

SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

RECEIVED

APR 17 2009

**PUBLIC SERVICE
COMMISSION**

April 16, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort KY 40602


Re: Case No. 2008-00535
Supplemental Data Request to
Salt River Electric Cooperative Corporation

Dear Mr. Derouen:

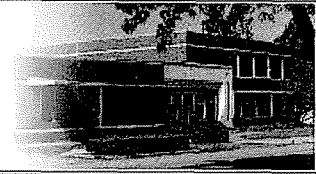
In accordance with the request of the Commission dated April 9, 2009, and the Commission's January 23, 2009 Order establishing the above-named proceeding, enclosed are the original and three copies of Salt River Electric's updated responses to Item Nos. 5 and 6 using Salt River's approved pass-through rates and fuel adjustment clause roll-in amount.

If you have any questions about this filing, please contact our offices.

Sincerely,


Larry Hicks
President and CEO

Enclosures



RECEIVED

APR 17 2009

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF SALT)
RIVER ELECTRIC COOPERATIVE CORP. FROM)
NOVEMBER 1, 2006 THROUGH OCTOBER 31,)
2008)

CASE NO.
2008-00535

**RESPONSES OF SALT RIVER ELECTRIC
COOPERATIVE CORPORATION
TO COMMISSION STAFF
SUPPLEMENTAL DATA REQUEST**

Salt River Electric Cooperative Corporation
111 West Brashear Avenue
Bardstown KY 40004
502.348.3931

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:


AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF SALT)
RIVER ELECTRIC COOPERATIVE CORP. FROM)
NOVEMBER 1, 2006 THROUGH OCTOBER 31,)
2008)

CASE NO.
2008-00535

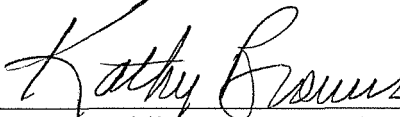
CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF NELSON)

J. Edward Boone, being duly sworn, states that he has supervised the preparation of the responses of Salt River Electric Cooperative Corporation to the Public Service Commission Staff Supplemental Data Request in the above-referenced case dated January 23, 2009, and that the matters and items set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 16th day of April, 2009.



Notary Public, KY State at Large

My commission expires:

11-12-2010

FARM AND HOME SERVICE
SCHEDULE A-5

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|-----------------|-----------------|-----------------|
| Customer Charge | \$8.49 per mo. | \$8.49 per mo. |
| Energy Charge | 0.07213 per KWH | 0.08279 per KWH |

FARM AND HOME SERVICE-TAXABLE
SCHEDULE A-5T

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|-----------------|-----------------|-----------------|
| Customer Charge | \$8.49 per mo. | \$8.49 per mo. |
| Energy Charge | 0.07213 per KWH | 0.08279 per KWH |

TIME OF DAY
SCHEDULE A-5-TOD

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|------------------------|-----------------|-----------------|
| Customer Charge | \$11.14 per mo. | \$11.14 per mo. |
| Energy Charge-On Peak | 0.09292 per KWH | 0.10358 per KWH |
| Energy Charge-Off Peak | 0.04986 per KWH | 0.06052 per KWH |
| Summer Season | 0.07213 per KWH | 0.08279 per KWH |

TIME OF DAY
SCHEDULE A-5T-TOD

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|------------------------|-----------------|-----------------|
| Customer Charge | \$11.14 per mo. | \$11.14 per mo. |
| Energy Charge-On Peak | 0.09292 per KWH | 0.10358 per KWH |
| Energy Charge-Off Peak | 0.04986 per KWH | 0.06052 per KWH |
| Summer Season | 0.07213 per KWH | 0.08279 per KWH |

RESIDENTIAL MARKETING RATE
SCHEDULE R-1

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|--------------|-----------------|-----------------|
| All KWH | 0.04328 per KWH | 0.04968 per KWH |

COMMERCIAL AND SMALL POWER SERVICE
SCHEDULE B-2

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|-----------------|-----------------|-----------------|
| Customer Charge | \$11.42 per mo. | \$11.42 per mo. |
| Energy Charge | 0.07847 per KWH | 0.08913 per KWH |

LARGE POWER SERVICE
SCHEDULE LLP-1

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|---------------|-----------------|-----------------|
| KW Demand | \$6.43 per KW | \$6.43 per KW |
| Energy Charge | 0.05858 per KWH | 0.06924 per KWH |

LARGE POWER 500 KW UNDER 3000 KW
(Secondary Voltage)
SCHEDULE LLP-2

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|---------------|-----------------|-----------------|
| Demand Charge | \$6.43 per KW | \$6.43 per KW |
| Energy Charge | 0.05493 per KWH | 0.06559 per KWH |

