Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292 Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

June 29, 2009

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COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P O Box 615
Frankfort, KY 40602-0615

RE: Case No. 2008-00529

Dear Sir:

Attached you will find the original and three (3) copies of corrected information, including Schedules 12(a), 12(b),12(c),13(b), 13(c), 14(a), 14(b), 14(c), which were omitted in response to information requested in an Order dated June 12, 2009 in the above referenced case.

Sincerely,

Don M. Combs

Mgr. Finance & Administration

PRESENT and PROPOSED RATES

\$.10732	\$.09940	\$.10732 \$.06439	\$.06415	\$10.71 \$10.38	\$12.94 \$18.64	\$.07363	\$.05392	\$.04881	\$.04779	\$.05392	\$.04881	\$.04779	\$.05392	\$.04881	\$.04779	\$.12177	\$.07306	\$.10732
0.09655	0.08863	.0.09655 .0.05793	0.05338	\$9.90 \$9.57	\$12.13 \$16.79	0.06286	0.04315	30.03804	30.03702	30.04315	30.03804	30.03702	30.04315	30.03804	30.03702	30.11100	30.05570	\$0.09655
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Residential	Small Comm	ETS OFF-PEAK	Large Power	Street Lighting Yard Lights	Flood Lights	All Electric Sch	ത	q	O	A - Cooks	q	U	Ø	p	ပ	Water Pumping	Off Peak	Camps & Barns
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PSC NO.: 4

4th REVISED SHEET NO.: 12.00

CANCELING PSC NO.:

CANCELING PSC NO.: 4
3rd REVISED SHEET NO.: 12.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 12 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA RATE PER UNIT

<u>AVAILABILITY</u>

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

Demand Charge per KW of Billing Demand

Energy Charge per KWH

\$547.15 8.00

.05392 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Hours Applicable For

Months Demand Billing - Est

October through April 7:00a.m.to 12:00 Noon;

5:00p.m. to 10:00 p.m.

May through September 10:00a.m.to 10:00 p.m.

Service on and after

EFFECTIVE DATE: July 1, 2009

ISSUED BY: (MIADA

DATE OF ISSUE: June 18, 2009

President & C.E.O., 109 Bagby Park, Grayson, KY

PSC NO.: 4

4TH REVISED SHEET NO.: 12.20

CANCELING PSC NO.: 4

CANCELING PSC NO.: 4
3RD REVISED SHEET NO.: 12.20

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE12 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA RATE PER UNIT

<u>AVAILABILITY</u>

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

Demand Charge per KW of Billing Demand

Energy Charge per KWH

\$1,093.28 8.00

.04881 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months Hours Applicable For Demand Billing - EST

October through April 7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September 10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: July 1, 2009

President & C.E.O., 109 Bagby Park, Grayson, KY

DATE OF ISSUE: June 18, 2009

ISSUED BY: (Out HILL)

PSC NO.:

4TH REVISED SHEET NO.: 12.40

CANCELING PSC NO.: 3RD REVISED SHEET NO.: 12.40

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

Demand Charge per KW of Billing Demand

Energy Charge per KWH

\$1.093.28 8.00

.04779 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Hours Applicable For

Demand Billing - EST Months

October through April 7:00 a.m. to 12:00 Noon;

5:00 p.m. to 10:00 p.m.

May through September 10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: July 1, 2009

DATE OF ISSUE: June 18, 2009

President & C.E.O., 109 Bagby Park, Grayson KY

PSC NO.:

4TH REVISED SHEET NO.: 13.20

CANCELING PSC NO.:

3^{RF} REVISED SHEET NO.: 13.20

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 13 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - HLF RATE PER UNIT 5,000 TO 9,999 KVA

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge Demand Charge per KW of Billing Demand Energy Charge per KWH

\$1,093.28 5.51 .04881 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- The ultimate consumer's highest demand, during the current month or (B) preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Hours Applicable For Months **Demand Billing - EST**

October through April 7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September 10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: July 1, 2009

DATE OF ISSUE June 18,/2009 **ISSUED BY:** (PRESIDENT & C.E.O., 109 BAGBY PARK, GRAYSON, KY

PSC NO.:

4TH REVISED SHEET NO.: 13.40

CANCELING PSC NO.:

3RD REVISED SHEET NO.: 13.40

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - HLF

10.000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

Demand Charge per KW of Billing Demand

Energy Charge per KWH

\$1,093.28 5.51

.04779 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- The contract demand (A)
- The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months

October through April

Hours Applicable For Demand Billing - EST 7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: July 1, 2009

President & C.E.O., 109 Bagby Park, Grayson, KY

DATE OF ISSUE: June 18, 2009

PSC NO.:

4TH REVISED SHEET NO.: 14.00

CANCELING PSC NO.: 3RD REVISED SHEET NO.: 14.00

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 14 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - MLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge Demand Charge per KW of Contract Demand Demand Charge per KW for Billing Demand In Excess of Contract Demand Energy Charge per KWH

8.00 .05392 (I)

\$547.15

5.51

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Hours Applicable For **Demand Billing - EST** Months October through April 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.

May through September 10:00a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: July 1, 2009

ISSUED BY:

DATE OF ISSUE: June 18, 2009

President & C.E.O., 109 Bagby Park, Grayson, KY

PSC NO.:

4TH REVISED SHEET NO.: 14.20

CANCELING PSC NO.:

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

3RD REVISED SHEET NO.: 14.20

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - MLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is egual to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

Demand Charge per KW of Contract Demand

Demand Charge per KW for Billing Demand

In Excess of Contract Demand

Energy Charge per KWH

\$1,098.28

5.51

8.00

.04881 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Hours Applicable For

Demand Billing - EST

October through April 7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September 10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: July 1, 2009

President & C.E.O., 109 Bagby Park, Grayson, KY

DATE OF ISSUE: June 18, 2009

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PSC NO.: 4

4TH REVISED SHEET NO.: 14.40

CANCELING PSC NO.: 4

3RD REVISED SHEET NO.: 14.40

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

<u>AVAILABILITY</u>

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge
Demand Charge per KW of Contract Demand
Demand Charge per KW for Billing Demand
In Excess of Contract Demand

Energy Charge per KWH

\$1,093.28

5.51

8.00

.04779 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months Hours Applicable For Demand Billing - EST

October through April 7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September 10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: July 1, 2009

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ISSUED BY: WHAT HILL SUNTA

President & C.E.O., 109 Bagby Park, Grayson, KY