COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 0 2 2009

In the Matter of:

PUBLIC SERVICE COMMISSION

SUPPLEMENTAL DATA REQUEST OF THE PSC)
IN : AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF OWEN) CASE NO. 2008-00534
ELECTRIC COOPERATIVE, INC. FROM)
NOVEMBER 1, 2006 THRUGH)
OCTOBER 31, 2008)

Attached hereto is data as requested in the above-mentioned case:

Item 1 (a) Schedule of Present and Proposed Rates

Item 1 (b) Revised Tariffs

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:			HECHAL
AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF OWEN ELECTRIC COOPERATIVE, INC. FROM NOVEMBER 1, 2006 THROUGH))))	CASE NO. 2008-00534	JUL 0 2 ZOLY PUBLIC SERVICE COMMISSION

THIRD DATA REQUEST OF COMMISSION STAFF TO OWEN ELECTRIC COOPERATIVE, INC.

Owen Electric Cooperative, Inc. ("Owen"), pursuant to 807 KAR 5:001, is to file with the Commission the original and three copies of the following information, with a copy to all parties of record. The information requested herein is due no later than 10 days after the date of issuance of this request. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

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Owen shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Owen fails or refuses to furnish all or part of the requested information, Owen shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

1. Refer to Owen's responses to Item Nos. 5 and 6 of the Commission's January 23, 2009 Order establishing this proceeding. The responses show proposed rates based on rates in effect at the time of the responses. Provide updated responses to Item Nos. 5 and 6 using the rates approved for Owen by the Commission in its Order dated June 25, 2009¹ and the fuel adjustment clause roll-in amount calculated by Owen in its response to Item No. 4 of the Commission's January 23, 2009 Order.

> Jeff/Derduer Executive Director

Public Service Commission

P.O. Box 615

Frankfort, KY 40602

DATED: JUN 2 6 2009

All Parties

CC:

¹ Case No. 2008-00154, Application of Owen Electric Cooperative, Inc. for Adjustment of Rates.

Nbsl:Tubripot QsftjefouDFP Pxfo!Frindusjd!Dppqfsbujwf-!.bd/ 9316!! jhi x bz!238!Opsui Q/!P/!Cpy!511 Pxfoupo-ILZ!!5146: Affiant, Rebecca Witt, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge and belief.

Rebecca Witt, Senior Vice President of Corporate Services

Subscribed and sworn to before me by the affiant, Rebecca Witt, this __/ S/_ day of July, 2009.

Notary <u>Hawa M. Jurogguns</u> State-at-Large

My Commission expires $\frac{2000}{2}$.

OWEN ELECTRIC COOPERATIVE, INC. Schedule of Present and Proposed Rates

SCHEDULE I - FARM & HOME*	PRESENT	PROPOSED
Customer Charge All kWh	\$10.87 per month \$.08063 per kWh	\$10.87 per month \$.09126 per kWh
SCHEDULE I-A - FARM & HOME OFF-PEAK MARKETING RATE*	\$.04838 per kWh Same as Schedule I Farm & Home less 40%	\$.05476 per kWh Same as Schedule I Farm & Home less 40%
SCHEDULE I - SMALL COMMERCIAL*		
Customer Charge All kWh	\$12.83 per month \$.08055 per kWh	\$12.83 per month \$.09118 per kWh
SCHEDULE II - LARGE POWER*		
All KW Demand Customer Charge All kWh	\$5.90 per KW of Billing Demand \$20.50 per month \$.05831 per kWh	\$5.90 per KW of Billing Demand \$20.50 per month \$.06894 per kWh
SCHEDULE III - SECURITY LIGHTS* Installed on existing pole where 120 volts are available One Pole Added Two Poles Added Three Poles Added Four Poles Added	\$7.91 \$9.65 \$11.39 \$13.13 \$14.88	\$8.46 \$10.20 \$11.94 \$13.68 \$15.43
SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*		
Customer Charge Demand Charge Energy Charge	\$1,464.04 per month \$6.81 per KW of Billing Demand \$.04383 per kWh for all kWh equal to 425 per KW of billing demand	\$1,464.04 per month \$6.81 per KW of Billing Demand \$.05446 per kWh for all kWh equal to 425 per KW of billing
	demand	demand
Energy Charge	\$.03975 per kWh for all kWh in excess of 425 per KW of billing demand	\$.05038 per kWh for all kWh in excess of 425 per KW of billing demand
Energy Charge SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*	\$.03975 per kWh for all kWh in excess of 425 per KW of billing	\$.05038 per kWh for all kWh in excess of 425 per KW of billing
	\$.03975 per kWh for all kWh in excess of 425 per KW of billing	\$.05038 per kWh for all kWh in excess of 425 per KW of billing

^{*}The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

Item 1a Page 2 of 4 Witness: Rebecca Witt

OWEN ELECTRIC COOPERATIVE, INC. Schedule of Present and Proposed Rates

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A*

\$1,464.04 per month \$1,464.04 per month **Customer Charge** \$6.81 per KW of \$6.81 per KW of **Demand Charge** Billing Demand Billing Demand **Energy Charge** \$.04146 per kWh \$.05209 per kWh for all kWh equal to for all kWh equal to 425 per KW of billing 425 per KW of billing

> demand demand

\$.03872 per kWh for all kWh in excess of 425 per KW of billing

demand

\$.04935 per kWh for all kWh in excess of 425 per KW of billing

demand

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1*

Customer Charge \$1,464.04 per month \$1,464.04 per month \$6.81 per KW of \$6.81 per KW of **Demand Charge Contract Demand** Contract Demand

> \$9.47 per KW of Billing Demand in excess of Contract

Demand

\$9.47 per KW of Billing Demand in excess of Contract

Demand

\$.04383 per kWh \$.05446 per kWh **Energy Charge** for all kWh equal to for all kWh equal to