**OUTDOOR LIGHTING
SCHEDULE OL**

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|--|----------------|-----------------|
| Mercury Vapor (MV) 175W - 75 KWH | 9.40 per mo. | 10.20 per mo. |
| Sodium Vapor (HPS) 100W - 48 KWH | 9.17 per mo. | 9.68 per mo. |
| Sodium Vapor (HPS) 250W - 104 KWH | 11.86 per mo. | 12.97 per mo. |
| Sodium Vapor (HPS) 400W - 165 KWH | 15.60 per mo. | 17.36 per mo. |
| Decorative Underground (HPS) 100W - 48 KWH | 10.22 per mo. | 10.73 per mo. |
| Underground MV w/o pole 175W - 75 KWH | 16.54 per mo. | 17.34 per mo. |
| Underground MV w/pole 175W - 75 KWH | 20.62 per mo. | 21.42 per mo. |
| Overhead Durastar (MV) 175W - 75 KWH | 10.09 per mo. | 10.89 per mo. |
| Metal Halide (MH) 100W - 48KWH | 9.40 per mo. | 9.91 per mo. |
| Underground MH w/o pole 100W - 48 KWH | 16.54 per mo. | 17.05 per mo. |
| Underground MH w/pole 100W - 48 KWH | 20.62 per mo. | 21.13 per mo. |

**COMMERCIAL LIGHTING SERVICE
SCHEDULE CL**

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|-----------------------------------|----------------|-----------------|
| Sodium Vapor (HPS) 400W - 165 KWH | 29.59 per mo. | 31.35 per mo. |

**STREET LIGHTING SERVICE
SCHEDULE OL-1**

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|-----------------|-----------------|-----------------|
| Customer Charge | \$11.36 per mo. | \$11.36 per mo. |
| Energy Charge | 0.07659 per KWH | 0.08725 per KWH |

**LARGE POWER 500 KW - 999 KW
SCHEDULE LLP-3-B1**

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|--|-----------------|-----------------|
| Consumer Charge | \$925.00 | \$925.00 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Demand Charge(Excess of Contract Demand) | \$8.62 per KW | \$8.62 per KW |
| Energy Charge | 0.04798 per KWH | 0.05864 per KWH |

**LARGE POWER 500 KW - 999 KW
SCHEDULE LLP-3-C1**

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|--------------------------------|-----------------|-----------------|
| Consumer Charge | \$925.00 | \$925.00 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Energy Charge | 0.04798 per KWH | 0.05864 per KWH |

**LARGE POWER 500 KW - 3000 KW
(Primary Voltage)
SCHEDULE LLP-3**

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|---------------|-----------------|-----------------|
| Demand Charge | \$6.42 per KW | \$6.42 per KW |
| Energy Charge | 0.05485 per KWH | 0.06551 per KWH |

**LARGE POWER 1000 KW - 2999 KW
SCHEDULE LLP-4-B1**

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|--|-----------------|-----------------|
| Consumer Charge | \$1,712.14 | \$1,712.14 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Demand Charge(Excess of Contract Demand) | \$8.62 per KW | \$8.62 per KW |
| Energy Charge | 0.04476 per KWH | 0.05542 per KWH |

LARGE POWER 1000 KW - 2999 KW
SCHEDULE LLP-4-C1

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|--------------------------------|-----------------|-----------------|
| Consumer Charge | \$1,712.14 | \$1,712.14 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Energy Charge | 0.04476 per KWH | 0.05542 per KWH |

LARGE POWER 3000 KW AND OVER
SCHEDULE LPR-1

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|---------------|-----------------|-----------------|
| Demand Charge | \$9.08 per KW | \$9.08 per KW |
| Energy Charge | 0.04217 per KWH | 0.05283 per KWH |

SCHEDULE LPR-2

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|---------------|-----------------|-----------------|
| Demand Charge | \$9.08 per KW | \$9.08 per KW |
| Energy Charge | 0.04217 per KWH | 0.05283 per KWH |

SCHEDULE LPR-3

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|------------------------------------|-----------------|-----------------|
| Consumer Charge(500 KW - 999 KW) | \$925.00 | \$925.00 |
| Consumer Charge(1000 KW - 2999 KW) | \$1,712.14 | \$1,712.14 |
| Consumer Charge(3000 KW - 9999 KW) | \$3,286.41 | \$3,286.41 |
| Consumer Charge(10000 KW and over) | \$5,216.36 | \$5,216.36 |
| Demand Charge | \$9.08 per KW | \$9.08 per KW |
| Energy Charge | 0.04217 per KWH | 0.05283 per KWH |

LARGE POWER 3000 KW - 4,999 KW
SCHEDULE LPR-1-B1

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|--|-----------------|-----------------|
| Consumer Charge | \$3,286.41 | \$3,286.41 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Demand Charge(Excess of Contract Demand) | \$8.62 per KW | \$8.62 per KW |
| Energy Charge | 0.03929 per KWH | 0.04995 per KWH |

LARGE POWER 3000 KW - 4,999 KW
SCHEDULE LPR-1-C1

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|--------------------------------|-----------------|-----------------|
| Consumer Charge | \$3,286.41 | \$3,286.41 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Energy Charge | 0.03929 per KWH | 0.04995 per KWH |

LARGE POWER 5000 KW - 9,999 KW
SCHEDULE LPR-1-B2

| <u>RATES</u> | <u>PRESENT</u> | <u>PROPOSED</u> |
|--|-----------------|-----------------|
| Consumer Charge | \$3,286.41 | \$3,286.41 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Demand Charge(Excess of Contract Demand) | \$8.62 per KW | \$8.62 per KW |
| Energy Charge | 0.03908 per KWH | 0.04974 per KWH |

LARGE POWER 5000 KW - 9,999 KW
SCHEDULE LPR-1-C2

| RATES | PRESENT | PROPOSED |
|--------------------------------|-----------------|-----------------|
| Consumer Charge | \$3,286.41 | \$3,286.41 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Energy Charge | 0.03908 per KWH | 0.04974 per KWH |

