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JUL 20 2009

PUBLIC SERVICE COMMISSION

July 21, 2009

HAND DELIVERED

The Honorable Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Re: PSC Case No. 2008-00534

Pursuant to the Commission's final Order in Case No. 2008-00534, dated July 15, 2009, enclosed are an original and six (6) copies of Owen Electric Cooperative's revised tariffs as proposed in the Appendix of said order. See appendix copy and OEC revised tariff listing attached.

Please return a stamped copy of all tariffs to my attention.

If you have any questions regarding this filing, please feel free to contact me.

Very truly yours,

OWEN ELECTRIC COOPERATIVE, INC.

Mark A. Stallons President & CEO

Enclosures

MAS/slc

OWEN ELECTRIC COOPERATIVE, INC. Revised Tariff Listing

(OEC No. 6.1.10)
(OEC No. 6.2.9)
(OEC No. 6.8.10)
(OEC No. 6.9.9)
(OEC No. 6.11.11)
(OEC No. 6.12.10)
(OEC No. 6.15.10)
(OEC No. 6.18.10)
(OEC No. 6.20A.8)
(OEC No. 6.21A.8)
(OEC No. 6.22A.8)
(OEC No. 6.22D.6)
(OEC No. 6.23.7)
(OEC No. 6.24.7)
(OEC No. 6.25.7)
(OEC No. 6.35A.6)
(OEC No. 6.36A.6)
(OEC No. 6.37A.6)

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00534 DATED JUL 1 5 2009

The following rates and charges are prescribed for the customers in the area served by Owen Electric Cooperative, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

SCHEDULE I FARM AND HOME

All kWh per kWh \$.09126

SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE

COUEDINE

\$.05476

SCHEDULE I SMALL COMMERCIAL

Energy Charge per kWh

All kWh per kWh

\$.09118

SCHEDULE I – OLS OUTDOOR LIGHTING SERVICE

Monthly Rates:		
100 Watt High Pressure Sodium	\$	10.12
	Ψ	10.12
Cobrahead Lighting		
100 Watt High Pressure Sodium	\$	13.05
250 Watt High Pressure Sodium	\$	17.90
400 Watt High Pressure Sodium	\$	22.63
Directional Lighting		
100 Watt High Pressure Sodium	\$	12.24
250 Watt High Pressure Sodium	\$	15.25
400 Watt High Pressure Sodium	\$	19.73

SCHEDULE II – SOLS SPECIAL OUTDOOR LIGHTING SERVICE

Traditional Light with Fiberglass Pole Holophane Light with Fiberglass Pole	\$ \$	12.90 15.27
SCHEDULE III – SOLS SPECIAL OUTDOOR LIGHTING SERVICE		
Energy Rate for each type of light per kWh	\$.063902
SCHEDULE II LARGE POWER		
Energy Charge per kWh	\$.06894
SCHEDULE III SECURITY LIGHTS		
Flat rate per light per month as follows:		
On Existing Pole Where 120 Volts is available One Pole Added Two Poles Added Three Poles Added Four Poles Added	\$\$\$\$\$	8.46 10.20 11.94 13.68 15.43
<u>SCHEDULE VIII</u> <u>LARGE INDUSTRIAL RATE – LPC1</u>		
Energy Charge per kWh For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$ \$.05446 .05038
<u>SCHEDULE IX</u> LARGE INDUSTRIAL RATE – LPC2		
Energy Charge per kWh For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$ \$.04971 .04813

SCHEDULE X LARGE INDUSTRIAL RATE – LPC1-A

Energy Charge per kWh For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$ \$.05209 .04935
<u>SCHEDULE XI</u> <u>LARGE INDUSTRIAL RATE – LPB1</u>		
Energy Charge per kWh For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$.05446 .05038
<u>SCHEDULE XII</u> LARGE INDUSTRIAL RATE – LPB1-A		
Energy Charge per kWh For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$ \$.05209 .04935
<u>SCHEDULE XIII</u> <u>LARGE INDUSTRIAL RATE – LPB2</u>		
Energy Charge per kWh For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$ \$.04971 .04813
<u>SCHEDULE XIV</u> LARGE INDUSTRIAL RATE – LPB		
Energy Charge per kWh	\$.05600
SCHEDULE 1B FARM AND HOME - TIME OF DAY		
On-Peak Energy Charge per kWh Off-Peak Energy Charge per kWh <u>SCHEDULE 1C</u> <u>SMALL COMMERCIAL – TIME OF DAY</u>		105578 059872
On-Peak Energy Charge per kWh Off-Peak Energy Charge per kWh		102078 059872

