

Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

March 11, 2009

RECEIVED
MAR 16 2009
PUBLIC SERVICE
COMMISSION


Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P O Box 615
Frankfort, KY 40602-0615

RE: Case No. 2008-00529

Dear Madam:

Attached you will find the original and five (5) copies of information requested in an Order dated January 23, 2009 in the above referenced case.

Sincerely,


Don M. Combs
Mgr. Finance & Administration

Grayson Rural Electric Cooperative Corporation

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INDEX

Tab 1	a.	Calculation of 12 - Month average Line Loss
	b.	Line Loss reduction measures
Tab 2		Calculation of Monthly over or under Recovery of Fuel Costs
Tab 3		Monthly Revenue Reports
Tab 4		Calculation of the Reduction in Grayson's Base Fuel Cost
Tab 5		Present & Proposed Energy Rates
Tab 6		Tariff Changes
Tab 7		Affidavit as to Compliance with 807 KAR 5:056
Tab 8		Affidavit of Mailing of Hearing Notice

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COMMISSION

#1-A

CALCULATION OF 12 MONTH AVERAGE LINE LOSS BY MONTH

	KWH	KWH	COMPANY	CONSUMER	LINE	CURRENT	CURRENT	CURRENT	CURRENT	CURRENT
	<u>PURCHASES</u>	<u>SALES</u>	<u>USE</u>	<u>SALES</u>	<u>LOSS</u>	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM	12 MONTH SUM
						KWH	KWH	COMPANY	CONSUMER	LINE
						<u>PURCHASES</u>	<u>SALES</u>	<u>USE</u>	<u>SALES</u>	<u>LOSS</u>
DEC 2005	31,878,328	26,886,990	3,786	26,883,204	4,991,338					
JAN 2006	25,602,874	25,995,405	3,776	25,991,629	(392,531)					
FEB	25,645,008	20,962,343	3,127	20,959,216	4,682,665					
MAR	24,138,129	20,033,191	1,628	20,031,563	4,104,938					
APR	17,420,978	15,427,767	1,573	15,426,194	1,993,211					
MAY	18,109,841	18,043,403	1,103	18,042,300	66,438					
JUN	19,274,771	20,876,463	778	20,875,685	(1,601,692)					
JUL	23,903,191	23,425,756	765	23,424,991	477,435					
AUG	24,065,184	18,332,588	802	18,331,786	5,732,596					
SEP	17,089,442	16,539,411	807	16,538,604	550,031					
OCT	20,256,817	20,888,545	1,115	20,887,430	(631,728)					
NOV 2006	22,983,290	24,354,141	1,343	24,352,798	(1,370,851)	270,367,853	251,766,003	20,603	251,745,400	18,601,850
DEC	27,117,928	25,204,341	1,506	25,202,835	1,913,587	265,607,453	250,083,354	18,323	250,065,031	15,524,099
JAN 2007	28,614,390	33,530,325	2,287	33,528,038	(4,915,935)	268,618,969	257,618,274	16,834	257,601,440	11,000,695