LARGE POWER 10,000 KW AND OVER
SCHEDULE LPR-1-B3

| RATES | PRESENT | PROPOSED |
|--|-----------------|-----------------|
| Consumer Charge | \$5,216.36 | \$5,216.36 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Demand Charge(Excess of Contract Demand) | \$8.62 per KW | \$8.62 per KW |
| Energy Charge | 0.03875 per KWH | 0.04941 per KWH |

LARGE POWER 10,000 KW AND OVER
SCHEDULE LPR-1-C3

| RATES | PRESENT | PROPOSED |
|--------------------------------|-----------------|-----------------|
| Consumer Charge | \$5,216.36 | \$5,216.36 |
| Demand Charge(Contract Demand) | \$5.95 per KW | \$5.95 per KW |
| Energy Charge | 0.03875 per KWH | 0.04941 per KWH |

SALT RIVER ELECTRIC
 Name of Issuing Corporation

P.S.C. No. 11
 2nd Original Sheet No. 33
 Canceling P.S.C. No. 11
 1st Original Sheet No. 33

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

| | | | |
|-----------------|---|-------------------|--------------------------|
| Customer Charge | - | \$8.49 per month | (I) |
| Energy Charge | - | \$.07213 per KWH | \$0.08279 per KWH |

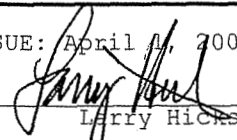
MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.49 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 34
Canceling P.S.C. No. 11
1st Original Sheet No. 34

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

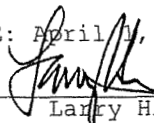
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 35

Canceling P.S.C. No. 11

1st Original Sheet No. 35

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

| | | | |
|-----------------|---|-------------------|--------------------------|
| Customer Charge | - | \$8.49 per month | (I) |
| Energy Charge | - | \$.07213 per KWH | \$0.08279 per KWH |

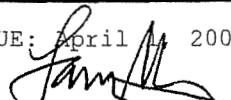
MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.49 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 36

Canceling P.S.C. No. 11

1st Original Sheet No. 36

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLESCHEDULE A-5T (Cont.)TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

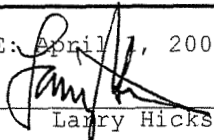
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 37
Canceling P.S.C. No. 11
1st Original Sheet No. 37

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

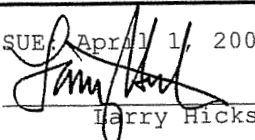
| | | |
|-----------------|-------------------------------|--------------------------|
| Customer Charge | \$11.14 per month | (I) |
| On-Peak energy | \$ 0.09292 per kWh | \$0.10358 per KWH |
| Off-Peak energy | \$ 0.04986 per kWh | \$0.06052 per KWH |

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Harry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 38

Canceling P.S.C. No. 11

1st Original Sheet No. 38

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.14 per month (I)

Energy Rates

1. Winter Season (October-April)

On-Peak Energy

~~\$ 0.09292 per kWh~~ **\$0.10358 per KWH**

Off-Peak Energy

~~\$ 0.04986 per kWh~~ **\$0.06052 per KWH**

2. Summer Season (May-September)

All Energy

~~\$ 0.07213 per kWh~~ **\$0.08279 per KWH**

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

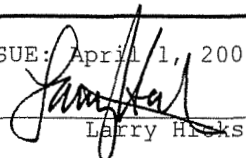
The minimum monthly charge under the above rate shall be \$11.14 where 25 KVA or less transformer capacity is required.

For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 39
Canceling P.S.C. No. 11
1st Original Sheet No. 39

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST
October through April 7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

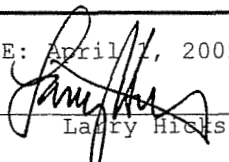
Off-Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST
October through April 12:00 noon to 5:00 p.m. EST
10:00 p.m. to 7:00 a.m. EST

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 40
Canceling P.S.C. No. 11
1st Original Sheet No. 40

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

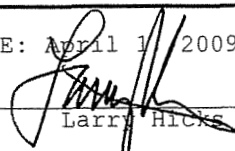
| | | |
|-----------------|-------------------------------|--------------------------|
| Customer Charge | \$11.14 per month | (I) |
| On-Peak energy | \$ 0.09292 per kWh | \$0.10358 per KWH |
| Off-Peak energy | \$ 0.04986 per kWh | \$0.06052 per KWH |

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 41
Canceling P.S.C. No. 11
1st Original Sheet No. 41

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.14 per month (I)

Energy Rates

- 1. Winter Season (October-April)
 - On-Peak Energy ~~\$ 0.09292 per kWh~~ **\$0.10358 per KWH**
 - Off-Peak Energy ~~\$ 0.04986 per kWh~~ **\$0.06052 per KWH**
- 2. Summer Season (May-September)
 - All Energy ~~\$ 0.07213 per kWh~~ **\$0.08279 per KWH**

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

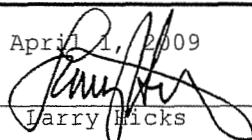
MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.14 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____



Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 42
Canceling P.S.C. No. 11
1st Original Sheet No. 42