425 per KW of billing

demand

425 per KW of billing

demand

\$.03975 per kWh for all kWh in excess of 425 per KW of billing

demand

\$.05038 per kWh for all kWh in excess of 425 per KW of billing

demand

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A*

\$1,464.04 per month **Customer Charge** \$1,464.04 per month \$6.81 per KW of **Demand Charge** \$6.81 per KW of Billing Demand of Billing Demand of Contract Demand

> \$9.47 per KW of Billing Demand in excess of Contract

Demand

Contract Demand

\$9.47 per KW of Billing Demand in excess of Contract

Demand

\$.04146 per kWh \$.05209 per kWh **Energy Charge** for all kWh equal to for all kWh equal to

425 per KW of billing

demand

425 per KW of billing demand

\$.03872 per kWh for all kWh in excess of

425 per KW of billing demand

\$.04935 per kWh for all kWh in excess of 425 per KW of billing

demand

^{*}The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

Item 1a Page 3 of 4 Witness: Rebecca Witt

OWEN ELECTRIC COOPERATIVE, INC. Schedule of Present and Proposed Rates

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2*

Customer Charge Demand Charge		\$6.81 pe Billing D	5 per month er KW of emand of Demand	\$6.81 p Billing	.05 per month per KW of Demand of ct Demand
		_	emand in of Contract	Billing	per KW of Demand in of Contract id
Energy Charge		for all kV	per kWh Vh equal to KW of billing	for all k	1per kWh :Wh equal to r KW of billing d
		for all kV	per kWh Vh in excess of KW of billing	for all k	3 per kWh Wh in excess of r KW of billing d
SCHEDULE XIV - L	ARGE INDUSTRIAL RATE LPB*				
Customer Charge Demand Charge		\$6.81 pe Billing D	14 per month er KW of emand of Demand	\$6.81 p Billing	.04 per month per KW of Demand of ct Demand
			emand in of Contract	Billing	per KW of Demand in of Contract ad
Energy Charge		\$.04537	per kWh	\$.0560	0 per kWh
SCHEDULE I-B - F.	ARM & HOME - TIME OF DAY*				
Customer Charge (no usage)	\$17.69 p	er meter, onth	\$17.69 per n	per meter, ionth
Energy Charge per	kWh On-Peak Energy Off-Peak Energy	\$ \$	0.094950 0.049244	\$ \$	0.105578 0.059872
SCHEDULE I-C - S	MALL COMMERCIAL - TIME OF DAY*				
Customer Charge (no usage)		\$23.58 per meter, per month		\$23.58 per meter, per month	
Energy Charge per	kWh On-Peak Energy Off-Peak Energy	\$ \$	0.091450 0.049244	\$ \$	0.102078 0.059872

^{*}The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

Item 1a Page 4 of 4 Witness: Rebecca Witt

OWEN ELECTRIC COOPERATIVE, INC. Schedule of Present and Proposed Rates

SCHEDULE 2-A - LARGE POWER - TIME OF DAY*

Per month Per
Off-Peak Energy \$ 0.053543 \$ 0.064171
SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE*
Monthly Rates:
100 Watt High Pressure Sodium Area Lighting (@ 40 kWh/mo.) \$9.69 per light \$10.12 per light
Cobrahead Lighting
100 Watt High Pressure Sodium (@ 40 kWh/mo.) \$12.62 per light \$13.05 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.) \$17.02 per light \$17.90 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.) \$20.99 per light \$22.63 per light
Directional Lighting
100 Watt High Pressure Sodium (@ 40 kWh/mo.) \$11.81 per light \$12.24 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.) \$14.37 per light \$15.25 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.) \$18.09 per light \$19.73 per light
To real light cooler couldn't (See 10 th villing)
Rate for one addktional pole if light is not \$4.69 per light \$4.69 per light
installed on a currently used pole
SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*
Traditional Light with Fiberglass Pole (@ 40 kWh/mo.) \$12.47 per light \$12.90 per light
Holophane Light with Fiberglass Pole (@ 40 kWh/mo.) \$14.84 per light \$15.27 per light
Thoughaine Light with the lightest for the feet with the second of the feet light
SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*
D. Monthly Rates: 1. The energy rate 1. The energy rate
for each type of lamp for each type of lamp
shall be \$0.053274 shall be \$0.063902
per kWh per month per kWh per month
as determined as determined as determined

^{*}The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

Item 16 Page 1 of 18

			FOR	Entire Territory S Community, Town	
			P.S.C. KY. 1	NO	6
Owen Electric Cooperative, Inc.		9th Revised	SHEET NO	1	
		CANCELLI	NG P.S.C. KY. NO	6	
	(Name of Utility)		8th Revised	SHEET NO	1
		CLASSIFICAT	ION OF SERVICE		
SCH	EDULE I - FARM A				
A.	Applicable - to enti	re territory served.			
В.	Available - to farm	and residential consume	ers.		
C.	Type of Service - S	ingle phase, 60 cycles, 1	120/240 volt.		
D.	Rate				
	Customer Charge All KWH	\$.0912	\$ 10.87 Per Per		(I) (I)
E.	event the current m	- the above rates are nonthly bill is not paid we to discount shall be forfe	ithin fifteen (15) da	ys from the date bill	_
*	<u>•</u>	vatt hour usage shall be dance with the "Fuel A		r minus an adjustme	ent per KWH
Regul	latory Commission (n	ne Energy Emergency (now the Public Service (now as approved by the state of the service of the	Commission) on Fel	bruary 23, 1981, in A	dministrative
DATE	OF ISSUE	June 30, 2009 Month / Date / Year			
DATE	EFFECTIVE	July 1, 2009			
ISSUEI	D BY	Month / Date / Year			
		(Signature of Officer)			
TITLE		President /CEO			
BY AU	THORITY OF ORDER OF	THE PUBLIC SERVICE COM	MISSION		