FEB	32,035,456	23,026,392	1,597	23,024,795	9,009,064	275,009,417	259,682,323	15,304	259,667,019	15,327,094
MAR	22,873,406	20,283,687	1,149	20,282,538	2,589,719	273,744,694	259,932,819	14,825	259,917,994	13,811,875
APR	20,177,123	15,775,617	840	15,774,777	4,401,506	276,500,839	260,280,669	14,092	260,266,577	16,220,170
MAY	19,257,416	19,931,113	872	19,930,241	(673,697)	277,648,414	262,168,379	13,861	262,154,518	15,480,035
JUN	20,731,603	20,859,612	865	20,858,747	(128,009)	279,105,246	262,151,528	13,948	262,137,580	16,953,718
JUL	22,015,194	22,611,511	937	22,610,574	(596,317)	277,217,249	261,337,283	14,120	261,323,163	15,879,966
AUG	25,864,457	20,691,704	931	20,690,773	5,172,753	279,016,522	263,696,399	14,249	263,682,150	15,320,123
SEP	19,802,373	17,986,242	1,062	17,985,180	1,816,131	281,729,453	265,143,230	14,504	265,128,726	16,586,223
OCT	19,213,224	20,692,618	1,259	20,691,359	(1,479,394)	280,685,860	264,947,303	14,648	264,932,655	15,738,557
NOV	23,258,292	24,457,895	1,715	24,456,180	(1,199,603)	280,960,862	265,051,057	15,020	265,036,037	15,909,805
DEC	28,371,211	28,418,541	2,065	28,416,476	(47,330)	282,214,145	268,265,257	15,579	268,249,678	13,948,888
JAN 2008	32,479,238	30,065,904	2,114	30,063,790	2,413,334	286,078,993	264,800,836	15,406	264,785,430	21,278,157
FEB	28,490,947	25,173,905	1,824	25,172,081	3,317,042	282,534,484	266,948,349	15,633	266,932,716	15,586,135
MAR	25,451,890	20,239,088	1,346	20,237,742	5,212,802	285,112,968	266,903,750	15,830	266,887,920	18,209,218
APR	17,998,122	15,375,570	1,113	15,374,457	2,622,552	282,933,967	266,503,703	16,103	266,487,600	16,430,264
MAY	16,575,270	18,419,593	1,103	18,418,490	(1,844,323)	280,251,821	264,992,183	16,334	264,975,849	15,259,638
JUN	21,019,227	19,884,140	1,055	19,883,085	1,135,087	280,539,445	264,016,711	16,524	264,000,187	16,522,734
JUL	23,498,036	21,945,419	1,079	21,944,340	1,552,617	282,022,287	263,350,619	16,666	263,333,953	18,671,668
AUG	22,567,487	20,904,819	1,068	20,903,751	1,662,668	278,725,317	263,563,734	16,803	263,546,931	15,161,583
SEP	19,875,445	16,833,218	1,024	16,832,194	3,042,227	278,798,389	262,410,710	16,765	262,393,945	16,387,679
OCT	20,182,000	21,582,439	1,553	21,583,992	(1,400,439)	279,767,165	263,300,531	17,059	263,286,578	16,466,634
						<u>6,685,191,812</u>	<u>6,298,915,004</u>	<u>379,033</u>	<u>6,298,539,077</u>	<u>386,276,808</u>