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

| | |
|-----------------------|------------------------------|
| May through September | 10:00 a.m. to 10:00 p.m. EST |
| October through April | 7:00 a.m. to 12:00 noon EST |
| | 5:00 p.m. to 10:00 p.m. EST |

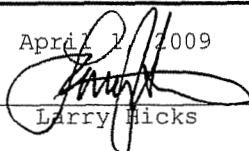
Off-Peak Hours

| | |
|-----------------------|------------------------------|
| May through September | 10:00 p.m. to 10:00 a.m. EST |
| October through April | 12:00 noon to 5:00 p.m. EST |
| | 10:00 p.m. to 7:00 a.m. EST |

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ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 43
Canceling P.S.C. No. 11
1st Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

This tariff is no longer available to new customers after June 1, 2008.

| <u>Months</u> | <u>Off-Peak Hours-EST</u> |
|-----------------------|--|
| May through September | 10:00 P.M. to 10:00 A.M. |
| October through April | 12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M. |

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

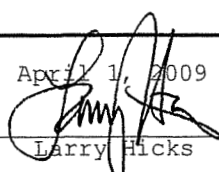
The energy rate for this program is:

All KWH ~~\$.04328~~ **\$0.04968**

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 44

Canceling P.S.C. No. 11

1st Original Sheet No. 44

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers' bill.

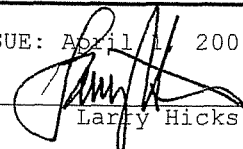
FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 45

Canceling P.S.C. No. 11

1st Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

| Type of Light | Wattage | Overhead Service | |
|---|---------|-------------------|-------------------------------------|
| | | Monthly KWH Usage | Monthly Charge per Lamp |
| Mercury Vapor (MV) | 175** | 75 | \$ 9.40 (I) 10.20 |
| Sodium Vapor (HPS) | 100 | 48 | 9.17 (I) 9.68 |
| Sodium Vapor (HPS) | 250 | 104 | 11.86 (I) 12.97 |
| Sodium Vapor (HPS) | 400 | 165 | 15.60 (I) 17.36 |
| Decorative Underground (HPS) 100* | | 48 | 10.22 (I) 10.73 |
| Underground Mercury Vapor (MV) w/o pole | 175** | 75 | 16.54 (I) 17.34 |
| Underground Mercury Vapor (MV) with pole | 175** | 75 | 20.62 (I) 21.42 |
| Overhead Durastar (MV) | 175 | 75 | 10.09 (I) 10.89 |
| Metal Halide (MH) | 100 | 48 | 9.40 (I) 9.91 |
| Underground Metal Halide (MH) w/o pole | 100 | 48 | 16.54 (I) 17.05 |
| Underground Metal Halide (MH) with pole | 100 | 48 | 20.62 (I) 21.13 |

* Eligible only to lights hooked up before July 1, 1998.

** Eligible only to lights hooked up before December 31, 2007.

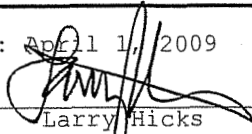
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 46

Canceling P.S.C. No. 11

1st Original Sheet No. 46

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTINGSCHEDULE OL (Cont.)SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Company will furnish and install the lighting unit complete with lamp fixture or lumina, control device, and mast arm.

The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only. For underground decorative lights, the above rates assume that the light will be in an underground subdivision.

2. Service required other than the above shall be paid for by the customer according to the initial cost of labor and material required for such installation.

3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. All service and maintenance will be performed during normal working hours.

APPLICABILITY OF RULES:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

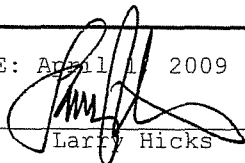
TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 47
Canceling P.S.C. No. 11
1st Original Sheet No. 47

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

| | | |
|-----------------|---|---|
| Customer Charge | - | \$11.36 per month (I) |
| Energy Charge | - | \$.07659 Per KW \$0.08725 per KWH |

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

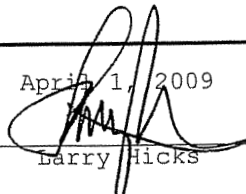
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 48
Canceling P.S.C. No. 11
1st Original Sheet No. 48

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

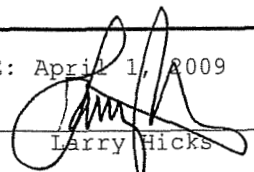
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 49

Canceling P.S.C. No. 11

1st Original Sheet No. 49

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

| <u>Type of Light</u> | <u>Wattage</u> | <u>Monthly kWh Usage</u> | <u>Rate</u> |
|----------------------|----------------|--------------------------|-----------------------------------|
| High Pressure Sodium | 400 | 165 | \$29.59 \$31.35 |

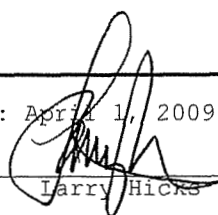
CONDITIONS OF SERVICE

1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

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DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 50

Canceling P.S.C. No. 11

1st Original Sheet No. 50

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICESCHEDULE CL

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

TERMS OF PAYMENT

When the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

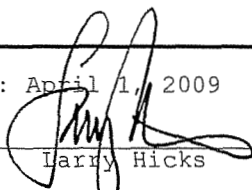
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Harry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 51