SCHEDULE 2A LARGE POWER – TIME OF DAY

On-Peak Energy Charge per kWh Off-Peak Energy Charge per kWh

\$.105948 \$.064171

			FOR		Entire Territory Community, Tow	
			P.S.C	. KY. NO.		66
			<u>10th</u>	Revised	SHEET NO	11
Ower	n Electric Cooperative, In	c. ——	CAN	CELLING	P.S.C. KY. NO	6
	(Name of Utility)		<u>9th 1</u>	Revised	_SHEET NO	1
		CLASSIFICAT	ION OF SERV	TCE		
<u>SCH</u>	EDULE I - FARM A	ND HOME				
A.	Applicable - to entir	e territory served.				
B.	Available - to farm a	and residential consume	ers.			
C.	Type of Service - Si	ngle phase, 60 cycles, 1	20/240 volt.			
D.	Rate					
	Customer Charge All KWH		\$ 10.87 \$.09126	Per M Per K		(I)
E.	event the current mo	the above rates are northly bill is not paid with discount shall be forfei	ithin fifteen (1	(5) days 1	from the date bil	•
*		att hour usage shall be lance with the "Fuel Ac			ninus an adjustn	nent per KWH
Regu	latory Commission (no	e Energy Emergency (ow the Public Service (as approved by th	Commission)	on Februa	ary 23, 1981, in	Administrative
DATE	OF ISSUE	July 21, 2009				
DATE	EFFECTIVE	Month / Date / Year August 1, 2009	117 Page 117			
ISSUE	D BY	Month / Date / Year (Signature of Officer)				
TITLE		President /CEO				
BY AU	JTHORITY OF ORDER OF T	THE PUBLIC SERVICE COM	MISSION			

			FOR	Entire Territory Se	
				Community, Town	or City
			P.S.C. KY. NO.		6
_	The daile Commention Inc		9th Revised	_SHEET NO	2
	ven Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	66
	(Name of Utility)		8th Revised	SHEET NO.	2
		CLASSIFICATION C	OF SERVICE		
SC	HEDULE I-A FARM AND HOME -	FF-PEAK MARKET	ING RATE*		
A.	<u>Applicable</u> - to entire territory served.				
B.	<u>Available</u> - to consumers eligible for furnished under this SCHEDULE I-A energy furnished will be billed under S	shall be separately me	tered for each poin	The electric power at of delivery. Other	and energy power and
C.	Type of Service - Single phase, 60 cyc	e, 120/240 volt.			
D.	Rate All KWH Same as Schedule I - Farm & Hor		5476 per KWH		(I)
E.	Schedule of Hours This rate is only applicable for the belo	w-listed off-peak hours:			
	Months October thru April	Off-Peak Hours - EST 12:00 Noon to 5:00 P.I 10:00 P.M. to 7:00 A.M			
	May thru September	10:00 P.M. to 10:00 A	M.		
F.	Terms and Conditions				
	The retail marketing rate applies or Kentucky Public Service Commission Power Rate Schedule A.				
	Under this rate a separate contract will copy of which is filed as part of this ta		ne Cooperative and	the Consumer/Membe	er, a sample
G.	<u>Terms of Payment</u> - the above rates monthly bill is not paid within fifteen shall be forfeited and the gross amoun	(15) days from the date			
*	The monthly kilowatt hour usage saccordance with the "Fuel Adjustment		or minus an adjus	stment per KWH det	termined in
Co	is tariff is subject to the Energy Emmission (now the Public Service Coproved by the Commission Order of Man	nmission) on February			
DA	TE OF ISSUE July 21 Month /	2009 Date / Year			
DA	TE EFFECTIVE August	1, 2009			
	Month /	Date / Year			
ISS	SUED BY (Signatu	e of Officer)			

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00534 DATED July 15, 2009

TITLE____

	FOR Entire Territory Served Community, Town or City	
	P.S.C. KY. NO.	6
The Add Comment of the	10th Revised SHEET NO.	8
en Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	9th Revised SHEET NO.	8

SCHEDULE I - SMALL COMMERCIAL*

- A. <u>Applicable</u> to entire territory served.
- B. <u>Available</u> for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. <u>Type of Service</u> Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge All KWH \$ 12.83 per Month

\$.09118 per KWH

(I)

- E. <u>Minimum Charge</u> under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	July 21, 2009
	Month / Date / Year
DATE EFFECTIVE	August 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO. <u>2008-00534</u>	DATEDJuly 15, 2009

^{*} The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

			FOR	Entire Territory Secondary, Town	
			DCC WY NO		-
				•	
Ower	n Electric Cooperative, In	c.	9th Revised	_SHEET NO	9
			CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)		8th Revised	_SHEET NO	9
		CLASSIFICAT	ION OF SERVICE		
<u>SCH</u>	EDULE II – LARGE F	POWER*		Page One	of Two
A.	Applicable - to entire	territory served.			
B.	Available - to all con for lighting and/or he	nmercial, industrial and far ating and/or power.	m consumers whose kil	owatt demand shall	exceed 50 KW
C.		- the electric service furnavailable nominal voltage.		lule will be three-pl	nase, 60 cycle,
D.	Agreement - An "Ag this schedule.	reement for Purchase of P	ower' shall be executed	by the consumer for	r service under
E.	Rates All KW Demand Customer Charge All KWH	\$ 5.90 \$ 20.50 \$.06894	Per KW of Billing De Per Month Per KWH	mand	(I)
F.	established by the co	illing Demand - the bilnsumer for any period of for any decided by a	ifteen consecutive minu	ites during the month	n for which the
G.	Power factor may be the time of his maxir	ment - the consumer agree measured at any time. Sl num demand is less than se ded by the demand meter	hould such measuremend 90%, the demand for bi	ts indicate that the plant in the plant in the plant in the purposes shall	oower factor at be the demand
DATE	E OF ISSUE	July 21, 2009 Month / Date / Year			
DATE	E EFFECTIVE	August 1, 2009			
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TITL	E	n ti vano			
			MISSION		
	ASE NO. <u>2008-00534</u>	THE PUBLIC SERVICE COMP DATED July 15 ,			