5.78%

#1-B STEPS TAKEN BY GRAYSON R E C C TO REDUCE LINE LOSS

- * Have continued a strong financial commitment to our right of way clearing program by increasing budget by 35%.
- * Have supplemented cutting and trimming with chemical spraying.

#2

CALCULATION OF MONTHLY OVER or UNDER RECOVERY OF FUEL COSTS

PSC LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
DISPOSITION OF ENERGY MONTH	KWH PURCHASED	SALES CONSUMER	COMPANY USE	TOTAL SALES	LINE LOSS	LAST FAC RATE BILLED CONS.	GROSS KWH BILLED	BILLING ADJUSTMENTS	NET KWH RECOVERABLE BILLED	FUEL COSTS	FAC REVENUE	(OVER)/UNDER RECOVERY
NOV 2006	22,983,290	24,354,141	1,343	24,352,798	(1,370,851)	0.002148	24,554,130	(199,989)	24,354,141	46,430	52,493	(\$6,063)
DEC	27,117,928	25,204,341	1,506	25,202,835	1,913,587	0.005290	25,328,071	(123,730)	25,204,341	133,593	133,378	\$215
JAN 2007	28,614,390	33,530,325	2,287	33,528,038	(4,915,935)	.007326	33,531,054	(729)	33,530,325	197,367	245,698	(\$48,331)
FEB	32,035,456	23,026,392	1,597	23,024,795	9,009,064	0.006761	23,033,857	(7,465)	23,026,392	207,732	155,743	\$51,989
MAR	22,873,406	20,283,687	1,149	20,282,538	2,589,719	0.018229	20,291,422	(7,735)	20,283,687	393,717	369,100	\$24,617
APR	20,177,123	15,775,617	840	15,774,777	4,401,506	0.010216	15,878,830	(103,213)	15,775,617	195,721	161,786	\$33,935
MAY	19,257,416	19,931,113	872	19,930,241	(673,697)	0.020686	19,917,682	13,431	19,931,113	374,983	411,739	(\$36,756)
JUN	20,731,603	20,859,612	865	20,858,747	(128,009)	0.004519	20,869,489	(9,877)	20,859,612	88,462	95,657	(\$7,195)
JUL	22,015,194	22,611,511	937	22,610,574	(596,317)	0.006945	22,614,673	(3,162)	22,611,511	143,609	156,995	(\$13,386)
AUG	25,864,457	20,691,704	931	20,690,773	5,172,753	(0.000284)	20,694,188	(2,484)	20,691,704	(6,920)	(5,581)	(\$1,339)
SEP	19,802,373	17,986,242	1,062	17,985,180	1,816,131	0.009176	17,991,446	(5,204)	17,986,242	171,773	165,064	\$6,709
OCT	19,213,224	20,692,618	1,259	20,691,359	(1,479,394)	0.003939	20,696,622	(4,004)	20,692,618	71,226	81,666	(\$10,440)
NOV	23,258,292	24,457,895	1,715	24,456,180	(1,199,603)	0.000870	24,465,537	(5,927)	24,459,610	19,099	21,334	(\$2,235)
DEC	28,371,211	28,418,541	2,065	28,416,476	(47,330)	0.000913	28,419,900	(1,359)	28,418,541	24,433	25,941	(\$1,508)
JAN 2008	32,479,238	30,065,904	2,114	30,063,790	2,413,334	0.006253	30,070,071	(4,167)	30,065,904	193,042	187,425	\$5,617
FEB	28,490,947	25,173,905	1,824	25,172,081	3,317,042	0.007603	25,177,044	(3,139)	25,173,905	200,495	191,306	\$9,189
MAR	25,451,890	20,239,088	1,346	20,237,742	5,212,802	0.006193	20,238,269	819	20,239,088	148,922	125,410	\$23,512
APR	17,998,122	15,375,570	1,113	15,374,457	2,622,552	0.011148	15,510,236	(134,666)	15,375,570	187,836	171,747	\$16,089
MAY	16,575,270	18,419,593	1,103	18,418,490	(1,844,323)	0.009545	22,023,862	(3,604,269)	18,419,593	149,022	176,804	(\$27,782)
JUN	21,019,227	19,884,140	1,055	19,883,085	1,135,087	0.003922	19,889,418	(5,278)	19,884,140	77,944	78,038	(\$94)
JUL	23,498,036	21,945,419	1,079	21,944,340	1,552,617	0.012800	21,952,275	(6,856)	21,945,419	283,057	280,767	\$2,290
AUG	22,567,487	20,904,819	1,068	20,903,751	1,662,668	0.006395	20,900,874	3,945	20,904,819	134,761	133,866	\$895
SEP	19,875,445	16,833,218	1,024	16,832,194	3,042,227	0.010781	16,836,138	(2,920)	16,833,218	202,632	181,406	\$21,226
OCT	20,182,000	21,582,439	1,553	21,583,992	(1,400,439)	0.016480	21,587,998	(5,559)	21,582,439	313,058	355,471	(\$42,413)

#3

MONTHLY BILLING SUMMARY REPORTS

Reports will be found on Exhibit # 3, pages 1 through 48

PRO. COUNTY
QUAYSON REG

REVENUE REPORT
REGISTER DATE 11/06

BILL MOYR 11/06

RUN DATE 12/01/06 12:06 AM
PAGE 14

GRAND TOTALS
THIS YEAR

ORDRS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR	MONTH	% CHG	YTD	% CHG
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HORSEPOWER	00.00	00.00	00.00	1.00		.00	.00	.00	.00
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KWH	20584920	11510-	00073400	00073400	1.00				
LIGHT USAGE	315741	598-	310143	310143	1.00		.00	.00	.00
TOTAL ****	20900661	12116-	00000040	00000040	1.00		.00	.00	.00

