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OF COUNSEL
ELIZABETH G. NICKELS

April 15, 2009

RECEIVED

APR 17 2009

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff Derouen
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602

Dear Mr. Derouen:

Pursuant to 807 KAR 5:001, please find enclosed the original and three (3) copies of the information requested April 9, 2009 in Case No. 2008-00530, Supplemental Data Request of Commission Staff to Inter-County Energy Cooperative Corporation. The tabbed responses are as follows:

Exhibit 4 - Calculation of Increase in Base Fuel Costs Per KWH Resulting
In East Kentucky Power's Proposed Increase in Base Fuel

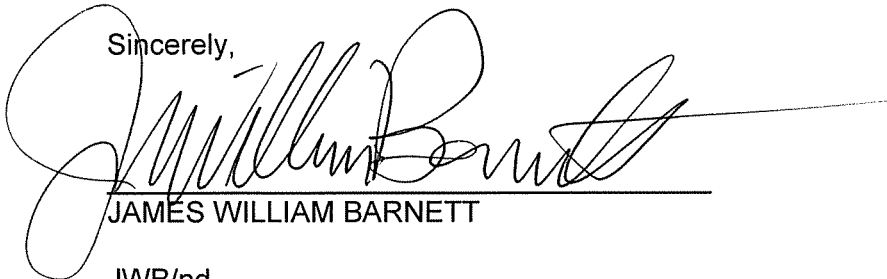
Exhibit 5 - Schedule of Present and Proposed Rates

Exhibit 6 - Proposed Changes in Rates

Sheree Gilliam, Vice President-Customer Services, will be the witness for each area of information requested.

Should you need additional information concerning this filing, please contact this office.

Sincerely,



JAMES WILLIAM BARNETT

JWB/nd
Enclosures


CC: James L. Jacobus
Inter-County Energy Cooperative
P. O. Box 87 - Danville, KY 40423

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APR 17 2009

PUBLIC SERVICE
COMMISSION



A Touchstone Energy Cooperative 

CASE NO. 2008-00530

**Responses To
Supplemental Data Request of Commission Staff
To Inter-County Energy Cooperative Corporation**

April 15, 2009

P. O. Box 87 • Danville, KY 40423-0087 • (859) 236-4561

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

**Calculation of Increase in Base Fuel Cost Per kWh
Resulting in East Kentucky Power Cooperative's
Proposed Increase in Base Fuel**

Proposed Increase Per kWh From Base Fuel Rate By East Kentucky Power Cooperative	\$0.01015
Inter-County Energy Average Line Loss for 24 Months (November 2006 – October 2008)	5.05%
Sales As A Percentage of Purchases	94.765%
Recovery Rate $\$0.01015 \div .94765 =$	\$0.0107107
Proposed Increase Per kWh For Inter-County Energy	\$0.01071

This will apply to all classes of Inter-County Energy Cooperative.

AVERAGE LINE LOSS PERCENTAGE FOR 24 MONTHS November 2006 – October 2008	
December 2006	4.73%
January 2007	4.32%
February 2007	5.50%
March 2007	4.95%
April 2007	3.88%
May 2007	4.74%
June 2007	4.99%
July 2007	5.16%
August 2007	4.62%
September 2007	5.09%
October 2007	5.52%
November 2007	4.62%
December 2007	5.25%
January 2008	5.45%
February 2008	5.35%
March 2008	5.41%
April 2008	5.81%
May 2008	5.43%
June 2008	4.70%
July 2008	4.89%
August 2008	5.23%
September 2008	5.07%
October 2008	4.91%
November 2008	5.57%
AVERAGE	5.05%

