	436,834	0	436,834	334	0.00705	2.35	3,079.68	3,079.68			3,079.68		
442.21	1,106,356	10,637	1,116,993	0	1,116,993	10,637	0.00705	74.99	7,792.91	7,867.90			7,867.90		
444.00	65,643	65,643	65,643	0	65,643	65,643	0.00705	462.78	462.78	462.78			462.78		
445.00	561,123	59,342	620,465	0	620,465	59,342	0.00705	418.36	3,956.16	4,374.52			4,374.52		
TOTAL	75,497,264	1,731,197	77,228,461	(824,190)	76,404,271	1,731,197	0.00705	\$12,204.92	\$532,146.63	\$544,351.55	\$198.97	(\$5,824.50)	\$538,726.02		
MEMO															
440.10 (ETS)	540,837	0	540,837	0	540,837	0	0.00705	\$0.00	\$3,812.94	\$3,812.94	\$0.00		\$3,812.94		
ADJUSTMENTS	(2,799)		(2,799)		(2,799)		0.00705	0.00	0.00	0.00		(19.85)	(19.85)		
442.10 (ETS)	930		930		930		0.00705	0.00	6.56	6.56			6.56		
ADJUSTMENTS	0		0		0		0.00705	0.00	0.00	0.00			0.00		
TOTAL BILLED	538,968	0	538,968	0	538,968	0	0.00705	\$0.00	\$3,819.50	\$3,819.50	\$0.00	(\$19.85)	\$3,799.65		

ACCOUNT NUMBER	ELECTRIC ENVIROMNTL ADJUSTMENTS			NET BILLED TO CONSUMER			ADDTL CHGS			
	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	CHARGE	CHARGE	CHARGE	ADDTL CHGS TOTAL
440.10	(\$63,693.75)	(\$2,841.36)	(\$66,535.11)	\$4,336,428.30	\$4,336,428.30	\$185,544.50	\$429.00	\$185,544.50	\$185,544.50	\$185,544.50
442.10	(431.40)	(\$20.04)	(451.44)	\$506,118.23	\$506,118.23	21,350.64	27.50	38,925.68	\$38,953.18	\$21,350.64
442.20 LP<1000	(1,215.86)	(\$111.81)	(1,327.67)	\$922,298.79	\$922,298.79	1,837.71	0.00	1,837.71	\$1,837.71	\$1,837.71
AES LP<1000	0.00	0.00	0.00	\$43,604.05	\$43,604.05	857.98	0.00	857.98	\$857.98	\$857.98
LP=>1000	0.00	0.00	0.00	\$20,357.48	\$20,357.48	19,048.14	0.00	19,048.14	\$19,048.14	\$19,048.14
LP 2	0.00	0.00	0.00	\$465,494.15	\$465,494.15	13,533.75	0.00	13,533.75	\$13,533.75	\$13,533.75
LP 3	0.00	0.00	0.00	\$320,119.14	\$320,119.14	1,460.00	0.00	1,460.00	\$1,460.00	\$1,460.00
AES LP>1000	0.00	0.00	0.00	\$320,119.14	\$320,119.14	1,380.31	55.00	4,812.81	\$4,867.81	\$1,380.31
442.21	0.00	\$0.00	0.00	\$114,249.82	\$114,249.82	312.39	0.00	312.39	\$312.39	\$312.39
444.00	0.00	0.00	0.00	\$7,412.08	\$7,412.08	2,582.55	0.00	2,582.55	\$2,582.55	\$2,582.55
445.00	0.00	\$0.00	0.00	\$61,274.75	\$61,274.75	\$10,672.71	\$511.50	\$290,082.78	\$290,082.78	\$10,672.71
TOTAL	(\$65,341.01)	(\$2,973.21)	(\$68,314.22)	\$6,830,107.76	\$6,830,107.76	\$316,260.74	\$511.50	\$290,082.78	\$316,260.74	\$316,260.74

KWH	MONTH	YTD
SOLD	76,404,271	524,232,801
OFFICE USE	28,223	192,279
LINE LOSS	861,105	7,494,763
PURCH-BILLED	77,293,999	531,939,843
PURCH-ACTUAL	77,285,879	531,931,010
CP KW	142,332	349,027
BILL. KW	152,422	353,907
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 MAY 2008

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$192,303.75	\$3,933,713.88	\$179,152.67	\$4,305,170.30	\$590,293.52	\$6.31	\$0.00	\$141,474.07	\$4,955.85	\$5,041,900.05	57,666	20,146	119
442.10	\$23,682.53	\$492,730.12	\$22,793.90	\$599,206.55	\$64,903.64	34,246.91	276.13	17,965.39	2,663.86	\$659,262.48	3,791	1,770	49
442.20	\$40,571.98	\$46,631.97	\$5,385.12	\$892,589.07	\$141,722.47	45,452.58	125.44	30,980.35	3,717.47	\$1,114,587.38	263	460	7
AES LP<1000	\$1,920.34	\$39,609.80	\$185.73	\$41,715.87	\$7,271.85	0.00	0.00	1,469.64	0.00	\$50,457.36	9	15	0
LP=>1000	\$944.93	\$19,169.50	\$389.82	\$20,504.25	\$3,600.63	68.64	0.00	723.15	0.00	\$24,896.67	2	59	0
LP 1	\$39,035.17	\$390,248.60	\$362.98	\$429,646.75	\$85,623.78	26,078.94	0.00	15,458.12	0.00	\$556,807.59	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$18,918.14	\$248,658.86	\$101.60	\$287,678.60	\$323,354.58	19,983.31	0.00	9,700.64	0.00	\$353,038.53	7	6	0
AES LP>1000	\$1,308.75	\$27,029.24	\$38.14	\$28,376.13	\$5,009.83	0.00	0.00	1,000.43	0.00	\$34,386.39	2	4	0
442.21	\$4,909.44	\$103,620.85	\$1,444.00	\$109,974.29	\$13,916.23	5,997.87	0.00	3,712.60	181.07	\$133,782.06	149	116	17
444.00	\$303.84	\$6,657.60	\$65.67	\$6,661.44	\$789.72	118.57	6.52	227.05	210.96	\$8,313.66	22	834	0
445.00	\$2,710.74	\$0,752.99	\$7,589.18	\$61,032.91	\$8,101.42	753.86	1.90	1,873.66	135.18	\$71,918.93	747	738	2
TOTAL	\$326,609.61	\$6,152,165.81	\$224,100.74	\$6,702,876.16	\$976,909.07	\$132,706.99	\$409.99	\$224,585.10	\$11,863.79	\$5,049,351.10	62,661	24,182	194
MEMO													
440.10 (ETS)	\$307.59	\$5,913.13	\$0.00	\$6,220.72	1,628.09	\$0.00	\$0.00	\$235.67	\$8.09	\$6,092.57	1,755	0	1,026
ADJUSTMENTS	(19.12)	(368.11)	0.00	(\$387.23)	(97.47)	0.00	0.00	(484.70)	0.00	(495.24)	4	0	4
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
ADJUSTMENTS	\$288.47	\$5,545.02	\$0.00	\$5,833.49	\$1,530.62	\$0.00	\$0.00	\$221.13	\$8.09	\$7,593.33	1,759	0	1,030
TOTAL BILLED													