	FOR <u>Entire Territory Ser</u> Community, Town or	
	P.S.C. KY. NO.	6
Once Electric Consensation Inc	11th Revised SHEET NO.	11
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	10th Revised SHEET NO.	11
CLASS	SIFICATION OF SERVICE	

SCHEDULE III - SECURITY LIGHTS*

- A. Applicable to entire territory served.
- B. Availability restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.
- C. Rates

installed on existing pole where		
120 volts are available:	\$ 8.46	(I)
One Pole Added:	\$ 10.20	(I)
Two Poles Added:	\$ 11.94	(I)
Three Poles Added:	\$ 13.68	(I)
Four Poles Added:	\$ 15.43	(I)

Where a transformer is required, there is an additional charge of \$.67 per month.

- D. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE	July 21, 2009 Month / Date /		
DATE EFFECTIVE	August 1, 20	09	
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TITLE	President/CF	EO	_
BY AUTHORITY C	F ORDER OF THE PUBLIC SE	RVICE COMMISSION	
IN CASE NO.	008-00534 DA	TED July 15, 2009	

				Entire Territory Serv Community, Town or	
			P.S.C. KY. NO.		6
	* · · * ·		10th Revised S	HEET NO	12
Owen Electric Coopera			CANCELLING P	.S.C. KY. NO	6
(Name of Utilit	y)		9th Revised	SHEET NO.	12
		CLASSIFICATION	OF SERVICE		
SCHEDULE VIII - LA	RGE INDUSTRI	AL RATE LPC1	(Page	One of Two)	
A. Applicable - to all to	erritory served by t	he Seller.			
			of the Seller where the reater than 425 hours per		
C. <u>Rates</u>					
Customer charg	ge \$ 1,464.0	4 Per Month			
Demand Charge	e \$ 6.8	Per KW of	Billing Demand		
Energy Charge	S .05446	Per KWH fo of Billing D	or all KWH equal to 425 Demand	per KW (I)	
Energy Charge	\$.05038	Per KWH for of Billing D	or all KWH in excess of Demand	425 per KW (I)	
D. <u>Billing Demand</u> - th	e monthly billing	demand shall be the gre	eater of (a) or (b) listed b	elow:	
demand is the l	onsumer's highest highest average ra		rent month or preceding sed during any fifteen-n rovided herein):		
	Months October thru Ap May thru Septe	oril 7:00 AM-1	icable for Demand Billi 12:00 Noon; 5:00 PM-10 10:00 PM		
E. <u>Minimum Monthly</u> below:	Charge - the min	imum monthly charge	shall not be less than t	he sum of (a), (b), and	d (c)
	the billing demand	I multiplied by the dem I multiplied by 425 hou	nand charge, plus ars and the energy charge	e per kWh, plus	
DATE OF ISSUE					
DATE EFFECTIVE		Date / Year : 1, 2009			
DATE EFFECTIVE		Date / Year			
ISSUED BY 1					
	(Signatu	re of Officer)			
TITLE	Preside	ent/CEO			
BY AUTHORITY OF OR	DER OF THE PUBI	LIC SERVICE COMMISS	SION		
IN CASE NO 2008-0	00534 DATEI	DJuly 15, 2009			

