

SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

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**PUBLIC SERVICE
COMMISSION**

February 19, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort KY 40602

**Re: Case No. 2008-00535
Examination of the Application of the Fuel Adjustment
Clause of Salt River Electric Cooperative Corporation
from November 1, 2006, to October 31, 2008**

Dear Mr. Derouen:

Pursuant to the Commission's order in the above-named case dated January 23, 2009, and the subsequent PSC agreement for extension of the original filing date, enclosed are the original and five copies of the information requested in Appendix A of said order.

If you have any questions or require further information, please contact this office.

Sincerely,

Larry Hicks
President and CEO

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF SALT)	CASE NO.
RIVER ELECTRIC COOPERATIVE)	2008-00535
CORPORATION FROM)	
NOVEMBER 1, 2006, TO)	
OCTOBER 31, 2008)	

As directed by Commission Order dated January 23, 2009, Salt River Electric Cooperative Corporation hereby files the requested information in Case No. 2008-00535.

SCHEDULE 1 (A)

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

The Witness for the Cooperative available for responding to questions
concerning the following information is

J. Edward Boone.

12 MONTH AVERAGE LINE LOSS BY MONTH FOR THE PERIOD OF NOVEMBER 2006 TO OCTOBER 2008

<u>MONTH-YEAR</u>	<u>KWH PURCHASED</u>	<u>KWH SALES</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>	<u>12 MONTH AVERAGE LINE LOSS %</u>
NOVEMBER 2006	1,007,954,489	955,790,482	639,779	51,524,228	5.11%
DECEMBER 2006	998,610,788	946,206,950	599,300	51,804,538	5.19%
JANUARY 2007	1,013,114,649	957,884,281	634,922	54,595,446	5.39%
FEBRUARY 2007	1,033,921,079	981,795,120	646,043	51,479,916	4.98%
MARCH 2007	1,034,021,154	980,428,807	622,030	52,970,317	5.12%
APRIL 2007	1,039,692,407	984,216,984	634,985	54,840,438	5.27%
MAY 2007	1,048,895,915	996,197,831	635,223	52,062,861	4.96%
JUNE 2007	1,057,721,093	1,002,898,133	638,637	54,184,323	5.12%
JULY 2007	1,054,283,322	1,004,273,296	640,146	49,369,880	4.68%
AUGUST 2007	1,066,251,529	1,018,429,047	646,547	47,175,935	4.42%
SEPTEMBER 2007	1,081,697,540	1,025,053,394	652,200	55,991,946	5.18%
OCTOBER 2007	1,083,286,046	1,029,204,833	645,701	53,435,512	4.93%
NOVEMBER 2007	1,084,481,613	1,030,331,104	659,654	53,490,855	4.93%
DECEMBER 2007	1,088,088,114	1,038,334,838	669,500	49,083,776	4.51%
JANUARY 2008	1,099,851,374	1,044,430,156	678,199	54,743,019	4.98%
FEBRUARY 2008	1,092,778,336	1,037,319,751	671,142	54,787,443	5.01%
MARCH 2008	1,101,433,642	1,045,107,049	700,155	55,626,438	5.05%
APRIL 2008	1,096,458,486	1,046,080,576	694,951	49,682,959	4.53%
MAY 2008	1,085,077,339	1,038,220,479	693,115	46,163,745	4.25%
JUNE 2008	1,086,129,727	1,037,947,232	692,977	47,489,518	4.37%
JULY 2008	1,089,084,025	1,036,724,757	689,931	51,669,337	4.74%
AUGUST 2008	1,071,638,425	1,024,405,377	680,853	46,552,195	4.34%
SEPTEMBER 2008	1,069,667,388	1,024,633,685	677,558	44,356,145	4.15%
OCTOBER 2008	1,066,940,297	1,018,398,472	670,567	47,871,258	4.49%

AVERAGE LINE LOSS FOR PERIOD NOVEMBER 2006 TO OCTOBER 2008 IS 4.82%

Lock 7 Generator Credit

Starting January 2008, Salt River Electric started deducting from Kwh purchased and Kwh sold the amount of generator credit we were receiving on our monthly power bill from EKPC. This generator credit is from purchased power from Lock 7 Hydro Partners LLC through EKPC. This was done per recommendation of PSC staff.

<u>Month</u>	<u>Generator Credit(Kwh)</u>
January 2008	712,329
February 2008	367,843
March 2008	563,266
April 2008	652,389
May 2008	809,337
June 2008	441,195
July 2008	228,589
August 2008	201,642
September 2008	39,428
October 2008	46,739

SCHEDULE 1 (B)

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

The Witness for the Cooperative available for responding to questions
concerning the following information is

Tim Sharp.

Discussion of steps that have been taken to reduce line loss during the period of November 1, 2006, to October 31, 2008, are:

1. Right-of-way clearing and maintenance
2. Construction of tie lines
3. KVA capacity of new loads matched to actual load
4. Change of feeds
5. Meter reading
6. Evaluating transformer purchases for line loss
7. Power factor correction capacitor banks were installed during this period reducing line losses

Right-of-way cleaning and maintenance of right-of-way has been conducted during this period to prevent line loss due to tree contact. Wire size for major loads and extensions are investigated by computer programs for economical loading with emphasis placed on line loss. KVA installation for new loads is matched to the actual experience of similar loads in order to reduce transformer loss. Tie lines were constructed enabling Salt River Electric to change feeds and switch loads to reduce voltage drop. This will also reduce line loss as new loads are added. Since 1998, Salt River Electric has installed automated meter reading on most of our customers. We believe AMR reduces line loss through theft detection and the timely replacement of defective system hardware. Effective 1992, Salt River Electric placed a value for losses associated with distribution transformers. The bids for transformers were awarded based on total ownership costs.

The Salt River Electric Cooperative Corporation system for the year 2007 has a 12-month average line loss of 4.48%. Line loss of 4.44% has been experienced for the 12-month period ending October 31, 2008. Salt River Electric's line loss for 2007 is well below the average for cooperatives in the United States. The Median Line Loss for all cooperatives for 2007 was 6.03%.

SCHEDULE 2

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

The Witness for the Cooperative available for responding to questions
concerning the following information is

J. Edward Boone.

SCHEDULE OF SALT RIVER'S CUMULATIVE OVER OR UNDER RECOVERY OF FUEL BILLS

<u>MONTH-YEAR</u>	<u>FUEL CHARGE USED TO COMPUTE FAC RATES</u>	<u>FAC REVENUE FROM CUSTOMER BILLING</u>	<u>(OVER)/UNDER RECOVERY</u>	<u>(OVER)/UNDER CUMULATIVE TOTAL</u>
NOVEMBER 2006	\$580,288.52	\$667,622.91	(\$87,334.39)	(\$87,334.39)
DECEMBER 2006	\$654,225.54	\$798,886.41	(\$144,660.87)	(\$231,995.26)
JANUARY 2007	\$117,330.61	\$149,944.54	(\$32,613.93)	(\$264,609.19)
FEBRUARY 2007	\$341,370.13	\$398,648.54	(\$57,278.71)	(\$321,887.90)
MARCH 2007	\$661,877.07	\$528,526.39	\$133,350.68	(\$188,537.22)
APRIL 2007	\$793,319.29	\$539,963.25	\$253,356.04	\$64,818.82
MAY 2007	\$1,339,799.68	\$1,328,672.19	\$11,127.49	\$75,946.31
JUNE 2007	\$888,179.04	\$1,104,896.03	(\$216,716.99)	(\$140,770.68)
JULY 2007	\$1,427,326.49	\$1,774,557.57	(\$347,231.08)	(\$488,001.76)
AUGUST 2007	\$337,016.01	\$402,053.98	(\$65,037.97)	(\$553,039.73)
SEPTEMBER 2007	\$313,808.92	\$285,145.10	\$28,663.82	(\$524,375.91)
OCTOBER 2007	(\$36,316.97)	(\$24,074.61)	(\$12,242.36)	(\$536,618.27)
NOVEMBER 2007	\$779,680.32	\$748,557.22	\$31,123.60	(\$505,494.67)
DECEMBER 2007	\$241,292.54	\$315,524.82	(\$74,232.18)	(\$579,726.85)
JANUARY 2008	\$133,755.60	\$180,176.44	(\$46,420.84)	(\$626,147.69)
FEBRUARY 2008	\$17,292.32	\$18,544.06	(\$1,251.24)	(\$627,398.93)
MARCH 2008	\$627,813.16	\$496,058.30	\$131,754.86	(\$495,644.07)
APRIL 2008	\$678,643.76	\$506,886.11	\$171,757.65	(\$323,886.42)
MAY 2008	\$624,041.86	\$507,076.34	\$116,965.52	(\$206,920.90)
JUNE 2008	\$812,295.65	\$1,075,059.37	(\$262,763.72)	(\$469,684.62)
JULY 2008	\$668,500.52	\$950,714.28	(\$282,213.76)	(\$751,898.38)
AUGUST 2008	\$204,301.28	\$211,077.06	(\$6,775.78)	(\$758,674.16)
SEPTEMBER 2008	\$917,775.24	\$812,037.28	\$105,737.96	(\$652,936.20)
OCTOBER 2008	\$665,585.22	\$404,612.18	\$160,973.04	(\$491,963.16)

SCHEDULE 3

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

The Witness for the Cooperative available for responding to questions
concerning the following information is

J. Edward Boone.

	GRAND TOTALS		YTD		LAST YEAR		YTD	
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4373141.25	4368588.67	58292451.93	.07	5087058.73	.10	49252627.28	1.18
FUEL	405011.98	403928.19	5160978.37	.07	24496.61-	.00	6088380.90	.84
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	93729.56	93729.56	929063.71	.10	90381.20	.11	779156.13	1.19
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	12824.54-	12824.54-	109326.81-	.11	23127.77-	.45	51089.06-	2.13
CONTRACT	7065.09	7065.09	120361.44	.05	7982.28	.08	92281.08	1.30
TOTAL ****	4866123.34	4860486.97	64393528.64	.07	5137797.83	.09	56161356.33	1.14
STATE TAX	109333.78	109409.54	1192064.28	.09	103475.26	.10	1034689.37	1.15
LOCAL TAX	155573.00	155391.67	1945160.16	.07	158458.43	.09	1709629.64	1.13
FRANCHISE TAX	2135.42	2135.42	22146.85	.09	2000.28	.10	18466.18	1.19
OTHER TAX	7939.58	7937.56	99168.60	.08	8171.30	.09	83822.23	1.18
TOTAL ****	274981.78	274874.19	3258539.89	.08	272105.27	.09	2846607.42	1.14
PENALTY	.00	59668.45	604194.03	.09	57733.57	.10	534977.47	1.12
REOCUR CHARGES	3385.00	3385.00	32856.83	.10	3769.00	.10	35403.16	.92
MISC CHARGES	4601.62	4601.62	53247.80	.08	5686.00	.07	73400.36	.72
OTHER CHARGES	1758.72	1758.72	965800.31-	.00	1244.80	.01	110171.99-	8.76
OTHER AMT 1	309690.88	309690.88	635128.64	.48	.00	.00	121.61-	5222.66
OTHER AMT 3	284992.52	284517.16	3308035.73	.08	417928.28	.10	3874783.39	.85
TOTAL ****	604428.74	603953.38	3063468.69	.19	428628.08	.11	3873293.31	.79
ANCILLARY SERVICES	148217.88	148217.88						
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	25.00	.00
DEPOSITS	19402.48-	19402.48-	83939.76	.23	23300.00-	2.59	8963.64-	9.36
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	19402.48-	19402.48-	83939.76	.23	23300.00-	2.60	8938.64-	9.39
GRAND TOTAL ****	5874349.26	5927798.39	71403671.01	.08	5872964.75	.09	63407295.89	1.12

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG		
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	NET/MONTH	YTD	YTD	% CHG	MONTH	% CHG	YEAR	YTD	% CHG	YEAR	% CHG	
ENERGY	5495490.54	1860.59-	5493629.95	53923863.26	.10	5816614.14	44165568.55	1.22	.13	44165568.55	1.22	5816614.14	1.22	.13	44165568.55	1.22	
FUEL	812312.19	428.50-	811883.69	4757050.18	.17	285017.64	6112877.51	.77	.04	6112877.51	.77	285017.64	.77	.04	6112877.51	.77	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	93201.70	25.32-	93176.38	835334.15	.11	90636.21	688774.93	1.21	.13	688774.93	1.21	90636.21	1.21	.13	688774.93	1.21	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	5389.82-	.00	5389.82-	96502.27-	.05	9421.24-	27961.29-	3.45	.33	27961.29-	3.45	9421.24-	3.45	.33	27961.29-	3.45	
CONTRACT	8908.28	.00	8908.28	113296.35	.07	8335.60	84298.80	1.34	.09	84298.80	1.34	8335.60	1.34	.09	84298.80	1.34	
TOTAL ****	6404522.89	2314.41-	6402208.48	59533041.67	.10	6191182.35	51023558.50	1.16	.12	51023558.50	1.16	6191182.35	1.16	.12	51023558.50	1.16	
STATE TAX	128355.58	32.86-	128322.72	1082654.74	.11	115725.79	931214.11	1.16	.12	931214.11	1.16	115725.79	1.16	.12	931214.11	1.16	
LOCAL TAX	201844.55	78.44-	201766.11	1789768.49	.11	190316.43	1551171.21	1.15	.12	1551171.21	1.15	190316.43	1.15	.12	1551171.21	1.15	
FRANCHISE TAX	2496.90	.00	2496.90	20011.43	.12	2223.62	16465.90	1.21	.13	16465.90	1.21	2223.62	1.21	.13	16465.90	1.21	
OTHER TAX	10283.96	.00	10283.96	91231.04	.11	9575.82	75650.93	1.20	.12	75650.93	1.20	9575.82	1.20	.12	75650.93	1.20	
TOTAL ****	342980.99	111.30-	342869.69	2983665.70	.11	317841.66	2574502.15	1.15	.12	2574502.15	1.15	317841.66	1.15	.12	2574502.15	1.15	
PENALTY	.00	62245.53	62245.53	544525.58	.11	79019.39	477243.90	1.14	.16	477243.90	1.14	79019.39	1.14	.16	477243.90	1.14	
REOCUR CHARGES	3349.58		3349.58	29471.83	.11	3835.58	31634.16	.93	.12	31634.16	.93	3835.58	.93	.12	31634.16	.93	
MISC CHARGES	5117.76		5117.76	48646.18	.10	5728.51	67714.36	.71	.08	67714.36	.71	5728.51	.71	.08	67714.36	.71	
OTHER CHARGES	2178.01		2178.01	967559.03-	.00	534.71	111416.79-	8.68	.00	111416.79-	8.68	534.71	8.68	.00	111416.79-	8.68	
OTHER AMT 1	323290.52	.00	323290.52	323437.76	.99	.00	121.61-	2676.07	.00	121.61-	2676.07	.00	121.61-	2676.07	.00	121.61-	2676.07
OTHER AMT 3	363787.21	300.19-	363487.02	3023518.57	.12	491064.96	3456855.11	.87	.14	3456855.11	.87	491064.96	.87	.14	3456855.11	.87	
TOTAL ****	697723.08	300.19-	697422.89	2459515.31	.28	501163.76	3444665.23	.71	.14	3444665.23	.71	501163.76	.71	.14	3444665.23	.71	
ANCILLARY SERVICES	147638.34		147638.34														
MEMBERSHIPS	.00		.00	.00	.00	.00	25.00	.00	.00	25.00	.00	.00	.00	.00	25.00	.00	
DEPOSITS	869.00		869.00	103342.24	.00	28550.00-	14336.36	7.20	1.99	14336.36	7.20	28550.00-	7.20	1.99	14336.36	7.20	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	869.00		869.00	103342.24	.00	28550.00-	14361.36	7.19	1.98	14361.36	7.19	28550.00-	7.19	1.98	14361.36	7.19	
GRAND TOTAL ****	7593734.30	59519.63	7653253.93	65624090.50	.11	7060657.16	57534331.14	1.14	.12	57534331.14	1.14	7060657.16	1.14	.12	57534331.14	1.14	