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	ADJ	FC	CHG BILLED	NET FUEL
440.10	47,870.597	1,375,355	49,245.952	(249,861)	48,996.091	1,375,355	0.01199	16,490.51	\$573,803.01	\$590,293.52	\$389.58	(\$3,003.67)	0.00	\$887,679.43	63,279.86
442.10	5,230.932	182,076	5,413.008	(138,945)	5,274.063	182,076	0.01199	2,183.09	62,720.55	\$64,903.64		(1,623.78)	0.00	63,279.86	141,549.04
442.20	11,783.942	37,111	11,821.053	(24,600)	11,796.453	37,111	0.01199	444.96	141,277.51	141,722.47		(173.43)	0.00	141,549.04	7,271.85
AES LP<1000	605,120	1,372	606,492	0	606,492	1,372	0.01199	16.45	7,255.40	7,271.85		0.00	0.00	3,600.63	85,623.78
LP=>1000	300,212	90	300,302	0	300,302	90	0.01199	1.08	3,599.55	3,600.63		0.00	0.00	0.00	0.00
LP 1	7,141,267	0	7,141,267	0	7,141,267	0	0.01199	0.00	85,623.78	85,623.78		0.00	0.00	0.00	0.00
LP 2	0	0	0	0	0	0	0.01199	0.00	0.00	0.00		0.00	0.00	0.00	0.00
LP 3	4,642,626	909	4,643,535	0	4,643,535	909	0.01199	10.90	55,665.08	55,675.98		0.00	0.00	55,675.98	5,009.83
AES LP>1000	417,500	334	417,834	0	417,834	334	0.01199	4.00	5,005.83	5,009.83		0.00	0.00	13,916.23	789.72
442.21	10,849	1,161,653	1,172,502	0	1,161,653	10,849	0.01199	130.08	13,786.15	13,916.23		0.00	0.00	8,101.42	\$972,497.77
444.00	0	65,865	65,865	0	65,865	65,865	0.01199	789.72	0.00	789.72		0.00	0.00	0.00	0.00
445.00	615,407	60,269	675,676	0	675,676	60,269	0.01199	722.63	7,378.79	8,101.42		0.00	0.00	0.00	0.00
TOTAL	79,798,407	1,734,230	81,492,637	(413,406)	81,079,231	1,734,230	0.01199	\$20,793.42	\$956,115.65	\$976,909.07	\$389.58	(\$4,800.88)	0.00	\$972,497.77	\$1,530.62
MEMO															
440.10 (ETS)	135,777	0	135,777	0	135,777	0	0.01199	\$0.00	\$1,628.09	\$1,628.09	\$0.00	\$0.00	\$0.00	\$1,628.09	(97.47)
ADJUSTMENTS	0	0	0	(8,451)	(8,451)	0	0.01199	0.00	0.00	0.00		(97.47)	0.00	0.00	0.00
442.10 (ETS)	0	0	0	0	0	0	0.01199	0.00	0.00	0.00		0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.01199	0.00	0.00	0.00		0.00	0.00	0.00	0.00
TOTAL BILLED	135,777	0	135,777	(8,451)	127,326	0	0.01199	\$0.00	\$1,628.09	\$1,628.09	\$0.00	(\$97.47)	0.00	\$1,530.62	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS TOTAL	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDITIONAL CHGS TOTAL
440.10	(\$21,331.09)	(\$753.28)	\$4,873,379.45	\$192,303.75	\$429.00	\$191,874.75	\$192,303.75
442.10	(13,256.17)	(\$530.98)	\$590,323.04	\$23,682.53	23,682.53	40,544.48	\$40,571.98
442.20	(2,157.91)	(\$94.95)	\$1,032,058.68	0.00	27.50	4,920.34	\$4,947.84
AES LP<1000	0.00	0.00	\$48,987.72	0.00	1,920.34	\$1,920.34	\$1,920.34
LP=>1000	0.00	0.00	\$24,104.88	0.00	944.93	\$944.93	\$944.93
LP 1	0.00	0.00	\$515,270.53	5,833.03	19,668.39	\$39,035.17	\$39,035.17
LP 2	0.00	0.00	\$0.00	0.00	0.00	\$0.00	\$0.00
LP 3	0.00	0.00	\$323,354.58	4,839.68	12,618.46	\$18,918.14	\$18,918.14
AES LP>1000	0.00	0.00	\$33,385.96	0.00	55.00	\$1,308.75	\$1,308.75
442.21	0.00	0.00	\$123,890.52	0.00	4,884.44	\$4,909.44	\$4,909.44
444.00	0.00	0.00	\$7,751.16	0.00	303.84	\$303.84	\$303.84
445.00	0.00	\$0.00	\$69,154.33	\$10,672.71	2,710.74	\$2,710.74	\$2,710.74
TOTAL	(\$36,745.17)	(\$1,379.21)	\$7,641,660.85	\$300,431.65	\$300,431.65	\$511.50	\$300,431.65

ACCOUNT NUMBER	MONTH	KWH	YTD
SOLD	81,079,231	605,332,032	
OFFICE USE	32,492	224,771	
LINE LOSS	14,281,253	21,776,016	
PURCH-BILLED	95,392,976	627,332,819	
PURCH-ACTUAL	95,392,976	627,332,986	
CP KW	209,664	349,027	
BILL KW	211,557	353,907	
MONTH FOR CP DEMAND			JANUARY
MONTH FOR BILL DEMAND			JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 JUNE 2008

REC-002-144

ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$235,801.93	\$4,582,266.03	\$179,305.06	\$4,997,373.02	\$629,879.80	\$5,627,252.82	\$10.59	\$0.00	\$163,353.69	\$5,163.68	\$5,795,760.78	57,752	20,167	119
442.10	\$27,733.62	\$47,589.23	\$22,581.74	\$97,904.59	\$65,853.69	\$663,768.28	\$7,468.60	476.72	19,647.36	2,847.06	\$724,208.02	3,777	1,757	55
442.20	\$44,253.14	\$73,907.41	\$5,385.08	\$923,545.63	\$135,057.15	1,058,602.78	\$7,085.99	120.08	31,717.67	3,947.74	\$1,141,474.26	261	460	6
AES LP<1000	\$1,419.13	\$27,779.53	\$185.74	\$29,384.40	\$4,583.06	33,967.46	0.00	0.00	1,019.03	0.00	34,986.49	9	15	0
LP=>1000	\$1,129.52	\$21,807.00	\$389.82	\$23,326.34	\$3,709.76	27,036.10	67.25	0.00	\$7,914.44	0.00	\$27,914.44	3	59	0
LP 1	\$41,757.16	\$422,678.80	\$362.98	\$464,798.94	\$84,665.93	549,464.87	27,994.68	0.00	16,483.95	0.00	\$593,943.50	2	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$19,870.38	\$256,392.53	\$101.61	\$276,464.52	\$22,214.35	328,678.87	20,312.35	0.00	9,860.37	0.00	\$358,851.59	7	6	0
AES LP>1000	\$1,331.69	\$26,127.64	\$38.14	\$27,497.47	\$4,377.56	31,875.03	0.00	0.00	955.10	0.00	32,830.13	2	2	0
442.21	\$5,293.73	\$105,860.81	\$1,440.74	\$112,595.28	\$12,851.67	125,446.95	5,902.37	0.00	3,759.42	181.83	\$135,290.57	146	118	19
444.00	\$291.11	\$6,024.85	\$6,024.85	\$6,315.96	\$651.91	6,967.87	6.46	203.80	0.00	208.67	\$7,393.77	21	743	0
445.00	\$3,580.75	\$65,045.90	\$7,619.84	\$76,246.49	\$9,458.16	85,704.65	930.12	2.93	2,370.41	162.09	\$89,170.20	749	739	1
TOTAL	\$382,562.16	\$6,929,464.88	\$223,435.60	\$7,535,462.64	\$1,003,303.04	\$8,538,765.68	\$139,778.92	\$606.19	\$250,181.89	\$12,511.07	\$9,841,843.75	62,729	24,102	200
MEMO														
440.10 (ETS)	\$57.20	\$1,051.78	\$0.00	\$1,108.98	261.70	\$1,370.68	\$0.00	\$0.00	\$41.40	\$8.00	\$1,420.08	1,724	0	1,537
ADJUSTMENTS	(31.41)	(583.70)	0.00	(\$615.11)	(149.20)	(764.31)	0.00	0.00	(22.93)	0.00	(787.24)	4	0	4
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
ADJUSTMENTS	\$25.79	\$468.08	\$0.00	\$493.87	\$112.50	\$606.37	\$0.00	\$0.00	\$18.47	\$8.00	\$632.84	1,728	0	1,541
TOTAL BILLED														

