




Shelby Energy
Cooperative, Inc.

Your Touchstone Energy® Partner 

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APR 15 2009

**PUBLIC SERVICE
COMMISSION**

April 13, 2009

Mr. Jeff Derouen
Executive Director
Public Service Commission
P. O. Box 615
Frankfort, KY 40602

RE: PSC CASE NO: 2008-00536

Dear Mr. Derouen:

Enclosed is the original and three (3) copies of tariff sheets as requested per the order dated April 9, 2009.

Should you have any questions or need further information, please contact our office.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Martin".

Debbie Martin
President & CEO

Enclosure

DM:fc

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF SHELBY)
ENERGY COOPERATIVE, INC. FROM) CASE NO. 2008-00536
NOVEMBER 1, 2006 THROUGH OCTOBER 31,)
2008.)**

RESPONSE TO SUPPLEMENTAL DATA REQUEST

DATED APRIL 9, 2009

**CASE NO. 2008-00536
SUPPLEMENTAL DATA REQUEST**

SHELBY ENERGY COOPERATIVE, INC.

Witnesses who will be available to respond to questions concerning the information requested:

Debbie Martin, President & CEO

Farah Cox, Office Services Manager

**SUPPLEMENTAL DATA REQUEST
TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2008-00536 DATED APRIL 9, 2009**

- 1 Provide a schedule of the present and proposed rates that Shelby seeks to change pursuant to 807 KAR 5:056 as calculated in Shelby's response to Item No. 4 of the Commission's January 23, 2009 order.

- 2 Provide a statement showing by cross-outs and italicized inserts all proposed change in rates. A copy of the current tariff may be used.

SHELBY ENERGY COOPERATIVE, INC.

	Present Rate	Proposed Rate
General Service - Rate 1		
First 600 kWh	0.08141	0.09193
Next 1400 kWh	0.07947	0.08999
All over 2000 kWh	0.07802	0.08854
Optional Residential, Church and School Service - Rate 10		
All kWh	0.06882	0.07934
Large Power - Rate 2		
First 100 kWh per KW demand	0.06624	0.07676
Next 100 kWh per KW demand	0.06009	0.07061
All over 200 kWh per KW demand	0.05396	0.06448
Optional TOD Demand - Rate 22		
First 100 kWh per KW demand	0.06624	0.07676
Next 100 kWh per KW demand	0.06009	0.07061
All over 200 kWh per KW demand	0.05396	0.06448
Outdoor & Street Lighting Service - Rate 3		
HPS 100 Watt Security Light (39 kWh)	7.45	7.86
HPS 100 Watt Decorative Colonial Light (39 kWh)	10.09	10.50
HPS 400 Watt Directional Flood & Security/Street Light (159 kWh)	14.76	16.43
HPS 250 Watt Directional Flood & Security/Street Light (87 kWh)	10.81	11.73
HPS 150 Watt Decorative Acorn Light (58 kWh)	12.00	12.61
Off-Peak Retail Marketing Rate - ETS		
All kWh	0.04681	0.05312
Large Industrial Rate - Schedule B1		
All kWh	0.04619	0.05671
Large Industrial Rate - Schedule B2		
All kWh	0.04067	0.05119
Large Industrial Rate - Schedule B3		
All kWh	0.03956	0.05008
Large Industrial Rate - Schedule C1		
All kWh	0.04619	0.05671
Large Industrial Rate - Schedule C2		
All kWh	0.04067	0.05119
Large Industrial Rate - Schedule C3		
All kWh	0.03956	0.05008
Special Outdoor Lighting - Rate 33	0.05388	0.06440



Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 2

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
4th Revised Sheet No. 2

CLASSIFICATION OF SERVICE					
GENERAL SERVICE - RATE 1					Rate Per Unit
<u>Rate</u>					
<u>Energy Charge</u>					
	Consumer Facility Charge		\$ 7.92	(minimum)	
First	600	kWh per month	\$ 0.08144	per kWh	(1)
			0.09193		
Next	1,400	kWh per month	\$ 0.07947	per kWh	(1)
			0.08999		
All Over	2,000	kWh per month	\$ 0.07802	per kWh	(1)
			0.08854		
<u>DETERMINATION OF BILLING DEMAND:</u>					
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.</p>					
<u>POWER FACTOR ADJUSTMENT:</u>					
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.</p>					