GROSS

ADJUSTMENTS

THIS YEAR

NET/MONTH

YTD

% CHG

MONTH

% CHG

YTD

% CHG

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCOURING MISC CHARGES
KWH	83157955			83129780	776757220			.10	82879502			.12	682994754			1.13		
LIGHT USAGE	758605	28175-	225-	758380	6806113			.11	740922			.12	5895304			1.15		
TOTAL ***	83916560	28400-		83888160	783563333			.10	83620424			.12	688890058			1.13		
DEMAND KW	54299.172	.000		54299.172														
BILLED DEMAND	53280.172																	

REVENUE PER/KWH	TYPE BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	
7.630	45815	1 6	5857	439050	51282.00			7.590	1.00			7.400	1.00			7.400	1.02	
	185	2 6	760	36480	6490.40													
	1895	3 6	590	61360	6519.50													
	632	4 6	899	148335	13062.47													
	612	5 6	370	17760	3522.40													
	1	6 6	274	20550	4222.34													
	49140	7 6	367	27525	7050.07													
		8 6	72	5400	676.80													
		11 66	40	1920	350.40													

NET TOTALS: 9229 758380 93176.38

	GRAND TOTALS		YTD		% CHG		LAST YEAR		YTD		% CHG	
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	YTD	% CHG		
ENERGY	6330749.85	6332362.49	48430233.31	.13	7119925.99	.18	38348954.41	1.26				
FUEL	211015.08	211142.67	3945166.49	.05	402171.68	.06	5827859.87	.67				
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00				
LIGHTS	93529.83	93529.83	742157.77	.12	90370.96	.15	598138.72	1.24				
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00				
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00				
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00				
INTEREST	26778.67-	26778.67-	91112.45-	.29	11642.30-	.62	18540.05-	4.91				
CONTRACT	10071.26	10071.26	104388.07	.09	9055.82	.11	75963.20	1.37				
TOTAL ****	6618587.35	6620327.58	53130833.19	.12	7609882.15	.16	44832376.15	1.18				
STATE TAX	122385.14	122378.66	954332.02	.12	127546.91	.15	815488.32	1.17				
LOCAL TAX	198073.18	198129.46	1588002.38	.12	231869.31	.17	1360854.78	1.16				
FRANCHISE TAX	2248.61	2248.61	17514.53	.12	2509.37	.17	14242.28	1.22				
OTHER TAX	9992.72	9992.72	80947.08	.12	11490.64	.17	66075.11	1.22				
TOTAL ****	332699.65	332749.45	2640796.01	.12	373416.23	.16	2256660.49	1.17				
PENALTY	.00	64667.84	482280.05	.13	67871.12	.17	398224.51	1.21				
REOCUR CHARGES	3311.50	3311.50	26122.25	.12	3822.75	.13	27798.58	.93				
MISC CHARGES	6475.13	6475.13	43528.42	.14	15169.00	.24	61985.85	.70				
OTHER CHARGES	1752.18	1752.18	969737.04-	.00	3427.90	.03	111951.50-	8.66				
OTHER AMT 1	.00	.00	2147.24	.00	75.13-	.61	121.61-	17.65				
OTHER AMT 2	.00	.31	.00	.00	.00	.00	.00	.00				
OTHER AMT 3	319819.19	319932.81	2660031.55	.12	522232.90	.17	2965790.15	.89				
TOTAL ****	331358.00	331471.93	1762092.42	.18	544577.42	.18	2943501.47	.59				
ANCILLARY SERVICES	146975.29	146975.29										
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	25.00	.00				
DEPOSITS	7504.06-	7504.06-	102473.24	.07	9115.18	.21	42886.36	2.38				
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00				
TOTAL ****	7504.06-	7504.06-	102473.24	.07	9115.18	.21	42911.36	2.38				
GRAND TOTAL ****	7422116.23	7488688.03	58118474.91	.12	8604862.10	.17	50473673.98	1.15				

GROSS

ADJUSTMENTS

NET/MONTH

YTD

% CHG

MONTH

% CHG

YTD

% CHG

90983532 91010478 693627440 .13 103152999 .17 600115252 1.15
761767 761767 6047733 .12 736984 .14 5154382 1.17
91745299 91772245 699675173 .13 103889983 .17 605269634 1.15

54045.531 54045.531
52851.531

REVENUE PER/KWH 7.210 7.590 .94 7.320 .98 7.400 1.02

TYPE NUMBER
0 45886
1 26
2 1859
3 652
4 715
8 1
TOTAL 49139

TY RT NO KWH AMT TY RT NO KWH AMT
1 6 5904 442800 51719.04
2 6 768 36864 6558.72
3 6 590 61360 6519.50
4 6 900 148500 13077.00
5 6 370 17760 3522.40
6 6 274 20550 4222.34
7 6 367 27525 7050.07
8 6 72 5400 676.80
11 66 21 1008 183.96

REOCCURRING MISC CHARGES
CD AMT
9 55.00
23 1560.00
22 1430.00
8 266.50

NET TOTALS: 9266 761767 93529.83

	GRAND TOTALS		NET/MONTH		YTD		% CHG		MONTH		YTD		% CHG	
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	ADJUSTMENTS	THIS YEAR
ENERGY	6450414.50	5037.58-	6445376.92	42097870.82	.15	5937581.97	31229028.42	1.34	5937581.97	.19	31229028.42	1.34	5937581.97	.19
FUEL	951438.15	920.41-	950517.74	3734023.82	.25	1774728.26	5425688.19	.68	1774728.26	.32	5425688.19	.68	1774728.26	.32
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	93375.72	61.32-	93314.40	648627.94	.14	85639.87	507767.76	1.27	85639.87	.16	507767.76	1.27	85639.87	.16
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	11274.06-	.00	11274.06-	64333.78-	.17	1231.61-	6897.75-	9.32	1231.61-	.17	6897.75-	9.32	1231.61-	.17
CONTRACT	12443.05	904.52	13347.57	94316.81	.14	9084.07	66907.38	1.40	9084.07	.13	66907.38	1.40	9084.07	.13
TOTAL ****	7496397.36	5114.79-	7491282.57	46510505.61	.16	7805802.56	37222494.00	1.24	7805802.56	.20	37222494.00	1.24	7805802.56	.20
STATE TAX	138643.47	297.28-	138346.19	831953.36	.16	140480.68	687941.41	1.20	140480.68	.20	687941.41	1.20	140480.68	.20
LOCAL TAX	223459.71	187.94-	223271.77	1389872.92	.16	237099.24	1128985.47	1.23	237099.24	.21	1128985.47	1.23	237099.24	.21
FRANCHISE TAX	2080.59	6.21	2086.80	15265.92	.13	2358.80	11732.91	1.30	2358.80	.20	11732.91	1.30	2358.80	.20
OTHER TAX	11070.83	.00	11070.83	70954.36	.15	11920.25	54584.47	1.29	11920.25	.21	54584.47	1.29	11920.25	.21
TOTAL ****	375254.60	479.01-	374775.59	2308046.56	.16	391858.97	1883244.26	1.22	391858.97	.20	1883244.26	1.22	391858.97	.20
PENALTY	.00	61234.47	61234.47	417612.21	.14	65757.90	330353.39	1.26	65757.90	.19	330353.39	1.26	65757.90	.19
REOCUR CHARGES	3403.50		3403.50	22810.75	.14	4005.50	23975.83	.95	4005.50	.16	23975.83	.95	4005.50	.16
MISC CHARGES	4316.00		4316.00	37053.29	.11	7649.50	46816.85	.79	7649.50	.16	46816.85	.79	7649.50	.16
OTHER CHARGES	623.27		623.27	971489.22-	.00	188.96	115379.40-	8.41	188.96	.00	115379.40-	8.41	188.96	.00
OTHER AMT 1	.00	.00	.00	2147.24	.00	.00	46.48-	46.19	.00	.00	46.48-	46.19	.00	.00
OTHER AMT 2	.00	.31-	.31-	.31-	1.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	343281.86	250.81-	343031.05	2340098.74	.14	528724.28	2443557.25	.95	528724.28	.21	2443557.25	.95	528724.28	.21
TOTAL ****	351624.63	251.12-	351373.51	1430620.49	.24	540568.24	2398924.05	.59	540568.24	.22	2398924.05	.59	540568.24	.22
ANCILLARY SERVICES	147385.11		147385.11		.00			.00		.00				.00
MEMBERSHIPS	.00		.00		.00			.00		.00				.00
DEPOSITS	9338.88		9338.88	109977.30	.08	2800.00	33771.18	3.25	2800.00	.08	33771.18	3.25	2800.00	.08
OTHER DEPS	.00		.00		.00			.00		.00				.00
TOTAL ****	9338.88		9338.88	109977.30	.08	2800.00	33796.18	3.25	2800.00	.08	33796.18	3.25	2800.00	.08
GRAND TOTAL ****	8380000.58	55389.55	8435390.13	50776762.17	.16	8806787.67	41868811.88	1.21	8806787.67	.21	41868811.88	1.21	8806787.67	.21

GRAND TOTALS		THIS YEAR		LAST YEAR		MONTH		YTD		% CHG	
ADJUSTMENTS		NET/MONTH		YTD		% CHG		YTD		% CHG	
GROSS	93162491	71008-	93091483	602616962	.15	94106996	.18	496962253	1.21		
	760535	450-	760085	5285966	.14	738458	.16	4417398	1.19		
	93923026	71458-	93851568	607902928	.15	94845454	.18	501379651	1.21		
	52004.206	.000	52004.206								
DEMAND KW	51109.206										
BILLED DEMAND											

REVENUE PER/KWH		LIGHTS(MONTH)		REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT	NO	AMT	CD	AMT
0	45625	1 6	5914	51745.32	9	55.00
1	172	2 6	773	6601.42	23	1640.00
2	1858	3 6	577	6375.85	22	1441.00
3	655	4 6	899	13062.47	8	267.50
4	628	5 6	370	3522.40		
8	1	6 6	269	4145.29		
TOTAL	48939	7 6	369	7088.49		
		8 6	72	676.80		
		11 66	11	96.36		

NET TOTALS: 9254 760085 93314.40

	GROSS		ADJUSTMENTS		GRAND TOTALS		JILL MOYR		LAST YEAR		YTD		% CHG
	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	6137573.47	374.51-	6137198.96	35652493.90	.17	5546746.13	.21	25291446.45	1.40				
FUEL	1075138.08	44.34-	1075093.74	2783506.08	.38	1104990.74	.30	3650959.93	.76				
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LIGHTS	93229.78	52.54-	93177.24	55513.54	.16	86035.03	.20	422127.89	1.31				
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00				
INTEREST	12104.48-	.00	12104.48-	53059.72-	.22	1312.17-	.23	5666.14-	9.36				
CONTRACT	12307.70	.00	12307.70	80969.24	.15	10198.31	.17	57823.31	1.40				
TOTAL ****	7306144.55	471.39-	7305673.16	39019223.04	.18	6746658.04	.22	29416691.44	1.32				
STATE TAX	135637.62	6.37-	135631.25	693607.17	.19	121649.60	.22	547460.73	1.26				
LOCAL TAX	217176.12	14.98-	217161.14	1166601.15	.18	201438.82	.22	891886.23	1.30				
FRANCHISE TAX	2201.17	.00	2201.17	13179.12	.16	1932.50	.20	9374.11	1.40				
OTHER TAX	10704.29	.00	10704.29	59883.53	.17	10523.79	.24	42664.22	1.40				
TOTAL ****	365719.20	21.35-	365697.85	1933270.97	.18	335544.71	.22	1491385.29	1.29				
PENALTY	.00	40491.03	40491.03	356377.74	.11	49075.48	.18	264595.49	1.34				
REOCUR CHARGES	3448.00		3448.00	19407.25	.17	4040.00	.20	19970.33	.97				
MISC CHARGES	3845.68		3845.68	32737.29	.11	7981.35	.20	39167.35	.83				
OTHER CHARGES	687.15		687.15	972112.49-	.00	170.00	.00	115568.36-	8.41				
OTHER AMT 1	.00	.00	.00	2147.24	.00	46.48-	1.00	46.48-	46.19				
OTHER AMT 3	313429.71	20.77-	313408.94	1997067.69	.15	349005.59	.18	1914832.97	1.04				
TOTAL ****	321410.54	20.77-	321389.77	1079246.98	.29	361150.46	.19	1858355.81	.58				
ANCILLARY SERVICES	140561.55		140561.55		.00		.00	25.00	.00				
MEMBERSHIPS	.00		.00	100638.42	.03	400.00	.01	30971.18	3.24				
DEPOSITS	3100.00-		3100.00-	.00	.00		.00	.00	.00				
OTHER DEPS	.00		.00		.00		.00		.00				
TOTAL ****	3100.00-		3100.00-	100638.42	.03	400.00	.01	30996.18	3.24				
GRAND TOTAL ****	8130735.84	39977.52	8170713.36	42488757.15	.19	7492828.69	.22	33062024.21	1.28				