FUEL CHARGE = 0.01084

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	CHG BILLED	NET FUEL
440.10	56,752,468	1,375,743	58,128,211	(1,044,005)	57,084,206	1,375,743	0.01084	14,913.05	\$614,366.75	\$629,879.80	\$290.91	(\$11,906.61)	\$618,264.10	63,549.86
442.10	5,984,860	180,286	6,075,146	(211,803)	5,863,343	180,286	0.01084	1,954.30	63,999.39	\$85,853.69		(2,303.83)	83,549.86	135,057.15
442.20	12,423,035	37,111	12,460,146		12,460,146	37,111	0.01084	402.28	134,654.87	135,057.15			4,583.06	3,709.76
AES LP<1000	421,420	1,372	422,792	0	422,792	1,372	0.01084	14.87	4,568.19	4,583.06			0.00	84,665.93
LP=>1000	342,138	90	342,228	0	342,228	90	0.01084	0.98	3,708.78	3,709.76			0.00	52,214.35
LP 1	7,810,510	0	7,810,510	0	7,810,510	0	0.01084	0.00	84,665.93	84,665.93			0.00	12,851.67
LP 2	0	0	0	0	0	0	0.01084	0.00	0.00	0.00			0.00	651.91
LP 3	4,815,914	909	4,816,823	0	4,816,823	909	0.01084	9.85	52,204.50	52,214.35			0.00	9,458.16
AES LP>1000	1,075,753	334	1,076,087	0	1,076,087	334	0.01084	3.62	4,377.56	4,377.56			0.00	\$989,383.51
442.21	444,000	60,139	504,139	0	504,139	60,139	0.01084	117.29	12,734.38	12,851.67			0.00	
444.00	812,035	60,486	872,521	0	872,521	60,486	0.01084	651.91	8,802.49	9,458.16			0.00	
445.00	90,851,633	1,727,290	92,578,923	(1,255,808)	91,323,115	1,727,290	0.01084	\$18,723.92	\$984,379.22	\$1,003,303.04	\$290.91	(\$14,210.44)	\$989,383.51	
TOTAL														
MEMO														
440.10 (ETS)	24,152	0	24,152	0	24,152	0	0.01084	\$0.00	\$261.70	\$261.70	\$0.00	\$0.00	\$261.70	
ADJUSTMENTS	(13,409)	0	(13,409)	0	(13,409)	0	0.01084	0.00	0.00	0.00		(149.20)	(149.20)	
442.10 (ETS)	0	0	0	0	0	0	0.01084	0.00	0.00	0.00		0.00	0.00	
ADJUSTMENTS	0	0	0	0	0	0	0.01084	0.00	0.00	0.00		0.00	0.00	
TOTAL BILLED	10,743	0	10,743	0	10,743	0	0.01084	\$0.00	\$261.70	\$261.70	\$0.00	(\$149.20)	\$112.50	

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(587,664.45)	(53,672.36)	\$5,535,896.01
442.10	(19,903.01)	(883.75)	\$642,981.52
442.20	0.00	\$0.00	\$1,058,602.78
AES LP<1000	0.00	\$0.00	\$33,967.46
LP=>1000	0.00	\$0.00	\$27,036.10
LP 1	0.00	\$0.00	\$549,464.87
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$328,678.87
AES LP>1000	0.00	\$0.00	\$31,875.03
442.21	0.00	\$0.00	\$125,446.95
444.00	0.00	\$0.00	\$6,967.87
445.00	0.00	\$0.00	\$85,704.65
TOTAL	(\$107,587.46)	(\$4,556.11)	\$8,426,622.11

ACCOUNT NUMBER	STATION CHARGE	TRANSFORMER CHARGE	ENVIRONMTL CHARGE	ADD'TL CHGS TOTAL
440.10	\$0.00	\$728.50	\$235,073.43	\$235,801.93
442.10	0.00	2.75	27,730.87	\$27,733.62
442.20	0.00	27.50	44,225.64	\$44,253.14
AES LP<1000	0.00	1,419.13	\$1,419.13	\$1,419.13
LP=>1000	0.00	1,129.52	\$1,129.52	\$1,129.52
LP 1	5,833.03	22,390.38	\$41,757.16	\$49,980.57
LP 2	4,839.68	1,460.00	\$0.00	\$6,300.00
LP 3	0.00	\$0.00	\$19,370.38	\$19,370.38
AES LP>1000	0.00	55.00	\$1,331.69	\$1,331.69
442.21	0.00	291.11	\$5,238.73	\$5,293.73
444.00	0.00	3,580.75	\$291.11	\$291.11
445.00	\$10,672.71	\$813.75	\$356,081.95	\$3,560.75
TOTAL	\$10,672.71	\$14,993.75	\$382,562.16	\$382,562.16

ACCOUNT NUMBER	SOLD OFFICE USE	LINE LOSS	PURCH-BILLED	PURCH-ACTUAL	CP KW	BILL KW	MONTH FOR CP DEMAND	MONTH FOR BILL DEMAND	MONTH	YTD
440.10	11,268,017	102,611,965	102,561,902	102,561,902	221,218	222,706	JANUARY	JANUARY	91,323,115	696,655,147
442.10	26,837	33,044,029	33,044,029	33,044,029	251,608				26,837	251,608
442.20	11,268,017	729,950,784	729,950,784	729,950,784	349,027				11,268,017	729,950,784
AES LP<1000	102,561,902	729,950,784	729,950,784	729,950,784	349,027				102,561,902	729,950,784
LP=>1000	221,218	349,027	349,027	349,027	353,907				221,218	349,027
LP 1	222,706	353,907	353,907	353,907					222,706	353,907
LP 2										
LP 3										
AES LP>1000										
442.21										
444.00										
445.00										
TOTAL	11,268,017	729,950,784	729,950,784	729,950,784	349,027				91,323,115	696,655,147

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
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ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$245,038.28	\$4,906,318.51	\$179,419.21	\$5,331,776.00	\$308,385.36	\$5,640,161.36	\$10.70	\$0.00	\$163,722.88	\$4,910.96	\$5,808,805.90	57,934	20,178	109
442.10	\$29,579.95	\$94,753.79	\$22,581.35	\$646,915.09	\$2,738.79	\$679,653.88	38,439.08	466.85	20,134.58	2,634.55	\$741,328.94	3,799	1,781	53
442.20 LP<1000	\$45,217.15	\$21,776.03	\$5,385.12	\$972,378.30	\$65,899.14	1,038,277.44	46,901.92	156.95	31,076.72	3,511.15	\$1,119,924.18	265	460	10
AES LP<1000	\$1,535.26	\$31,209.47	\$185.74	\$32,930.47	\$2,346.94	35,277.41	0.00	0.00	1,058.33	0.00	36,335.74	9	15	0
LP->1000	\$42,755.35	\$464,706.93	\$362.98	\$507,805.26	\$42,692.05	550,497.31	28,392.98	0.00	16,514.92	0.00	\$595,005.21	2	36	0
LP 1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 2	\$19,004.04	\$251,196.40	\$101.61	\$270,302.05	\$23,079.06	293,381.11	18,130.96	0.00	8,801.44	0.00	\$320,313.51	7	6	0
AES LP>1000	\$1,124.98	\$22,939.84	\$38.13	\$24,102.95	\$1,746.87	25,849.82	0.00	0.00	774.35	171.46	\$143,207.85	2	2	0
442.21	\$5,833.99	\$118,946.43	\$1,454.10	\$126,234.52	\$6,609.66	132,844.18	6,211.23	6.06	3,980.98	197.38	\$7,783.33	149	118	16
444.00	\$318.45	\$6,673.43	\$6,617.09	\$80,525.48	\$4,585.52	85,111.00	904.62	2.27	2,351.63	121.88	\$88,491.40	22	836	0
445.00	\$3,703.94	\$69,204.45	\$7,617.09	\$80,525.48	\$4,585.52	85,111.00	904.62	2.27	2,351.63	121.88	\$88,491.40	742	738	1
TOTAL	\$395,317.11	\$7,405,550.32	\$224,208.59	\$8,026,176.02	\$480,359.34	\$8,516,535.36	\$139,103.93	\$632.13	\$249,474.64	\$11,547.38	\$8,917,293.44	62,934	24,229	189
MEMO														
440.10 (ETS)	\$24.97	\$494.35	\$0.00	\$519.32	55.78	\$575.10	\$0.00	\$0.00	\$17.43	\$8.00	\$600.53	1,729	0	1,578
ADJUSTMENTS	(8.96)	(169.36)	0.00	(\$178.32)	(32.80)	(211.12)	0.00	0.00	(6.33)	0.00	(217.45)	5	0	4
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$16.01	\$324.99	\$0.00	\$341.00	\$22.98	\$363.98	\$0.00	\$0.00	\$11.10	\$8.00	\$383.08	1,734	0	1,582