DATE OF ISSUE March 26, 2009 DATE EFFECTIVE: April 1, 2009

ISSUED BY _____ TITLE President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00423 Dated March 31, 2009

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 5

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
4th Revised Sheet No. 5

CLASSIFICATION OF SERVICE	
LARGE POWER SERVICE - RATE 2	Rate Per Unit
<u>AVAILABILITY:</u>	
Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.	
<u>TYPES OF SERVICE:</u>	
Three -phase, 60 Hertz, available at Sellers's standard voltage	
<u>RATE:</u>	
<u>Demand Charge</u>	
\$4.97 per month per KW of billing demand	
<u>Energy Charge</u>	
First 100 kWh per KW demand	\$ 0.06624 per kWh (1) 0.07676
Next 100 kWh per KW demand	\$ 0.06009 per kWh (1) 0.07061
All Over 200 kWh per KW demand	\$ 0.05396 per kWh (1) 0.06448

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ISSUED BY _____
Name of Officer

TITLE President & CEO

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Case No. 2008-00423

Dated March 31, 2009

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
8th Revised Sheet No. 39

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
7th Revised Sheet No. 39

CLASSIFICATION OF SERVICE		Rate Per Unit																								
OPTIONAL T-O-D DEMAND - RATE 22																										
<p><u>AVAILABILITY:</u></p> <p>Available to all consumers whose KW demand shall be greater than 200 KW, including consumers who do not qualify under availability of service under Rate 1 or Rate 10, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.</p> <p><u>TYPES OF SERVICE:</u></p> <p>Three -phase, 60 Hertz, available at Sellers's standard voltage</p> <p><u>RATE:</u></p> <p><u>Consumer Charge</u></p> <p>\$44.14</p> <p><u>Demand Charge</u></p> <p>\$4.97 per month per KW of billing demand</p> <p><u>Energy Charge</u></p> <table border="0"> <tr> <td>First</td> <td>100 kWh per KW demand</td> <td>\$ 0.06624 per kWh</td> <td>(1)</td> </tr> <tr> <td></td> <td></td> <td>\$ 0.07676</td> <td></td> </tr> <tr> <td>Next</td> <td>100 kWh per KW demand</td> <td>\$ 0.06009 per kWh</td> <td>(1)</td> </tr> <tr> <td></td> <td></td> <td>\$ 0.07061</td> <td></td> </tr> <tr> <td>All Over</td> <td>200 kWh per KW demand</td> <td>\$ 0.05306 per kWh</td> <td>(1)</td> </tr> <tr> <td></td> <td></td> <td>\$ 0.06448</td> <td></td> </tr> </table>		First	100 kWh per KW demand	\$ 0.06624 per kWh	(1)			\$ 0.07676		Next	100 kWh per KW demand	\$ 0.06009 per kWh	(1)			\$ 0.07061		All Over	200 kWh per KW demand	\$ 0.05306 per kWh	(1)			\$ 0.06448		
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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
6th Revised Sheet No. 9

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
7th Revised Sheet No. 9

CLASSIFICATION OF SERVICE

OUTDOOR AND STREET LIGHTING SERVICE - RATE 3 **Rate Per Unit**

AVAILABILITY:

Available to all consumers of the Cooperative, subject to the established Rules and Regulations of the Cooperative.

TYPE OF SERVICE:

Cooperative will furnish, install, and maintain at no extra expense to the consumer, a lighting unit, in accordance with the rate schedule and conditions of service below. Cooperative will make all necessary electrical connections and furnish electricity for same which shall be controlled by a photocell to energize the unit from dusk to dawn.

RATES:

Type of Fixture				
A.	HPS (High Pressure Sodium)	100 Watt Security Light	\$ 7.45 \$ 7.86	(1)
B.	HPS (High Pressure Sodium)	100 Watt Decorative Colonial Light	\$ 10.00 \$ 10.50	(1)
C.	HPS (High Pressure Sodium)	400 Watt Directional Flood and Security and Street Light	\$ 14.76 \$ 16.43	(1)
D.	HPS (High Pressure Sodium)	250 Watt Directional Flood and Security and Street Light	\$ 10.84 \$ 11.73	(1)
E.	HPS (High Pressure Sodium)	150 Watt Decorative Acorn Light	\$ 12.00 \$ 12.61	(1)