	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4834625.60	13113.78-	4821511.82	29515294.94	.16	4805146.53	.24	19744700.32	1.49	
FUEL	507166.79	101.45-	507065.34	1708412.34	.29	1327351.03	.52	2545969.19	.67	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	93040.92	358.96-	92681.96	462136.30	.20	85952.58	.25	336092.86	1.37	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	7721.02-	.00	7721.02-	40955.24-	.18	1136.06-	.26	4353.97-	9.40	
CONTRACT	14573.93	.00	14573.93	68661.54	.21	11040.88	.23	47625.00	1.44	
TOTAL ****	5441686.22	13574.19-	5428112.03	31713549.88	.17	6228354.96	.27	22670033.40	1.39	
STATE TAX	111514.31	813.62-	110700.69	557975.92	.19	124078.15	.29	425811.13	1.31	
LOCAL TAX	161569.56	342.87-	161226.69	949440.01	.16	190132.33	.27	690447.41	1.37	
FRANCHISE TAX	1911.61	.00	1911.61	10977.95	.17	2077.88	.27	7441.61	1.47	
OTHER TAX	8485.50	.00	8485.50	49179.24	.17	8702.84	.27	32140.43	1.53	
TOTAL ****	283480.98	1156.49-	282324.49	1567573.12	.18	324991.20	.28	1155840.58	1.35	
PENALTY	.00	40311.86	40311.86	315886.71	.12	42807.52	.19	215520.01	1.46	
REOCUR CHARGES	3389.00	3389.00	3389.00	15959.25	.21	4266.08	.26	15930.33	1.00	
MISC CHARGES	9062.09	60.23	9062.09	28891.61	.31	10946.06	.35	31186.00	.92	
OTHER CHARGES	60.23	.00	60.23	972799.64-	.00	1203.06	.01	115738.36-	8.40	
OTHER AMT 1	.00	2208.64	2208.64	2147.24	1.02	.00	.00	.00	.00	
OTHER AMT 3	252179.33	64.03-	252115.30	1683658.75	.14	431203.79	.27	1565827.38	1.07	
TOTAL ****	264690.65	2144.61	266835.26	757857.21	.35	447618.99	.29	1497205.35	.50	
ANCILLARY SERVICES	136062.11	136062.11	136062.11	.00	.00	.00	.00	25.00	.00	
MEMBERSHIPS	.00	4800.00-	4800.00-	103738.42	.04	1500.00	.04	30571.18	3.39	
DEPOSITS	4800.00-	.00	4800.00-	.00	.00	.00	.00	.00	.00	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	4800.00-	4800.00-	4800.00-	103738.42	.04	1500.00	.04	30596.18	3.39	
GRAND TOTAL ****	6121119.96	27725.79	6148845.75	34458605.34	.17	7045272.67	.27	25569195.52	1.34	

KWH	68432600	68424274	421583007	.16	75487513	.23	315064067	1.33
LIGHT USAGE	758050	754036	3766990	.20	741557	.25	2936715	1.28
TOTAL ****	69190650	69178310	425349997	.16	76229070	.23	318000782	1.33

DEMAND KW	50717.375	50717.375						
BILLED DEMAND	50499.375							

REVENUE PER/KWH	7.840	7.450	1.05	8.170	1.14	7.120	1.04
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TYPE	0	1	2	3	4	8	TOTAL
NUMBER	46056	5	1878	330	653	1	48923
TY RT	1 6	2 6	3 6	4 6	5 6	6 6	7 6
NO	5904	771	578	893	370	269	366
KWH	442725	36864	60112	143550	17760	20175	27450
AMT	51710.28	6558.72	6386.90	12650.71	3522.40	4145.29	7030.86
LIGHTS(MONTH)	7.840	7.450	1.05	8.170	1.14	7.120	1.04

REOCCURRING MISC CHARGES	CD	AMT
	9	60.00
	23	1670.00
	22	1391.50
	8	267.50

NET TOTALS:	9223	754036	92681.96
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	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	YTD	% CHG
ENERGY	4931177.62	450.08	4931627.70	24693783.12	.19	4392945.89	.29	14939553.79	1.65			
FUEL	506842.22	76.55-	506765.67	1201347.00	.42	540056.81	.44	1218618.16	.98			
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LIGHTS	92489.77	95.04-	92394.73	369454.34	.25	85390.43	.34	250140.28	1.47			
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00			
INTEREST	7449.10-	.00	7449.10-	33234.22-	.22	1076.55-	.33	3217.91-	10.32			
CONTRACT	15365.95	.00	15365.95	54087.61	.28	10519.30	.28	36584.12	1.47			
TOTAL ****	5538426.46	278.49	5538704.95	26285437.85	.21	5027835.88	.30	16441678.44	1.59			
STATE TAX	108471.62	610.35-	107861.27	447275.23	.24	98404.91	.32	301732.98	1.48			
LOCAL TAX	164967.17	6.88	164974.05	78813.32	.20	152351.36	.30	500315.08	1.57			
FRANCHISE TAX	1927.01	1.40-	1925.61	9066.34	.21	1756.45	.32	5363.73	1.69			
OTHER TAX	8515.70	.57-	8515.13	40693.74	.20	7005.07	.29	23437.59	1.73			
TOTAL ****	283881.50	605.44-	283276.06	1285248.63	.22	259517.79	.31	830849.38	1.54			
PENALTY	.00	62577.29	62577.29	275574.85	.22	46888.03	.27	172712.49	1.59			
REOCUR CHARGES	3152.50		3152.50	12570.25	.25	4080.75	.34	11664.25	1.07			
MISC CHARGES	7528.63		7528.63	19829.52	.37	7088.07	.35	20239.94	.97			
OTHER CHARGES	977010.44-		977010.44-	972859.87-	1.00	118460.88-	1.01	116941.42-	8.31			
OTHER AMT 1	.00	61.40-	61.40-	61.40-	1.00	61.40-	.00	.00	.00			
OTHER AMT 3	271603.79	42.90-	271560.89	1431543.45	.18	340223.00	.29	1134623.59	1.26			
TOTAL ****	694725.52-	104.30-	694829.82-	491021.95	1.41	232930.94	.22	1049586.36	.46			
ANCILLARY SERVICES	135870.03		135870.03									
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	25.00	.00			
DEPOSITS	66299.26		66299.26	108538.42	.61	8638.70	.29	29071.18	3.73			
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00			
TOTAL ****	66299.26		66299.26	108538.42	.61	8638.70	.29	29096.18	3.73			
GRAND TOTAL ****	5329751.73	62146.04	5391897.77	28445821.70	.18	5575811.34	.30	18523922.85	1.53			

GRAND TOTALS		YTD		YTD		% CHG	
THIS YEAR	NET/MONTH	YTD	MONTH	LAST YEAR	% CHG	YTD	% CHG
ADJUSTMENTS							

GROSS	69737271	69744039	353158733	68137281	239576554	1.47
	755444	754781	3012954	735623	2195158	1.37
	70492715	70498820	356171687	68872904	241771712	1.47
	48583.137	48583.137				
	47859.137					

DEMAND KW 48583.137
BILLED DEMAND 47859.137

REVENUE PER/KWH 7.850 7.370 1.06 7.300 1.07 6.800 1.08

TYPE	BILL NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY RT NO	TY RT NO			

0	46182	1	6	5898	441975	51622.68	9	60.00
1	1886	2	6	772	36768	6541.64	23	1450.00
2	132	3	6	577	60008	6375.85	22	1375.00
3	676	4	6	893	147345	12975.29	8	267.50
4	1	5	6	370	17760	3522.40		
8	48879	6	6	258	19350	3975.78		
TOTAL		7	6	349	26175	6704.29		
		8	6	72	5400	676.80		

NET TOTALS: 9189 754781 92394.73

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	% CHG	YTD	% CHG	
ENERGY	5866553.84	4758.54	5871312.38	19762155.42	4664040.40	.44	10546607.90	1.87	
FUEL	495605.41	443.70	496049.11	694581.33	529331.88	.78	678561.35	1.02	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	92607.92	68.01	92539.91	277059.61	82436.42	.50	164749.85	1.68	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	5696.36	.00	5696.36	25785.12	1548.95	.72	2141.36	12.04	
CONTRACT	18401.55	.03	18401.58	38721.66	10686.74	.41	26064.82	1.48	
TOTAL ****	6467472.36	5134.26	6472606.62	20746732.90	52284946.49	.46	11413842.56	1.81	
STATE TAX	111804.91	31.40	111836.31	339413.96	100317.93	.49	203328.07	1.66	
LOCAL TAX	193014.29	162.13	193176.42	623239.27	161235.92	.46	347963.72	1.79	
FRANCHISE TAX	2222.22	.56	2221.66	7140.73	1831.34	.50	3607.28	1.97	
OTHER TAX	9747.80	.00	9747.80	32178.61	7468.21	.45	16432.52	1.95	
TOTAL ****	316789.22	192.97	316982.19	1001972.57	270853.40	.47	571331.59	1.75	
PENALTY	.00	73674.28	73674.28	212997.56	68889.46	.54	125824.46	1.69	
REOCUR CHARGES	3172.75		3172.75	9417.75	3956.00	.52	7583.50	1.24	
MISC CHARGES	4435.75		4435.75	12300.89	4537.80	.34	13151.87	.93	
OTHER CHARGES	1997.24		1997.24	4150.57	207.16	.13	1519.46	2.73	
OTHER AMT 3	317574.26	245.44	317819.70	1159982.56	363488.58	.45	794400.59	1.46	
TOTAL ****	327180.00	245.44	327425.44	1185851.77	372189.54	.45	816655.42	1.45	
ANCILLARY SERVICES	135765.99		135765.99						
MEMBERSHIPS	.00		.00	.00	.00	.00	25.00	.00	
DEPOSITS	29539.16		29539.16	42239.16	5288.26	.25	20432.48	2.06	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	
TOTAL ****	29539.16		29539.16	42239.16	5288.26	.25	20457.48	2.06	
GRAND TOTAL ****	7276746.73	79246.95	7355993.68	23189793.96	6002167.15	.46	12948111.51	1.79	

	GRAND TOTALS		REVENUE REPORT		LL MOYR		RUN DATE		PAGE	
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG	
ENERGY	6757534.25	5179.52	6762713.77	13890843.04	.48	.00	.00	5882567.50	2.36	
FUEL	18530.30	85.63-	18444.67	198532.22	.09	.00	.00	149229.47	1.33	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	92388.09	106.63-	92281.46	184519.70	.50	.00	.00	82313.43	2.24	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	12506.45-	.00	12506.45-	20068.76-	.62	.00	.00	592.41-	33.91	
CONTRACT	11567.92	.00	11567.92	20320.08	.56	.00	.00	15378.08	1.32	
TOTAL ****	6867514.11	4987.26	6872501.37	14274126.28	.48	.00	.00	6128896.07	2.32	
STATE TAX	109878.78	126.81	110005.59	227577.65	.48	.00	.00	103010.14	2.20	
LOCAL TAX	206749.00	146.15	206895.15	430062.85	.48	.00	.00	186727.80	2.30	
FRANCHISE TAX	2329.23	.00	2329.23	4919.07	.47	.00	.00	1775.94	2.76	
OTHER TAX	10801.32	.00	10801.32	22430.81	.48	.00	.00	8964.31	2.50	
TOTAL ****	329758.33	272.96	330031.29	684990.38	.48	.00	.00	300478.19	2.27	
PENALTY	.00	74749.58	74749.58	139323.28	.53	.00	.00	56935.00	2.44	
REOCUR CHARGES	3145.75		3145.75	6245.00	.50	.00	.00	3627.50	1.72	
MISC CHARGES	2339.87		2339.87	7865.14	.29	.00	.00	8614.07	.91	
OTHER CHARGES	568.38		568.38	2153.33	.26	.00	.00	1312.30	1.64	
OTHER AMT 3	399057.02	65.14-	398991.88	842162.86	.47	.00	.00	430912.01	1.95	
TOTAL ****	405111.02	65.14-	405045.88	858426.33	.47	.00	.00	444465.88	1.93	
ANCILLARY SERVICES	135737.89		135737.89			.00	.00			
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	25.00	.00	
DEPOSITS	12100.00		12100.00	12700.00	.95	.00	.00	15144.22	.83	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	12100.00		12100.00	12700.00	.95	.00	.00	15169.22	.83	
GRAND TOTAL ****	7750221.35	79944.66	7830166.01	15969566.27	.49	.00	.00	6945944.36	2.29	

GROSS

ADJUSTMENTS

THIS YEAR

NET/MONTH

YTD

% CHG

MONTH

% CHG

LAST YEAR

YTD

% CHG

GRAND TOTALS

96790635
752778
97543413

96864141
751707
97615848

73506
1071-
72435

199662544
1503080
201165624

.48
.50
.48

.00
46693.884
45898.884

7.040
7.090
7.040

.000
46693.884
45898.884

.00
96011586
730543
96742129

2.07
2.05
2.07

REVENUE PER/KWH

TYPE BILLS
NUMBER
46310

0
1
2
3
4
8

TY RT NO
1 6 5904
2 6 787
3 6 573
4 6 870
5 6 370
7 6 354
8 6 72

KWH
442650
37680
59592
142725
17760
19350
26550
5400

AMT
51701.52
6704.52
6331.65
12568.45
3522.40
3975.78
6800.34
676.80

LIGHTS (MONTH)
TY RT NO
1 6 5904
2 6 787
3 6 573
4 6 870
5 6 370
7 6 354
8 6 72

REOCCURRING MISC CHARGES
CD AMT
9 60.00
23 1400.00
22 1410.75
8 275.00

TOTAL 48904

NET TOTALS: 9188 751707 92281.46

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	% CHG	YTD	% CHG				
ENERGY	7128093.67	35.60	7128129.27	7128129.27	7128129.27	1.00	5882567.50	1.00	5882567.50	1.21	5882567.50	1.21				
FUEL	180176.09	88.54-	180087.55	180087.55	180087.55	1.00	149229.47	1.00	149229.47	1.20	149229.47	1.20				
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LIGHTS	92264.52	26.28-	92238.24	92238.24	92238.24	1.00	82313.43	1.00	82313.43	1.12	82313.43	1.12				
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00				
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00				
INTEREST	7582.31-	.00	7582.31-	7582.31-	7582.31-	1.00	592.41-	1.00	592.41-	12.79	592.41-	12.79				
CONTRACT	8752.16	.00	8752.16	8752.16	8752.16	1.00	15378.08	1.00	15378.08	.56	15378.08	.56				
TOTAL ****	7401704.13	79.22-	7401624.91	7401624.91	7401624.91	1.00	6128896.07	1.00	6128896.07	1.20	6128896.07	1.20				
STATE TAX	118002.04	429.98-	117572.06	117572.06	117572.06	1.00	103010.14	1.00	103010.14	1.14	103010.14	1.14				
LOCAL TAX	223174.26	6.56-	223167.70	223167.70	223167.70	1.00	186727.80	1.00	186727.80	1.19	186727.80	1.19				
FRANCHISE TAX	2589.84	.00	2589.84	2589.84	2589.84	1.00	1775.94	1.00	1775.94	1.45	1775.94	1.45				
OTHER TAX	11630.89	1.40-	11629.49	11629.49	11629.49	1.00	8964.31	1.00	8964.31	1.29	8964.31	1.29				
TOTAL ****	355397.03	437.94-	354959.09	354959.09	354959.09	1.00	300478.19	1.00	300478.19	1.18	300478.19	1.18				
PENALTY	.00	64573.70	64573.70	64573.70	64573.70	1.00	56935.00	1.00	56935.00	1.13	56935.00	1.13				
REOCUR CHARGES	3099.25		3099.25	3099.25	3099.25	1.00	3627.50	1.00	3627.50	.85	3627.50	.85				
MISC CHARGES	5525.27		5525.27	5525.27	5525.27	1.00	8614.07	1.00	8614.07	.64	8614.07	.64				
OTHER CHARGES	1584.95		1584.95	1584.95	1584.95	1.00	1312.30	1.00	1312.30	1.20	1312.30	1.20				
OTHER AMT 3	443291.81	120.83-	443170.98	443170.98	443170.98	1.00	430912.01	1.00	430912.01	1.02	430912.01	1.02				
TOTAL ****	453501.28	120.83-	453380.45	453380.45	453380.45	1.00	444465.88	1.00	444465.88	1.02	444465.88	1.02				
ANCILLARY SERVICES	135805.73		135805.73	135805.73	135805.73											
MEMBERSHIPS	.00		.00	.00	.00	.00	25.00	1.00	25.00	.00	25.00	.00				
DEPOSITS	600.00		600.00	600.00	600.00	1.00	15144.22	1.00	15144.22	.03	15144.22	.03				
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00				
TOTAL ****	600.00		600.00	600.00	600.00	1.00	15169.22	1.00	15169.22	.03	15169.22	.03				
GRAND TOTAL ****	8347008.17	63935.71	8410943.88	8410943.88	8275138.15	1.01	6945944.36	1.00	6945944.36	1.19	6945944.36	1.19				