			F(i <u>re Territory Se</u> imunity, Town o	
			P.	S.C. KY. NO		6
			<u>10</u>	th Revised SHE	ET NO	15
Ov	ven Electric Cooperative,	Inc.	C.	ANCELLING P.S.C	. KY. NO	6
	(Name of Utility)		<u>9t</u>	h Revised SHE	ET NO	15
		CL	ASSIFICATION OF SEF	RVICE	44	
<u>SC</u>	HEDULE IX - LARGE II	NDUSTRIAL RA	TE LPC2		(Page One o	f Two)
Α.	Applicable - to all territor	ry served by the Se	ller			
В.	Available - to all consum 5,000 KW or over, with a					nand is
C.	Rates					
	Customer Charge	\$ 2,927.05	Per Month			
	Demand Charge	\$ 6.81	Per KW of Billing I	Demand		
	Energy Charge	\$.04971	Per KWH for all KV per KW of Billing I	VH equal to 425 hou Demand	rrs (I)	ı
	Energy Charge	\$.04813	Per KWH for all KV per KW of Billing I	VH in excess of 425 Demand	hours (I)	l
D.	Billing Demand - the mor	nthly billing demai	nd shall be the greater of (a) or (b) listed belov	v:	
		ner's highest dema st average rate at v	nd during the current mo which energy is used duri power factor as provided	ng any fifteen-minut		
	Oc	onths tober thru April ay thru September	<u>Hours Applicable fo</u> 7 AM - 12 Noon; 5 10 AM - 10PM	or Demand Billing E SPM - 10PM	<u>ST</u>	
E.	Minimum Monthly Charg	ge - the minimum :	nonthly charge shall not b	e less than the sum	of (a), (b), and (c	c) below:
	(a) The product of the bi (b) The product of the bi (c) The customer charge	illing demand mult illing demand mult	iplied by the demand char	ge, plus		
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TIT	TLE	President/CI	20			
BY	AUTHORITY OF ORDER O	OF THE PUBLIC SF	RVICE COMMISSION			
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				mmunity, Town or City
			P.S.C. KY. NO	6
			10th Revised SHE	EET NO. 18
Ow	en Electric Cooperative, l	Inc.		C. KY. NO. 6
	(Name of Utility)			· · · · · · · · · · · · · · · · · · ·
			9th Revised SH	EET NO. 18
		CLAS	SSIFICATION OF SERVICE	
<u>SC</u>	HEDULE X - LARGE IN	DUSTRIAL RATE	LPC1-A	(Page One of Two)
٩.	Applicable - to all territory	y served by the Selle	r	
В.			l be members of the Seller where the monge equal to or greater than 425 hours per K	
С.	Rates		,	
	Customer Charge	\$ 1,464.04	Per Month	
	Demand Charge	\$ 6.81	Per KW of Billing Demand	
	Energy Charge	\$.05209	Per KWH for all KWH equal to 425 ho per KW of Billing Demand	ours (I)
	Energy Charge	\$.04935	Per KWH for all KWH in excess of 425 per KW of Billing Demand	5 hours (I)
Э.	Billing Demand - the mon	thly billing demand	shall be the greater of (a) or (b) listed belo	w:
	demand is the highest	er's highest demand t average rate at wh	during the current month or preceding el ich energy is used during any fifteen-minu wer factor as provided herein):	
	Oct	<u>nths</u> ober thru April y thru September	Hours Applicable for Demand Billing I 7:00 AM - 12 Noon; 5:00 PM - 10:00 10:00 AM - 10:00 PM	
Ξ.	Minimum Monthly Charge	e -the minimum mor	athly charge shall not be less than the sum	of (a) (b) and (c) below:
	(a) The product of the bil	- lling demand multipl lling demand multipl	ied by the demand charge, plus ied by 425 hours and the energy charge pe	
	TE OF ISSUE	July 21, 2009 Month / Date / Yea	ar	
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DA		August 1, 2009 Month / Date / Yes	ыг >>	
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IN CASE NO. 2008-00534 DATED July 15, 2009

				FOR	Entire Territory Serv Community, Town or	
				P.S.C. KY. NO).	6
				8th Revised	_SHEET NO	20A
Ow	ven Electric Coopera			CANCELLING	G P.S.C. KY. NO	6
	(Name of Utilit	y)		7th Revised	SHEET NO.	20A
			CLASSIFICA	TION OF SERVICE		
<u>SC</u>	<u>HEDULE XI - LAR</u>	GE INDUSTRIA	L RATE LPB1		(Page One of T	Two)
A.	Applicable - to all to	erritory served by	the Seller.			
B.				nembers of the Cooperative y usage equal to or greate		
C.	Rates					
	Customer Charge	\$1,464.04	Per Month			
	Demand Charge	\$ 6.81 \$ 9.47		mand of Contract Demand mand in Excess of Contract	Demand	
	Energy Charge	\$ 0.05446	Per KWH for a KW of Billing	all KWH equal to 425 hours Demand	s per (I)	
	Energy Charge	\$0.05038	Per KWH for a KW of Billing	all KWH in excess of 425 h Demand	ours per (I)	
D.	Excess demand occidemand. The custo	curs when the comer's peak dema	onsumer's peak on the district of the highest	d) shall be the contract den demand during the current average rate at which ener adjusted for power factor as	month exceeds the congy is used during any fift	tract
		<u>us</u> er through April hrough September	7AN	s Applicable for Demand B M - 12:00 Noon; 5PM - 10P M - 10PM		
E.	Billing Energy - the used in the current r			t demand multiplied by 425 r is greater.	hours or the actual energy	ý
F.	Minimum Monthly below:	Charge - the mini	mum monthly cha	arge shall not be less than th	ne sum of (1), (2), and (3)	
				d by the contract demand ch		the
		ct of the contract of		tiplied by the in excess of cold by 425 hours and the ener		
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TIT	TLE	Presid	ent/CEO			
BY	AUTHORITY OF ORI	DER OF THE PUB	LIC SERVICE CO	MMISSION		