ACCOUNT NUMBER	KWH SOLD										FUEL CHARGE = 0.00493			FC	NET FUEL CHG BILLED	NET FUEL
	ENERGY KWH SOLD	ADJUSTMENTS	ENVIRONMENTAL	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	USE-FC	COOP	ADJ			
440.10	61,195,212	1,377,102	62,572,314	(723,331)	61,848,983	1,377,102	0.00493	6,789.11	\$301,596.25	\$308,385.36	\$139.96	(\$4,144.09)	\$304,381.23	30,783.45	\$5,401.80	
442.10	6,460,394	180,399	6,640,793	(359,842)	6,280,951	180,399	0.00493	889.37	\$1,849.42	\$32,738.79	\$139.96	(1,955.34)	\$30,783.45	65,401.80	2,346.94	
442.20 LP<1000	13,330,838	37,111	13,367,949	(100,400)	13,267,549	37,111	0.00493	182.96	\$5,716.18	\$65,899.14	\$139.96	(497.34)	\$65,401.80	2,346.94	0.00	
AES LP<1000	474,680	1,372	476,052	0	474,680	1,372	0.00493	6.76	\$2,340.12	\$9,505.56	\$139.96	(1,950.56)	\$9,505.56	42,692.05	0.00	
LP->1000	395,562	90	395,652	0	395,652	90	0.00493	0.44	\$1,950.18	\$9,505.56	\$139.96	(1,950.56)	\$9,505.56	42,692.05	0.00	
LP 1	8,659,643	0	8,659,643	0	8,659,643	0	0.00493	0.00	\$42,692.05	\$42,692.05	\$139.96	(1,950.56)	\$42,692.05	0.00	0.00	
LP 2	0	0	0	0	0	0	0.00493	0.00	0.00	0.00	\$139.96	(1,950.56)	0.00	0.00	0.00	
LP 3	4,680,442	909	4,681,351	0	4,681,351	909	0.00493	4.48	\$23,074.58	\$23,074.58	\$139.96	(1,950.56)	\$23,074.58	0.00	0.00	
AES LP>1000	354,000	334	354,334	0	354,334	334	0.00493	1.65	\$1,745.22	\$1,745.22	\$139.96	(1,950.56)	\$1,745.22	0.00	0.00	
442.21	1,303,667	10,929	1,314,596	0	1,314,596	10,929	0.00493	53.88	\$6,555.78	\$6,555.78	\$139.96	(1,950.56)	\$6,555.78	0.00	0.00	
444.00	66,002	66,002	66,002	0	66,002	66,002	0.00493	325.39	\$325.39	\$325.39	\$139.96	(1,950.56)	\$325.39	0.00	0.00	
445.00	869,626	60,495	930,121	0	930,121	60,495	0.00493	298.24	\$4,287.28	\$4,287.28	\$139.96	(1,950.56)	\$4,287.28	0.00	0.00	
TOTAL	97,751,064	1,734,743	99,485,807	(1,183,573)	98,302,234	1,734,743	0.00493	\$8,552.82	\$481,607.06	\$490,359.34	\$139.96	(\$6,596.77)	\$483,902.53	4,585.52	\$483,902.53	
MEMO																
440.10 (ETS)	11,351	0	11,351	0	11,351	0	0.00493	\$0.00	\$55.78	\$55.78	\$0.00	(32.80)	\$55.78	0.00	0.00	
ADJUSTMENTS	(3,895)	0	(3,895)	0	(3,895)	0	0.00493	0.00	0.00	0.00	\$0.00	(32.80)	0.00	0.00	0.00	
442.10 (ETS)	0	0	0	0	0	0	0.00493	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	
ADJUSTMENTS	0	0	0	0	0	0	0.00493	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	7,456	0	7,456	0	7,456	0	0.00493	\$0.00	\$55.78	\$55.78	\$0.00	(\$32.80)	\$55.78	0.00	0.00	

ACCOUNT NUMBER	ELECTRIC ENVIRONMENTAL				ADDT'L CHGS			
	ADJUSTMENTS	ENVIRONMENTAL	NET BILLED TO CONSUMER	ADJUSTMENTS	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIROWATT CHARGE	ADDT'L CHGS TOTAL
440.10	(\$57,141.52)	(\$2,445.92)	\$5,580,573.92	(\$57,141.52)	\$0.00	\$613.00	\$245,425.28	\$246,038.28
442.10	(31,866.52)	(51,442.51)	\$646,344.85	(31,866.52)	0.00	2.75	29,577.20	\$29,579.95
442.20 LP<1000	(7,659.74)	(\$371.54)	\$1,030,246.16	(7,659.74)	0.00	27.50	45,189.65	\$45,217.15
AES LP<1000	0.00	\$35,277.41	\$35,277.41	0.00	0.00	1,535.26	1,535.26	\$1,535.26
LP->1000	0.00	\$28,164.58	\$28,164.58	0.00	0.00	1,225.72	1,225.72	\$1,225.72
LP 1	0.00	\$550,497.31	\$550,497.31	0.00	0.00	23,368.57	23,368.57	\$23,368.57
LP 2	0.00	\$0.00	\$0.00	0.00	0.00	13,533.75	13,533.75	\$13,533.75
LP 3	0.00	\$293,381.11	\$293,381.11	0.00	0.00	1,460.00	1,460.00	\$1,460.00
AES LP>1000	0.00	\$25,849.82	\$25,849.82	0.00	0.00	1,124.98	1,124.98	\$1,124.98
442.21	0.00	\$0.00	\$0.00	0.00	0.00	5,778.99	5,778.99	\$5,778.99
444.00	0.00	\$7,317.27	\$7,317.27	0.00	0.00	318.45	318.45	\$318.45
445.00	0.00	\$85,111.00	\$85,111.00	0.00	0.00	3,703.94	3,703.94	\$3,703.94
TOTAL	(\$96,667.78)	(\$4,259.97)	\$8,415,607.61	(\$96,667.78)	\$10,672.71	\$698.25	\$369,952.40	\$396,317.11

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 AUGUST 2008

SOLD	OFFICE USE	LINE LOSS	PURCH-BILLED	PURCH-ACTUAL	CP KW	BILL KW	MONTH FOR CP DEMAND	MONTH FOR BILL DEMAND	MONTH	YTD
98,302,234	28,390	2,930,919	101,261,543	101,253,783	206,337	208,549	JANUARY	JANUARY	98,302,234	794,957,381
									2,930,919	279,998
									101,261,543	35,974,948
									101,253,783	831,212,327
									206,337	349,027
									208,549	353,907

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$251,033.76	\$4,529,647.10	\$179,121.23	\$4,959,802.09	\$619,576.05	\$5,579,378.14	\$1.06	\$0.00	\$161,889.12	\$5,011.78	\$5,746,280.10	57,798	20,144	100
442.10	\$29,382.73	\$38,041.63	\$22,699.61	\$590,123.97	\$64,385.62	654,509.59	36,793.81	461.06	19,361.71	2,882.34	\$714,008.51	3,774	1,757	51
442.20 LP<1000	\$49,098.45	\$90,249.37	\$5,305.20	\$954,653.02	\$138,509.91	1,093,162.93	46,776.97	140.57	32,740.21	4,147.83	\$1,176,968.51	264	454	7
AES LP<1000	\$2,660.84	\$48,402.98	\$185.72	\$51,249.54	\$8,024.75	59,274.29	0.00	0.00	1,778.24	0.00	\$29,822.32	9	15	0
LP=>1000	\$46,188.49	\$469,123.15	\$362.98	\$515,674.62	\$35,355.42	611,030.04	31,556.07	0.00	18,330.90	0.00	\$660,917.01	3	36	0
LP1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	9,870.67	0.00	\$359,226.87	7	6	0
LP2	\$21,004.02	\$25,914.22	\$101.60	\$277,019.84	\$52,002.77	329,022.61	20,333.59	0.00	849.06	0.00	\$29,189.23	2	2	18
LP3	\$1,272.19	\$23,165.24	\$38.13	\$24,475.56	\$3,864.61	28,340.17	6,109.28	0.00	3,874.37	180.76	\$139,445.77	144	115	0
AES LP>1000	\$5,855.90	\$108,798.93	\$1,434.99	\$116,089.82	\$13,191.54	129,281.36	6.48	0.00	226.32	209.26	\$8,251.29	22	837	0
442.21	\$348.25	\$6,695.29	\$6,695.29	\$74,493.54	\$714.31	7,757.85	51.38	2.21	2,307.33	140.74	\$86,982.67	747	741	3
444.00	\$3,754.41	\$63,091.38	\$7,653.90	\$74,499.39	\$9,132.52	83,631.91	900.48	\$610.32	\$252,095.20	\$12,572.71	\$9,012,144.81	62,772	24,166	179
445.00	\$411,896.76	\$6,959,659.12	\$223,988.18	\$7,959,544.06	\$1,008,753.68	\$8,604,297.74	\$142,568.84	\$0.00	\$17.81	\$8.00	\$612.97	1,731	0	1,576
MEMO	\$26.46	\$449.38	\$0.00	\$475.84	111.32	\$587.16	\$0.00	\$0.00	(0.48)	\$8.00	\$612.97	0	0	4
ADJUSTMENTS	(0.68)	(13.67)	0.00	(14.35)	(1.55)	(15.91)	0.00	0.00	0.00	0.00	0.00	4	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	\$8.00	\$596.58	1,735	0	1,580
ADJUSTMENTS	\$25.77	\$435.71	\$0.00	\$461.48	\$109.77	\$571.25	\$0.00	\$0.00	\$17.33	\$8.00	\$612.97	0	0	0
TOTAL BILLED														