Canceling P.S.C. No. 11

1st Original Sheet No. 51

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

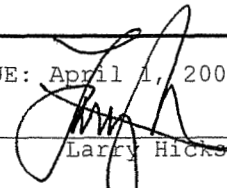
RATES*

| | | | |
|-----------------|---|-----------------------------|--------------------------|
| Customer Charge | - | \$11.42 per month | (I) |
| Energy Charge | - | \$.07847 per KWH | \$0.08913 per KWH |

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 52

Canceling P.S.C. No. 11

1st Original Sheet No. 52

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICESCHEDULE B-2 (Cont.)MINIMUM CHARGE

The minimum monthly charge under the above rate shall be
(I) \$11.42 where 150 KVA or less of transformer capacity is required. (I)

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

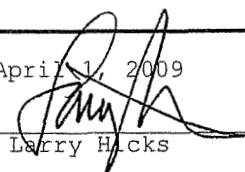
(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

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ISSUED BY


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 53

Canceling P.S.C. No. 11

1st Original Sheet No. 53

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICESCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

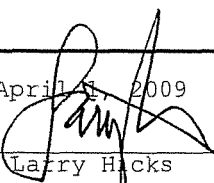
(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

(e) Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two Rates.

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DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 54

Canceling P.S.C. No. 11

1st Original Sheet No. 54

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

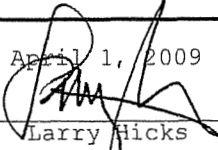
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

2nd Original Sheet No.

55

Canceling P.S.C. No.

11

1st Original Sheet No.

55

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand

\$6.43

(I)

Energy Charge

~~\$.05858 per KWH~~ **\$0.06924 per KWH**DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

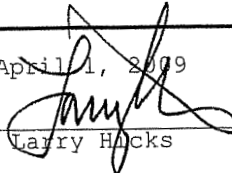
POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 56

Canceling P.S.C. No. 11

1st Original Sheet No. 56

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

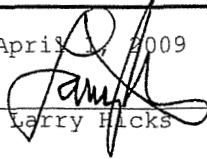
CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 57

Canceling P.S.C. No. 11

1st Original Sheet No. 57

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

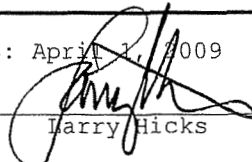
(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two rates.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Harry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 58

Canceling P.S.C. No. 11

1st Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

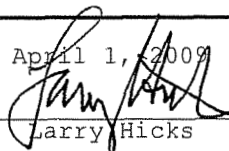
TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 59

Canceling P.S.C. No. 11

1st Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

| | | |
|---------------|---|--------------------------|
| Demand Charge | \$6.43 per/mo per KW of billing demand | (I) |
| Energy Charge | \$.05493 per KWH | \$0.06559 per KWH |

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

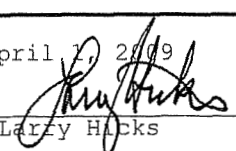
POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 60

Canceling P.S.C. No. 11

1st Original Sheet No. 60

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charge as specified in the Contract of Service.

(b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

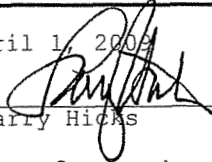
TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 61

Canceling P.S.C. No. 11

1st Original Sheet No. 61

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

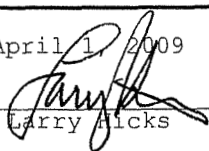
(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity as hereinafter provided.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 62

Canceling P.S.C. No. 11

1st Original Sheet No. 62

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

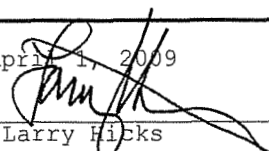
TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 63

Canceling P.S.C. No. 11

1st Original Sheet No. 63

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*Demand Charge \$ 6.42 per month per KW of Billing Demand (I)
Energy Charge ~~\$.05485 per KWH~~ **\$0.06551 per KWH** (I)DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

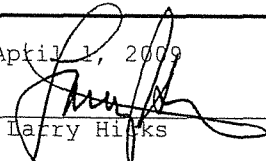
POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 64
Canceling P.S.C. No. 11
1st Original Sheet No. 64

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

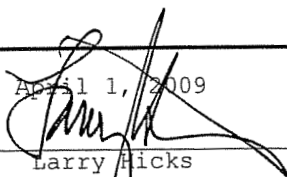
1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 65

Canceling P.S.C. No. 11

1st Original Sheet No. 65

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

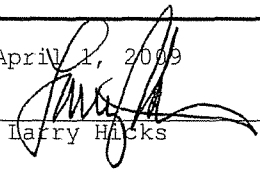
(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 66
Canceling P.S.C. No. 11
1st Original Sheet No. 66

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

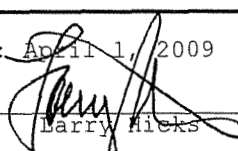
TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

2nd Original Sheet No. 67

Canceling P.S.C. No. 11

1st Original Sheet No. 67

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KWSCHEDULE LLP-3-B1APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

| | | |
|------------------------|---|-----|
| <u>CONSUMER CHARGE</u> | \$925.00 | (I) |
| <u>DEMAND CHARGE</u> | \$ 5.95 per KW of contract demand | (I) |
| | \$ 8.62 per KW for all billing demand in excess of contract demand. | (I) |
| <u>ENERGY CHARGE</u> | \$.04798 per KWH. \$0.05864 per KWH | (I) |