IN CASE NO. **2008-00534** DATED **July 15, 2009**

					ntire Territory Serve	
				C	Community, Town or C	ity
				P.S.C. KY. NO.		6
_	TO	, · · · · · · ·		8th Revised SI	IEET NO	21A
Эw 	en Electric Coopera			CANCELLING P.S	S.C. KY. NO	6
	(Name of Utility	ý)		7th Revised	SHEET NO	21A
			CLASSIFICATI	ON OF SERVICE		
SC:	HEDULE XII - LAR	GE INDUSTRL	AL RATE LPB1-A	<u>.</u>	(Page One of Tv	vo)
A.	Applicable - to all te	rritory served by	the Seller.			
В.	Available - to all codemand is 2,500 - 4, contract.	onsumers which a 999 KW with a n	are or shall be men nonthly energy usag	mbers of the Cooperative what ge equal to or greater than 42.	nere the monthly contr 5 hours per KW of bill	act ing
C.	Rates					
	Customer Charge	\$1,464.04	Per Month			
	Demand Charge	\$ 6.81 \$ 9.47		and of Contract Demand and in Excess of Contract De	nand	
	Energy Charge	\$ 0.05209	Per KWH for all KW of Billing D	KWH equal to 425 hours per remand	(I)	
	Energy Charge	\$ 0.04935	Per KWH for all KW of Billing D	KWH in excess of 425 hours	per (I)	
D.	Excess demand occ demand. The custon	curs when the comer's peak dema	nsumer's peak den nd is the highest av	shall be the contract demand mand during the current moverage rate at which energy is justed for power factor as pro-	nth exceeds the contr s used during any fifte	act
		<u>s</u> er through April rrough September	7AM -	Applicable for Demand Billing - 12:00 Noon; 5PM - 10PM	<u>g EST</u>	
	May th	nough population		· IUPM		
Ε.	-	billing energy sha		emand multiplied by 425 hou	rs or the actual energy	
	Billing Energy - the used in the current n	billing energy sha	center, whichever i	emand multiplied by 425 hou		
	Billing Energy - the used in the current manimum Monthly Cobelow: (1) The product	billing energy shanonth by the load Charge - the minimate of the contract of	center, whichever i mum monthly charg lemand multiplied b	emand multiplied by 425 houst greater. The second is greater to be less than the substitution of the contract demand charges.	am of (1), (2), and (3) e, plus the product of the	ıe
	Billing Energy - the used in the current manimum Monthly (below: (1) The product demand in (control of the current manimum Monthly (control of the current manimum Mo	billing energy shannth by the load Charge - the minimum of the contract of th	center, whichever i mum monthly charg lemand multiplied b tract demand multip	emand multiplied by 425 hous greater. ge shall not be less than the su	om of (1), (2), and (3) e, plus the product of the act demand charge.	ne
F.	Billing Energy - the used in the current model of the below: (1) The product demand in (2) The product.	billing energy shannth by the load Charge - the minimist of the contract of t	center, whichever i mum monthly charg lemand multiplied b tract demand multip	emand multiplied by 425 houst greater. ge shall not be less than the substitute that the substitute of the contract demand charge blied by the in excess of contract.	om of (1), (2), and (3) e, plus the product of the act demand charge.	ae
F.	Billing Energy - the used in the current model in the current model with the current model with the product demand in the custom of the custom	billing energy shanonth by the load Charge - the minimise of the contract of	center, whichever i mum monthly charg lemand multiplied back the mand multiplied became the mand multi	emand multiplied by 425 houst greater. ge shall not be less than the substitute that the substitute of the contract demand charge blied by the in excess of contract.	om of (1), (2), and (3) e, plus the product of the act demand charge.	ae
F. DA	Billing Energy - the used in the current m Minimum Monthly Cobelow: (1) The product demand in Company (2) The product (3) The custom TE OF ISSUE TE EFFECTIVE	billing energy shannth by the load Charge - the minimum of the contract of th	center, whichever i mum monthly charg lemand multiplied baract demand multiplied became multiplied by the baract demand multip	emand multiplied by 425 houst greater. ge shall not be less than the substitute that the substitute of the contract demand charge blied by the in excess of contract.	om of (1), (2), and (3) e, plus the product of the act demand charge.	ie
F. DA	Billing Energy - the used in the current m Minimum Monthly Cobelow: (1) The product demand in Company (2) The product (3) The custom TE OF ISSUE	billing energy shanonth by the load Charge - the minimise of the contract of	center, whichever i mum monthly charg lemand multiplied back demand multiplied became multiplied by the property of the proper	emand multiplied by 425 houst greater. ge shall not be less than the substitute that the substitute of the contract demand charge blied by the in excess of contract.	om of (1), (2), and (3) e, plus the product of the act demand charge.	ie