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	COOP USE - FC	FC ADJ	CHG BILLED	NET FUEL CHG BILLED
440.10	56,011,003	1,376,214	57,387,217	(783,758)	56,603,459	1,376,214	0.01080	14,863.11	\$604,712.94	\$436.09	(7,818.28)	\$612,193.86	\$612,193.86
442.10	5,779,975	181,728	5,961,703	(18,160)	5,943,543	181,728	0.01080	1,962.66	62,422.96	\$64,385.62	(114.37)	64,271.25	138,481.71
442.20 LP<1000	12,789,452	36,536	12,825,988	(5,720)	12,820,268	36,536	0.01080	394.59	136,115.32	138,509.91	(28.20)	138,481.71	8,024.75
AES LP<1000	741,660	1,372	743,032	0	743,032	1,372	0.01080	14.82	8,009.93	8,024.75	0.00	8,024.75	3,996.18
LP=>1000	369,927	90	370,017	0	370,017	90	0.01080	0.97	3,995.21	3,996.18	0.00	3,996.18	95,355.42
LP1	8,829,206	0	8,829,206	0	8,829,206	0	0.01080	0.00	95,355.42	95,355.42	0.00	95,355.42	0.00
LP2	0	0	0	0	0	0	0.01080	0.00	0.00	0.00	0.00	0.00	52,002.77
LP3	4,814,161	909	4,815,070	0	4,815,070	909	0.01080	9.82	51,992.95	3,864.61	(23.76)	13,167.78	3,864.61
AES LP>1000	357,500	334	357,834	(2,200)	355,634	334	0.01080	3.61	3,861.00	3,864.61	0.00	3,864.61	714.31
LP=>1000	1,211,504	10,933	1,222,437	0	1,222,437	10,933	0.01080	117.00	13,074.54	13,191.54	(17.27)	9,115.25	9,115.25
444.21	66,140	66,140	66,140	0	66,140	66,140	0.01080	714.31	47,474.47	47,474.47	(17.27)	9,115.25	9,115.25
444.00	784,673	60,931	845,604	(3,490)	842,114	60,931	0.01080	658.05	6,474.47	6,474.47	(17.27)	9,115.25	9,115.25
445.00	91,688,061	1,735,087	93,423,148	(813,328)	92,609,820	1,735,087	0.01080	\$16,738.94	\$990,014.74	\$436.09	(\$8,001.88)	\$1,001,187.89	\$1,001,187.89
TOTAL													
MEMO	10,320	0	10,320	0	10,320	0	0.01080	\$0.00	\$111.32	\$0.00	\$0.00	\$111.32	\$111.32
ADJUSTMENTS	(314)	0	(314)	0	(314)	0	0.01080	0.00	0.00	0.00	(1.55)	(1.55)	(1.55)
ADJUSTMENTS	0	0	0	0	0	0	0.01080	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.01080	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	10,006	0	10,006	0	10,006	0	0.01080	\$0.00	\$111.32	\$0.00	(\$1.55)	\$109.77	\$109.77

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER	ADD'L CHGS	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS TOTAL
440.10	(\$64,956.93)	(\$3,017.38)	\$5,511,403.83	\$0.00	\$591.00	\$250,442.76	\$251,033.76
442.10	(1,624.78)	0.00	\$652,812.76	0.00	2.75	\$29,379.98	\$29,382.73
442.20 LP<1000	(4,103.75)	0.00	\$1,088,875.19	0.00	27.50	\$49,070.95	\$49,098.45
AES LP<1000	0.00	0.00	\$28,908.85	0.00	0.00	\$2,660.84	\$2,660.84
LP=>1000	0.00	0.00	\$611,030.04	0.00	0.00	\$1,297.72	\$1,297.72
LP1	0.00	0.00	\$28,908.85	0.00	0.00	\$46,188.49	\$46,188.49
LP2	0.00	0.00	\$329,022.61	0.00	0.00	\$21,004.02	\$21,004.02
LP3	0.00	0.00	\$28,340.17	0.00	0.00	\$1,272.19	\$1,272.19
AES LP>1000	(211.31)	(\$9.93)	\$129,060.12	0.00	55.00	\$5,855.90	\$5,855.90
442.21	444.00	0.00	\$7,757.85	0.00	3,754.41	\$348.25	\$348.25
444.00	(297.12)	(\$13.56)	\$83,321.23	0.00	3,754.41	\$3,754.41	\$3,754.41
445.00	(\$71,193.89)	(\$3,296.91)	\$8,523,806.94	\$10,672.71	\$14,993.75	\$385,554.05	\$411,896.76
TOTAL							

KWH	MONTH	YTD
SOLD	92,610,820	887,568,201
OFFICE USE	40,379	320,377
LINE LOSS	(4,659,163)	31,315,795
PURCH-BILLED	87,992,046	919,204,373
PURCH-ACTUAL	87,967,003	919,106,674
CP KW	209,065	349,027
BILL KW	210,217	353,907
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADD'L CHGS	TRANSFORMER CHARGE	ENVIRONMENTAL CHARGE	ADD'L CHGS TOTAL
440.10	\$0.00	\$591.00	\$250,442.76	\$251,033.76
442.10	0.00	2.75	\$29,379.98	\$29,382.73
442.20 LP<1000	0.00	27.50	\$49,070.95	\$49,098.45
AES LP<1000	0.00	0.00	\$2,660.84	\$2,660.84
LP=>1000	0.00	0.00	\$1,297.72	\$1,297.72
LP1	0.00	0.00	\$46,188.49	\$46,188.49
LP2	0.00	0.00	\$21,004.02	\$21,004.02
LP3	0.00	0.00	\$1,272.19	\$1,272.19
AES LP>1000	0.00	55.00	\$5,855.90	\$5,855.90
442.21	0.00	3,754.41	\$348.25	\$348.25
444.00	0.00	3,754.41	\$3,754.41	\$3,754.41
445.00	\$10,672.71	\$14,993.75	\$385,554.05	\$411,896.76
TOTAL				

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 SEPTEMBER, 2008

(RUS)

(RUS)

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$195,026.98	\$3,615,455.06	\$179,167.58	\$3,989,649.62	\$256,576.29	\$4,246,225.91	\$2.75	\$0.00	\$121,945.39	\$3,764.11	\$4,371,938.16	57,994	20,148	106
442.10	\$24,460.81	458,317.71	\$22,568.20	\$505,346.72	\$28,645.84	\$533,992.56	30,005.45	316.03	15,823.48	2,123.80	\$562,261.32	3,791	1,750	54
442.20 LP<1000	\$44,235.42	847,375.10	\$5,332.02	\$896,942.54	\$68,292.44	\$965,234.98	41,693.41	144.84	28,871.59	3,125.99	\$1,039,070.81	268	457	9
AES LP<1000	\$2,348.45	44,803.03	\$165.73	\$47,337.21	\$3,937.28	\$51,274.49	0.00	0.00	1,538.24	0.00	\$52,812.73	15	9	0
LP=>1000	\$1,036.07	19,598.48	\$389.82	\$21,024.38	\$1,596.38	\$22,620.76	37.63	0.00	678.63	0.00	\$23,337.02	2	59	0
LP 1	\$43,492.69	449,145.48	\$362.98	\$493,001.15	\$47,281.75	\$540,282.90	27,952.75	0.00	16,208.49	0.00	\$568,444.14	3	36	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$19,887.95	251,578.60	\$101.60	\$271,568.15	\$26,569.04	\$298,137.19	18,424.88	0.00	8,944.11	0.00	\$325,506.18	7	6	0
AES LP>1000	\$843.58	16,113.44	\$38.14	\$16,995.16	\$1,422.95	\$18,418.11	0.00	0.00	551.40	0.00	\$18,969.51	2	2	0
442.21	\$4,924.59	94,009.12	\$1,433.77	\$100,367.48	\$6,007.31	\$106,374.79	5,054.99	0.00	3,185.93	149.26	\$114,764.97	146	116	18
444.00	\$339.92	\$6,702.23	\$7,042.15	\$7,042.15	\$379.41	\$7,421.56	49.21	6.13	216.12	199.82	\$7,892.84	22	838	0
445.00	\$2,924.18	49,497.48	\$7,653.19	\$60,074.85	\$3,775.62	\$63,850.47	695.18	1.78	1,713.40	97.81	\$66,358.64	743	739	1
TOTAL	\$339,520.64	\$5,845,693.51	\$223,953.26	\$6,409,349.41	\$444,484.31	\$6,853,833.72	\$123,916.25	\$468.78	\$199,676.78	\$9,460.79	\$7,187,356.32	62,987	24,166	188
MEMO														
440.10 (ETS)	\$110.08	\$2,029.62	\$0.00	\$2,139.70	267.03	\$2,406.73	\$0.00	\$0.00	\$72.43	\$8.20	\$2,487.36	1,748	0	1,341
ADJUSTMENTS	(2.83)	(50.19)		(\$53.02)	(10.18)	(63.20)			(1.89)		(65.09)			
442.10 (ETS)	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4	0	4
ADJUSTMENTS														
TOTAL BILLED	\$107.25	\$1,979.43	\$0.00	\$2,086.68	\$256.85	\$2,343.53	\$0.00	\$0.00	\$70.54	\$8.20	\$2,422.27	1,752	0	1,345