Item 16 Page 20f18

			FOR _		Entire Territory Serve Community, Town or C		_
			P.S.C.	KY. NO	-	6	
			8th R	evised	_SHEET NO	2	
Ov	ven Electric Cooperative, Inc.		CANC	FLLING	P.S.C. KY. NO.	6	
	(Name of Utility)						-
			7th R	evised	_SHEET NO	2	_
		CLASSIFICAT	ION OF SERVI	CE			-
SC	HEDULE I-A FARM AND HOM	E - OFF-PEAK MAI	RKETING RATI	<u> </u>			
A.	Applicable - to entire territory serv	red.					
В.	<u>Available</u> - to consumers eligible furnished under this SCHEDULE energy furnished will be billed und	I-A shall be separat	ely metered for e	ach poir			
C.	Type of Service - Single phase, 60	cycle, 120/240 volt.					
D.	Rate		Ф 04000 У	****	A - 11.57/a	((I)
	All KWH Same as Schedule I - Farm &	Home, less 40%	\$. 0483 8 per K	.WH o	054/0	`	. ~ ,
E.	Schedule of Hours This rate is only applicable for the	below-listed off-peak	hours:				
	Months October thru April	Off-Peak Hours 12:00 Noon to 5 10:00 P.M. to 7:	:00 P.M.				
	May thru September	10:00 P.M. to 10					
F.	Terms and Conditions						
	The retail marketing rate applies Kentucky Public Service Commiss Power Rate Schedule A.						
	Under this rate a separate contract copy of which is filed as part of this		ween the Coopera	tive and	the Consumer/Member, a	sample	
G.	<u>Terms of Payment</u> - the above ra monthly bill is not paid within fift shall be forfeited and the gross amo	teen (15) days from the					
*	The monthly kilowatt hour usag accordance with the "Fuel Adjustm		plus or minus	an adjus	stment per KWH determ	ined in	
Co	is tariff is subject to the Energy mmission (now the Public Service proved by the Commission Order of	Commission) on Fel					
DA		e 30, 2009 hth / Date / Year					and the same of th
DA	TE EFFECTIVE Jul	y 1, 2009					
	Mor	nth / Date / Year					
ISS	SUED BY(Sign	nature of Officer)					
	(Sig	nature of Other)					

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00154 DATED June 25, 2009

	Ltem 16	
	page 3 ot 18	
	FOR Entire Territory Served	
	Community, Town or City	
	P.S.C. KY. NO. <u>6</u>	
Owen Electric Cooperative, Inc. (Name of Utility)	9th Revised SHEET NO. 8	
	CANCELLING P.S.C. KY. NO. 6	w
(Name of Othiny)	8th Revised SHEET NO. 8	
CLASS	IFICATION OF SERVICE	

SCHEDULE I - SMALL COMMERCIAL*

- A. <u>Applicable</u> to entire territory served.
- B. <u>Available</u> for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. <u>Type of Service</u> Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

 Customer Charge \$ 12.83 per Month

 All KWH \$ 09/18 \$.08055-per KWH (I)
- E. <u>Minimum Charge</u> under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE_	June 30, 2009 Month / Date / Year
DATE EFFECTIVE	/EJuly 1, 2009
	Month / Date / Year
ISSUED BY	
with a part of the	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00154 DATED June 25, 2009

			FOR	ltcm 16 Page 40f 18 Entire Territory S	erved
				Community, Town	or City
			P.S.C. KY. NO).	6
Owner	. Flastuia Coopeyativa	Ino	8th Revised	_SHEET NO	9
——	Electric Cooperative,		CANCELLING	G P.S.C. KY. NO	6
	(Name of Utility)		7th Revised	SHEET NO	9
		CLASSIFICATI	ION OF SERVICE		
SCH	EDULE II – LARGI	E POWER*		Page One	of Two
A.	Applicable - to ent	ire territory served.			
В.		ommercial, industrial and fari heating and/or power.	m consumers whose ki	lowatt demand shall	exceed 50 KW
C.		ice - the electric service furn at available nominal voltage.		dule will be three-pl	nase, 60 cycle,
D.	Agreement - An ". this schedule.	Agreement for Purchase of Po	ower' shall be executed	by the consumer for	r service under
E.	Rates All KW Demand Customer Charge All KWH	\$ 5.90 \$ 20.50 \$.06894 \$. 05831	Per KW of Billing De Per Month Per KWH	emand	(I) (R) (R)
F.	Determination of established by the	Billing Demand - the bill consumer for any period of fis indicated or recorded by a	ifteen consecutive mini	utes during the montl	n for which the
G.	Power factor may the time of his ma	ustment - the consumer agree be measured at any time. Sh ximum demand is less than 9 corded by the demand meter	nould such measurement on the demand for be	nts indicate that the pilling purposes shall	power factor at be the demand
DATE	E OF ISSUE	June 30, 2009			
DATE	E EFFECTIVE	Month / Date / Year July 1, 2009			
		Month / Date / Year			
ISSUI	ED BY	(Signature of Officer)			
TITLI	Ξ				
		OF THE PUBLIC SERVICE COMN DATED June 2			

	FOR		
	P.S.C. KY. NO.	6	
	10th Revised SHEET NO.	11	
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6	
(Name of Utility)	9th Revised SHEET NO	11	
CLASS	SIFICATION OF SERVICE		
SCHEDULE III - SECURITY LIGHTS*			

- A. Applicable to entire territory served.
- B. Availability restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.
- C. Rates

Installed on existing pole where		
120 volts are available:	\$ 7 .91 8,46	(I)
One Pole Added:	\$ 9.65 /0.20	(I)
Two Poles Added:	\$ 11.39 11.94	(I)
Three Poles Added:	\$ 1 3.1 3 /3,68	(I)
Four Poles Added:	\$ 14 .8 8 <i>15.4</i> 3	(1)

Where a transformer is required, there is an additional charge of \$.67 per month.