GROSS

ADJUSTMENTS

THIS YEAR

NET/MONTH

YTD

% CHG

MONTH

% CHG

YTD

% CHG

102797977
751598
103549575

426
225-
201

102798403
751373
103549776

1.00
1.00
1.00

96011586
730543
96742129

1.00
1.00
1.00

96011586
730543
96742129

1.00
1.00
1.00

47173.967
46833.967

7.140
7.140
7.140

1.00
1.00
1.00

6.330
6.330
6.330

1.12
1.12
1.12

REVENUE PER/KWH

TYPE BILLS
NUMBER
46240
1896
570
48832

TY RT NO
1 6 5890
2 6 789
3 6 574
4 6 868
5 6 370
6 6 258
7 6 354
8 6 72

KWH
441525
37872
59696
143220
17760
19350
26550
5400

AMT TY RT NO
51570.12
6738.06
6342.70
12612.04
3522.40
3975.78
6800.34
676.80

LIGHTS(MONTH)

AMT TY RT NO
51570.12
6738.06
6342.70
12612.04
3522.40
3975.78
6800.34
676.80

KWH
441525
37872
59696
143220
17760
19350
26550
5400

REOCCURING MISC CHARGES

CD AMT
9 55.00
23 1410.00
22 1394.25
8 240.00

NET TOTALS: 9175 751373 92238.24

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	6521701.08	1902.39-	6519798.69	61222175.46	.10	5274956.53	.27	19010969.26	3.22	
FUEL	315628.39	300.85-	315327.54	7152332.75	.04	798915.08	.39	2028290.58	3.52	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	92106.49	390.19-	91716.30	961927.96	.09	81466.02	.25	323103.29	2.97	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	13355.41-	.00	13355.41-	70345.93-	.18	655.57-	.20	3269.45-	21.51	
CONTRACT	9513.95	919.44-	8594.51	110184.82	.07	15112.48	.25	58756.19	1.87	
TOTAL ****	6925594.50	3512.87-	6922081.63	69376275.06	.09	6169794.54	.28	21417849.87	3.23	
STATE TAX	113014.73	120.71-	112894.02	1263805.90	.08	106098.12	.26	399814.95	3.16	
LOCAL TAX	210295.80	80.04-	210215.76	2111805.76	.09	189395.10	.28	664243.11	3.17	
FRANCHISE TAX	2390.31	.35-	2389.96	23007.81	.10	1674.94	.27	6110.00	3.76	
OTHER TAX	10765.49	2.47-	10763.02	104690.44	.10	8342.79	.28	29452.88	3.55	
TOTAL ****	336466.33	203.57-	336262.76	3503309.91	.09	305510.95	.27	1099620.94	3.18	
PENALTY	.00	56643.94	56643.94	639078.45	.08	49884.49	.26	189354.86	3.37	
REOCUR CHARGES	3572.75		3572.75	42479.91	.08	3930.25	.22	17175.95	2.47	
MISC CHARGES	4576.72		4576.72	82616.12	.05	5480.13	.56	9657.57	8.55	
OTHER CHARGES	549.74		549.74	109333.59-	.00	1097.19	.44	2485.51	43.98	
OTHER AMT 1	.00	.00	.00	121.61-	.00	.00	.00	.00	.00	
OTHER AMT 2	.00	.00	.00	.00	.00	.00	.00	18.37-	.00	
OTHER AMT 3	456646.18	90.36-	456555.82	4799261.53	.09	457327.88	.24	1851517.87	2.59	
TOTAL ****	465345.39	90.36-	465255.03	4814902.36	.09	467835.45	.24	1880818.53	2.56	
ANCILLARY SERVICES	135797.31		135797.31							
MEMBERSHIPS	.00		.00	25.00	.00	.00	.00	.00	.00	
DEPOSITS	2350.00		2350.00	7013.64-	.33	3900.00	.37	10281.92-	.68	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	2350.00		2350.00	6988.64-	.33	3900.00	.37	10281.92-	.67	
GRAND TOTAL ****	7865553.53	52837.14	7918390.67	78326577.14	.10	6996925.43	.28	24577362.28	3.18	

GRAND TOTALS
THIS YEAR
ADJUSTMENTS
GROSS

	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
93186675	93159750	925856690	.10	85180490	.27	305971660	3.02	
750903	747005	8119738	.09	722531	.25	2830823	2.86	
93937578	93906755	933976428	.10	85903021	.27	308802483	3.02	
46945.726	46945.726							
46518.726								

REVENUE PER/KWH

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	46202	1	6	5868	51293.82	9		9	60.00
1	1	2	6	793	6772.22	23		23	1870.00
2	1893	3	6	576	6175.13	22		22	1394.25
3	109	4	6	875	143324	8		8	248.50
4	610	5	6	370	3522.40				
8	1	6	6	250	3852.50				
TOTAL	48816	7	6	354	6800.34				
		8	6	72	676.80				

NET TOTALS: 9158 747005 91716.30

	GRAND TOTALS		NET/MONTH		YTD		% CHG		MONTH		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	5451439.26	1689.77-	5449749.49	54702376.77	.09	4749175.58	.34	13736012.73	3.98							
FUEL	748804.33	180.02-	748624.31	6837005.21	.10	667654.41	.54	1229375.50	5.56							
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LIGHTS	91353.22	297.69-	91055.53	870211.66	.10	81047.79	.33	241637.27	3.60							
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00							
INTEREST	5901.46-	.00	5901.46-	56990.52-	.10	867.24-	.33	2613.88-	21.80							
CONTRACT	9343.63	34.40-	9309.23	101590.31	.09	15827.15	.36	43643.71	2.32							
TOTAL ****	6295038.98	2201.88-	6292837.10	62454193.43	.10	5512837.69	.36	15248055.33	4.09							
STATE TAX	116289.71	67.20-	116222.51	1150911.88	.10	101808.20	.34	293716.83	3.91							
LOCAL TAX	192029.46	69.10-	191960.36	1901590.00	.10	170363.00	.35	474848.01	4.00							
FRANCHISE TAX	2154.54	2.87-	2151.67	20617.85	.10	1545.74	.34	4435.06	4.64							
OTHER TAX	10109.07	3.88-	10105.19	93927.42	.10	7715.17	.36	21110.09	4.44							
TOTAL ****	320582.78	143.05-	320439.73	3167047.15	.10	281432.11	.35	794109.99	3.98							
PENALTY	.00	47457.04	47457.04	582434.51	.08	36271.97	.26	139470.37	4.17							
REOCUR CHARGES	3504.00	3504.00	3504.00	38907.16	.09	4106.00	.30	13245.70	2.93							
MISC CHARGES	4639.04	4639.04	4639.04	78039.40	.05	2829.24	.67	4177.44	18.68							
OTHER CHARGES	288.66	288.66	288.66	109883.33-	.00	527.40	.37	1388.32	79.14							
OTHER AMT 1	.00	.00	.00	121.61-	.00	.00	.00	.00	.00							
OTHER AMT 2	.00	.00	.00	.00	.00	.00	.00	.00	.00							
OTHER AMT 3	468099.47	177.15-	467922.32	4342705.71	.10	461789.56	.33	1394189.99	3.11							
TOTAL ****	476531.17	177.15-	476354.02	4349647.33	.10	469252.20	.33	1412983.08	3.07							
ANCILLARY SERVICES	136025.30		136025.30													
MEMBERSHIPS	.00		.00	25.00	.00	.00	.00	.00	.00							
DEPOSITS	400.00-		400.00-	9363.64-	.04	18195.74	1.28	14181.92-	.66							
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00							
TOTAL ****	400.00-		400.00-	9338.64-	.04	18195.74	1.28	14181.92-	.65							
GRAND TOTAL ****	7227778.23	44934.96	7272713.19	70543983.78	.10	6317989.71	.35	17580436.85	4.01							

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	REOCCURRING MISC CHARGES	
KWH						77500476															
LIGHT USAGE						744468															
TOTAL ****						78244944															
DEMAND KW						46848.020															
BILLED DEMAND						46342.020															

REVENUE PER/KWH	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	
	1	6	5827	438600	51213.96																
	2	6	792	37728	6713.06																
	3	6	573	59488	6320.60																
	4	6	860	141570	12466.74																
	5	6	370	17760	3522.40																
	6	6	250	17100	3528.60																
	7	6	347	26025	6613.37																
	8	6	72	5400	676.80																

NET TOTALS: 9091 743671 91055.53

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	
ENERGY	5094365.32	7306.59-	5087058.73	49252627.28	.10	4289451.81	.47	8986837.15	5.48				
FUEL	24113.82-	382.79-	24496.61-	6088380.90	.00	375825.03	.66	561721.09	10.83				
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LIGHTS	91244.15	862.95-	90381.20	779156.13	.11	80781.05	.50	160589.48	4.85				
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00				
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00				
INTEREST	23127.77-	.00	23127.77-	51089.06-	.45	828.21-	.47	1746.64-	29.24				
CONTRACT	7982.28	.00	7982.28	92281.08	.08	17954.54	.64	27816.56	3.31				
TOTAL ****	5146350.16	8552.33-	5137797.83	56161356.33	.09	4763184.22	.48	9735217.64	5.76				
STATE TAX	103966.65	491.39-	103475.26	1034689.37	.10	96332.54	.50	191908.63	5.39				
LOCAL TAX	158719.35	260.92-	158458.43	1709629.64	.09	148502.15	.48	304485.01	5.61				
FRANCHISE TAX	2000.28	.00	2000.28	18466.18	.10	1403.58	.48	2889.32	6.39				
OTHER TAX	8187.57	16.27-	8171.30	83822.23	.09	6639.18	.49	13394.92	6.25				
TOTAL ****	272873.85	768.58-	272105.27	2846607.42	.09	252877.45	.49	512677.88	5.55				
PENALTY	.00	57733.57	57733.57	534977.47	.10	53938.35	.52	103198.40	5.18				
REOCUR CHARGES	3769.00	3769.00	3769.00	35403.16	.10	4477.75	.48	9139.70	3.87				
MISC CHARGES	5686.00	5686.00	5686.00	73400.36	.07	28.70	.02	1348.20	54.44				
OTHER CHARGES	1244.80	1244.80	1244.80	110171.99-	.01	885.92	1.02	860.92	127.97				
OTHER AMT 1	.00	.00	.00	121.61-	.00	.00	.00	.00	.00				
OTHER AMT 2	.00	.00	.00	.00	.00	.00	.00	18.37-	.00				
OTHER AMT 3	418597.62	669.34-	417928.28	3874783.39	.10	448162.29	.48	932400.43	4.15				
TOTAL ****	429297.42	669.34-	428628.08	3873293.31	.11	453536.29	.48	943730.88	4.10				
ANCILLARY SERVICES	136152.95		136152.95										
MEMBERSHIPS	.00	.00	.00	25.00	.00	.00	.00	.00	.00				
DEPOSITS	23300.00-		23300.00-	8963.64-	2.59	3600.00	.11	32377.66-	.27				
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00				
TOTAL ****	23300.00-		23300.00-	8938.64-	2.60	3600.00	.11	32377.66-	.27				
GRAND TOTAL ****	5961374.38	47743.32	6009117.70	63407295.89	.09	5527136.31	.49	11262447.14	5.62				

GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
ADJUSTMENTS		NET/MONTH		YTD		YTD		% CHG		% CHG	
GROSS	72335515	72226734	755221488	706006	68104527	144417188	144417188	5.22			
	743783	733758	6629062	.11	706006	1389422	1389422	4.77			
	73079298	72960492	761850550	.09	68810533	145806610	145806610	5.22			

DEMAND KW	50946.694	50946.694									
BILLED DEMAND	50152.694										

REVENUE PER/KWH		LIGHTS (MONTH)		KWH		REOCCURRING MISC CHARGES	
TYPE	NUMBER	TY	RT	NO	AMT	CD	AMT
0	45700	1	6	5818	430125	9	65.00
1	4	2	6	795	38064	23	2081.00
2	1899	3	6	574	59592	22	1355.75
3	389	4	6	862	142230	8	267.25
4	650	5	6	364	17472		
8	2	6	6	240	14400		
TOTAL	48644	7	6	353	26475		
		8	6	72	5400		

REVENUE PER/KWH	7.040	7.370	.95	6.920	1.03	6.670	1.10
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NET TOTALS:	9078	733758	90381.20
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	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG	
	ADJUSTMENTS	GRAND TOTALS	ADJUSTMENTS	GRAND TOTALS	NET/MONTH	YTD	ADJUSTMENTS	GRAND TOTALS	ADJUSTMENTS	GRAND TOTALS	MONTH	YEAR	ADJUSTMENTS	GRAND TOTALS	MONTH	YEAR
ENERGY	5817046.58	432.44-	5816614.14	44165568.55	.13	4697385.34	1.00	4697385.34	9.40							
FUEL	285175.49	157.85-	285017.64	6112877.51	.04	185896.06	1.00	185896.06	32.88							
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LIGHTS	90716.87	80.66-	90636.21	688774.93	.13	79808.43	1.00	79808.43	8.63							
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00							
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00							
INTEREST	9421.24-	.00	9421.24-	27961.29-	.33	918.43-	1.00	918.43-	30.44							
CONTRACT	8335.60	.00	8335.60	84298.80	.09	9862.02	1.00	9862.02	8.54							
TOTAL ****	6191853.30	670.95-	6191182.35	51023558.50	.12	4972033.42	1.00	4972033.42	10.26							
STATE TAX	115739.48	13.69-	115725.79	931214.11	.12	95576.09	1.00	95576.09	9.74							
LOCAL TAX	190338.39	21.96-	190316.43	1551171.21	.12	155982.86	1.00	155982.86	9.94							
FRANCHISE TAX	2223.62	.00	2223.62	16465.90	.13	1485.74	1.00	1485.74	11.08							
OTHER TAX	9576.73	.91-	9575.82	75650.93	.12	6755.74	1.00	6755.74	11.19							
TOTAL ****	317878.22	36.56-	317841.66	2574502.15	.12	259800.43	1.00	259800.43	9.90							
PENALTY	.00	79019.39	79019.39	477243.90	.16	49260.05	1.00	49260.05	9.68							
REOCUR CHARGES	3835.58		3835.58	31634.16	.12	4661.95	1.00	4661.95	6.78							
MISC CHARGES	5728.51		5728.51	67714.36	.08	1319.50	1.00	1319.50	51.31							
OTHER CHARGES	534.71		534.71	111416.79-	.00	25.00-	1.00	25.00-	4456.67							
OTHER AMT 1	.00	.00	.00	121.61-	.00	.00	.00	.00	.00							
OTHER AMT 3	491105.94	40.98-	491064.96	3456855.11	.14	484238.14	1.00	484238.14	7.13							
TOTAL ****	501204.74	40.98-	501163.76	3444665.23	.14	490194.59	1.00	490194.59	7.02							
ANCILLARY SERVICES	135262.06		135262.06													
MEMBERSHIPS	.00		.00	25.00	.00	.00	.00	.00	.00							
DEPOSITS	28550.00-		28550.00-	14336.36	1.99	35977.66-	1.00	35977.66-	.39							
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00							
TOTAL ****	28550.00-		28550.00-	14361.36	1.98	35977.66-	1.00	35977.66-	.39							
GRAND TOTAL ****	7117648.32	78270.90	7195919.22	57534331.14	.12	5735310.83	1.00	5735310.83	10.03							