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY

Larry Hick

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 68
Canceling P.S.C. No. 11
1st Original Sheet No. 68

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

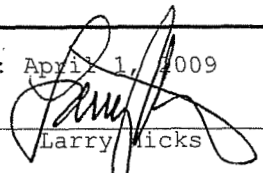
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

2nd Original Sheet No. 69

Canceling P.S.C. No. 11

1st Original Sheet No. 69

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KWSCHEDULE LLP-3-B1 (Cont.)MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 70
Canceling P.S.C. No. 11
1st Original Sheet No. 70

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

| | | |
|------------------------|--|-----|
| <u>CONSUMER CHARGE</u> | \$925.00 | (I) |
| <u>DEMAND CHARGE</u> | \$5.95 per KW of contract demand | (I) |
| <u>ENERGY DEMAND</u> | \$.04798 per KWH \$0.05864 per KWH | (I) |

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

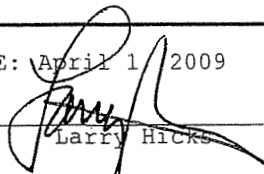
(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable for Demand Billing -</u> |
|-----------------------|--|
| <u>EST</u> | |
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 71

Canceling P.S.C. No. 11

1st Original Sheet No. 71

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

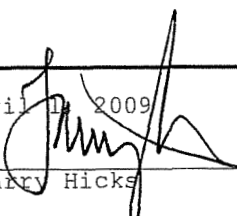
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 72

Canceling P.S.C. No. 11

1st Original Sheet No. 72

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KWSCHEDULE LLP-3-C1(Cont.)MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

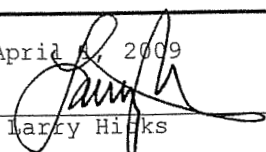
TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 73

Canceling P.S.C. No. 11

1st Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

| | | |
|------------------------|---|-----|
| <u>CONSUMER CHARGE</u> | \$1712.14 | (I) |
| <u>DEMAND CHARGE</u> | \$ 5.95 per KW of contract demand | (I) |
| | \$ 8.62 per KW for all billing demand in excess of contract demand. | (I) |
| <u>ENERGY CHARGE</u> | \$.04476 per KWH: \$0.05542 per KWH | (I) |

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

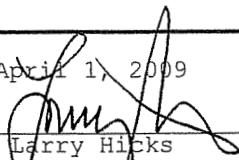
Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable for Demand Billing EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

2nd Original Sheet No. 74

Canceling P.S.C. No. 11

1st Original Sheet No. 74

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KWSCHEDULE LLP-4-B1(Cont.)POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

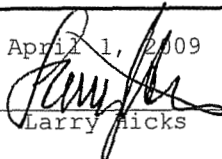
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 75
Canceling P.S.C. No. 11
1st Original Sheet No. 75

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

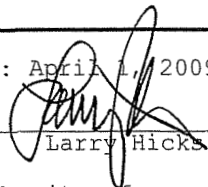
TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 76
Canceling P.S.C. No. 11
1st Original Sheet No. 76

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW SCHEDULE LLP-4-C1

APPLICABLE
In all territory served.

AVAILABILITY
Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

| | | | |
|------------------------|----------------------------------|--------------------------|-----|
| <u>RATES PER MONTH</u> | | | |
| <u>CONSUMER CHARGE</u> | \$1712.14 | | (I) |
| <u>DEMAND CHARGE</u> | \$5.95 per KW of contract demand | | (I) |
| <u>ENERGY DEMAND</u> | \$.04476 per KWH | \$0.05542 per KWH | (I) |

DETERMINATION OF BILLING DEMAND
The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

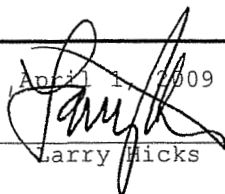
(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 77
Canceling P.S.C. No. 11
1st Original Sheet No. 77

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

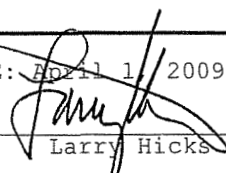
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: ~~April 1, 2009~~ April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 78

Canceling P.S.C. No. 11

1st Original Sheet No. 78

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KWSCHEDULE LLP-4-C1(Cont.)MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

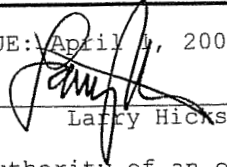
TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC
Name of Issuing CorporationP.S.C. No. 11
2nd Original Sheet No. 79
Canceling P.S.C. No. 11
1st Original Sheet No. 79

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVERSCHEDULE LPR-1APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*Demand Charge \$9.08 per month per KW of billing demand. (I)
Energy Charge ~~\$.04217 Per KWH~~ **\$0.05283 per KWH** (I)DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

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2nd Original Sheet No. 80

Canceling P.S.C. No. 11

1st Original Sheet No. 80

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVERSCHEDULE LPR-1 (Cont.)*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

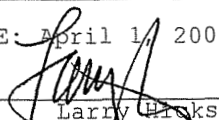
CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Brooks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC
Name of Issuing Corporation

FOR ENTIRE TERRITORY SERVED
Community, Town or City

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P.S.C. No. 11
2nd Original Sheet No. 81
Canceling P.S.C. No. 11
1st Original Sheet No. 81