ACCOUNT NUMBER	KWH SOLD										FUEL CHARGE = 0.00573			
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	FC	NET FUEL CHG BILLED
440.10	43,419,380	1,376,696	44,796,076	(187,011)	44,609,065	1,376,696	0.00573	7,888.47	\$248,687.82	\$256,576.29	\$159.52	(\$1,599.95)	27,323.39	\$255,135.86
442.10	4,819,002	180,391	4,999,393	(125,482)	4,873,911	180,391	0.00573	210.62	68,081.82	68,292.44	0.00	0.00	68,292.44	68,292.44
442.20 LP<1000	11,882,638	36,758	11,919,396	0	11,919,396	36,758	0.00573	7.86	3,929.42	3,937.28	0.00	0.00	3,937.28	3,937.28
AES LP<1000	685,760	1,372	687,132	0	687,132	1,372	0.00573	0.52	1,595.86	1,596.38	0.00	0.00	1,596.38	1,596.38
LP=>1000	278,510	90	278,600	0	278,600	90	0.00573	0.00	47,281.75	47,281.75	0.00	0.00	47,281.75	47,281.75
LP 1	8,251,615	0	8,251,615	0	8,251,615	0	0.00573	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 2	0	0	0	0	0	0	0.00573	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	4,635,919	909	4,636,828	0	4,636,828	909	0.00573	5.21	26,563.83	26,569.04	0.00	0.00	26,569.04	26,569.04
AES LP>1000	248,000	334	248,334	0	248,334	334	0.00573	1.91	1,421.04	1,422.95	0.00	0.00	1,422.95	1,422.95
442.21	1,038,574	10,816	1,049,390	0	1,049,390	10,816	0.00573	61.98	5,945.33	6,007.31	0.00	0.00	6,007.31	6,007.31
444.00	0	66,214	66,214	0	66,214	66,214	0.00573	379.41	0.00	379.41	0.00	0.00	379.41	379.41
445.00	597,945	60,929	658,874	(810)	658,064	60,929	0.00573	349.12	3,426.50	3,775.62	0.00	0.00	3,775.62	3,775.62
TOTAL	75,857,343	1,734,509	77,591,852	(313,303)	77,278,549	1,734,509	0.00573	\$9,938.74	\$434,545.57	\$444,484.31	\$159.52	(\$2,931.15)	\$441,712.68	\$441,712.68
MEMO														
440.10 (ETS)	46,604	0	46,604	0	46,604	0	0.00573	\$0.00	\$287.03	\$287.03	\$0.00	\$0.00	\$287.03	\$287.03
ADJUSTMENTS	(943)		(943)		(943)		0.00573	0.00	0.00	0.00	(10.18)		(10.18)	(10.18)
442.10 (ETS)	0	0	0	0	0	0	0.00573	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.00573	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	45,661	0	45,661	0	45,661	0	0.00573	\$0.00	\$287.03	\$287.03	\$0.00	(\$10.18)	\$256.85	\$256.85

ACCOUNT NUMBER	ADD'L CHARGES				ENVIRONMENTAL CHARGES				ENVIRONMENTAL CHARGES				
	SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ENVIRONMENTAL CHARGE	ADDTL CHGS TOTAL	
440.10	\$0.00	\$0.00	\$582.75	\$194,444.23	\$195,026.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
442.10	0.00	0.00	2.75	24,458.06	\$24,460.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
442.20 LP<1000	0.00	0.00	27.50	44,207.92	\$44,235.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AES LP<1000	0.00	0.00	0.00	2,348.45	\$2,348.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LP=>1000	0.00	0.00	0.00	1,036.07	\$1,036.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LP 1	5,833.03	13,533.75	24,125.91	\$43,492.69	\$43,492.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LP 2	0.00	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LP 3	4,839.68	1,460.00	13,588.27	\$19,887.95	\$19,887.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
AES LP>1000	0.00	0.00	55.00	\$4,869.59	\$4,924.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
442.21	0.00	0.00	0.00	\$339.92	\$339.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
444.00	0.00	0.00	0.00	2,924.18	\$2,924.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
445.00	(\$25,857.89)	(\$1,139.30)	\$668.00	\$313,186.18	\$339,520.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL	\$10,672.71	\$14,993.75	\$668.00	\$313,186.18	\$339,520.64	\$0.00	\$0.00	\$0.00	\$287.03	\$287.03	\$0.00	(\$10.18)	\$256.85

KWH	MONTH	YTD
SOLD	77,278,549	964,846,750
OFFICE USE	27,840	348,217
LINE LOSS	7,475,946	38,791,741
PURCH-BILLED	84,782,335	1,003,986,708
PURCH-ACTUAL	84,771,040	1,003,877,714
CP KW	199,083	349,027
BILL KW	204,966	353,907
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 OCTOBER 2008

SOUTH KENTUCKY R.E.C.C.
 CALCULATION OF INCREASE IN FUEL
 ADJUSTMENT CLAUSE AS PROPOSED

CASE NO. 2008-00537
 ITEM 4
 SHEET 1 OF 1

LINE NO.	DISPOSITION & PURCHASE(*)	KWH	PERCENT OF TOTAL
-----		-----	-----
1.	SALES & OWN USE	1,148,427,376	94.382%
2.			
3.	UNACCOUNTED FOR (LINE LOSS)	68,364,823	5.618%
4.			
5.	TOTAL PURCHASED	1,216,792,199	100.000%
6.		=====	=====
7.	(*) Reference Item 1 (a) Sheet 2 of 2.		
8.			
9.			
10.	PROPOSED POWER SUPPLIERS INCREASE (CASE NO. 2008-00519)		
11.	-----		
12.	PER KWH BASIS		FUEL COST
13.	-----		-----
14.	PRESENT CHARGE		\$0.02638
15.			
16.	PROPOSED CHARGE		\$0.03653
17.			-----
18.	PROPOSED INCREASE BY POWER SUPPLIER		\$0.01015
19.			=====
20.			
21.			
22.			
23.	INCREASE OF FAC FOR SOUTH KY. R.E.C.C.		
24.	-----		
25.	(a) SALES AS PERCENT OF PURCHASES (Line No. 1.)		94.382%
26.			-----
27.	(b) INCREASE PROPOSED BY SUPPLIER (Line No. 18.)		\$0.01015
28.			-----
29.	PROPOSED INCREASE PER KWH BY SOUTH KENTUCKY (b. / a.)		\$0.01075
30.			=====
31.			
32.			
33.			
34.	SUMMARY OF PROPOSED INCREASE		
35.	-----		
36.		***** KWH *****	
37.		PURCHASED	SOLD
38.		-----	-----
39.	12 MONTHS ENDED OCTOBER 2002	1,216,792,199	1,148,427,376
40.			
41.	PROPOSED INCREASE	\$0.01015	\$0.01075
42.		-----	-----
43.	INCREASE IN F.A.C.	\$12,350,440.82	\$12,345,594.29
44.		=====	=====
45.			
46.			
47.			
48.			