SALES AS A PERCENTAGE OF PURCHASES		
November 2006 – October 2008		
DATE	SALES	PURCHASES
November 2006	\$ 36,490,870	\$ 38,326,853
December 2006	\$ 42,733,007	\$ 46,538,060
January 2007	\$ 43,496,425	\$ 51,499,127
February 2007	\$ 56,990,429	\$ 55,573,408
March 2007	\$ 41,216,648	\$ 37,366,312
April 2007	\$ 33,479,374	\$ 34,508,521
May 2007	\$ 27,193,188	\$ 31,757,938
June 2007	\$ 32,917,841	\$ 36,085,795
July 2007	\$ 36,871,070	\$ 38,705,807
August 2007	\$ 42,504,262	\$ 45,826,889
September 2007	\$ 33,925,849	\$ 33,786,093
October 2007	\$ 30,245,250	\$ 31,006,049
November 2007	\$ 32,850,550	\$ 37,648,471
December 2007	\$ 41,935,926	\$ 46,697,426
January 2008	\$ 49,598,052	\$ 57,425,222
February 2008	\$ 51,368,614	\$ 49,963,674
March 2008	\$ 44,451,202	\$ 42,878,765
April 2008	\$ 32,499,188	\$ 31,511,638
May 2008	\$ 27,493,754	\$ 28,369,989
June 2008	\$ 32,551,234	\$ 36,667,233
July 2008	\$ 35,687,812	\$ 39,176,445
August 2008	\$ 36,442,764	\$ 38,649,372
September 2008	\$ 34,367,771	\$ 33,437,568
October 2008	\$ 27,780,650	\$ 31,688,407
TOTAL	\$905,091,730	\$955,095,062
PERCENTAGE	0.94765	

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Schedule of Existing and Proposed Rates

Schedule 1 - Farm and Home Rate

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$8.65	\$8.65
All kWh	\$.08669 per kWh	\$.09740 per kWh

Schedule 1 - Farm & Home Marketing Rate (ETS)

All kWh	\$.05201 per kWh	\$.05844 per kWh
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Schedule 2 - Small Commercial and Small Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$6.05	\$6.05
All kWh	\$.08203 per kWh	\$.09274 per kWh
Demand Charge in Excess of 10 KW Per Month		\$4.38 per KW

Schedule 4 - Large Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$12.09	\$12.09
All kWh	\$.06849 per kWh	\$.07920 per kWh
Demand Charge	\$4.38 per KW	\$4.38 per KW

Schedule 5 - All Electric School

	<u>Existing</u>	<u>Proposed</u>
All kWh	\$.07099 per kWh	\$.08170 per kWh

Schedule 6 - Outdoor Lighting Service - Security Light

	<u>Existing</u>	<u>Proposed</u>
9,500 Lumen Security	\$10.02	\$10.44
7,000 Lumen Lamp	\$10.26	\$11.08
4,000 Lumen Dec Col	\$12.49	\$12.70
9,550 Lumen Dec Col	\$16.17	\$16.58
27,500 Lumen Dir Fl	\$13.63	\$14.56
50,000 Lumen Dir Fl	\$19.31	\$21.01
27,500 Lumen Cobra	\$12.72	\$13.65
107,800 Lumen Dir Fl	\$35.94	\$39.80

Monthly Estimated kWh usage per month:

9,500 Lumen Security	39.3 kWh
7,000 Lumen Lamp	77 kWh
4,000 Lumen Decorative Colonial	20 kWh
9,550 Lumen Decorative Colonial	38.3 kWh
27,500 Lumen Directional Floodlight	87 kWh
50,000 Lumen Directional Floodlight	159 kWh
27,500 Lumen Cobra Head	87 kWh
107,800 Lumen Directional Floodlight	360 kWh

Large Industrial Rate Schedule IND B1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$583.02	\$583.02
Demand Charge	\$5.88 per KW of Contract Demand	\$5.88 per KW of Contract Demand
	\$8.52 per KW for Billing Demand in Excess of Contract Demand	\$8.52 per KW for Billing Demand in Excess of Contract Demand
Energy Charge	\$.04596 per kWh	\$.05667 per kWh