(I)

- D. Terms of Payment the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE	June 30, 2009
	Month / Date / Year
DATE EFFECTIVE	July 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00154	DATED June 25, 2009

		FOR		
		P.S.C. K	Y. NO	6
		9th Revi	sedSHEET NO.	12
Owen Electric Cooperative	e, Inc. 	CANCE	LLING P.S.C. KY. N	Ю. <u>6</u>
(Name of Utility)		8th Revi	sedSH	EET NO. 12
	CLAS	SIFICATION OF SERVICE		
SCHEDULE VIII - LARG	E INDUSTRIAL RAT	TE LPC1	(Page One of Tw	o)
A. Applicable - to all territ	ory served by the Seller	•		
		be members of the Seller where equal to or greater than 425		
C. Rates				
Customer charge	\$ 1,464.04	Per Month		(R)
Demand Charge	\$ 6.81	Per KW of Billing Demand		(I)
Energy Charge	S :04 383 , 0544	Per KWH for all KWH eque of Billing Demand	al to 425 per KW	(R)
Energy Charge	\$.0 3975 .0503	Per KWH for all KWH in e of Billing Demand	excess of 425 per KW	(R)
D. Billing Demand - the m	onthly billing demand s	hall be the greater of (a) or (b) listed below:	
demand is the high	mer's highest demand o est average rate at which	during the current month or perfect the charge is used during any over factor as provided herein)	fifteen-minute interv	
C	<u>Months</u> October thru April May thru September	Hours Applicable for Dema 7:00 AM-12:00 Noon; 5:0 10:00 AM-10:00 PM		
E. Minimum Monthly Chabelow:	arge - the minimum mo	onthly charge shall not be lea	ss than the sum of (a), (b), and (c)
	billing demand multipli	ed by the demand charge, plu ed by 425 hours and the energ		vlus
DATE OF ISSUE	June 30, 2009 Month / Date / Year			-
DATE EFFECTIVE				
	Month / Date / Year			
SSUED BY	(Signature of Office	n)		
TITLE	President/CEO			
BY AUTHORITY OF ORDER	OF THE PURITY SERV	ICE COMMISSION		
IN CASE NO				

					FOR	Item 16 Page 70- Entire Territo	f18 ory Served
						Community, To	-
					P.S.C. KY. NO.		6
Оw	ven Electric Cooperative, Inc.				9th Revised	_SHEET NO	1
	-				CANCELLING	P.S.C. KY. NO.	6
	(Name of Utility)				8th Revised	_SHEET NO	1:
			CLA	SSIFICATION OF	SERVICE		
SC.	<u>HEDULE IX - LARGE IND</u>	JST	RIAL RAT	E LPC2		(Page (One of Two)
A.	Applicable - to all territory se	rved	by the Selle	er			
В.	Available - to all consumers v 5,000 KW or over, with a mor						
C.	Rates						
	Customer Charge	\$	2,927.05	Per Month			(R)
	Demand Charge	\$	6.81	Per KW of Billin	ng Demand		(I)
	Energy Charge 00497	\$.03908	Per KWH for all per KW of Billir	KWH equal to 42 ng Demand	25 hours	(R)
	Energy Charge 604813	\$.0 375 0	Per KWH for all per KW of Billir	KWH in excess on the Kwh in excess of the kwh in ex	of 425 hours	(R)
D.	Billing Demand - the monthly	bil	ling demand	shall be the greater	of (a) or (b) listed	below:	
	(a) The contract demand(b) The ultimate consumer's demand is the highest av listed for each month (and	erag	ge rate at wh	ich energy is used o	luring any fifteen		
		thi	u April eptember		e for Demand Bil n; 5PM - 10PM	ling EST	
E.	Minimum Monthly Charge - t	he r	ninimum mo	onthly charge shall n	ot be less than the	sum of (a), (b),	and (c) below
	(a) The product of the billing(b) The product of the billing(c) The customer charge.					ge per kWh, plus	
DA	TE OF ISSUE		ne 30, 2009 onth / Date / Ye	ar			
DA	TE EFFECTIVE	Ju	ly 1, 2009				
		Me	onth / Date / Ye	ar			
ISS	UED BY	(Si	gnature of Offi	cer)	_		
TIT	LE	Pr	esident/CEO				
BY	AUTHORITY OF ORDER OF T	HE F	PUBLIC SER	VICE COMMISSION			
IN	CASE NO. <u>2008-00154</u>	D.	ATED	June 25, 2009			

				Item 1 Page 8	b 30f.18	
				FOR	Entire Territo Community, T	
				DCC VV NO	Community, 1	·
				P.S.C. KY. NO.		6
Ow	en Electric Cooperative, Inc.			9th Revised	SHEET NO	1:
	(Name of Utility)			CANCELLING	P.S.C. KY. NO.	6
	(**************************************			8th Revised	_SHEET NO	1
		CLA	SSIFICATION OF S	SERVICE		
<u>SCI</u>	HEDULE X - LARGE INDU	STRIAL RATI	E LPC1-A		(Page	One of Two)
A.	Applicable - to all territory ser	rved by the Sell	er			
В.	Available - to all consumers v 2,500 – 4,999 KW with a more					
C.	Rates					
	Customer Charge	\$ 1,464.04	Per Month			(R)
	Demand Charge	\$ 6.81	Per KW of Billin	g Demand		(I)
	Energy Charge , 05 20°	7 \$ -0414 6	Per KWH for all per KW of Billin	KWH equal to 42 g Demand	25 hours	(R)
	Energy Charge .04935	\$.03872	Per KWH for all per KW of Billin	KWH in excess og g Demand	of 425 hours	(R)
D.	Billing Demand - the monthly	billing demand	shall be the greater	of (a) or (b) listed	below:	
	(a) The Contract demand(b) The ultimate consumer's demand is the highest avoisted for each month (and	erage rate at wh	nich energy is used d	uring any fifteen-		
		r thru April ru September		e for Demand Bill Ioon; 5:00 PM – 1 00 PM		
E.	Minimum Monthly Charge -th	ne minimum mo	nthly charge shall no	t be less than the	sum of (a), (b), a	and (c) below:
	(a) The product of the billing(b) The product of the billing(c) The customer charge.				ge per kWh, plus	ì
DAT	TE OF ISSUE	June 30, 2009 Month / Date / Ye		_		
DA	TE EFFECTIVE	July 1, 2009		_		
100	UPD DW	Month / Date / Y				
ISSI	UED BY	(Signature of Off	icer)	_		
TIT	LE	President/CEC)			
BY	AUTHORITY OF ORDER OF TI	HE PUBLIC SER	VICE COMMISSION			
	CASE NO. <u>2008-00154</u>					