DATE OF ISSUE March 26, 2009

DATE EFFECTIVE: April 1, 2009

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Name of Officer

TITLE President & CEO

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Case No. 2008-00423

Dated March 31, 2009

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5

2nd Revised Sheet No. 60

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

P.S.C. NO. 5

1st Revised Sheet No. 60

CLASSIFICATION OF SERVICE

SPECIAL OUTDOOR LIGHTING SERVICE - RATE 33

Rate
Per Unit

AVAILABILITY:

This schedule is available to any consumer requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other rate schedules, and is subject to the established Rules & Regulations of the Cooperative.

TYPE OF SERVICE:

The Cooperative will install and maintain automatic outdoor or street lighting of the desired type by the consumer, single phase, 60 Hertz at available secondary voltage.

RATES:

The monthly charge will be the sum of items (1) and (2) below.

1. The Energy Rate for each type of lamp shall be ~~\$ 0.05388~~ per kWh (1)
as determined by the following formula: **\$ 0.06440**

Monthly Rated kWh = (4100 hours per year X Manufacturer's total input rating in watts) divided by (12X1000).

2. Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge shall be 1.4027 percent of the total investment in these special facilities

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056.

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Dated March 31, 2009

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
7th Revised Sheet No. 15

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
6th Revised Sheet NO 15

CLASSIFICATION OF SERVICE		Rate Per Unit									
OFF-PEAK RETAIL MARKETING RATE (ETS)											
<p><u>AVAILABILITY OF SERVICE:</u></p> <p>This special marketing rate is made as an attachment to Rate GS-1 & Rate 10 and all other terms of that rate apply except those covered here. It is available for specific marketing programs as approved by Shelby Energy's Board of Directors.</p> <p>The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Rate GS-1 & Rate 10. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E.</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable - EST</u></td> </tr> <tr> <td>May through September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> <tr> <td>October through April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> </table> <p style="text-align: center;"><u>Rates</u></p> <p>The energy rate for this program is as listed below:</p> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center;">All kWh</td> <td style="text-align: center;">\$0.04684 per kWh \$ 0.05312</td> <td style="text-align: center;">(1)</td> </tr> </table>		<u>Months</u>	<u>Hours Applicable - EST</u>	May through September	10:00 P.M. to 10:00 A.M.	October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	All kWh	\$0.04684 per kWh \$ 0.05312	(1)	
<u>Months</u>	<u>Hours Applicable - EST</u>										
May through September	10:00 P.M. to 10:00 A.M.										
October through April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.										
All kWh	\$0.04684 per kWh \$ 0.05312	(1)									

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Case No. 2008-00423 Dated March 31, 2009

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 43

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
4th Revised Sheet No. 43

CLASSIFICATION OF SERVICE		Rate Per Unit															
OPTIONAL RESIDENTIAL, CHURCH & SCHOOL SERVICE - RATE 10																	
<p><u>AVAILABILITY:</u></p> <p>Available for residences, churches, schools, volunteer fire departments, municipal fire departments and municipal buildings willing to accept the Seller's Special provisions as conditions of service.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Single phase and three-phase, 60 hertz, at available secondary voltages.</p> <p><u>MONTHLY RATE:</u></p> <table style="width: 100%; border: none;"> <tr> <td colspan="2">Customer Charge</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">1. Single Phase Service</td> <td style="text-align: right;">\$ 12.52</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">2. Three Phase Service</td> <td style="text-align: right;">32.56</td> <td></td> </tr> <tr> <td colspan="2">Energy Charge per kWh</td> <td style="text-align: right;">0.06882</td> </tr> <tr> <td colspan="2"></td> <td style="text-align: right;">0.07934</td> </tr> </table> <p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge for this rate schedule shall be \$12.52 for single phase service and \$32.56 for three phase service. Where it is necessary to extend or upgrade existing facilities, the minimum monthly charge may be increased to provide adequate compensation for the added facilities.</p> <p><u>SPECIAL PROVISIONS:</u></p> <p>1 During peak system hours, the Cooperative may control electric water heaters, central air conditioners and other major electrical loads. Such control would be for limited time periods and control strategies would be based on industry standard practices to reduce consumer inconvenience.</p>		Customer Charge			1. Single Phase Service	\$ 12.52		2. Three Phase Service	32.56		Energy Charge per kWh		0.06882			0.07934	(1)
Customer Charge																	
1. Single Phase Service	\$ 12.52																
2. Three Phase Service	32.56																
Energy Charge per kWh		0.06882															
		0.07934															