GROSS

ADJUSTMENTS

NET/MONTH

YTD

% CHG

MONTH

% CHG

YTD

% CHG

82887634
741702
83629336

8132-
780-
8912-

82879502
740922
83620424

682994754
5895304
688890058

.000
52169.360
51462.360

7.400
7.400
7.400

1.00
1.00
1.00

76312661
683416
76996077

1.00
1.00
1.00

76312661
683416
76996077

8.94
8.62
8.94

52169.360
51462.360

7.400
7.400

1.00
1.00

6.450
6.450

1.00
1.14

REVENUE PER/KWH

TYPE NUMBER
0 45316
1 1826
2 652
4 721
8 2
TOTAL 48521

RECURRING MISC CHARGES

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	6	5841	437625	51115.56	9				65.00
2	6	798	38304	6814.92	23				2142.00
3	6	564	58656	6232.20	22				1355.75
4	6	863	142065	12510.33	8				272.83
5	6	364	17472	3465.28					
6	6	206	15450	3174.46					
7	6	346	25950	6646.66					
8	6	72	5400	676.80					

NET TOTALS:

9054 740922 90636.21

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		MONTH		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG		
ENERGY	7118972.72	953.27	7119925.99	38348954.41	.18	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
FUEL	402011.81	159.87	402171.68	5827859.87	.06	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	90474.46	103.50	90370.96	598138.72	.15	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	11642.30	.00	11642.30	18540.05	.62	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	9083.32	27.50	9055.82	75963.20	.11	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	7608900.01	982.14	7609882.15	44832376.15	.16	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
STATE TAX	132586.26	5039.35	127546.91	815488.32	.15	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	231819.51	49.80	231869.31	1360854.78	.17	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	2509.37	.00	2509.37	14242.28	.17	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	11509.96	19.32	11490.64	66075.11	.17	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	378425.10	5008.87	373416.23	2256660.49	.16	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	67871.12	67871.12	398224.51	.17	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	3822.75	3822.75	3822.75	27798.58	.13	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	15169.00	15169.00	15169.00	61985.85	.24	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	3427.90	3427.90	3427.90	111951.50	.03	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	75.13	75.13	121.61	.61	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	522145.27	87.63	522232.90	2965790.15	.17	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	544564.92	12.50	544577.42	2943501.47	.18	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	134314.14	134314.14	134314.14															
MEMBERSHIPS	.00	.00	.00	25.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	9115.18	9115.18	9115.18	42886.36	.21	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9115.18	9115.18	9115.18	42911.36	.21	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	8675319.35	63856.89	8739176.24	50473673.98	.17	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00

GROSS

ADJUSTMENTS

THIS YEAR

NET/MONTH

YTD

% CHG

MONTH

% CHG

YTD

% CHG

KWH	103139897	13102	103152999	600115252	.17	.00	.00	.00
LIGHT USAGE	739189	2205-	736984	5154382	.14	.00	.00	.00
TOTAL ****	103879086	10897	103889983	605269634	.17	.00	.00	.00
DEMAND KW	52660.054	.000	52660.054					
BILLED DEMAND	51491.054							

REVENUE PER/KWH	7.320	7.400	.98	.000	.00	.000	.00		
TYPE	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	1 6	5838	437625	51116.04	9	9	65.00		
1	2 6	795	38160	6789.30	23	23	2121.00		
2	3 6	563	58552	6221.15	22	22	1361.25		
3	4 6	852	138600	12300.90	8	8	275.50		
4	5 6	364	17472	3465.28					
8	6 6	196	14700	3020.36					
TOTAL	7 6	353	26475	6781.13					
	8 6	72	5400	676.80					

NET TOTALS: 9033 736984 90370.96

	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	593884.74	1402.77-	5937581.97	31229028.42	.19	.00	.00	.00	.00	.00
FUEL	1775020.31	292.05-	1774728.26	5425688.19	.32	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	85793.00	153.13-	85639.87	507767.76	.16	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1231.61-	.00	1231.61-	6897.75-	.17	.00	.00	.00	.00	.00
CONTRACT	9702.14	618.07-	9084.07	66907.38	.13	.00	.00	.00	.00	.00
TOTAL ****	7808268.58	2466.02-	7805802.56	37222494.00	.20	.00	.00	.00	.00	.00
STATE TAX	140495.83	15.15-	140480.68	687941.41	.20	.00	.00	.00	.00	.00
LOCAL TAX	237157.80	58.56-	237099.24	1128985.47	.21	.00	.00	.00	.00	.00
FRANCHISE TAX	2358.80	.00	2358.80	11732.91	.20	.00	.00	.00	.00	.00
OTHER TAX	11920.25	.00	11920.25	54584.47	.21	.00	.00	.00	.00	.00
TOTAL ****	391932.68	73.71-	391858.97	1883244.26	.20	.00	.00	.00	.00	.00
PENALTY	.00	65757.90	65757.90	330353.39	.19	.00	.00	.00	.00	.00
REOCUR CHARGES	4005.50	4005.50	4005.50	23975.83	.16	.00	.00	.00	.00	.00
MISC CHARGES	7649.50	7649.50	7649.50	46816.85	.16	.00	.00	.00	.00	.00
OTHER CHARGES	188.96	188.96	188.96	115379.40-	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	.00	.00	46.48-	.00	.00	.00	.00	.00	.00
OTHER AMT 3	528830.19	105.91-	528724.28	2443557.25	.21	.00	.00	.00	.00	.00
TOTAL ****	540674.15	105.91-	540568.24	2398924.05	.22	.00	.00	.00	.00	.00
ANCILLARY SERVICES	131055.76	131055.76	131055.76							
MEMBERSHIPS	.00	.00	.00	25.00	.00	.00	.00	.00	.00	.00
DEPOSITS	2800.00	2800.00	2800.00	33771.18	.08	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2800.00	2800.00	2800.00	33796.18	.08	.00	.00	.00	.00	.00
GRAND TOTAL ****	8874731.17	63112.26	8937843.43	41868811.88	.21	.00	.00	.00	.00	.00

	GROSS	ADJUSTMENTS		NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YTD	% CHG
		THIS YEAR	NET/MONTH								
KWH	94130261	23265-	94106996	94106996	496962353	.18		.00			.00
LIGHT USAGE	739925	1467-	738458	738458	4417398	.16		.00			.00
TOTAL ****	94870186	24732-	94845454	94845454	501379651	.18		.00			.00
DEMAND KW	49004.487	.000	49004.487	49004.487							
BILLED DEMAND	48413.487										

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT	NO	AMT	CD	AMT
0	45160	1 6	5838	437400	48288.98	9
1	28	2 6	805	38640	6625.15	23
2	1718	3 6	562	58448	5833.56	22
3	667	4 6	856	140415	11463.69	8
4	705	5 6	364	17280	3315.60	
8	2	6 6	194	14550	2896.42	
TOTAL	48280	7 6	351	26325	6574.23	
		8 6	72	5400	642.24	

NET TOTALS: 9042 738458 85639.87

GRAND TOTALS	ADJUSTMENTS		NET/MONTH		YTD	% CHG		MONTH		LAST YEAR		YTD	% CHG		
	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR	THIS YEAR
ENERGY	5547630.35	884.22-	5546746.13	25291446.45	.21	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
FUEL	1105103.01	112.27-	1104990.74	3650959.93	.30	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	86035.03	.00	86035.03	422127.89	.20	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1312.17-	.00	1312.17-	5656.14-	.23	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	10198.31	.00	10198.31	57823.31	.17	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6747654.53	996.49-	6746658.04	29416691.44	.22	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
STATE TAX	121659.44	9.84-	121649.60	547460.73	.22	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	201475.91	37.09-	201438.82	891886.23	.22	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	1932.50	.00	1932.50	9374.11	.20	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	10524.04	.25-	10523.79	42664.22	.24	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	335591.89	47.18-	335544.71	1491385.29	.22	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	49075.48	49075.48	264595.49	.18	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	4040.00	.00	4040.00	19970.33	.20	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	7981.35	.00	7981.35	39167.35	.20	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	170.00	.00	170.00	115568.36-	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	46.48-	46.48-	46.48-	1.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	349068.60	63.01-	349005.59	1914832.97	.18	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	361259.95	109.49-	361150.46	1858355.81	.19	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	131156.97	.00	131156.97	30971.18	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	25.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	400.00	.00	400.00	30971.18	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	400.00	.00	400.00	30996.18	.01	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	7576063.34	47922.32	7623985.66	33062024.21	.23	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00

GRAND TOTALS
THIS YEAR
ADJUSTMENTS NET/MONTH YTD % CHG
MONTH % CHG YEAR % CHG

GROSS

87807775	87791190	402855257	.00	.00	.00
742225	742225	3678940	.00	.00	.00
88550000	88533415	406534197	.00	.00	.00

DEMAND KW 49963.692

BILLED DEMAND 49456.692

REVENUE PER/KWH

7.620 7.230 1.05 .000 .000 .000

RECURRING MISC CHARGES

TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1 6	5862	439650	48537.36	9			65.00
2 6	804	38592	6616.92	23			2320.00
3 6	560	58240	5812.80	22			1375.00
4 6	860	141900	11584.20	8			280.00
5 6	366	17568	3370.86				
6 6	194	14550	2896.42				
7 6	351	26325	6574.23				
8 6	72	5400	642.24				

TOTAL 48285

NET TOTALS: 9069 742225 86035.03

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD		% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG			
ENERGY	4800269.41	4877.12	4805146.53	19744700.32	.24	.00	.00	.00	.00	.00	.00	.00	.00
FUEL	1327358.60	7.57-	1327351.03	2545969.19	.52	.00	.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	85985.21	32.63-	85952.58	336092.86	.25	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1136.06-	.00	1136.06-	4353.97-	.26	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	11040.88	.00	11040.88	47625.00	.23	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6223518.04	4836.92	6228354.96	22670033.40	.27	.00	.00	.00	.00	.00	.00	.00	.00
STATE TAX	123855.61	222.54	124078.15	425811.13	.29	.00	.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	189987.68	144.65	190132.33	690447.41	.27	.00	.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	2077.89	.01-	2077.88	7441.61	.27	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	8702.84	.00	8702.84	32140.43	.27	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	324624.02	367.18	324991.20	1155840.58	.28	.00	.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	42807.52	42807.52	215520.01	.19	.00	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	4266.08		4266.08	15930.33	.26	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	10946.06		10946.06	31186.00	.35	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	1203.06		1203.06	115738.36-	.01	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	431225.53	21.74-	431203.79	1565827.38	.27	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	447640.73	21.74-	447618.99	1497205.35	.29	.00	.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	130915.38		130915.38			.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00		.00	25.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	1500.00		1500.00	30571.18	.04	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1500.00		1500.00	30596.18	.04	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	7128198.17	47989.88	7176188.05	25569195.52	.28	.00	.00	.00	.00	.00	.00	.00	.00

GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG	
THIS YEAR	ADJUSTMENTS	TY	RT	NO	AMT	TY	RT	NO	AMT	%	CHG
75562	75411951	75487513	315064067	.23	.00	.00	.00	.00	.00	.00	.00
198-	741755	741557	2936715	.25	.00	.00	.00	.00	.00	.00	.00
75364	76153706	76229070	318000782	.23	.00	.00	.00	.00	.00	.00	.00

GROSS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG	
TY	RT	NO	AMT	%	CHG	TY	RT	NO	AMT	%	CHG
50042.143	50042.143	50042.143	7.120	1.14	.000	.000	.000	.000	.000	.000	.000
49577.143	49577.143	49577.143	7.120	1.14	.000	.000	.000	.000	.000	.000	.000

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	AMT	CD	AMT
0	45323	1	6	5864	48529.52	9	65.33
1	9	2	6	804	6608.69	30	700.00
2	1724	3	6	565	58760	11	99.00
3	395	4	6	854	140910	8	280.00
4	715	5	6	366	17568	23	1810.00
8	1	6	6	194	14550	22	1311.75
TOTAL	48167	7	6	349	6536.77		
		8	6	72	642.24		

NET TOTALS: 9068		741557		85952.58	
9068	741557	85952.58			

	GRAND TOTALS		THIS YEAR		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	
ENERGY	4394202.93	1257.04-	4392945.89	14939553.79	.29	.00	.00	.00	.00	
FUEL	540114.44	57.63-	540056.81	1218618.16	.44	.00	.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	85398.49	8.06-	85390.43	250140.28	.34	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	1076.55-	.00	1076.55-	3217.91-	.33	.00	.00	.00	.00	
CONTRACT	9647.64	871.66	10519.30	36584.12	.28	.00	.00	.00	.00	
TOTAL ****	5028286.95	451.07-	5027835.88	16441678.44	.30	.00	.00	.00	.00	
STATE TAX	98453.00	48.09-	98404.91	301732.98	.32	.00	.00	.00	.00	
LOCAL TAX	153203.58	852.22-	152351.36	500315.08	.30	.00	.00	.00	.00	
FRANCHISE TAX	1756.45	.00	1756.45	5363.73	.32	.00	.00	.00	.00	
OTHER TAX	7005.07	.00	7005.07	23437.59	.29	.00	.00	.00	.00	
TOTAL ****	260418.10	900.31-	259517.79	830849.38	.31	.00	.00	.00	.00	
PENALTY	.00	46888.03	46888.03	172712.49	.27	.00	.00	.00	.00	
REOCUR CHARGES	4080.75		4080.75	11664.25	.34	.00	.00	.00	.00	
MISC CHARGES	7088.07		7088.07	20239.94	.35	.00	.00	.00	.00	
OTHER CHARGES	818460.88-		818460.88-	816941.42-	1.00	.00	.00	.00	.00	
OTHER AMT 3	340339.75	116.75-	340223.00	1134623.59	.29	.00	.00	.00	.00	
TOTAL ****	466952.31-	116.75-	467069.06-	349586.36	1.33	.00	.00	.00	.00	
ANCILLARY SERVICES	130864.29		130864.29			.00	.00	.00	.00	
MEMBERSHIPS	.00		.00	25.00	.00	.00	.00	.00	.00	
DEPOSITS	8638.70		8638.70	29071.18	.29	.00	.00	.00	.00	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	8638.70		8638.70	29096.18	.29	.00	.00	.00	.00	
GRAND TOTAL ****	4961255.73	45419.90	5006675.63	17823922.85	.28	.00	.00	.00	.00	