				Item Dage ForEntire	90f 8 <u>e Territory Serve</u>	d
				Comn	nunity, Town or C	ity
				P.S.C. KY. NO	······································	6
O 151	4	. Y		7th Revised SHEET	NO	20A
	ectric Cooperativ	ve, inc.		CANCELLING P.S.C.	KY. NO	6
((Name of Utility)			6th Revised	SHEET NO	20A
			CLASSIFICATION	OF SERVICE		
SCHEDI	ULE XI - LARGI	E INDUSTRIA	L RATE LPB1		(Page One of Tv	vo)
	licable - to all terri				(1 11/20 3/10 3/ 1 /	,
B. <u>Avai</u> dema	lable - to all cons	sumers which	are or shall be member	rs of the Cooperative where the equal to or greater than 42		
C. Rate	<u>s</u>					
Cust	omer Charge	\$1,464.04	Per Month		(R)	
Dem	and Charge	\$ 6.81 \$ 9.47	Per KW of Demand of Per KW of Demand in the second of the	of Contract Demand in Excess of Contract Demand	(I) (I)	
Ener	gy Charge ,05446	6 \$ 0.04383 -	Per KWH for all KW KW of Billing Dema	TH equal to 425 hours per nd	(R)	
Ener	gy Charge , 05036	\$0 .03975-	Per KWH for all KW KW of Billing Dema	TH in excess of 425 hours per nd	(R)	
Exce dema	ess demand occur and. The custome	s when the coer's peak deman	nsumer's peak demand and is the highest average	I be the contract demand plus I during the current month ge rate at which energy is use ed for power factor as provide	exceeds the contr d during any fifted	act
	October t	through April ugh September	7AM - 12:	icable for Demand Billing ES 00 Noon; 5PM - 10PM PM	Γ	
			all be the contract deman	nd multiplied by 425 hours or eater.	the actual energy	
F. <u>Mini</u> belov		arge - the mini	num monthly charge sh	all not be less than the sum of	(1), (2), and (3)	
(1)				e contract demand charge, plu		е
(2) (3)		of the contract d		by the in excess of contract de 25 hours and the energy charge		
DATE OF	ISSUE		0, 2009 Date / Year			
DATE EF	FECTIVE					
			Date / Year	-		
ISSUED I	BY	(Signati	ire of Officer)			
TITLE			ent/CEO			
				TON I		
	10RITY OF ORDE. NO. <u>2008-001</u> 5		LIC SERVICE COMMISS D June 25, 2009	IUN		

Item 16 Page 100 f 18

				Pagerour	\mathcal{O}
			FOR	Entire Terri	
				Community,	
			P.S.O	C. KY. NO	6
			<u>7th 1</u>	Revised SHEET NO.	21A
Οwe	en Electric Coope	rative, Inc.	CAN	ICELLING P.S.C. KY. NO). 6
	(Name of Util	ity)			ET NO. 21A
			CLASSIFICATION OF SERV	ICE	
<u>SCH</u>	IEDULE XII - LA	ARGE INDUSTRL	AL RATE LPB1-A	(Page	e One of Two)
A .	Applicable - to all	territory served by	he Seller.		
			are or shall be members of the C nonthly energy usage equal to or g		
J.	<u>Rates</u>				
	Customer Charge	\$1,464.04	Per Month		(R)
	Demand Charge	\$ 6.81 \$ 9.47	Per KW of Demand of Contract Per KW of Demand in Excess o		(I) (I)
	Energy Charge , C	5209 \$- 0.04146 -	Per KWH for all KWH equal to KW of Billing Demand	425 hours per	(R)
	Energy Charge , &	4935\$ 0:03872	Per KWH for all KWH in exces KW of Billing Demand	s of 425 hours per	(R)
	Excess demand o demand. The cust	ccurs when the co tomer's peak deman	(kilowatt demand) shall be the consumer's peak demand during that is the highest average rate at weach month (and adjusted for power	ne current month exceeds which energy is used during	the contract g any fifteen-
		<u>ths</u> ber through April through September	Hours Applicable for I 7AM - 12:00 Noon; 5 10AM - 10PM		
			ll be the contract demand multiplicenter, whichever is greater.	ed by 425 hours or the actu	al energy
	Minimum Monthly below:	y Charge - the minii	num monthly charge shall not be l	ess than the sum of (1), (2)	, and (3)
	demand is	n excess of the cont	emand multiplied by the contract of eact demand multiplied by the in elemand multiplied by 425 hours an	xcess of contract demand c	harge.
		mer charge.	Smalle multiplied by 425 hours an	d the energy charge per K.v.	V 11.
<u> </u>	E OF ISSUE	June 3), 2009 Date / Year		Carloin and Addition of the Carloin and Ca
		Month /			
ЭΑТ	E EFFECTIVE		2009		
			Date / Year		
SSU	JED BY	(Signatu	re of Officer)		
ודון	.E	Drasid	nt/CEO		
1117	نا، <u> </u>	r resid	HUCEU	the state of the s	