Large Industrial Rate Schedule IND B2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,164.95	\$1,164.95
Demand Charge	\$5.88 per KW of Contract demand	\$5.88 per KW of Contract demand
	\$8.52 per KW for Billing Demand in Excess of Contract demand	\$8.52 per KW for Billing Demand in Excess of Contract demand
Energy Charge	\$.03991 per kWh	\$.05062 per kWh

Large Industrial Rate Schedule IND B3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,164.95	\$1,164.95
Demand Charge	\$5.88 per KW of Contract Demand	\$5.88 per KW of Contract Demand
	\$8.52 per KW for Billing Demand in Excess of Contract Demand	\$8.52 per KW for Billing Demand in Excess of Contract Demand
Energy Charge	\$.03881 per kWh	\$.04952 per kWh

Large Industrial Rate Schedule C1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$583.02	\$583.02
Demand Charge	\$5.88 per KW of Billing Demand	\$5.88 per KW of Billing Demand
Energy Charge	\$.04571 per kWh	\$.05642 per kWh

Large Industrial Rate Schedule IND C2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,164.95	\$1,164.95
Demand Charge	\$5.88 per KW of Billing Demand	\$5.88 per KW of Billing Demand
Energy Charge	\$.04027 per kWh	\$.05098 per kWh

Large Industrial Rate Schedule IND C3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,164.95	\$1,164.95
Demand Charge	\$5.88 per KW of Billing Demand	\$5.88 per KW of Billing Demand
Energy Charge	\$.03918 per kWh	\$.04989 per kWh

P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 1 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #27 SHEET NO. _____ 1 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$8.65 per meter per month	(I)
All kWh Per Month	\$0.08669 0.09970	(I)

MINIMUM CHARGES

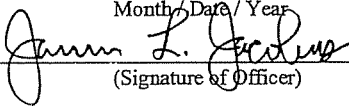
The minimum monthly charge under the above rate shall be \$8.65. (I)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE March 26, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 1A _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #10 SHEET NO. _____ 1A _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS

May through September

October through April

OFF PEAK HOURS – PREVAILING TIME

10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh \$0.05201 ~~0.05201~~ 0.05844 (I)

TERMS OF PAYMENT

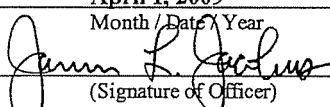
The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE March 26, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #27 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charge	\$4.38 per kW in excess of 10 kW per month	(I)
Customer Charge	\$6.05 per meter per month	(I)
All kWh Per Month	\$0.08203 per kWh 0.09274	(I)

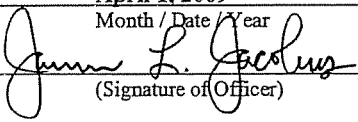
The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$6.05. (I)

DATE OF ISSUE March 26, 2009
Month / Date / Year

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Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. _____ 7 _____

REVISION #26 SHEET NO. _____ 6 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 6 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.38 per month per kW of billing demand	(I)
Customer Charge	\$12.09 per meter per month	(I)
All kWh per month	\$0.06849 per kWh 0.07920	(I)

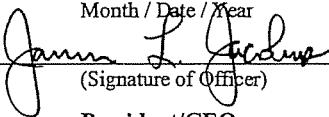
The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for with the bill is rendered, as

DATE OF ISSUE March 26, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. _____ 7 _____

REVISION #26 SHEET NO. _____ 8 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #25 SHEET NO. _____ 8 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All Kilowatt Hours Per Month ~~\$0.07099~~ per kWh 0.08170 (I)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE March 26, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 10 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #27 SHEET NO. _____ 10 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$35.94 per lamp per month	(I)	# 39.80
50,000 Lumen Directional Floodlight	\$19.31 per lamp per month	(I)	21.01
27,500 Lumen Directional Floodlight	\$13.63 per lamp per month	(I)	14.50
27,500 Lumen Cobra Head	\$12.72 per lamp per month	(I)	13.45
9,500 Lumen Security Light	\$10.02 per lamp per month	(I)	10.44
7,000 Lumen Security Light	\$10.26 per lamp per month	(I)	11.08
4,000 Lumen Decorative Colonial Post	\$12.49 per lamp per month	(I)	12.70
9,550 Lumen Decorative Colonial Post	\$16.17 per lamp per month	(I)	16.58