						FOR	Entire Territor Community, To	
						P.S.C. KY. NO.	•	6
							SHEET NO.	
Owen Electric	Cooperative,	Inc.						
(Name	of Utility)					CANCELLING	P.S.C. KY. NO	6
`	•,					7th Revised	SHEET	NO. <u>22A</u>
				CLASSI	FICATION OF	SERVICE		
SCHEDULE X	III - LARGE	E INDU	JSTRI <i>A</i>	AL RATE	LPB2		(Page C	ne of Two)
A. Applicable	- to all territo	ry serv	ed by th	ne Seller.				
	5,000 KW or						where the month 425 hours per KV	
C. Rates								
Customer (Charge	\$2,927	.05	Per Mon	th			
Demand C			.81 .47		of Demand of Co of Demand in ex	ontract Demand cess of Contract I	Demand	
Energy Cha	arge	\$ 0.049	71		H for all KWH edilling Demand	qual to 425 hours	per	(I)
Energy Cha	arge	\$0.048	13		H for all KWH in Billing Demand	n excess of 425 ho	urs per	(I)
Excess der demand.	mand occurs The customer'	when s	the condemand	sumer's p	eak demand du ghest average ra	ring the current	and plus any excer month exceeds the y is used during a provided herein):	ne contract
	Months October thr May throug					<u>le for Demand Bil</u> Joon; 5PM - 10PM		
					ntract demand n chever is greater		nours or the actual	energy
F. Minimum below:	Monthly Char	ge - the	minim	um month	aly charge shall r	not be less than the	e sum of (1), (2), a	nd (3)
							rge, plus the prod	
(2) T		the con					ntract demand cha y charge per KWh	
DATE OF ISSUI	E		July 21,	2009 Date / Year				
DATE EFFECTI	VE							
			Month / I	Date / Year				
ISSUED BY T			(Signature	e of Officer)	<u></u>			
TITLE				nt/CEO				
					E COMMISSION	I		

				FOR	Entire Territory Serve Community, Town or C	
				P.S.C. KY. NO.		6
				6th Revised	SHEET NO.	
Ov	ven Electric Coopera			CANCELLING	P.S.C. KY. NO	6
	(Name of Utility	<i>i</i>)		5th Revised	SHEET NO	22D
			CLASSIFICATIO	N OF SERVICE		
SC	HEDULE XIV- LAR	RGE INDUSTRIA	AL RATE LPB		(Page One of T	wo)
A.	Applicable - to all te				, g	ŕ
В.					where the monthly conti 25 hours per KW of bill	
C.	Rates					
	Customer Charge	\$ 1,464.04	Per Month			
	Demand Charge	\$ 6.81 \$ 9.47		d of Contract Demand d in excess of Contract D	Demand	
	Energy Charge	\$ 0.05600	Per KWH		(I)	
	minute interval in the Months October	e hours listed for	each month (and adju <u>Hours Ap</u>	sted for power factor as plicable for Demand Bil 2:00 Noon; 5PM - 10PM	ling EST	.CII-
E.			ll be the contract den center, whichever is g		ours or the actual energy	
F.	Minimum Monthly (below:	Charge - the minir	num monthly charge	shall not be less than the	e sum of (1), (2), and (3)	
	(1) The produc demand in a	excess of the cont t of the contract d	ract demand multiplie	the contract demand cha ed by the in excess of cor 425 hours and the energ		ne
—— DA	TE OF ISSUE	July 21 Month /	, 2009 Date / Year			
DA	TE EFFECTIVE		1, 2009			
		Month /	Date / Year			
ISS	SUED BY	(Signatu	re of Officer)			
TI	ΓLE		ent/CEO			

				Entire Territory Serve Community, Town or C	City
Owen Electric Cooperative, Inc.		<u>7th </u>	Revised	_SHEET NO	23
			CELLING	P.S.C. KY. NO	6
(Name of Utility)		<u>6th I</u>	Revised	SHEET NO	23
	CLASSIF	FICATION OF SERVICE	CE		
SCHEDULE 1-B - FARM & HO	OME - TIME OF D	<u>AY</u>			
A. Applicable – to the entire terri	tory served.				
B. Available – to all consumers e	ligible for Schedule	I–Farm and Home.			
C. Type of Service - Single Phas	e, 60 cycle, 120/240	volt.			
D. Rate Customer Charge Energy Charge p		\$17.69 per met	er, per mo	nth	
On-Pea	k Energy k Energy	\$0.105578 \$0.059872			(I) (I)
E. Schedule of Hours	On-Peak and Off-P	eak Hours			
Months May thru September	<u>On-Peak I</u> 10:00 a.m	<u>Hours</u> to 10:00 p.m.		ak Hours o.m. to 10:00 a.m.	
October thru April		to 12:00 noon to 10:00 p.m.		noon to 5:00 p.m. o.m. to 7:00 a.m.	
F. Terms of Payment – the above bill is not paid within fifteen of the gross amount shall apply. The monthly kilowatt hour use the Fuel Adjustment Clause.	lays from the date th	ne bill was rendered, the	e prompt p	ayment discount will be	forfeit
The tariff is subject to the Energy (now the Public Service Commis Commission Order of March 31, 1	ssion) on February				
DATE OF ISSUE	July 21, 2009 Month / Date / Year				
DATE EFFECTIVE	August 1, 2009				
ISSUED BY A	Month / Date / Year				
1000ED DI	(Signature of Officer)				