Item 16 Page 11 of 18

					FOR	Entire Territory Community, Tow	Served	
					P.S.C. KY. NO.	*	6	
_	~		-		7th Revised	SHEET NO	22A	
		etric Cooperativ	e, Inc.		CANCELLING	CANCELLING P.S.C. KY. NO.		
	(N	lame of Utility)			6th Revised	SHEET	NO. 22A	
				CLASSIFICATION C	F SERVICE			
SC	HEDUI	LE XIII - LARO	E INDUSTR	IAL RATE LPB2		(Page On	e of Two)	
A.		able - to all terri				(100	· · · · · · · · · · · · · · · · · · ·	
B.	deman			are or shall be members monthly energy usage equ				
C.	Rates							
	Custor	ner Charge	\$2,927.05	Per Month			(R)	
	Demar	nd Charge	\$ 6.81 \$ 9.47	Per KW of Demand of Per KW of Demand in		Demand	(I) (I)	
	Energy	/ Charge <u>,649</u> 7/	\$ -0.0390 8	Per KWH for all KWF KW of Billing Deman	_	per	(R)	
	Energy	Charge .04813	3 \$ 0:03750	Per KWH for all KWF KW of Billing Deman		ours per	(R)	
D.	Excess deman	demand occurs d. The custome	s when the cor's peak dema	(kilowatt demand) shall onsumer's peak demand nd is the highest average each month (and adjusted	during the current rate at which energ	month exceeds the	contract	
			hrough April ugh Septembe	7AM - 12:0	able for Demand Bil D Noon; 5PM - 10PM M			
E.				all be the contract demand center, whichever is grea		hours or the actual e	nergy	
F.	Minim below:		arge - the mini	mum monthly charge sha	ll not be less than the	e sum of (1), (2), an	d (3)	
	(1)			demand multiplied by the				
	(2) (3)		f the contract of	tract demand multiplied b demand multiplied by 425			ge.	
 DA	TE OF IS	SSUE		30, 2009 / Date / Year				
DA	TE EFFI	ECTIVE	July 1	, 2009				
				/ Date / Year				
ISS	SUED BY	7	(Signat	ure of Officer)				
TIT	ΓLE			lent/CEO				
				LIC SERVICE COMMISSI	ON			

Item 16 Page 12 of 18

				Ferritory Served
			Commu	nity, Town or City
			P.S.C. KY. NO	6
			5th Revised SHEET 1	NO. 22
Ow	en Electric Cooperat	ive, Inc.	CANCELLING P.S.C. KY	Y. NO. 6
	(Name of Utility))	4th Revised	SHEET NO. 22
			CLASSIFICATION OF SERVICE	
<u>SC</u>	HEDULE XIV- LAR	GE INDUSTRI	AL RATE LPB	(Page One of Two)
A.	Applicable - to all ter	ritory served by	the Seller.	
В.			are or shall be members of the Cooperative where the nthly energy usage equal to or greater than 425 hours	•
C.	Rates			
	Customer Charge	\$ 1,464.04	Per Month	(R)
	Demand Charge	\$ 6.81 \$ 9.47	Per KW of Demand of Contract Demand Per KW of Demand in excess of Contract Demand	(I) (I)
	Energy Charge o 05%	00 \$ 0.04537-	Per KWH	(R)
	demand. The custom	ner's peak demai	each month (and adjusted for power factor as provided became to the highest average rate at which energy is used each month (and adjusted for power factor as provided became to the control of the contr	during any fifteen-
	demand. The custom minute interval in the Months October	ner's peak deman hours listed for through April	nd is the highest average rate at which energy is used each month (and adjusted for power factor as provided by the each month (and EST) Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM	during any fifteen-
E.	demand. The custom minute interval in the Months October May thr Billing Energy - the b	her's peak deman hours listed for through April ough September	nd is the highest average rate at which energy is used each month (and adjusted for power factor as provided by Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM	during any fifteen- herein):
E. F.	demand. The custom minute interval in the Months October May thr Billing Energy - the bused in the current me	her's peak deman hours listed for through April rough September billing energy sha onth by the load	nd is the highest average rate at which energy is used each month (and adjusted for power factor as provided by the each month (and adjusted for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM	during any fifteen- herein): ne actual energy
	demand. The custom minute interval in the Months October May thr Billing Energy - the bused in the current month of the current month	her's peak demand hours listed for through April hough September willing energy shouth by the load tharge - the mining of the contract discussion of the con	and is the highest average rate at which energy is used each month (and adjusted for power factor as provided by the each month (and adjusted for power factor as provided by the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided factor as provided by 42.5 hours of the each month (and adjusted for power factor as provided factor as pr	during any fifteen- herein): the actual energy 1), (2), and (3) the product of the hand charge.
F.	demand. The custom minute interval in the Months October May thr Billing Energy - the bused in the current month of the current month	her's peak demand hours listed for through April cough September willing energy shape onth by the load tharge - the mining of the contract dexcess of the contract described by the contract described b	each month (and adjusted for power factor as provided beach month (and adjusted for power factor as provided beach month (and adjusted for power factor as provided beach month (and adjusted for power factor as provided beach month (and adjusted for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM all be the contract demand multiplied by 425 hours or the center, whichever is greater. In mum monthly charge shall not be less than the sum of (all lemand multiplied by the contract demand charge, plus that demand multiplied by the in excess of contract demand multiplied by the contract demand multiplied by the in excess of contract demand multiplied by the contract demand multiplied by the in excess of contract demand multiplied by the contract demand mult	during any fifteen- herein): the actual energy 1), (2), and (3) the product of the hand charge.
F.	demand. The custom minute interval in the Months October May thr Billing Energy - the bused in the current months with the current months and the current months are considered in the current months are considered in the custome (2) The product (3) The custome	her's peak demand hours listed for through April hough September willing energy shouth by the load tharge - the mining of the contract divided the contract described by the c	Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM all be the contract demand multiplied by 425 hours or the center, whichever is greater. mum monthly charge shall not be less than the sum of (1) lemand multiplied by the contract demand charge, plus the ract demand multiplied by 425 hours and the energy charge p 0, 2009 1 Date / Year	during any fifteen- herein): the actual energy 1), (2), and (3) the product of the hand charge.
F. DA	demand. The custom minute interval in the Months October May thr Billing Energy - the bused in the current months of the current m	through April rough September oilling energy sha onth by the load tharge - the mining of the contract dexcess of the contract der charge. June 3 Month / July 1,	Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM all be the contract demand multiplied by 425 hours or the center, whichever is greater. mum monthly charge shall not be less than the sum of (1) lemand multiplied by the contract demand charge, plus the ract demand multiplied by 425 hours and the energy charge p 10, 2009 10 Date / Year 10 Demand Multiplied by the in excess of contract demand multiplied by 425 hours and the energy charge p	during any fifteen- herein): the actual energy 1), (2), and (3) the product of the hand charge.
F. DA	demand. The custom minute interval in the Months October May thr Billing Energy - the bused in the current month of the current month	through April rough September oilling energy sha onth by the load tharge - the mining of the contract dexcess of the contract der charge. June 3 Month / July 1,	Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM all be the contract demand multiplied by 425 hours or the center, whichever is greater. mum monthly charge shall not be less than the sum of (1) lemand multiplied by the contract demand charge, plus to tract demand multiplied by 425 hours and the energy charge p 10, 2009 10, 2009 10, 2009 10, 2009 11, 2009 12, 2009 15, 2009 16, 2009 17, 2009 18, 2009 19, 2009 19, 2009 19, 2009 19, 2009	during any fifteen- herein): the actual energy 1), (2), and (3) the product of the hand charge.

