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APR 15 2009

**PUBLIC SERVICE
COMMISSION**

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**SUPPLEMENTAL DATA REQUEST OF THE PSC)
IN : AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF OWEN) CASE NO. 2008-00534
ELECTRIC COOPERATIVE, INC. FROM)
NOVEMBER 1, 2006 THROUGH)
OCTOBER 31, 2008)**

Attached hereto is data as requested in the above-mentioned case:

Item 1 (a) Schedule of Present and Proposed Rates

Item 1 (b) Revised Tariffs

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF OWEN)	
ELECTRIC COOPERATIVE, INC. FROM)	CASE NO.
NOVEMBER 1, 2006 THROUGH OCTOBER 31,)	2008-00534
2008)	

SUPPLEMENTAL DATA REQUEST OF COMMISSION STAFF TO
OWEN ELECTRIC COOPERATIVE, INC.


Owen Electric Cooperative, Inc. ("Owen"), pursuant to 807 KAR 5:001, is to file with the Commission the original and three copies of the following information, with a copy to all parties of record. The information requested herein is due no later than 10 days after the date of issuance of this request. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Owen shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any requests to which Owen fails or refuses to furnish all or part of the requested information, Owen shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

1. Refer to Owen's response to Item Nos. 5 and 6 of the Commission's January 23, 2009 Order establishing this proceeding. The responses show proposed rates based on rates in effect at the time of the responses. Provide updated responses to Item Nos. 5 and 6 using the pass-through rates approved for Owen by the Commission in its Order dated March 31, 2009 and the fuel adjustment clause roll-in amount calculated by Owen in its response to Item No. 4 of the Commission's January 23, 2009 Order.



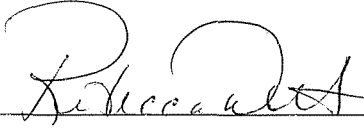
Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

DATED: APR 09 2009

cc: All Parties

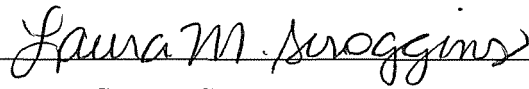
Mark Stallons
President/CEO
Owen Electric Cooperative, Inc.
8205 Highway 127 North
P. O. Box 400
Owenton, KY 40359

Affiant, Rebecca Witt, states that the answers given by her to the foregoing questions are true and correct to the best of her knowledge and belief.



Rebecca Witt, Senior Vice President of Corporate Services

Subscribed and sworn to before me by the affiant, Rebecca Witt, this 14th
day of
April, 2009.

Notary 
State-at-Large

My Commission expires May 2, 2012.

**OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates**

<u>SCHEDULE I - FARM & HOME*</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$6.01 per month	\$6.01 per month
All kWh	\$.08030 per kWh	\$.09093 per kWh
<u>SCHEDULE I-A - FARM & HOME OFF-PEAK MARKETING RATE*</u>	\$.04818 per kWh	\$.05456 per kWh
	Same as Schedule I Farm & Home less 40%	Same as Schedule I Farm & Home less 40%
<u>SCHEDULE I - SMALL COMMERCIAL*</u>		
Customer Charge	\$6.01 per month	\$6.01 per month
All kWh	\$.08031 per kWh	\$.09094 per kWh
<u>SCHEDULE II - LARGE POWER*</u>		
All KW Demand	\$5.60 per KW of Billing Demand	\$5.60 per KW of Billing Demand
Customer Charge	\$21.85 per month	\$21.85 per month
All kWh	\$.05893 per kWh	\$.06956 per kWh
<u>SCHEDULE III - SECURITY LIGHTS*</u>		
Installed on existing pole where 120 volts are available	\$5.87	\$6.42
One Pole Added	\$7.66	\$8.21
Two Poles Added	\$9.46	\$10.01
Three Poles Added	\$11.25	\$11.80
Four Poles Added	\$13.04	\$13.59
<u>SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*</u>		
Customer Charge	\$1,560.64 per month	\$1,560.64 per month
Demand Charge	\$5.89 per KW of Billing Demand	\$5.89 per KW of Billing Demand
Energy Charge	\$.04505 per kWh for all kWh equal to 425 per KW of billing demand	\$.05568 per kWh for all kWh equal to 425 per KW of billing demand
Energy Charge	\$.04087 per kWh for all kWh in excess of 425 per KW of billing demand	\$.05150 per kWh for all kWh in excess of 425 per KW of billing demand
<u>SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*</u>		
Customer Charge	\$3,215.75 per month	\$3,215.75 per month
Demand Charge	\$5.89 per KW of Billing Demand	\$5.89 per KW of Billing Demand
Energy Charge	\$.04080 per kWh for all kWh equal to 425 per KW of billing demand	\$.05143 per kWh for all kWh equal to 425 per KW of billing demand
	\$.03930 per kWh for all kWh in excess of 425 per KW of billing demand	\$.04993 per kWh for all kWh in excess of 425 per KW of billing demand