		FOR		Entire Territory S	
		P.S.	C. KY. NO.	Community, Town	or City 6
		<u>7th</u>	Revised	SHEET NO	24
Owen Electric Cooperative	e, Inc.	CAN	NCELLING	P.S.C. KY. NO	6
(Name of Utility)		<u>6th</u>	Revised	_SHEET NO	24
	CLASS	IFICATION OF SERV	TCE		
SCHEDULE 1-C – SMAL	L COMMERCIAL - TI	ME OF DAY			
A. Applicable – to the enti-	re territory served.				
3. Available – to all consu	mers eligible for Schedul	e I – Small Commercia	al, under 50	kW demand.	
C. Type of Service – Singl	e Phase and three phase,	60 cycle, at available so	econdary vo	ltage.	
D. <u>Rate</u>					
Customer	Charge (no usage)	\$23.58 per m	eter, per mo	nth	
	narge per kWh On-Peak Energy	\$0.102078			(I)
C	Off-Peak Energy	\$0.059872			(I)
E. Schedule of Hours					
	On-Peak and Off-	Peak Hours			
<u>Months</u> May thru Septembe	On-Peak 10:00 a.i	: <u>Hours</u> n. to 10:00 p.m.		ak Hours o.m. to 10:00 a.m.	
October thru April		n. to 12:00 Noon n. to 10:00 p.m.		noon to 5:00 p.m. o.m. to 7:00 a.m.	
	e above rates are net, the afteen days from the date apply.				
The monthly kilowatt h the Fuel Adjustment Cl	our usage shall be subject ause.	t to plus or minus an ac	ljustment pe	r kWh determined in	accordance witl
This tariff is subject to the E now the Public Service Con Commission Order of Marci	mmission) on February 23				
DATE OF ISSUE	July 21, 2009 Month / Date / Year				
			·········		
DATE EFFECTIVE	August 1, 2009				
	Month / Date / Year				
DATE EFFECTIVE					

					FOR	Entire Territory Serve Community, Town or C	
					P.S.C. KY. NO.		6
					7th Revised	SHEET NO	25
)we	n Electric	Cooperative, Inc.				P.S.C. KY. NO.	6
	(Name	of Utility)					
					6th Revised	SHEET NO	25
			CLAS	SIFICATION OF	SERVICE		
CH	EDULE 2-	-A – LARGE POWER - '	<u>rime oi</u>	F DAY			
_		- to the entire territory ser					
		to all commercial, industry, heating or power, and are				shall exceed 50 kW dema	nd
J	Type of Se	rvice – Three phase, 60 cy	cle, at av	ailable nominal vol	Itage.		
D.	Rate	Customer Charge (no us Energy Charge per kWh		\$ 59.00 per mete	er, per month		
		On-Peak Energy Off-Peak Energy		\$ 0.105948 \$ 0.064171		(I) (I)	
Ξ. <u>S</u>	Schedule of						
		Months May thru September	On-Pe	Off-Peak Hours ak Hours a.m. to 10:00 p.m.	Off-Peak Hours 10:00 p.m. to 10	:00 a.m.	
		October thru April		m. to 12:00 Noon m. to 10:00 p.m.	12:00 noon to 5: 10:00 p.m. to 7:0	-	
i F	oe the mete equipment is furnished orimary lin	visions – Delivery Point ering point unless otherwise on the load side of the delid at seller's primary line to consumer's transform side of the delivery point and transform	e specifie very poir voltage, ier structi	d in contract for se at shall be owned a the delivery point are unless other ele	ervice. All wiring, nd maintained by a shall be the poi ectric equipment (pole lines and other elect the consumer. If the serv nt of attachment of selle except metering equipme	tric ice ers'
		rvice – if service is furnise energy charges. The sell-					nall
r	monthly bil	ayment – the above rates Il is not paid within fiftee eited and the gross amoun	n days fr	om the date the bil			
		ly kilowatt hour usage sl with the Fuel Adjustment		ubject to plus or i	ninus an adjustm	ent per kWh determined	in
Com	mission (no	abject to the Energy Eme ow the Public Service Con Commission Order of Ma	nmission	on February 23,			
DATI	E OF ISSUE	July 2 Month	1, 2009 'Date / Yea	г			
DATI	E EFFECTI			•	_		
	ED BY	Month	Date / Yea				
			ire of Offic	er)	no.		
TITL	E	Presid	ent/CEO				
ВҮ А	UTHORITY	Y OF ORDER OF THE PUB	LIC SERV	ICE COMMISSION			
IN CA	ASE NO	2008-00534	DATED_	July 15, 2009			