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			je 130f18	
		FOR	Entire Territory Serve	<u>d</u>
			Community, Town or C	6
		6th Revised	SHEET NO	23
Owen Electric Cooperative, In	nc.	CANCELLING P.	S.C. KY. NO	6
(Name of Utility)		5th Revised	SHEET NO	23
	CLASSIFICATI	ON OF SERVICE		
SCHEDULE 1-B – FARM &	HOME - TIME OF DAY			
A. Applicable – to the entire to	erritory served.			
B. Available – to all consumer	rs eligible for Schedule I–Farm	and Home.		
C. Type of Service - Single P	hase, 60 cycle, 120/240 volt.			
D. Rate	arge (no usage)	\$17.69 per meter, per mont	h	(R)
Energy Charg	ge per kWh		••	(11)
	Peak Energy .105578 Peak Energy .059872	\$0 .094950- \$0 .049244		(I) (R)
OII-	.0598.72	ψ0.0192211		(44)
E. <u>Schedule of Hours</u>	On-Peak and Off-Peak Ho	<u>urs</u>		
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10:	Off-Peak	<u>Hours</u> n. to 10:00 a.m.	
•		•		
October thru April	7:00 a.m. to 12:00 5:00 p.m. to 10:0		on to 5:00 p.m. n. to 7:00 a.m.	
F. <u>Terms of Payment</u> – the abbill is not paid within fiftee the gross amount shall app	pove rates are net, the gross been days from the date the bill waly.	ing five percent (5%) higher vas rendered, the prompt pay	r. In the event the curr ment discount will be f	ent monthly orfeited and
The monthly kilowatt hour the Fuel Adjustment Claus	usage shall be subject to plus oe.	or minus an adjustment per l	wh determined in acco	ordance with
The tariff is subject to the Ene (now the Public Service Com Commission Order of March 3	mission) on February 23, 198	am as filed with the Kentuc 81, in Adminstrative Case	ky Energy Regulatory (No. 240, and as appro	Commission oved by the
DATE OF ISSUE	June 30, 2009 Month / Date / Year			
DATE EFFECTIVE				
	Month / Date / Year			
ISSUED BY	(Signature of Officer)			
TITLE	President/CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00154 DATED June 25, 2009

			Item 16 Dage 14 of	18
		FOR	, ,	Served
		P.S.C. KY.	NO	66
Owen Floatrie Connective Inc		6th Revise	d SHEET NO.	24
Owen Electric Cooperative, Inc.	-	CANCELL	ING P.S.C. KY. NO	6
(Name of Utility)		5th Revise	d SHEET NO.	24
	CLASSIFICAT	ION OF SERVICE		
SCHEDULE 1-C - SMALL COM	IMERCIAL - TIME OF	DAY		
A. Applicable – to the entire territor	ory served.			
B. Available – to all consumers el	igible for Schedule I – Sn	nall Commercial, under	r 50 kW demand.	
C. Type of Service - Single Phase	and three phase, 60 cycle	e, at available secondar	y voltage.	
D. Rate				
Customer Charge Energy Charge pe		\$23.58 per meter, per	r month	(R)
	Energy . 102078	\$ 0.091450		(I)
Off-Peak	Energy 059872	\$0 .049244		(R)
E. Schedule of Hours	On-Peak and Off-Peak H	<u>ours</u>		
Months May thru September	On-Peak Hours 10:00 a.m. to 10		f-Peak Hours :00 p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:05:00 p.m. to 10:06		:00 noon to 5:00 p.m. :00 p.m. to 7:00 a.m.	
F. <u>Terms of Payment</u> – the above bill is not paid within fifteen dathe gross amount shall apply.				
The monthly kilowatt hour usage the Fuel Adjustment Clause.	ge shall be subject to plus	or minus an adjustmen	nt per kWh determined ir	accordance with
This tariff is subject to the Energy E (now the Public Service Commission Commission Order of March 31, 19	on) on February 23, 1981,			
	June 30, 2009 Month / Date / Year			
	* 1 4 4000			
	Month / Date / Year			
ISSUED BY	(Signature of Officer)			
TITLE	President/CEO			
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COM	MISSION		
	DATEDJune 2			