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	% CHG	YTD	% CHG
GROSS	68156491	68137281	.28						
	735698	735623	.33						
	68892189	68872904	.28						

DEMAND KW	48351.267	48351.267							
BILLED DEMAND	48809.267								

REVENUE PER/KWH	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
0	6	5841	438000	48355.42	9				65.00
1	6	807	38736	6641.61	30				2320.00
2	6	562	58448	5833.56	11				1410.75
3	6	831	137115	11193.57	8				285.00
4	6	363	17424	3343.23					
8	6	193	14475	2881.49					
TOTAL	6	347	26025	6499.31					
	6	72	5400	642.24					

NET TOTALS:	9016	735623	85390.43
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	GRAND TOTALS		NET/MONTH		YTD	% CHG	MONTH	LAST %	YEAR CHG	YTD	% CHG
	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD							
GROSS											
ENERGY	4676872.76	12832.36-	4564040.40	10546607.90	.44	.00	.00	.00	.00	.00	.00
FUEL	530006.54	674.66-	529331.88	678561.35	.78	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	82530.03	93.61-	82436.42	164749.85	.50	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1548.95-	.00	1548.95-	2141.36-	.72	.00	.00	.00	.00	.00	.00
CONTRACT	10686.74	.00	10686.74	26064.82	.41	.00	.00	.00	.00	.00	.00
TOTAL ****	5298547.12	13600.63-	5284946.49	11413842.56	.46	.00	.00	.00	.00	.00	.00
STATE TAX	101291.28	963.35-	100317.93	203328.07	.49	.00	.00	.00	.00	.00	.00
LOCAL TAX	161674.67	438.75-	161235.92	347963.72	.46	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	1831.39	.05-	1831.34	3607.28	.50	.00	.00	.00	.00	.00	.00
OTHER TAX	7468.21	.00	7468.21	16432.52	.45	.00	.00	.00	.00	.00	.00
TOTAL ****	272255.55	1402.15-	270853.40	571331.59	.47	.00	.00	.00	.00	.00	.00
PENALTY	.00	68889.46	68889.46	125824.46	.54	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	3956.00		3956.00	7583.50	.52	.00	.00	.00	.00	.00	.00
MISC CHARGES	4537.80		4537.80	13151.87	.34	.00	.00	.00	.00	.00	.00
OTHER CHARGES	207.16		207.16	1519.46	.13	.00	.00	.00	.00	.00	.00
OTHER AMT 3	364511.08	1022.50-	363488.58	794400.59	.45	.00	.00	.00	.00	.00	.00
TOTAL ****	373212.04	1022.50-	372189.54	816655.42	.45	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	130605.63		130605.63								
MEMBERSHIPS	.00		.00	25.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	5288.26		5288.26	20432.48	.25	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5288.26		5288.26	20457.48	.25	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	6079908.60	52864.18	6132772.78	12948111.51	.47	.00	.00	.00	.00	.00	.00

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD	
ADJUSTMENTS		NET/MONTH		% CHG		% CHG	
GROSS		YTD		MONTH		YTD	

75640104	212417-	75427687	171439273	.43	.00	.00	.00
729853	861-	728992	1459535	.49	.00	.00	.00
76369957	213278-	76156679	172898808	.44	.00	.00	.00

48302.329	.000	48302.329					
47985.329							

REVENUE PER/KWH		LIGHTS (MONTH)		REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT	NO	AMT	CD	AMT

0	45546	1 6	5824	436200	46876.96	9	65.00
1	3	2 6	798	38208	6375.96	30	2190.00
2	1723	3 6	560	58240	5656.00	11	1413.50
3	87	4 6	809	133320	10592.88	8	287.50
4	683	5 6	363	17424	3252.48		
8	1	6 6	193	14475	2804.29		
TOTAL	48043	7 6	343	25725	6252.89		
		8 6	72	5400	624.96		

6.930	6.600	1.05	.000	.000	.000	.00	.00
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NET TOTALS: 8962		728992		82436.42	
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	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YEAR	YTD	YTD	%	%
ENERGY	6361576.68	5703.68-	6355873.00	12238440.50	.00	.00	.00	.00	.00	.00
FUEL	398915.69	112.22-	398803.47	548032.94	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	82419.61	16.02-	82403.59	164717.02	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	912.42-	.00	912.42-	1504.83-	.00	.00	.00	.00	.00	.00
CONTRACT	10224.44	.00	10224.44	25602.52	.00	.00	.00	.00	.00	.00
TOTAL ****	6852224.00	5831.92-	6846392.08	12975288.15	.00	.00	.00	.00	.00	.00
STATE TAX	108105.50	.00	108105.50	211115.64	.00	.00	.00	.00	.00	.00
LOCAL TAX	207633.29	187.85-	207445.44	394173.24	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	2200.02	.00	2200.02	3975.96	.00	.00	.00	.00	.00	.00
OTHER TAX	9721.72	.00	9721.72	18686.03	.00	.00	.00	.00	.00	.00
TOTAL ****	327660.53	187.85-	327472.68	627950.87	.00	.00	.00	.00	.00	.00
PENALTY	.00	55505.42	55505.42	112440.42	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	3685.00		3685.00	7312.50	.00	.00	.00	.00	.00	.00
MISC CHARGES	4729.26		4729.26	13343.33	.00	.00	.00	.00	.00	.00
OTHER CHARGES	10.81		10.81	1323.11	.00	.00	.00	.00	.00	.00
OTHER AMT 1	.00	485.00	485.00	485.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	420154.04	419.94-	419734.10	850646.11	.00	.00	.00	.00	.00	.00
TOTAL ****	428579.11	65.06	428644.17	873110.05	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	131445.66		131445.66							
MEMBERSHIPS	.00		.00	25.00	.00	.00	.00	.00	.00	.00
DEPOSITS	6100.00		6100.00	21244.22	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6100.00		6100.00	21269.22	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	7746009.30	49550.71	7795560.01	14610058.71	.00	.00	.00	.00	.00	.00

GRAND TOTALS
THIS YEAR NET/MONTH YTD MONTH LAST YEAR % CHG YTD % CHG

GROSS ADJUSTMENTS

103696884 69759- 103627125 199638711 .51 .00 .00
731381 96- 731285 1461828 .50 .00 .00
104428265 69855- 104358410 201100539 .51 .00 .00

46878.207 .000 46878.207
46513.207

REVENUE PER/KWH 6.560 6.450 1.01 .000 .000 .00

RECURRING MISC CHARGES
CD AMT
9 50.00
30 1970.00
11 1375.00
3 50.00
8 240.00

LIGHTS (MONTH)
AMT TY RT NO KWH
46828.60
435750 46828.60
38304 6391.98
57824 5615.60
137610 10933.74
17472 3261.44
14475 2804.29
24450 5942.98
5400 624.96

TYPE BILLS
TYPE NUMBER
0 45492
1 16
2 1735
3 77
4 643
8 1
TOTAL 47964

NET TOTALS: 8955 731285 82403.59

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	MONTH	YEAR	MONTH	YEAR	% CHG	% CHG
ENERGY	5886464.03	3896.53-	5882567.50	5882567.50	.00	.00	.00	.00	.00	.00
FUEL	150041.84	812.37-	149229.47	149229.47	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	82377.51	64.08-	82313.43	82313.43	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	592.41-	.00	592.41-	592.41-	.00	.00	.00	.00	.00	.00
CONTRACT	15378.08	.00	15378.08	15378.08	.00	.00	.00	.00	.00	.00
TOTAL ****	6133669.05	4772.98-	6128896.07	6128896.07	.00	.00	.00	.00	.00	.00
STATE TAX	103010.19	.05-	103010.14	103010.14	.00	.00	.00	.00	.00	.00
LOCAL TAX	186885.08	157.28-	186727.80	186727.80	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	1775.94	.00	1775.94	1775.94	.00	.00	.00	.00	.00	.00
OTHER TAX	8964.31	.00	8964.31	8964.31	.00	.00	.00	.00	.00	.00
TOTAL ****	300635.52	157.33-	300478.19	300478.19	.00	.00	.00	.00	.00	.00
PENALTY	.00	56935.00	56935.00	56935.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	3627.50		3627.50	3627.50	.00	.00	.00	.00	.00	.00
MISC CHARGES	8614.07		8614.07	8614.07	.00	.00	.00	.00	.00	.00
OTHER CHARGES	1312.30		1312.30	1312.30	.00	.00	.00	.00	.00	.00
OTHER AMT 3	431380.15	468.14-	430912.01	430912.01	.00	.00	.00	.00	.00	.00
TOTAL ****	444934.02	468.14-	444465.88	444465.88	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	130808.37		130808.37	130808.37	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	25.00		25.00	25.00	.00	.00	.00	.00	.00	.00
DEPOSITS	15144.22		15144.22	15144.22	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	15169.22		15169.22	15169.22	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	7025216.18	51536.55	7076752.73	6945944.36	1.01	1.01	.00	.00	.00	.00

GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
ADJUSTMENTS		NET/MONTH		MONTH		YTD		% CHG	
GROSS	96073977	96011586	96011586	1.00					
	730927	730543	730543	1.00					
TOTAL ****	96804904	96742129	96742129	1.00					

KWH 46944.339
LIGHT USAGE 46573.339
TOTAL ****

DEMAND KW .000
BILLED DEMAND

REVENUE PER/KWH 6.330 6.330 1.00 .000 .000 .00

TYPE	NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURING MISC CHARGES
		TY RT	NO			
0	45471	437325	46997.86	9	50.00	
1	4	38544	6432.03	30	1810.00	
2	1735	57616	5595.40	11	1375.00	
3	84	136125	10815.75	3	150.00	
4	578	16608	3100.16	8	242.50	
8	1	14475	2804.29			
TOTAL	47873	24450	5942.98			
		5400	624.96			

NET TOTALS: 8958 730543 82313.43

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	MONTH	% CHG
ENERGY	5276288.59	1332.06-	5274956.53	19010969.26	.27	.00	.00	.00	.00	.00	.00	.00
FUEL	799086.43	171.35-	798915.08	2028290.58	.39	.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	81474.08	8.06-	81466.02	323103.29	.25	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	655.57-	.00	655.57-	3269.45-	.20	.00	.00	.00	.00	.00	.00	.00
CONTRACT	15112.48	.00	15112.48	58756.19	.25	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6171306.01	1511.47-	6169794.54	21417849.87	.28	.00	.00	.00	.00	.00	.00	.00
STATE TAX	106111.79	13.67-	106098.12	399814.95	.26	.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	189435.18	40.08-	189395.10	664243.11	.28	.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	1674.94	.00	1674.94	6110.00	.27	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	8352.78	9.99-	8342.79	29452.88	.28	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	305574.69	63.74-	305510.95	1099620.94	.27	.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	49884.49	49884.49	189354.86	.26	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	3930.25		3930.25	17175.95	.22	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	5480.13		5480.13	9657.57	.56	.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	1097.19		1097.19	2485.51	.44	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 2	.00	.00	.00	18.37-	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	457452.56	124.68-	457327.88	1851517.87	.24	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	467960.13	124.68-	467835.45	1880818.53	.24	.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	130574.97		130574.97									
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	3900.00		3900.00	10281.92-	.37	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3900.00		3900.00	10281.92-	.37	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	7079315.80	48184.60	7127500.40	24577362.28	.29	.00	.00	.00	.00	.00	.00	.00

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REOCCURRING MISC CHARGES	
0	45350	1	6	434543	46697.78	1	6	434543	46697.78	9	50.00
1	12	2	6	39139	6531.35	2	6	39139	6531.35	30	2160.00
2	1734	3	6	57200	5555.00	3	6	57200	5555.00	11	1377.75
3	91	4	6	132066	10493.24	4	6	132066	10493.24	3	100.00
4	589	5	6	346	16608	5	6	346	16608	8	242.50
8	1	6	6	13575	2629.93	6	6	13575	2629.93		
TOTAL	47777	7	6	24000	5833.60	7	6	24000	5833.60		
		8	6	5400	624.96	8	6	5400	624.96		

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH	REVENUE PER/KWH
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00
7.180	7.180	6.930	1.03	.000	.00

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG				
ENERGY	4756244.31	7068.73-	4749175.58	13736012.73	.34	.00	.00	.00	.00	.00	.00	.00	.00	.00
FUEL	668560.53	906.12-	667654.41	1229375.50	.54	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	81071.97	24.18-	81047.79	241637.27	.33	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	867.24-	.00	867.24-	2613.88-	.33	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	15386.87	440.28	15827.15	43643.71	.36	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5520396.44	7558.75-	5512837.69	15248055.33	.36	.00	.00	.00	.00	.00	.00	.00	.00	.00
STATE TAX	102343.40	535.20-	101808.20	293716.83	.34	.00	.00	.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	170620.97	257.97-	170363.00	474848.01	.35	.00	.00	.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	1545.74	.00	1545.74	4435.06	.34	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER TAX	7715.30	.13-	7715.17	21110.09	.36	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	282225.41	793.30-	281432.11	794109.99	.35	.00	.00	.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	36271.97	36271.97	139470.37	.26	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	4106.00		4106.00	13245.70	.30	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2829.24		2829.24	4177.44	.67	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	527.40		527.40	1388.32	.37	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 2	.00	.00	.00	18.37-	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	462498.15	708.59-	461789.56	1394189.99	.33	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	469960.79	708.59-	469252.20	1412983.08	.33	.00	.00	.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	130743.42		130743.42			.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00		.00			.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	18195.74		18195.74	14181.92-	1.28	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00		.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	18195.74		18195.74	14181.92-	1.28	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	6421521.80	27211.33	6448733.13	17580436.85	.36	.00	.00	.00	.00	.00	.00	.00	.00	.00

REGISTER DATE 11/06 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YEAR % CHG

ADJUSTMENTS	GROSS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG
108045-	76482027	76373982	220791170	.34			.00	.00
225-	719095	718870	2108292	.34			.00	.00
108270-	77201122	77092852	222899462	.34			.00	.00
DEMAND KW	47299.849	47299.849						
BILLED DEMAND	46488.849							
REVENUE PER/KWH	7.150	6.840	1.04				.00	.00