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2008-00537
ITEM NO. 5
SHEET 1 OF 4

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
SCHEDULE A*		
Residential, Farm & Non-Farm Service		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$8.20	\$8.20
All KWH per month @	\$0.07259	\$0.08334
Marketing Rate - ETS		
<hr style="border-top: 1px dashed black;"/>		
All KWH @	\$0.04355	\$0.05000
SCHEDULE B*		
Small Commercial Rate		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$15.38	\$15.38
All KWH per month @	\$0.08314	\$0.09389
Marketing Rate - ETS		
<hr style="border-top: 1px dashed black;"/>		
All KWH @	\$0.04988	\$0.05633
SCHEDULE LP*		
Large Power Rate		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$30.75	\$30.75
Demand Charge:		
Billing Demand per KW per Month	\$6.15	\$6.15
Plus Energy Charge:		
All KWH per month @	\$0.04912	\$0.05987
SCHEDULE LP-1*		
Large Power Rate 1 (500 kw to 4,999 kw)		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge:		
Metering Charge	\$128.14	\$128.14
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$322.92	\$322.92
b. 1,000 - 2,999 kw	\$967.73	\$967.73
c. 3,000 - 7,499 kw	\$2,432.65	\$2,432.65
Demand Charge (per KW of billing demand)	\$5.53	\$5.53
Energy Charge	\$0.04458	\$0.05533

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2008-00537
ITEM NO. 5
SHEET 2 OF 4

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
SCHEDULE LP-2*		
Large Power Rate 2 (5,000 kw to 9,999 kw)		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge:		
Metering Charge	\$128.14	\$128.14
Substation Charge Based on Contract kw		
a. 3,000 - 7,499 kw	\$2,432.65	\$2,432.65
b. 7,500 - 14,799 kw	\$2,926.77	\$2,926.77
Demand Charge (per KW of billing demand)	\$5.53	\$5.53
Energy Charge:		
Per KWH for the first 400 KWH per Kw of billing demand, limited to the first 5000 KW	\$0.04458	\$0.05533
Per KWH for all remaining KWH	\$0.03842	\$0.04917
 SCHEDULE LP-3*		
Large Power Rate 2 (500 KW to 2,999 KW)		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge:		
Metering Charge	\$128.14	\$128.14
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$322.92	\$322.92
b. 1,000 - 2,999 kw	\$967.73	\$967.73
Demand Charge per KW		
Contract demand	\$5.53	\$5.53
Excess demand	\$8.02	\$8.02
Energy charge per KWH	\$0.04190	\$0.05265
 SCHEDULE AES*		
All Electric School Schedule		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$71.12	\$71.12
Energy Charge:		
All KWH per month @	\$0.06440	\$0.07515
 SCHEDULE OPS*		
Optional Power Service		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$30.75	\$30.75
Energy Charge:		
All KWH per month @	\$0.08525	\$0.09600

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2008-00537
ITEM NO. 5
SHEET 3 OF 4

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
SCHEDULE STL*		
Street Lighting Service		

Rates Per Light Per Month:		
Mercury Vapor or Sodium - 7,000-10,000 Lumens (M.V. @ 74 KWH - S. @ 63 KWH)	\$6.91	\$7.65
Mercury Vapor or Sodium - 15,000-28,000 Lumens (M.V. @ 162 KWH - S. @ 135 KWH)	\$11.17	\$12.77
 SCHEDULE DSTL*		
Decorative Street Lighting		

Rates Per Light Per Month:		
High Pressure Sodium Lamp		
Cobra Head light Installed on existing pole 7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$10.42	\$10.84
(Metered)	\$8.45	\$8.45
15,000-28,000 Lumens @ 100 KWH Mo. (Unmetered)	\$13.84	\$14.92
(Metered)	\$9.11	\$9.11
 Cobra Head Light Installed on 30' Aluminum Pole & Arm		
7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$16.78	\$17.20
(Metered)	\$14.64	\$14.64
15,000-28,000 Lumens @ 100 KWH Mo. (Unmetered)	\$19.51	\$20.59
(Metered)	\$14.64	\$14.64
 Lexington Light Installed on 16' Aluminum Pole		
Sodium 7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$11.04	\$11.46
(Metered)	\$9.05	\$9.05
 Acorn Light Installed on 16' Fluted Pole		
Sodium 7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$22.58	\$22.98
(Metered)	\$20.31	\$20.31
 Metal Halide Lamp		
100 Watt - Acorn @ 44 KWH Mo. (Unmetered)	\$9.26	\$9.73
(Metered)	\$7.01	\$7.01
14' Smooth Black Pole	\$10.42	\$10.42
14' Fluted Pole	\$13.49	\$13.49
100 Watt - Lexington @ 44 KWH Mo. (Unmetered)	\$7.31	\$7.78
(Metered)	\$5.12	\$5.12
14' Smooth Black Pole	\$10.42	\$10.42
14' Fluted Pole	\$13.49	\$13.49
400 Watt - Galleria @ 167 KWH Mo. (Unmetered)	\$19.14	\$20.94
(Metered)	\$11.03	\$11.03
1000 Watt - Galleria @ 395 KWH Mo. (Unmetered)	\$31.79	\$36.04
(Metered)	\$12.89	\$12.89
30' Square Steel Pole	\$15.46	\$15.46
250 Watt Cobra Head @ 106 KWH Mo. w/30' Aluminum Pole (Unmetered)	\$21.55	\$22.69

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND NEW RATES

CASE NO. 2008-00537
ITEM NO. 5
SHEET 4 OF 4

SCHEDULE DSTL*

Decorative Street Lighting

		PROPOSED RATES	PROPOSED RATES

400 Watt Cobra Head Mercury Vapor @ 167 KWH Mo. With:			
8' Arm	(Unmetered)	\$16.02	\$17.82
	(Metered)	\$7.99	\$7.99
12' Arm	(Unmetered)	\$18.82	\$20.62
	(Metered)	\$10.73	\$10.73
16' Arm	(Unmetered)	\$19.70	\$21.50
	(Metered)	\$11.57	\$11.57
30' Aluminum Pole		\$23.56	\$23.56

SCHEDULE OL*

Outdoor Lighting Service-Security Lights

Mercury Vapor or Sodium --- 7,000 - 10,000 Lumens:			
Metered - Per Light Per Month		\$6.48	\$6.48
Unmetered - Per Light Per Month		\$8.89	\$9.53
			(M.V. @ 74 KWH - S. @ 45 KWH)
<u>Directional Flood Light</u>			
250 Watt Sodium @ 106 KWH			
Metered - Per Light Per Month		\$8.23	\$8.23
Unmetered - Per Light Per Month		\$14.17	\$15.31
250 Watt Metal Halide @ 106 KWH			
Metered - Per Light Per Month		\$9.17	\$9.17
Unmetered - Per Light Per Month		\$15.39	\$16.53
400 Watt Metal Halide @ 167 KWH			
Metered - Per Light Per Month		\$9.17	\$9.17
Unmetered - Per Light Per Month		\$19.07	\$20.87
1000 Watt Metal Halide @ 395 KWH			
Metered - Per Light Per Month		\$10.23	\$10.23
Unmetered - Per Light Per Month		\$33.43	\$37.68

SCHEDULE TVB*

Unmetered Commercial Service

Cable TV Amplifiers - (75 KWH Per Month)		\$8.30	\$9.11

*FUEL ADJUSTMENT CLAUSE (APPENDIX B)

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO 7
11th REVISED SHEET NO. T-1
CANCELLING P.S.C. KY NO. 7
10th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$8.20
Energy Charge:
All KWH per month @..... \$ ~~0.7259~~ .08334 (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: AUGUST 1, 2007
EFFECTIVE

8/1/2007

ISSUED BY: Allen Anderson

PRESIDENT & C.E.O. SOUTH KENTUCKY RECC
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00525 dated July 25, 2007.

By [Signature]
Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... ~~\$0.04355~~ .05000 (1)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE: AUGUST 1, 2007

ISSUED BY: Allen Anderson PRESIDENT & C.E.C. SOUTH KENTUCKY RECC
EFFECTIVE 8/1/2007
PURSUANT TO 807 KAR 5.011

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00525 dated SECTION 9(1)
July 25, 2007

By [Signature]
Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
SMALL COMMERCIAL RATE SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.) Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$15.38

Energy Charge:

All KWH per month @..... ~~\$0.08314~~ .09389 (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY:

Allen Anderson

PRESIDENT & C.F.O. SOUTH KENTUCKY RECC

Issued by authority of an order of the Public Service Commission of Kentucky
July 25, 2007.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE: EFFECTIVE ^{8/1/2007} AUGUST 1, 2007
PURSUANT TO 807 KAR 5-011

SECTION 9 (1)

[Signature]

dated
Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO 7
10TH REVISED SHEET NO T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE	SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... ~~\$0.04988~~ **.05633** (1)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: AUGUST 1, 2007

DATE EFFECTIVE: ~~AUGUST 1, 2007~~
EFFECTIVE 8/1/2007

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O. SOUTH KENTUCKY R.E.C.C.
PURSUANT TO 807 KAR 5-011 SECTION 9(1)

Issued by authority of an order of the Public Service Commission of Kentucky
By [Signature] dated July 25, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUGUST 1, 2007 PURSUANT TO 807 KAR 5-011 SECTION 9(1)
By <u>[Signature]</u> dated Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE

SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$30.75	
Demand Charge:		
Billing Demand per KW per Month	\$ 6.15	
Energy Charge:		
All KWH per Month @	\$0 0.4912 .05987	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND. The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007

PURSUANT TO 807 KAR 5-011
DATE EFFECTIVE: AUGUST 1, 2007
SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT OF SOUTHWEST KENTUCKY R.E.C.C.