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

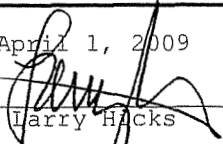
All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____

TITLE: President & CEO


Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Schedule 6
Page 50 of 75

2nd Original Sheet No. 82

Canceling P.S.C. No. 11

1st Original Sheet No. 82

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

| | | | |
|---------------|---|-----------------------------|--------------------------|
| Demand Charge | - | \$9.08 per month | (I) |
| Energy Charge | - | \$.04217 per KWH | \$0.05283 per KWH |

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

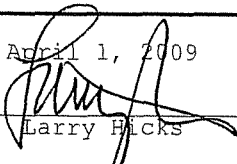
| <u>Month</u> | <u>Hours Applicable for Demand Billing-EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

FOR ENTIRE TERRITORY SERVED
Community, Town or City

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P.S.C. No. 11
2nd Original Sheet No. 83
Canceling P.S.C. No. 11
1st Original Sheet No. 83

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

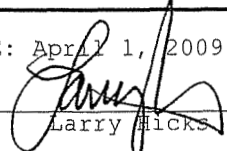
CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 84

Canceling P.S.C. No. 11

1st Original Sheet No. 84

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

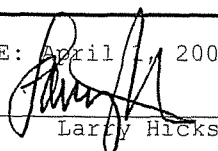
3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

FOR ENTIRE TERRITORY SERVED
Community, Town or City

Schedule 6
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P.S.C. No. 11
2nd Original Sheet No. 85
Canceling P.S.C. No. 11
1st Original Sheet No. 85

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

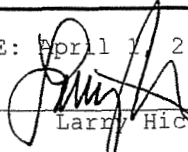
TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 86
Canceling P.S.C. No. 11
1st Original Sheet No. 86

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

| | | | |
|------------------------|---|--|-----|
| <u>Consumer Charge</u> | | | |
| 500 KW - 999 KW | | \$925.00 | (I) |
| 1000 KW - 2999 KW | | \$1712.14 | (I) |
| 3000 KW - 9999 KW | | \$3286.41 | (I) |
| 10000 KW and over | | \$5216.36 | (I) |
| Demand Charge | - | \$9.08 per KW | (I) |
| Energy Charge | - | \$.04217 per KWH \$0.05283 per KWH | |

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

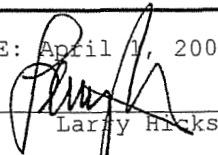
| <u>Month</u> | <u>Hours Applicable for Demand Billing-EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. |
| May through September | 10:00 a.m. to 10:00 p.m. |

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Schedule 6
Page 55 of 75

2nd Original Sheet No. 87

Canceling P.S.C. No. 11

1st Original Sheet No. 87

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVERSCHEDULE LPR-3 (Cont.)POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

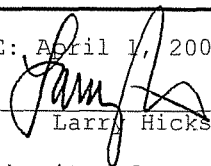
CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Schedule 6
Page 56 of 75

2nd Original Sheet No. 88

Canceling P.S.C. No. 11

1st Original Sheet No. 88

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVERSCHEDULE LPR-3 (Cont.)CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY

Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 89
Canceling P.S.C. No. 11
1st Original Sheet No. 89

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY 
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 90
Canceling P.S.C. No. 11
1st Original Sheet No. 90

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-B1

APPLICABLE
In all territory served.

AVAILABILITY
Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

| | | |
|------------------------|--|-----|
| <u>RATES PER MONTH</u> | | |
| <u>CONSUMER CHARGE</u> | \$3286.41 | (I) |
| <u>DEMAND CHARGE</u> | \$5.95 per KW of contract demand | (I) |
| | \$8.62 per KW for all billing demand in excess of contract demand. | (I) |
| <u>ENERGY CHARGE</u> | \$.03929 per KWH. \$0.04995 per KWH | (I) |

DETERMINATION OF BILLING DEMAND
The billing demand shall be the greater of (a) or (b) listed below:
(a) The contract demand.

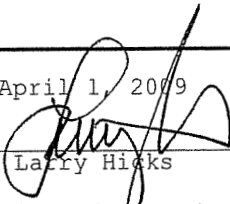
(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| | |
|-----------------------|--|
| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> |
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

Schedule 6
Page 59 of 75

2nd Original Sheet No. 91

Canceling P.S.C. No. 11

1st Original Sheet No. 91

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KWSCHEDULE LPR-1-B1 (Cont.)POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

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Page 60 of 75

2nd Original Sheet No. 92

Canceling P.S.C. No. 11

1st Original Sheet No. 92

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KWSCHEDULE LPR-1-B1(Cont.)MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

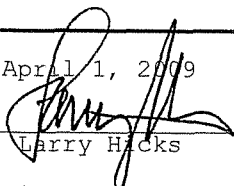
TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Schedule 6
Page 61 of 75

2nd Original Sheet No. 93

Canceling P.S.C. No. 11

1st Original Sheet No. 93

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

| | | |
|------------------------|--|-----|
| <u>CONSUMER CHARGE</u> | \$3286.41 | (I) |
| <u>DEMAND CHARGE</u> | \$ 5.95 per KW of contract demand | (I) |
| <u>ENERGY CHARGE</u> | \$.03929 per KWH \$0.04995 per KWH | (I) |

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

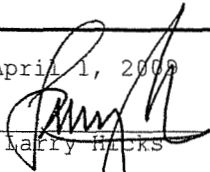
(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> |
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| May through September | 10:00 A.M. to 10:00 P.M. |

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY



TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

2nd Original Sheet No.