			FOR	Entire Territory Secommunity, Town of	
			P.S.C. KY. NO.		6
			6th Revised	SHEET NO	35A
Ower	n Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)		5th Revised	_SHEET NO	35A
		CLASSIFICATIO	ON OF SERVICE		
SCH	EDULE I OLS – OUTDOOR LIGHT	ING SERVICE		Page One	of Two
A.	Applicable – to the entire territory se	erved.			
B.	<u>Available</u> – to all member/consumservice as provided below. The coinstallations in this tariff.				
C.	<u>Type of Service</u> – the cooperative desired type by the customer, single				of the
D.	Monthly Rates:				
	100 Watt High Pressure Sodium Are	ea Lighting	(Monthly energy usage	40 kWh) \$10.12 per	Light (I)
	Cobrahead Lighting 100 Watt High Pressure So 250 Watt High Pressure So 400 Watt High Pressure So	dium (Monthly	v energy usage – 40 kWh) v energy usage – 83 kWh) v energy usage – 154 kWh	\$17.90 per	Light (I)
	Directional Lighting 100 Watt High Pressure So 250 Watt High Pressure So 400 Watt High Pressure So	dium (Monthly	v energy usage – 40 kWh) v energy usage – 83 kWh) v energy usage – 154 kWh	\$15.25 per	Light (I)
	Rate for one additional pole if light	is not installed on	a currently used pole *	\$ 4.69 per l	Light
	* If any additional poles or facilitie be required to pay, prior to construct				er shall
E.	<u>Terms of Payment</u> – the above rate monthly bill is not paid within fifte forfeited and the gross amount shall	en days from the			
DATE	E OF ISSUE July 21, 2 Month / Da				
DATE	E EFFECTIVE August 1,		***************************************		
ISSU	ED BY Month / Da	te / Year			
	(Signature	of Officer)	Name to the state of the state		
TITLI	EPresident	/CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008 00524 DATED IN U. 15, 2000

			re Territory Served munity, Town or City
		P.S.C. KY. NO.	6
		6th Revised SHEE	ET NO 36A
Owei	n Electric Cooperative, Inc.	CANCELLING P.S.C.	. KY. NO. <u>6</u>
	(Name of Utility)	5th Revised SHE	ET NO. 36A
·	CLASSI	FICATION OF SERVICE	
SCH	EDULE II SOLS – SPECIAL OUTDOOR LI	GHTING SERVICE	Page One of Two
A.	Applicable – to the entire territory served	l.	
В.	Available – to all member, neighborhood requesting luminaries for dusk to dawn below. The cooperative reserves the rigin this tariff.	outdoor or street lighting service	of a type provided
C.	<u>Type of Service</u> – the cooperative will in the desired type by the customer, single p		
D.	<u>Investment</u> – the member, neighborhoo requesting this service will pay for all lighting and meet all requirements of the material costs, direct and indirect labor associated with the installation of these li	the costs required to install the be cooperative for service. Costs of in costs plus any equipment costs and of	elow listed types of astallation include all
E.	Monthly Rates: the below listed rates p with all operations and maintenance replacement costs.		
	Traditional Light with Fiberglass Pole Holophane Light with Fiberglass Pole		\$12.90 (I) \$15.27 (I)
F.	<u>Terms of Payment</u> – the above rates are event the current monthly bill is not paid prompt payment discount will be forfeite	l within fifteen days from the date b	
DATI	E OF ISSUE July 21, 2009 Month / Date / Year		
DATI	E EFFECTIVE August 1, 2009		
ISSU	Month / Date / Year ED BY (Signature of Officer)		
TITL	E President/CEO		
	AUTHORITY OF ORDER OF THE PUBLIC SERVIC	E COMMISSION	
	ASE NO. 2008-00534 DATED		

			FOR	Entire Territory Served Community, Town or City	
			P.S.C. KY. NO.	**************************************	6
			6th Revised	SHEET NO	37A
Ower	Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)		5th Revised	_SHEET NO	37A
		CLASSIFICATION	ON OF SERVICE		
				Page One of	Two
<u>SCH</u>	EDULE III SOLS	– SPECIAL OUTDOOR	LIGHTING SERV	<u>ICE</u>	
A.	Applicable – to the e	entire territory served.			
В.	<u>Available</u> – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.				
C.	<u>Type of Service</u> – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.				
D.	Monthly Rates:				
		rate for each type of lamp by the following formula:	shall be \$0.063902 pe	er rate kWh per month	h as (I)
	Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12				
	total investm under this ta	arge – the books of the coopert in facilities for each induriff. The monthly facilities I investment in these special	lividual, agency or orga s charge for each mont	nnization receiving ser	vice
E.	<u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.				
DATE	E OF ISSUE	July 21, 2009 Month / Date / Year			
DATE EFFECTIVE		August 1, 2009			
ISSUI	ED BY	Month / Date / Year	days ^{and} gayround and the garage states		
		(Signature of Officer)			
TITLI		President/CEO			