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A*

Customer Charge	\$1,560.64 per month	\$1,560.64 per month
Demand Charge	\$5.89 per KW of Billing Demand	\$5.89 per KW of Billing Demand
Energy Charge	\$.04353 per kWh for all kWh equal to 425 per KW of billing demand	\$.05416 per kWh for all kWh equal to 425 per KW of billing demand
	\$.03875 per kWh for all kWh in excess of 425 per KW of billing demand	\$.04938 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1*

Customer Charge	\$1,560.64 per month	\$1,560.64 per month
Demand Charge	\$5.89 per KW of Contract Demand	\$5.89 per KW of Contract Demand
	\$8.55 per KW of Billing Demand in excess of Contract Demand	\$8.55 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.04505 per kWh for all kWh equal to 425 per KW of billing demand	\$.05568 per kWh for all kWh equal to 425 per KW of billing demand
	\$.04087 per kWh for all kWh in excess of 425 per KW of billing demand	\$.05150 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A*

Customer Charge	\$1,560.64 per month	\$1,560.64 per month
Demand Charge	\$5.89 per KW of Billing Demand of Contract Demand	\$5.89 per KW of Billing Demand of Contract Demand
	\$8.55 per KW of Billing Demand in excess of Contract Demand	\$8.55 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$.04353 per kWh for all kWh equal to 425 per KW of billing demand	\$.05416 per kWh for all kWh equal to 425 per KW of billing demand
	\$.03875 per kWh for all kWh in excess of 425 per KW of billing demand	\$.04938 per kWh for all kWh in excess of 425 per KW of billing demand

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates**

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2*

Customer Charge	\$3,215.75 per month	\$3,215.75 per month
Demand Charge	\$6.08 per KW of Billing Demand of Contract Demand	\$6.08 per KW of Billing Demand of Contract Demand
	\$8.81 per KW of Billing Demand in excess of Contract Demand	\$8.81 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$0.04080 per kWh for all kWh equal to 425 per KW of billing demand	\$0.05143 per kWh for all kWh equal to 425 per KW of billing demand
	\$0.03930 per kWh for all kWh in excess of 425 per KW of billing demand	\$0.04993 per kWh for all kWh in excess of 425 per KW of billing demand

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB*

Customer Charge	\$1,560.64 per month	\$1,560.64 per month
Demand Charge	\$5.89 per KW of Billing Demand of Contract Demand	\$5.89 per KW of Billing Demand of Contract Demand
	\$8.55 per KW of Billing Demand in excess of Contract Demand	\$8.55 per KW of Billing Demand in excess of Contract Demand
Energy Charge	\$0.04723 per kWh	\$0.05786 per kWh

SCHEDULE I-B - FARM & HOME - TIME OF DAY*

Customer Charge (no usage)	\$18.86 per meter, per month	\$18.86 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.091549	\$ 0.102177
Off-Peak Energy	\$ 0.052494	\$ 0.063122

SCHEDULE I-C - SMALL COMMERCIAL - TIME OF DAY*

Customer Charge (no usage)	\$25.14 per meter, per month	\$25.14 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.088306	\$ 0.098934
Off-Peak Energy	\$ 0.052494	\$ 0.063122