TYPE	BILL NUMBER	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES	
		TY RT	NO			CD	AMT
0	45120	1	6	431954	46418.58	9	50.00
1	24	2	6	39058	6517.75	8	250.00
2	1737	3	6	56888	5524.70	30	2420.00
3	139	4	6	131792	10471.40	11	1386.00
4	623	5	6	16560	3091.20		
8	2	6	6	13118	2541.30		
TOTAL	47645	7	6	24100	5857.90		
		8	6	5400	624.96		

NET TOTALS: 8860 718870 81047.79

SCHEDULE 4

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

The Witness for the Cooperative available for responding to questions
concerning the following information is

J. Edward Boone.

SALT RIVER ECC PROPOSED INCREASE/DECREASE IN BASE RATES

Proposed Wholesale Power Supplier Rollin (See Attachment)	0.01015
Divided by 100% Less Average Line Loss of 4.82% (Schedule 1-A)	<u>0.9518</u>
PROPOSED INCREASE TO SALT RIVER ECC BASE RATE	<u><u>0.01066</u></u>

Eddie Boone

From: Ann Wood [ann.wood@ekpc.coop]
Sent: Monday, February 09, 2009 10:53 AM
To: Wayne Davis (E-mail); David Estep (E-mail); Don Combs (E-mail); Donald Smothers (E-mail); Holly Eades (E-mail); Eddie Boone; Jeff Greer (E-mail); John Patterson (E-mail); Joni Hazelrigg (E-mail); Mike Cobb; O. V. Sparks (E-mail); Rebecca Witt (E-mail); Robert Tolliver (E-mail); Sandra Bradley (E-mail); Sharon Carson (E-mail); Vickie Lay (E-mail); Farrah Cox
Subject: FW: FAC Basing Point Email from Bob Marshall

-----Original Message-----

From: Claudia Embs
Sent: Wednesday, February 04, 2009 3:45 PM
To: Allen Anderson; Barry Myers; Bill Prather (E-mail); Bobby Sexton; Carol Fraley; Chris Perry; Dan Brewer; Debbie Martin; Don Schaefer; Jim Jacobus; Kerry Howard; Larry Hicks; Mark Stallons; Mickey Miller; Paul Embs; Ted Hampton
Cc: Jim Lamb; Ann Wood; David Eames
Subject: FAC Basing Point Email from Bob Marshall

As you know, the PSC has opened a docket on the two-year FAC review for EKPC. As a part of the review, we need to address the basing point change.

EKPC has reviewed the months in the 24-month period ending October 31, 2008, and selected August 2008 as the month most representative for the basing point change. The overall fuel cost for August 2008 was \$.03653/kWh, compared to our current basing point of \$.02638/kWh. If approved by the Commission, EKPC's energy rates will increase by \$.01015/kWh. Each of you will need to address this change in your individual filings, as notified by the PSC, that will need to address this change.

If you have any questions, please contact Ann Wood.

Thanks,

Bob

--

This message has been scanned for viruses and dangerous content by **MailScanner**, and is believed to be clean.

SCHEDULE 5

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

The Witness for the Cooperative available for responding to questions
concerning the following information is

J. Edward Boone.

FARM AND HOME SERVICE
SCHEDULE A-5

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$7.91 per mo.	\$7.91 per mo.
Energy Charge	0.06720 per KWH	0.07786 per KWH

FARM AND HOME SERVICE-TAXABLE
SCHEDULE A-5T

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$7.91 per mo.	\$7.91 per mo.
Energy Charge	0.06720 per KWH	0.07786 per KWH

TIME OF DAY
SCHEDULE A-5-TOD

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.38 per mo.	\$10.38 per mo.
Energy Charge-On Peak	0.08656 per KWH	0.09722 per KWH
Energy Charge-Off Peak	0.04645 per KWH	0.05711 per KWH
Summer Season	0.06720 per KWH	0.07786 per KWH

TIME OF DAY
SCHEDULE A-5T-TOD

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.38 per mo.	\$10.38 per mo.
Energy Charge-On Peak	0.08656 per KWH	0.09722 per KWH
Energy Charge-Off Peak	0.04645 per KWH	0.05711 per KWH
Summer Season	0.06720 per KWH	0.07786 per KWH

RESIDENTIAL MARKETING RATE
SCHEDULE R-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
All KWH	0.04032 per KWH	0.04672 per KWH

COMMERCIAL AND SMALL POWER SERVICE
SCHEDULE B-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.64 per mo.	\$10.64 per mo.
Energy Charge	0.07310 per KWH	0.08376 per KWH

LARGE POWER SERVICE
SCHEDULE LLP-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
KW Demand	\$5.99 per KW	\$5.99 per KW
Energy Charge	0.05457 per KWH	0.06523 per KWH

LARGE POWER 500 KW UNDER 3000 KW
(Secondary Voltage)
SCHEDULE LLP-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$5.99 per KW	\$5.99 per KW
Energy Charge	0.05117 per KWH	0.06183 per KWH

**OUTDOOR LIGHTING
SCHEDULE OL**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Mercury Vapor (MV) 175W - 75 KWH	8.76 per mo.	9.56 per mo.
Sodium Vapor (HPS) 100W - 48 KWH	8.54 per mo.	9.05 per mo.
Sodium Vapor (HPS) 250W - 104 KWH	11.05 per mo.	12.16 per mo.
Sodium Vapor (HPS) 400W - 165 KWH	14.53 per mo.	16.29 per mo.
Decorative Underground (HPS) 100W - 48 KWH	9.52 per mo.	10.03 per mo.
Underground MV w/o pole 175W - 75 KWH	15.41 per mo.	16.21 per mo.
Underground MV w/pole 175W - 75 KWH	19.21 per mo.	20.01 per mo.
Overhead Durastar (MV) 175W - 75 KWH	9.40 per mo.	10.20 per mo.
Metal Halide (MH) 100W - 48KWH	8.76 per mo.	9.27 per mo.
Underground MH w/o pole 100W - 48 KWH	15.41 per mo.	15.92 per mo.
Underground MH w/pole 100W - 48 KWH	19.21 per mo.	19.72 per mo.

**COMMERCIAL LIGHTING SERVICE
SCHEDULE CL**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Sodium Vapor (HPS) 400W - 165 KWH	27.57 per mo.	29.33 per mo.

**STREET LIGHTING SERVICE
SCHEDULE OL-1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$10.58 per mo.	\$10.58 per mo.
Energy Charge	0.07135 per KWH	0.08201 per KWH

**LARGE POWER 500 KW - 999 KW
SCHEDULE LLP-3-B1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$861.73	\$861.73
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.04470 per KWH	0.05536 per KWH

**LARGE POWER 500 KW - 999 KW
SCHEDULE LLP-3-C1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$861.73	\$861.73
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.04470 per KWH	0.05536 per KWH

**LARGE POWER 500 KW - 3000 KW
(Primary Voltage)
SCHEDULE LLP-3**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$5.98 per KW	\$5.98 per KW
Energy Charge	0.05110 per KWH	0.06176 per KWH

**LARGE POWER 1000 KW - 2999 KW
SCHEDULE LLP-4-B1**

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,595.03	\$1,595.03
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.04170 per KWH	0.05236 per KWH

LARGE POWER 1000 KW - 2999 KW
SCHEDULE LLP-4-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,595.03	\$1,595.03
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.04170 per KWH	0.05236 per KWH

LARGE POWER 3000 KW AND OVER
SCHEDULE LPR-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$8.46 per KW	\$8.46 per KW
Energy Charge	0.03929 per KWH	0.04995 per KWH

SCHEDULE LPR-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$8.46 per KW	\$8.46 per KW
Energy Charge	0.03929 per KWH	0.04995 per KWH

SCHEDULE LPR-3

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge(500 KW - 999 KW)	\$861.73	\$861.73
Consumer Charge(1000 KW - 2999 KW)	\$1,595.03	\$1,595.03
Consumer Charge(3000 KW - 9999 KW)	\$3,061.63	\$3,061.63
Consumer Charge(10000 KW and over)	\$4,859.57	\$4,859.57
Demand Charge	\$8.46 per KW	\$8.46 per KW
Energy Charge	0.03929 per KWH	0.04995 per KWH

LARGE POWER 3000 KW - 4,999 KW
SCHEDULE LPR-1-B1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,061.63	\$3,061.63
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.03660 per KWH	0.04726 per KWH

LARGE POWER 3000 KW - 4,999 KW
SCHEDULE LPR-1-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,061.63	\$3,061.63
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.03660 per KWH	0.04726 per KWH

LARGE POWER 5000 KW - 9,999 KW
SCHEDULE LPR-1-B2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,061.63	\$3,061.63
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.03641 per KWH	0.04707 per KWH

LARGE POWER 5000 KW - 9,999 KW
SCHEDULE LPR-1-C2

RATES	PRESENT	PROPOSED
Consumer Charge	\$3,061.63	\$3,061.63
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.03641 per KWH	0.04707 per KWH

LARGE POWER 10,000 KW AND OVER
SCHEDULE LPR-1-B3

RATES	PRESENT	PROPOSED
Consumer Charge	\$4,859.57	\$4,859.57
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Demand Charge(Excess of Contract Demand)	\$8.03 per KW	\$8.03 per KW
Energy Charge	0.03610 per KWH	0.04676 per KWH

LARGE POWER 10,000 KW AND OVER
SCHEDULE LPR-1-C3

RATES	PRESENT	PROPOSED
Consumer Charge	\$4,859.57	\$4,859.57
Demand Charge(Contract Demand)	\$5.54 per KW	\$5.54 per KW
Energy Charge	0.03610 per KWH	0.04676 per KWH

SCHEDULE 6

SALT RIVER ELECTRIC COOPERATIVE CORPORATION

The Witness for the Cooperative available for responding to questions
concerning the following information is

J. Edward Boone.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 33

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.91 per month	
Energy Charge	-	\$.06720 per KWH	\$0.07786 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2007

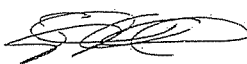
PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By 
Larry Hicks

Ti _____
By 

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 34

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

Tit
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00523
Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 35

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.91 per month	
Energy Charge	-	\$.06720 per KWH	\$0.07786 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.70 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

By [Signature]
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00523
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 36

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

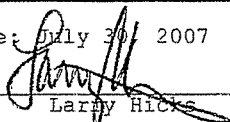
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

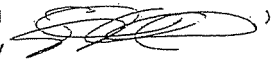
Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By _____


Larry Hicks

Ti:
By _____



Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 37

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.38 per month	
On-Peak energy	\$ 0.08656 per kWh	\$0.09722 per KWH
Off-Peak energy	\$ 0.04645 per kWh	\$0.05711 per KWH

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

Tit [Signature]
By _____

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523
Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 38

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season
Customer Charge \$10.38 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy

~~-\$ 0.08656 per kWh~~ **\$0.09722 per KWH**

Off-Peak Energy

~~-\$ 0.04645 per kWh~~ **\$0.05711 per KWH**

2. Summer Season (May-September)

All Energy

~~-\$ 0.06720 per kWh~~ **\$0.07786 per KWH**

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date Effective: August 1, 2007

Date of Issue: July 30, 2007

Issued By Larry Hicks

Ti _____
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00523
Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
1st Original Sheet No. 39

Canceling P.S.C. No.
Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST
October through April 7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST
October through April 12:00 noon to 5:00 p.m. EST
10:00 p.m. to 7:00 a.m. EST.

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Ti: _____
By: _____
Executive Director
Dated: July 25, 2007.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00523

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 40

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.38 per month	
On-Peak energy	\$ 0.08656 per kWh	\$0.09722 per KWH
Off-Peak energy	\$ 0.04645 per kWh	\$0.05711 per KWH

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: July 31, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

Tit [Signature]
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00523
Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
1st Original Sheet No. 41

Canceling P.S.C. No.
Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season
Customer Charge \$10.38 per month

Energy Rates

- 1. Winter Season (October-April)
 - On-Peak Energy ~~\$ 0.08656 per kWh~~ **\$0.09722 per KWH**
 - Off-Peak Energy ~~\$ 0.04645 per kWh~~ **\$0.05711 per KWH**
- 2. Summer Season (May-September)
 - All Energy ~~\$ 0.06720 per kWh~~ **\$0.07786 per KWH**

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE



The minimum monthly charge under the above rate shall be \$10.10 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007
SECTION 9(1)

Issued By 
Larry Hicks

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By 

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 42

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

ON-PEAK HOURS AND OFF-PEAK HOURS

In Peak Hours

May through September	10:00 a.m. to 10:00 p.m. EST
October through April	7:00 a.m. to 12:00 noon EST
	5:00 p.m. to 10:00 p.m. EST

Off-Peak Hours

May through September	10:00 p.m. to 10:00 a.m. EST
October through April	12:00 noon to 5:00 p.m. EST
	10:00 p.m. to 7:00 a.m. EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

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Issued By Larry Hicks

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By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00523
Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 43

Canceling P.S.C. No.

1st Original Sheet No. 43

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

This tariff is no longer available to new customers after June 1, 2008.

<u>Months</u>	<u>Off-Peak Hours-EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

~~All KWH \$0.04032~~ **All KWH \$0.04672**

Date of Issue: January 7, 2008

Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission
Case No. Dated:

Date Effective: June 1, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2008

PURSUANT TO 807 KAR 5:011

SECTION 2(d)

By [Signature] CEO

By [Signature] Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

2nd Original Sheet No. 44

Canceling P.S.C. No.

1st Original Sheet No. 44

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customers' bill.

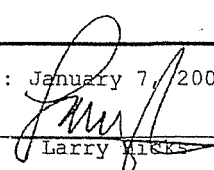
FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008

Date of Issue: January 7, 2008

PURSUANT TO 807 KAR 5.011
Date Effective: SECTION 2008

Issued By 
Larry Hicks

Title: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. Dated:

By 
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
2nd Original Sheet No. 45
Canceling P.S.C. No. 11
1st Original Sheet No. 45

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Type of Light	Wattage	Overhead Service		
		Monthly KWH Usage	Monthly Charge per Lamp	
Mercury Vapor (MV)	175**	75	8.76	9.56
Sodium Vapor (HPS)	100	48	8.54	9.05
Sodium Vapor (HPS)	250	104	11.05	12.16
Sodium Vapor (HPS)	400	165	14.53	16.29
Decorative Underground (HPS) 100*		48	9.52	10.03
Underground Mercury Vapor (MV) w/o pole	175**	75	15.41	16.21
Underground Mercury Vapor (MV) with pole	175**	75	19.21	20.01
Overhead Durastar (MV)	175	75	9.40	10.20
Metal Halide (MH)	100	48	8.76	9.27
Underground Metal Halide (MH) w/o pole	100	48	15.41	15.92
Underground Metal Halide (MH) with pole	100	48	19.21	19.72

* Eligible only to lights hooked up before July 1, 1998.