					FOR	Item 16 Page 150+18 Entire Territory Service Community, Town or	
					P.S.C. KY. NO).	6
_					6th Revised	_SHEET NO	25
Ov	·	Cooperative, Inc.			CANCELLING	G P.S.C. KY. NO	6
	(Name	of Utility)			5th Revised	SHEET NO.	25
			CLASSI	FICATION OF S	SERVICE		
<u>SC</u>	HEDULE 2-	A – LARGE POWER -	TIME OF I	<u>DAY</u>			
A.	Applicable -	- to the entire territory se	rved.				
B.		to all commercial, indus heating or power, and an				I shall exceed 50 kW dem	and
C.	Type of Se	rvice – Three phase, 60 c	ycle, at avail	able nominal vol	tage.		
D.	Rate	Customer Charge (no u Energy Charge per kW	h	\$ 59.00 per mete:		(R)	
		On-Peak Energy Off-Peak Energy		\$ _0.095320 = \$ -0.053543 =		(I) (R)	
E.	Schedule of			e n			
		Months On-I	eak and On-Peak	f-Peak Hours Hours	Off-Peak Hours	S	
		May thru September		n. to 10:00 p.m.	10:00 p.m. to 1		
		October thru April		. to 12:00 Noon . to 10:00 p.m.	12:00 noon to 5 10:00 p.m. to 7	•	
F.	be the meter equipment of is furnished primary line	ring point unless otherwi on the load side of the de I at seller's primary line	se specified in livery point so we voltage, the mer structure	in contract for send shall be owned and the delivery point to unless other ele	rvice. All wiring and maintained by shall be the potential control of the potential of the	oltage, the delivery point g, pole lines and other ele to the consumer. If the seroint of attachment of sel (except metering equipmer.	ctric vice lers'
		rvice – if service is furni energy charges. The sel				ant of five percent (5%) lary voltage.	shall
G.	monthly bil		en days from	the date the bill		gher. In the event the cur the prompt payment disc	
		y kilowatt hour usage s with the Fuel Adjustmen		ect to plus or m	ninus an adjustn	nent per kWh determine	d in
Co	mmission (no		ommission) o	on February 23, 1		Kentucky Energy Regula strative Case No. 240, an	
DA	TE OF ISSUE		30, 2009 / Date / Year				
DA	TE EFFECTIV		, 2009		_		
		Month	/ Date / Year				
ISS	UED BY	(Signa	ture of Officer)		_		
TIT	LE	Presi	dent/CEO				
BY	AUTHORITY	OF ORDER OF THE PU	BLIC SERVIC	E COMMISSION			
				June 25, 2009			

					FOR .		Pag Entire	M lb C lQ 0f l { Ferritory Sernity, Town or	ved
					P.S.C.	KY. NO			6
					5th F	Revised	_SHEET 1	vo	35A
Owe	n Electric Cooperative, Inc.				CANC	CELLING	P.S.C. K	Y. NO	6
	(Name of Utility)				4th F	Revised	SHEET	NO	35A
		CLASS	IFICATIO	ON OF S	ERVIC	CE			
<u>SCH</u>	EDULE I OLS – OUTDOOR LIGH	HTING SI	ERVICE					Page One of	Two
A.	Applicable – to the entire territory	served.							
B.	<u>Available</u> – to all member/consuservice as provided below. The constallations in this tariff.								
C.	Type of Service – the cooperative desired type by the customer, sing							eet lighting o	f the
D.	Monthly Rates:							10 12	
	100 Watt High Pressure Sodium A	Area Lighti	ing	(Monthly	y energ	y usage -	- 40 kWh)	/0,/2_ \$ 9.69 per Li	ght (I)
	Cobrahead Lighting 100 Watt High Pressure S 250 Watt High Pressure S 400 Watt High Pressure S	Sodium	(Monthly	energy	usage -	- 83 kWh	17.90	\$1 2.6 2 per L: \$1 7.02 per L: \$2 0.9 9 per L:	ight (I)
	Directional Lighting 100 Watt High Pressure S 250 Watt High Pressure S 400 Watt High Pressure S	Sodium	(Monthly	energy	usage -	- 83 kWh	1) 1575	\$14:31 per Li \$14:37 per Li \$18:09 per Li	ight (I)
	Rate for one additional pole if ligh	nt is not ins	stalled on	a current	ly used	d pole *		\$ 4.69 per Li	ght (R)
	* If any additional poles or facilit be required to pay, prior to constru								shall
E.	Terms of Payment – the above r monthly bill is not paid within fit forfeited and the gross amount sha	fteen days							
DAT	E OF ISSUE June 30), 2009 Date / Year			-		_		
DAT	E EFFECTIVE July 1,								
		Date / Year							
ISSU	ED BY(Signatur	re of Officer))		•				
TITL		nt/CEO			_				
	AUTHORITY OF ORDER OF THE PUBL	JC SERVIO	CE COMM	ISSION					
	ASE NO. <u>2008-00154</u>		June 25,		_				

	Item 16 Page 170f 18)
	FOR Entire Territory Se	
	Community, Town o	ı or City
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc. (Name of Utility)	5th Revised SHEET NO.	36A
	CANCELLING P.S.C. KY. NO	6
	4th Revised SHEET NO.	36A
CLASS	IFICATION OF SERVICE	

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. <u>Applicable</u> to the entire territory served.
- B. <u>Available</u> to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. <u>Type of Service</u> the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. <u>Investment</u> the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. <u>Monthly Rates</u>: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole (Monthly energy usage -40 kWh) 12.90 \$12.47 (I) Holophane Light with Fiberglass Pole (Monthly energy usage -40 kWh) 15.27 \$14.84 (I)

F. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE	June 30, 2009
	Month / Date / Year
DATE EFFECTIVE	July 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO. <u>2008-00154</u>	DATED <u>June 25, 2009</u>

	Item 16	
	FOR Page 180f18 FOR Entire Territory Se Community, Town o	rved
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc. (Name of Utility)	5th Revised SHEET NO.	37A
	CANCELLING P.S.C. KY. NO	6
	4th Revised SHEET NO.	37A
CLASSIFIC	CATION OF SERVICE	

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(R)

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. Applicable – to the entire territory served.
- Available to all member/consumers requesting luminaries for dusk to dawn outdoor or street B. lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- Type of Service the cooperative will install and maintain automatic outdoor or street lighting of C. the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

,063902

The energy rate for each type of lamp shall be \$0.053274 per rate kWh per month as 1. determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12

- 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE	June 30, 2009
·	Month / Date / Year
DATE EFFECTIVE	July 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF T	HE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00154	DATED June 25, 2009