By [Signature] dated July 25, 2007
Executive Director

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY: Allen Anderson PRESIDENT OF SOUTHWEST KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-0005 dated July 25, 2007.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 128.14
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 322.92
 - b. - 1,000 - 2,999 kW \$ 967.73
 - c. - 3,000 - 7,499 kW \$ 2,432.65

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.53 per KW of billing demand
 Energy Charge: ~~\$0.04458~~ ^{.05533} KWH (1)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE EFFECTIVE: AUGUST 1, 2007
8/1/2007

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

PURSUANT TO 807 KAR 5:011

Issued by authority of an order of the Public Service Commission of Kentucky
July 25, 2007.

SECTION 9 (1)

By [Signature] dated _____
Executive Director

SOUTH KENTUCKY R.E.C.C
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 128.14
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,432.65
 - b. - 7,500 -14,799 kW \$ 2,926.77

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.53 per KW of billing demand

Energy Charge: ~~\$0.04458~~^{-.05533} KWH for the first 400 KWH, per KW (I)
of billing demand, limited to the first 5000 KW.

~~\$0.03842~~^{.04917} per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: AUGUST 1, 2007

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PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 8/1/2007
PUBLISHED TO KY KAR 6011 SECTION 9 (1)

ISSUED BY: Allen Anderson PRESIDENT & C.E.C. By [Signature] R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00513 dated July 25, 2007.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 128.14
- 2. Substation Charge Based on Contract kW
 - a. 500 - 999 kW \$ 322.92
 - b. 1,000 - 2,999 kW \$ 967.73

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW

Contract demand.....	\$5.53
Excess demand.....	\$8.02

Energy charge per kWh @ \$0.04190 . 05265 (1)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: AUGUST 1, 2007

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ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.
PURSUANT TO 807 KAR 5-011 SECTION 9(1)

Issued by authority of an order of the Public Service Commission of Kentucky
By [Signature] dated July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE EFFECTIVE: ^{8/17/2007} AUGUST 1, 2007
PURSUANT TO 807 KAR 5-011
SECTION 9(1)

By [Signature] dated
Executive Director

Form for Filing Rate Schedules
SOUTH KENTUCKY R E C C
SOMERSET, KENTUCKY 42501

FOR ENTIRE TERRITORY SERVED
P S C KY
4th REVISED SHEET NO. T-14.1
CANCELLING P S C KY NO 7
3rd REVISED SHEET NO. T-14.1

CLASSIFICATION OF SERVICE
ALL ELECTRIC SCHOOL SCHEDULE SCHEDULE AES

APPLICABLE: In all territory served by the Seller

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge -- No kWh Usage	\$71.12	
Energy Charge per kWh	0.06440 - 0.07515	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following

- The consumer charge, or
- The minimum monthly charges, as specified in the contract for service, or,
- A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

- An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- Primary Service - The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%

DATE OF ISSUE: AUGUST 1, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007	
DATE OF ISSUE: AUGUST 1, 2007	PLEASE PRINT AUGUST 1, 2007
SECTION 9 (1)	
ISSUED BY: <u>Allen Anderson</u>	PRESIDENT & C. <u>[Signature]</u> Y R E C C.
By <u>[Signature]</u>	
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. <u>2006-0953</u> dated <u>July 25, 2007.</u>	

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
OPTIONAL POWER SERVICE	SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$30.75	
Energy Charge:		
All KWH per Month @	\$0.08525	.09600 (1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: AUGUST 1, 2007

DATE EFFECTIVE: AUGUST 1, 2007
8/1/2007

ISSUED BY:

Allen Anderson

PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky
July 25, 2007.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 5:011

By *[Signature]* dated
Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

STREET LIGHTING SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE STL
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens (M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)	\$ 6.91 7.65	(I)
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens (M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)	\$ 11.17 12.77	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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ISSUED BY: Allen Anderson PRESIDENT

Issued by authority of an order of the Public Service Commission of Kentucky
July 25, 2007.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE EFFECTIVE: AUGUST 1, 2007 8/1/2007	EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9(1)	
By <u>[Signature]</u> dated	
Executive Director	

DATE EFFECTIVE: AUGUST 1, 2007
8/1/2007

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

By [Signature] dated

Executive Director

SOUTH KENTUCKY R.E.C.C
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE
 DECORATIVE STREET LIGHTING SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

		<u>Unmetered</u>	<u>Metered</u>	
High Pressure Sodium Lamp				
Cobra Head Light Installed on existing Pole				
7,000-10,000 Lumens @ 39 Kwh Mo.		\$10.42 10.84	\$8.45	(1)
15,000-28,000 Lumens @ 100 Kwh Mo.		\$13.84 14.92	\$9.11	(1)
Cobra Head Light Installed on 30' Aluminum Pole & Arm				
7,000-10,000 Lumens @ 39 Kwh Mo.		\$16.78 17.20	\$14.64	(1)
15,000-28,000 Lumens @ 100 Kwh Mo.		\$19.51 20.59	\$14.64	(1)
Lexington Light Installed on 16' Aluminum Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$11.04 11.46	\$ 9.05	(1)
Acorn Light Installed on 16' Fluted Pole				
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.		\$22.58 22.98	\$20.31	(1)
Metal Halide Lamp or Sodium	<u>Pole Rate</u>			
100 Watt Acorn @ 44 Kwh Mo		\$9.26 9.73	\$7.01	(1)
14' Smooth Black Pole	\$10.42			
14' Fluted Pole	\$13.49			
100 Watt Lexington @ 44 Kwh Mo.		\$7.31 7.78	\$5.12	(1)
14' Smooth Black Pole	\$10.42			
14' Fluted Pole	\$13.49			
400 Watt Galleria @ 167 Kwh Mo.		\$19.14 20.94	\$11.03	(1)
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo.		\$31.79 36.04	\$12.89	(1)
30' Square Steel Pole	\$15.46			
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$21.55 22.69		(1)

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY: Allen Anderson

PRESIDENT

Issued by authority of an order of the Public Service Commission of Kentucky

PUBLIC SERVICE COMMISSION
 DATE EFFECTIVE AUGUST 1, 2007
 OF KENTUCKY
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 8/1/2007
 & C.E.O. SOUTH KENTUCKY R.E.C.C.
 PURSUANT TO 807 KAR 5011
 SECTION 9 (1)
 in Case No. 2006-00525 dated July 25, 2007.

By [Signature]
 Executive Director

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE		SCHEDULE DSTL	
DECORATIVE STREET LIGHTING			
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With:			
8' Arm		\$16.02 17.82	\$7.99 (I)
12' Arm		\$18.82 20.62	\$10.73 (I)
16' Arm		\$19.70 21.50	\$11.57 (I)
30' Aluminium Pole	\$23.56		

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.
 CONDITIONS OF SERVICE:

- Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
- The Cooperative shall install lights only on existing service where an additional pole is not required. If consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.
- In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
- The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
- The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
- The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
- All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
- The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.
 Issued by authority of an order of the Public Service Commission of Kentucky in C
July 25, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
~~8/1/2007~~
 DATE EFFECTIVE: AUGUST 1, 2007
PLS INSTANT TO 807 KAR 5.401

SECTION 9 (1)
 C.E.O. SOUTH KENTUCKY R.E.C.C.
 dated
 By [Signature]
 Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$8.89 9.53	\$6.48	(I)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	\$14.17 15.31	\$8.23	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$15.39 16.53	\$9.17	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$19.07 20.87	\$9.17	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$23.43 37.68	\$10.23	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

- The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
- The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Public Service Commission of Kentucky dated July 25, 2007.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE ^{EFFECTIVE} AUGUST 1, 2007
8/1/2007

PURSUANT TO 807 KAR 5:011
SECTION 8 (1)

By [Signature] dated _____
Executive Director

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
UNMETERED COMMERCIAL SERVICE	SCHEDULE TVB

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month)	\$8.30 9.11	(1)
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FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: AUGUST 1, 2007

ISSUED BY: Allen Anderson PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Issued by authority of an order of the Pubic Service Commission of Kentucky By [Signature] dated July 25, 2007.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE EFFECTIVE: ^{8/1/2007} AUGUST 1, 2007 PURSUANT TO 807 KAR 5.011	
SECTION 9(1)	
By <u>[Signature]</u> dated	
Executive Director	