** Eligible only to lights hooked up before December 31, 2007.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 06(1)

Date of Issue: March 14, 2008

Date Effective: June 1, 2008

Issued By Larry Hicks

Title: President

Issued by authority of an order of the Public Service Commission
Case No.

By [Signature]
Executive Director
Dated:

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 46

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL (Cont.)

SPECIAL TERMS AND CONDITIONS OF SERVICE:

1. Company will furnish and install the lighting unit complete with lamp fixture or lumina, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only. For underground decorative lights, the above rates assume that the light will be in an underground subdivision.

2. Service required other than the above shall be paid for by the customer according to the initial cost of labor and material required for such installation.

3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction. All service and maintenance will be performed during normal working hours.

APPLICABILITY OF RULES:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007
SECTION 9(1)

Issued By Larry Hicks

Ti _____
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in
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Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 47

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$10.58 per month
Energy Charge	-	\$.07135 Per KW \$0.08201 per KWH

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

SECTION 9(1)
Date Effective: August 1, 2007

Issued By _____

[Signature]
Werry Hicks

Ti
By _____

[Signature]

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 48

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
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8/1/2007
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Date Effective: August 1, 2007

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Larry Hicks

Ti _____
By _____

Executive Director

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Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 49

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	\$27.57 \$29.33

CONDITIONS OF SERVICE

- Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
- Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

PUBLIC SERVICE COMMISSION
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Harry Hicks

Ti _____
By _____

Executive Director

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Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 50

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

TERMS OF PAYMENT

When the above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
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Ti _____
By _____
Executive Director
Dated: July 25, 2007.

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Issued By Larry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky III
Case No. 2006-00523

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 51

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

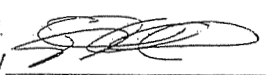
TYPE OF SERVICE:

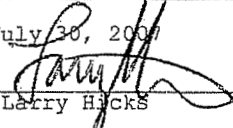
Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$10.64 per month
Energy Charge	-	\$.07310 per KWH \$0.08376 per KWH

PUBLIC SERVICE COMMISSION
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8/1/2007
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By  _____
Executive Director
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Larry Hicks

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

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1st Original Sheet No. 52

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Original Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.36 where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
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Ti _____
By _____
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Dated: July 25, 2007.

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Issued By Garry Hicks

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Case No. 2006-00523

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 53

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

(d) In those cases where it is necessary to extend or reinforce distribution lines, service shall be furnished only under the following conditions:

(1) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(2) The consumer shall guarantee a minimum annual revenue of not less than 18% of the established additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on KVA of installed transformer capacity. In all other cases the minimum charge shall be based on KVA of transformer capacity as herein before provided.

(e) Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two Rates.

PUBLIC SERVICE COMMISSION
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Ti _____
By [Signature]

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Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 54

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B-2 (Cont.)

TERM OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. This allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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By _____

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Executive Director
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 55

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Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand \$5.99
Energy Charge ~~\$.05457 per KWH~~ **\$0.06523 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

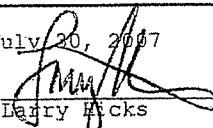
POWER FACTOR

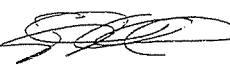
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

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Date of Issue: July 20, 2007

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Larry Hicks

Tit 
By

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Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

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Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE SCHEDULE LLP-1 (Cont.)
(Over 37.5 - Under 500 KW)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

- (a) The minimum monthly charge as specified on the Contract for Service.
- (b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Single-phase, of three-phase, 60 cycles, at standard secondary voltage. If other than standard voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.
2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

PUBLIC SERVICE COMMISSION
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EFFECTIVE
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Ti: _____
By: _____
Executive Director

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Case No. 2006-00523 Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 57

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CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

5. Consumers that have the option to be served under Rate Schedule B-2 or Rate Schedule LLP-1 shall give three (3) months notice in order to change between the two rates.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By _____

Harry Hicks

Ti _____

By _____

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 58

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 kW)

SCHEDULE LLP-1 (Cont.)

TERMS OF PAYMENT

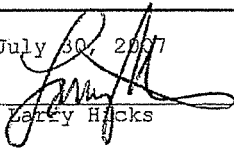
The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

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EFFECTIVE
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Date of Issue: July 30, 2007

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

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Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 59

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge

\$5.99 per/mo per KW of
billing demand

Energy Charge

~~\$.05117 per KWH~~ **\$0.06183 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9(1)
Date Effective: August 1, 2007
Ti _____ 0
By _____
Executive Director
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charge as specified in the Contract of Service.

(b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
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SALT RIVER ELECTRIC

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P.S.C. No. 11

1st Original Sheet No. 61

Canceling P.S.C. No.

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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

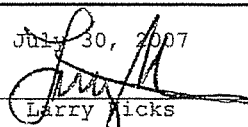
(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformer capacity as hereinafter provided.

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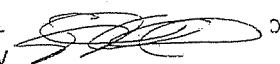
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FOR ENTIRE TERRITORY SERVED
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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

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Larry Hicks

Ti: _____
By: [Signature]

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Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

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1st Original Sheet No. 63

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge \$ 5.98 per month per KW of Billing Demand
Energy Charge ~~¢ .05110 per KWH~~ **\$0.06176 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR



The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at primary voltage. The consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

CONDITION OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformer or regulating equipment which may be required for such lighting shall be furnished by the consumer.

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Date of Issue: July 30, 2007

SECTION 9 (1)
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

3. All wiring, pole lines and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment, is considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

4. A discount of 10% shall apply to both the demand and energy charge and to the above minimum charges.

5. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

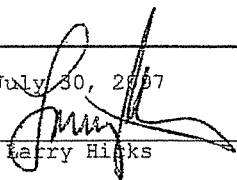
(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service, which shall include the additional cost of meters, transformers and any additions to or alterations of line and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater than those based on the KVA of installed transformers capacity. In all other cases the minimum charges shall be based on KVA of transformers capacity as hereinafter provided.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

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P.S.C. No. 11

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Canceling P.S.C. No.

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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

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FOR ENTIRE TERRITORY SERVED
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P.S.C. No. 11
1st Original Sheet No. 67

Canceling P.S.C. No.
Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$861.73
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand
	\$ 8.03 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.04470 per KWH. \$0.05536 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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By [Signature]
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Dated: July 25, 2007.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
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Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

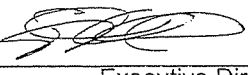
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
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Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$861.73
<u>DEMAND CHARGE</u>	\$5.54 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.0.4470 per KWH \$0.05536 per KWH

DETERMINATION OF BILLING DEMAND

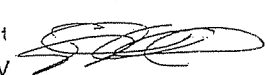
The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

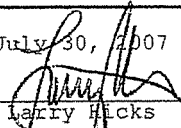
(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
<u>EST</u>	
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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FORM FOR FILING RATE SCHEDULES

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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

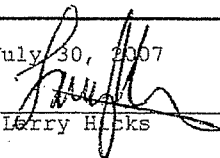
*FUEL ADJUSTMENT CLAUSE


The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplies by the demand charges, plus

(b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011	
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Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00523	
Dated: July 25, 2007.	

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SALT RIVER ELECTRIC

Name of Issuing Corporation

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CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$1595.03
DEMAND CHARGE \$ 5.54 per KW of contract demand
 \$ 8.03 per KW for all billing demand in excess of contract demand.
ENERGY CHARGE ~~\$.04170 per KWH.~~ **\$0.05236 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

SECTION 9(1)
Date Effective: August 1, 2007

Issued By Larry Hicks

Ti _____
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 74

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the percent power factor.

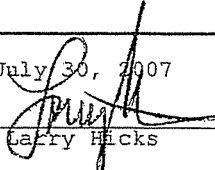
*FUEL ADJUSTMENT CLAUSE


The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 75

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) The product of the excess demand multiplied by the excess demand rate, plus

(c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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8/1/2007
PURSUANT TO 807 KAR 5:011

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Date Effective: August 1, 2007

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Harry Hicks

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By _____

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Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 76

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1595.03
<u>DEMAND CHARGE</u>	\$5.54 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.04170 per KWH \$0.05236 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

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Issued By _____

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By _____

Executive Director

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Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 77

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% and divided by the percent power factor.

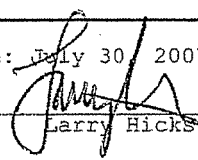
*FUEL ADJUSTMENT CLAUSE

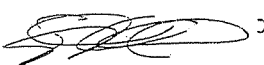
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By 
Larry Hicks

SECTION 9 (1)
Ti 
By _____
Executive Director
Dated: July 25, 2007.

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
1st Original Sheet No. 78

Canceling P.S.C. No.
Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW SCHEDULE LLP-4-C1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplies by the demand charges, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
Date Effective: August 1, 2007

To _____
By [Signature] 0
Executive Director

Dated: July 25, 2007.

Date of Issue: July 30, 2007

Issued By [Signature]
Harry Hicks

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 79

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge \$8.46 per month per KW of billing demand.

Energy Charge ~~\$.03929 Per KWH~~ **\$0.04995 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

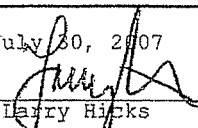
POWER FACTOR

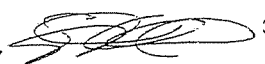
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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By

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 80

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on Contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011	
Date of Issue: July 30, 2007 Issued By <u>Larry Hicks</u>	SECTION 9(1) Date Effective: August 1, 2007 Ti _____ By <u>[Signature]</u> Executive Director Dated: July 25, 2007.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00523

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 81

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1 (Cont.)

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
Date of Issue: July 30, 2007	Date Effective: August 1, 2007
Issued By <u>Larry Hicks</u>	Tit <u>[Signature]</u> By <u>[Signature]</u> Executive Director
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00523	
Dated: July 25, 2007.	

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 82

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge	-	\$8.46 per month	
Energy Charge	-	\$.03929 per KWH	\$0.04995 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By _____

Larry Hicks

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By _____

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVE
Community, Town or Cit

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 83

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Dated: July 25, 2007.

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 84

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

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Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 85

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007

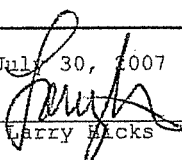
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

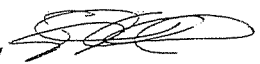
Issued By _____



Larry Hicks

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By _____



Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 86

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$861.73
1000 KW - 2999 KW	\$1595.03
3000 KW - 9999 KW	\$3061.63
10000 KW and over	\$4859.57

Demand Charge - \$8.46 per KW

Energy Charge - ~~\$.03929 per KWH~~ **\$0.04995 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

PUBLIC SERVICE COMMISSION
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EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

SECTION 9 (1)
Date Effective: August 1, 2007

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By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 87

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3 (Cont.)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following:

(a) The minimum monthly charge as specified on the Contract for Service.

(b) A charge of \$0.75 per KVA per month on contract capacity.

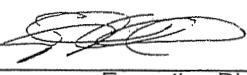
CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By 
Larry Hicks

Tit 
By _____

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
1st Original Sheet No. 88

Canceling P.S.C. No. _____
Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-3 (Cont.)

CHARACTER OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

SPECIAL PROVISIONS

1. Delivery Point....If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.

If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer.

2. Lighting....Both power and lighting shall be billed at the foregoing rates.

3. Primary Service....If service is furnished at 7200/12,470 volts or above, a discount of 5% shall be applied to the Demand and Energy Charge.

The Seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

Tit [Signature]
By _____

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523
Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
1st Original Sheet No. 89

Canceling P.S.C. No.
Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER SCHEDULE LPR-3 (Cont.)

TERMS OF PAYMENT

All of the above rates are net. A 5% penalty will be assessed if a customer fails to pay for services by the date shown on the customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
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Date of Issue: July 10, 2007

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Larry Hicks

Ti _____
By [Signature] 0

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Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 90

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63
<u>DEMAND CHARGE</u>	\$5.54 per KW of contract demand \$8.03 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.03660 per KWH \$0.04726 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
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Date of Issue: July 30, 2007

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Dated: July 25, 2007.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 91

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
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8/1/2007
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SECTION 9 (1)

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By _____

Larry Hicks

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By _____

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 92

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

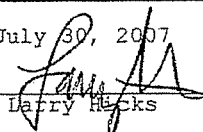
PUBLIC SERVICE COMMISSION
OF KENTUCKY
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8/1/2007
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SECTION 9(1)


Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By _____


Larry Hicks

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By _____



Executive Director
Commission of Kentucky in

Issued by authority of an order of the Public Service Commission
Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 93

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW SCHEDULE LPR-1-C1
APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE \$3061.63
DEMAND CHARGE \$ 5.54 per KW of contract demand
ENERGY CHARGE ~~\$.03660 per KWH~~ **\$0.04726 per KWH**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
Date Effective: August 1, 2007
Ti _____
By _____
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Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 94

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
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8/1/2007

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SECTION 9 (1)

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 95

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
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8/1/2007
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By _____

Executive Director

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Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 96

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63
<u>DEMAND CHARGE</u>	\$5.54 per KW of contract demand \$8.03 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.03641 per KWH \$0.04707 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011**

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

Ti By [Signature] 0

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2006-00523 Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 97

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By _____

Larry Hicks

Ti
By _____

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 98

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hicks

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Tit _____
By _____
Executive Director
Dated: July 25, 2007.

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2006-00523

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 99

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.03641 per KWH \$0.04707 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
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EFFECTIVE
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Executive Director

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Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 100

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION
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EFFECTIVE
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Date of Issue: July 30, 2007

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Issued By Larry Hicks

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By [Signature]

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Case No. 2006-00523

Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 101

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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8/1/2007

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Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By _____

Harry Hicks

Ti
By _____

Executive Director

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Case No. 2006-00523

Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 102

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4859.57
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand
	\$ 8.03 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.03610 per KWH \$0.04676 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 30, 2007

Date Effective: August 1, 2007

Issued By Larry Hanks

Tit [Signature]
By [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523
Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 103

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
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EFFECTIVE
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Date of Issue: July 30, 2007

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Larry Hicks
Larry Hicks

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By _____

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Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 104

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

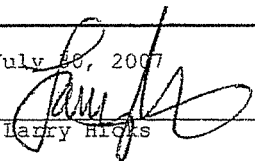
All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

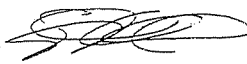
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 25, 2007

Date Effective: August 1, 2007

Issued By _____


Harry Higgs

Ti _____
By 

Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2006-00523 Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 105

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4859.57
<u>DEMAND CHARGE</u>	\$ 5.54 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.03610 per KWH \$0.04676 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
---------------	--

October through April	7:00 A.M. to 12:00 Noon
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	5:00 P.M. to 10:00 P.M.
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May through September	10:00 A.M. to 10:00 P.M.
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
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Date of Issue: July 30, 2007

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Issued By _____

[Signature]
Terry Hicks

Tit _____

By _____

[Signature]

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Executive Director
Dated: July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 106

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3 (Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

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FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 107

Canceling P.S.C. No.

Original Sheet No. _____

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

(a) The product of the billing demand multiplied by the demand charges, plus

(b) the product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus

(c) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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