FUEL ADJUSTMENT CLAUSE

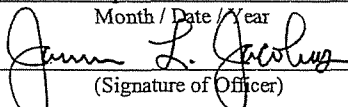
All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

- 107,800 Lumen Light - 360 kWh per month
- 50,000 Lumen Light - 159 kWh per month
- 27,500 Lumen Light - 87 kWh per month
- 9,500 Lumen Light - 39.3 kWh per month
- 7,000 Lumen Light - 77 kWh per month
- 4,000 Lumen Light - 20 kWh per month
- 9,550 Lumen Light - 38.3 kWh per month

DATE OF ISSUE March 26, 2009
 Month / Date / Year

DATE EFFECTIVE April 1, 2009
 Month / Date / Year

ISSUED BY 
 (Signature of Officer)

TITLE President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
 COMMISSION OF KENTUCKY IN CASE NO. 2008-00417 DATED 3/31/2009

Case No. 2008-00530
 Witness: Sheree Gilliam

P.S.C. KY. NO. _____ 7 _____

REVISION #15 SHEET NO. _____ 30 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #14 SHEET NO. _____ 30 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$583.02		(I)
Demand Charge	\$5.88	per kW of Contract Demand	(I)
Excess Demand Charge	\$8.52	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.04596	per kWh 0.05667	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April
May through September

**HOURS APPLICABLE
FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

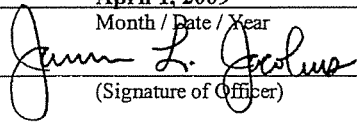
- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE March 26, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. 7

REVISION #14 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 32

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,164.95		(I)
Demand Charge	\$5.88	per kW of Contract Demand	(I)
Excess Demand Charge	\$8.52	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.03991	per kWh 0.05062	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

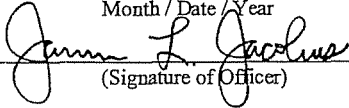
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE March 26, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. _____ 7 _____

REVISION #14 SHEET NO. _____ 34 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #13 SHEET NO. _____ 34 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,164.95		(I)
Demand Charge	\$5.88	per kW of Contract Demand	(I)
Excess Demand Charge	\$8.52	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.03881	per kWh 0.04952	(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING – EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

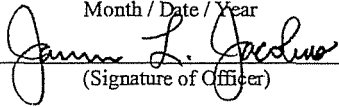
- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE March 26, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. _____ 7 _____

REVISION #14 SHEET NO. _____ 36 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #13 SHEET NO. _____ 36 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$583.02	(I)
Demand Charge	\$5.88 per kW of Billing Demand	(I)
Energy Charge	\$0.04571 per kWh 0.05642	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

<u>MONTHS</u>	
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00PM

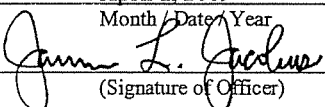
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE March 26, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. _____ 7 _____

REVISION #14 SHEET NO. _____ 38 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #13 SHEET NO. _____ 38 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,164.95		(I)
Demand Charge	\$5.88	per kW of Billing Demand	(I)
Energy Charge	\$0.04027	per kWh 0.05098	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING – EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

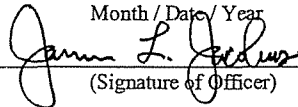
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE March 26, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

P.S.C. KY. NO. 7

REVISION #14 SHEET NO. 40

CANCELLING P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 40

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,164.95	(I)
Demand Charge	\$5.88 per kW of Billing Demand	(I)
Energy Charge	\$0.03918 per kWh <i>0.04989</i>	(I)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING – EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE March 26, 2009
Month / Date / Year

DATE EFFECTIVE April 1, 2009
Month / Date / Year

ISSUED BY *Jimm L. Jacobs*
(Signature of Officer)

TITLE President/CEO