94

Canceling P.S.C. No.

11

1st Original Sheet No.

94

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

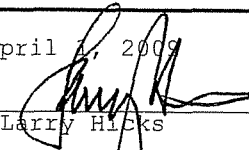
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 95
Canceling P.S.C. No. 11
1st Original Sheet No. 95

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

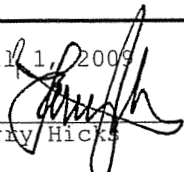
TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: April 1, 2009

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ISSUED BY _____


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Schedule 6
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2nd Original Sheet No. 96

Canceling P.S.C. No. 11

1st Original Sheet No. 96

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

| | | |
|------------------------|--|-----|
| <u>CONSUMER CHARGE</u> | \$3286.41 | (I) |
| <u>DEMAND CHARGE</u> | \$5.95 per KW of contract demand | (I) |
| | \$8.62 per KW for all billing demand in excess of contract demand. | (I) |
| <u>ENERGY CHARGE</u> | \$.03900 per KWH \$0.04974 per KWH | (I) |

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> |
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ISSUED BY _____

Darry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Schedule 6
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2nd Original Sheet No. 97

Canceling P.S.C. No. 11

1st Original Sheet No. 97

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

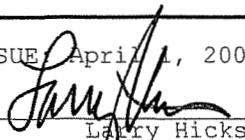
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Schedule 6
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2nd Original Sheet No. 98

Canceling P.S.C. No. 11

1st Original Sheet No. 98

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KWSCHEDULE LPR-1-B2 (Cont.)MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

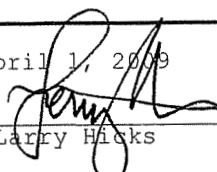
TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

Schedule 6
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2nd Original Sheet No. 99

Canceling P.S.C. No. 11

1st Original Sheet No. 99

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

| | | |
|------------------------|---|-----|
| <u>CONSUMER CHARGE</u> | \$3286.41 | (I) |
| <u>DEMAND CHARGE</u> | \$ 5.95 per KW of contract demand | (I) |
| <u>ENERGY CHARGE</u> | \$.03908 per KWH \$0.04974 per KWH | (I) |

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

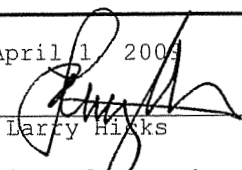
(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing - EST</u> |
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DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

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2nd Original Sheet No. 100

Canceling P.S.C. No. 11

1st Original Sheet No. 100

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KWSCHEDULE LPR-1-C2 (Cont.)POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

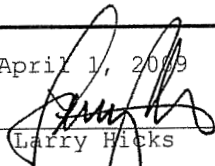
*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY


Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

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2nd Original Sheet No. 101

Canceling P.S.C. No. 11

1st Original Sheet No. 101

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KWSCHEDULE LPR-1-C2(Cont.)MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: April 1, 2009

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ISSUED BY

Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 102
Canceling P.S.C. No. 11
1st Original Sheet No. 102

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

| | | |
|------------------------|---|-----|
| <u>CONSUMER CHARGE</u> | \$5216.36 | (I) |
| <u>DEMAND CHARGE</u> | \$ 5.95 per KW of contract demand | (I) |
| | \$ 8.62 per KW for all billing demand in excess of contract demand. | (I) |
| <u>ENERGY CHARGE</u> | \$.03875 per KWH \$0.04941 per KWH | |

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

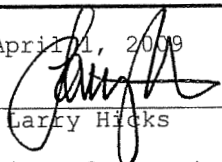
(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

| <u>Months</u> | <u>Hours Applicable for Demand Billing-EST</u> |
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ISSUED BY



Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

2nd Original Sheet No. 103

Canceling P.S.C. No. 11

1st Original Sheet No. 103

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY

Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

11

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2nd Original Sheet No. 104

Canceling P.S.C. No. 11

1st Original Sheet No. 104

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVERSCHEDULE LPR-1-B3(Cont.)MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: April 1, 2009

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ISSUED BY

Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00422 Dated: March 31, 2009

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

Schedule 6
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2nd Original Sheet No. 105

Canceling P.S.C. No. 11

1st Original Sheet No. 105

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

| | | |
|------------------------|--|-----|
| <u>CONSUMER CHARGE</u> | \$5216.36 | (I) |
| <u>DEMAND CHARGE</u> | \$ 5.95 per KW of contract demand | (I) |
| <u>ENERGY CHARGE</u> | \$.03875 \$0.04941 per KWH | (I) |

per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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ISSUED BY

Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 106

Canceling P.S.C. No. 11

1st Original Sheet No. 106

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: April 1, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____

Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 107

Canceling P.S.C. No. 11

1st Original Sheet No. 107

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

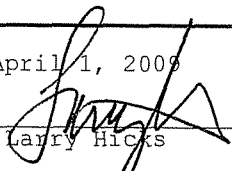
TERMS OF PAYMENT

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Larry Hicks

TITLE: President & CEO