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates**

SCHEDULE 2-A - LARGE POWER - TIME OF DAY*

Customer Charge (no usage)	\$62.89 per meter, per month	\$62.89 per meter, per month
Energy Charge per kWh		
On-Peak Energy	\$ 0.092160	\$ 0.102788
Off-Peak Energy	\$ 0.057080	\$ 0.067708

SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE*

Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (@ 40 kWh/mo.)	\$9.43 per light	\$9.86 per light
Cobrahead Lighting		
100 Watt High Pressure Sodium (@ 40 kWh/mo.)	\$12.30 per light	\$12.73 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.)	\$16.59 per light	\$17.47 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$20.45 per light	\$22.09 per light
Directional Lighting		
100 Watt High Pressure Sodium (@ 40 kWh/mo.)	\$11.51 per light	\$11.94 per light
250 Watt High Pressure Sodium (@ 83 kWh/mo.)	\$14.01 per light	\$14.89 per light
400 Watt High Pressure Sodium (@ 154 kWh/mo.)	\$17.61 per light	\$19.25 per light
Rate for one addkltional pole if light is not installed on a currently used pole	\$5.00 per light	\$5.00 per light

SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*

Traditional Light with Fiberglass Pole (@ 40 kWh/mo.)	\$9.95 per light	\$10.38 per light
Holophane Light with Fiberglass Pole (@ 40 kWh/mo.)	\$11.84 per light	\$12.27 per light

SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*

D. <u>Monthly Rates:</u>	1. The energy rate for each type of lamp shall be \$0.055554 per kWh per month as determined . . .	1. The energy rate for each type of lamp shall be \$0.066182 per kWh per month as determined . . .
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*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

Item 16
1 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$ 6.01	Per Month	(I)
All KWH	<i>.09093</i> \$-.08030	Per KWH	(I) <u>I</u>

E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE*

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate
 All KWH \$.04818 per KWH . 05456
 Same as Schedule I - Farm & Home, less 40%

(I) I

E. Schedule of Hours
 This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M.
	10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

F. Terms and Conditions
 The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.
 Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

(T)

G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009
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DATE EFFECTIVE April 1, 2009
 Month / Date / Year

ISSUED BY _____
 (Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2008-00421 DATED March 31, 2009

Item 16
3 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	\$ 6.01 per Month	(I)	
All KWH	\$.08031 per KWH .09094	(I)	I
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421 DATED March 31, 2009

Item 16
4/8/18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page One of Two (T)

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$	5.60	Per KW of Billing Demand	(I)
Customer Charge	\$	21.85	Per Month	(I)
All KWH	\$	05893 <i>06956</i>	Per KWH	(I) I
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY _____

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

Item 16
5 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

A. Applicable - to entire territory served.

B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where

120 volts are available:

One Pole Added:	\$	5.87	6.42	(I)	I
Two Poles Added:	\$	7.66	8.21	(I)	I
Three Poles Added:	\$	9.46	10.01	(I)	I
Four Poles Added:	\$	11.25	11.80	(I)	I
	\$	13.04	13.59	(I)	I

Where a transformer is required, there is an additional charge of \$.53 per month. (I)

D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY _____

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

(T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,560.64	Per Month	(I)	
Demand Charge	\$ 5.89	Per KW of Billing Demand	(I)	
Energy Charge	\$.04505 .05508	Per KWH for all KWH equal to 425 per KW of Billing Demand	(I)	I
Energy Charge	\$.04087 .05150	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(I)	I

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

(T)
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DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

Item 1b
7 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 3,215.75	Per Month	(I)	
Demand Charge	\$ 5.89	Per KW of Billing Demand	(I)	
Energy Charge	.05143 \$.04080	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)	I
Energy Charge	.04993 \$.03930	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)	I

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
 - (a) The product of the billing demand multiplied by the demand charge, plus
 - (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
 - (c) The customer charge.