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Case No. 2008-00423

Dated March 31, 2009

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 17

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. NO. 5
4th Revised Sheet No. 17

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE B1		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 590.43	
Demand Charge per KW of Contract Demand	\$ 5.94	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 8.63	
Energy Charge per kWh	\$ 0.04619 \$ 0.05671	(1)
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

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Case No. 2008-00423 Dated March 31, 2009

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 20

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
4rd Revised Sheet No. 20

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE B2		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 1,179.75	
Demand Charge per KW of Contract Demand	\$ 5.94	
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 8.63	
Energy Charge per kWh	\$ 0.04067	()
	\$ 0.05119	
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
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Case No. 2008-00423 Dated March 31, 2009

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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 23

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
4th Revised Sheet No. 23

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE B3		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.		
<u>MONTHLY RATE:</u>		
Consumer Charge		
Transformer Size of 10,000 - 14,999 kVa	\$ 3,288.73	
Transformer Size of 15,000 kVa and greater	\$ 5,220.04	
Demand Charges per kW		
Contract Demand	\$ 5.94	
Billing Demand in Excess of Contract Demand	\$ 8.63	
Energy Charge per kWh	\$ 0.03956 \$ 0.05008	(1)
<u>BILLING DEMAND:</u>		
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

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Case No. 2008-00423 Dated March 31, 2009

Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 26

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
4th Revised Sheet No. 26

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE C1		
<u>AVAILABILITY:</u>		
<p>Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.</p>		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 590.43	(1)
Demand Charge per KW of billing demand	\$ 5.94	
Energy Charge per kWh	\$ 0.04619	
	\$ 0.05671	
<u>BILLING DEMAND:</u>		
<p>The monthly billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>		
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. M.	
May through September	10:00 A.M. to 10:00 P.M.	

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FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 29

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
4th Revised Sheet No. 29

CLASSIFICATION OF SERVICE		Rate Per Unit
LARGE INDUSTRIAL RATE - SCHEDULE C2		
<u>AVAILABILITY:</u>		
Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.		
<u>MONTHLY RATE:</u>		
Consumer Charge	\$ 1,179.75	(1)
Demand Charge per KW of Billing Demand	\$ 5.94	
Energy Charge per kWh	\$ 0.04067	
	\$ 0.05119	
<u>BILLING DEMAND:</u>		
The monthly billing demand shall be the greater of (a) or (b) listed below:		
(a)	The contract demand	
(b)	The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	
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May through September	10:00 A.M. to 10:00 P.M.	

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Form for filing Rate Schedule

FOR All Territory Served
Community, Town or City

P.S.C. NO. 5
5th Revised Sheet No. 32

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
Name of Issuing Corporation

Cancelling P.S.C. No. 5
4th Revised Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C3

Rate
Per Unit

AVAILABILITY:

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE:

Consumer Charge			
Transformer Size of 10,000 - 14,999 kVa	\$	3,288.73	
Transformer Size of 15,000 kVa and greater	\$	5,220.04	
Demand Charge per kW	\$	5.94	
Energy Charge per kWh	\$	0.03956	(1)
	\$	0.05008	

BILLING DEMAND:

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE March 26, 2009 DATE EFFECTIVE: April 1, 2009

ISSUED BY _____ TITLE President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00423 Dated March 31, 2009

**CASE NO. 2008-00536
SUPPLEMENTAL DATA REQUEST**

SHELBY ENERGY COOPERATIVE, INC.

Witnesses who will be available to respond to questions concerning the information requested:

Debbie Martin, President & CEO

Farrah Cox, Office Services Manager

**SUPPLEMENTAL DATA REQUEST
TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2008-00536 DATED APRIL 9, 2009**

- 1 Provide a schedule of the present and proposed rates that Shelby seeks to change pursuant to 807 KAR 5:056 as calculated in Shelby's response to Item No. 4 of the Commission's January 23, 2009 order.

- 2 Provide a statement showing by cross-outs and italicized inserts all proposed change in rates. A copy of the current tariff may be used.