(T)
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DATE OF ISSUE April 8, 2009
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ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 18

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPCI-A

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,560.64	Per Month	(I)	
Demand Charge	\$ 5.89	Per KW of Billing Demand	(I)	
Energy Charge	.05416 \$.04353	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)	I
Energy Charge	.04938 \$.03875	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)	I

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

- E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
 - (a) The product of the billing demand multiplied by the demand charge, plus
 - (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
 - (c) The customer charge.

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DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

Item 1b
9 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,560.64	Per Month	(I)	
Demand Charge	\$ 5.89	Per KW of Demand of Contract Demand	(I)	
	\$ 8.55	Per KW of Demand in Excess of Contract Demand	(I)	
Energy Charge	0.05568 \$0.04505	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)	I
Energy Charge	0.05150 \$0.04087	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)	F

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater. (T)
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

Item 16
10 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 21A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,560.64	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Demand of Contract Demand	(I)
	\$ 8.55	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	0.05416 \$ 0-04353	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I) I
Energy Charge	0.04938 \$ 0-03875	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I) I

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

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DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

Item 1b
11 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 22A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$3,215.75	Per Month	(I)
Demand Charge	\$ 6.08	Per KW of Demand of Contract Demand	(I)
	\$ 8.81	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	0.05143 \$ 0-04080	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I) I
Energy Charge	0.04993 \$ 0-03930	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I) I

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

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DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421 DATED March 31, 2009

Item 16
12 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 22D

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$ 1,560.64	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Demand of Contract Demand	(I)
	\$ 8.55	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	0.05786 0.04723	Per KWH	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

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DATE OF ISSUE April 8, 2009
Month / Date / Year

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Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

Item 16
13 of 18

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
5th Revised SHEET NO. 23
CANCELLING P.S.C. KY. NO. 6
4th Revised SHEET NO. 23

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$18.86 per meter, per month	(I)	
Energy Charge per kWh			
On-Peak Energy	\$0.091549 . 102177	(I)	I
Off-Peak Energy	\$0.052494 . 063122	(I)	+

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421 DATED March 31, 2009

Item 16
14 of 18

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
5th Revised SHEET NO. 24
CANCELLING P.S.C. KY. NO. 6
4th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C -- SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$25.14 per meter, per month	(I)	
Energy Charge per kWh			
On-Peak Energy	\$0.088306 0.098934	(I)	I
Off-Peak Energy	\$0.052494 0.063122	(I)	I

E. Schedule of Hours

	<u>On-Peak and Off-Peak Hours</u>	
<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 25

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 25

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY (T)

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate

Customer Charge (no usage)	\$ 62.89 per meter, per month	(D)	
Energy Charge per kWh			
On-Peak Energy	\$ 0.09216 . 102788	(D)	I
Off-Peak Energy	\$ 0.05708 . 067708	(D)	+

E. Schedule of Hours

<u>On-Peak and Off-Peak Hours</u>		
<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-0421 DATED March 31, 2009

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Item 1 b
16 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 35A

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One of Two (T)

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting	(Monthly energy usage – 40 kWh)	^{9.86} \$ 9.43 per Light	(I)	I
Cobrahead Lighting				
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	12.73 \$12.30 per Light	(I)	I
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	17.47 \$16.59 per Light	(I)	I
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	22.09 \$20.45 per Light	(I)	I
Directional Lighting				
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	11.94 \$11.51 per Light	(I)	I
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	14.84 \$14.01 per Light	(I)	I
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	19.25 \$17.61 per Light	(I)	I
Rate for <u>one</u> additional pole if light is not installed on a currently used pole *		\$ 5.00 per Light	(I)	

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE April 8, 2009
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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421 DATED March 31, 2009

Item 1b
17 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two (T)

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	10.38	\$ 9.95	(I)	I
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	12.27	\$11.84	(I)	I
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE April 8, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421 DATED March 31, 2009

Item 10
18 of 18

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

Page One of Two

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SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
 - 1. The energy rate for each type of lamp shall be ^{0.066182} \$0.055554 per rate kWh per month as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12
 - 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421 DATED March 31, 2009