DEMAND KW	13463.517	000-	13463.917						
BILLED DEMAND	14253.683								

REVENUE PER/KWH			0.200	0.200	1.00		.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				RECURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14489	1	1	2455	182234	17420.96						6	291.50
1	6	1	2	442	32968	3151.69						1	121.00
2	24	2	1	105	7875	762.30							
3	768	2	2	6	450	43.56							
4	188	3	1	100	17200	1231.00							
5	152	3	2	66	11249	805.07							
6	15	4	1	810	60167	5751.78							
TOTAL	15554	4	2	40	3000	286.80							

NET TOTALS: 4024 315143 29453.16

ITEM 3
SHEET 1 OF 48

PRG. COUNTYR0
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 11/06

BILL MOYR 11/06

RUN DATE 12/01/06 12.06 AM
PAGE 13

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	1534127.14	924.12	1533303.02	1533303.02	1.00	.00	.00	.00	.00	
FUEL	143829.41	104.56	143724.85	143724.85	1.00	.00	.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	27510.28	57.12	27453.16	27453.16	1.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	598.27	.00	598.27	598.27	1.00	.00	.00	.00	.00	
CONTRACT	7279.52	28.95	7308.47	7308.47	1.00	.00	.00	.00	.00	
TOTAL ****	1714148.08	956.85	1713191.23	1713191.23	1.00	.00	.00	.00	.00	
STATE TAX	15664.55	.00	15664.55	15664.55	1.00	.00	.00	.00	.00	
LOCAL TAX	40716.73	25.85	40690.88	40690.88	1.00	.00	.00	.00	.00	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	56381.28	25.85	56355.43	56355.43	1.00	.00	.00	.00	.00	
PENALTY	.00	27515.45	27515.45	27515.45	1.00	.00	.00	.00	.00	
REOCUR CHARGES	412.50	.00	412.50	412.50	1.00	.00	.00	.00	.00	
MISC CHARGES	3829.29	.00	3829.29	3829.29	1.00	.00	.00	.00	.00	
OTHER CHARGES	1181.71	.00	1181.71	1181.71	1.00	.00	.00	.00	.00	
OTHER AMT 3	127239.68	82.24	127157.44	127157.44	1.00	.00	.00	.00	.00	
TOTAL ****	132663.38	82.24	132581.14	132581.14	1.00	.00	.00	.00	.00	
ANCILLARY SERVICES	24161.00	.00	24161.00	24161.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	370.00	.00	370.00	370.00	1.00	.00	.00	.00	.00	
DEPOSITS	2565.00	.00	2565.00	2565.00	1.00	.00	.00	.00	.00	
OTHER DEPS	75.00	.00	75.00	75.00	1.00	.00	.00	.00	.00	
TOTAL ****	3010.00	.00	3010.00	3010.00	1.00	.00	.00	.00	.00	
GRAND TOTAL ****	1930363.74	26450.51	1956814.25	1932653.25	1.01	.00	.00	.00	.00	

ITEM 3
SHEET 2 OF 48

PRG COUNTYRG
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 12/06

BILL MOYR 12/06

RUN DATE 01/01/07 12:06 AM
PAGE 13

GRAND TOTALS

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	1790286.97	14121.23-	1776165.74	1776165.74	1.00	00	00	00	00	
FUEL	52923.06	429.60-	52493.46	52493.46	1.00	00	00	00	00	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	29645.58	00	29645.58	29645.58	1.00	00	00	00	00	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	697.10-	00	697.10-	697.10-	1.00	00	00	00	00	
CONTRACT	6382.14	180.31	6562.45	6562.45	1.00	00	00	00	00	
TOTAL ****	1878540.65	14370.52-	1864170.13	1864170.13	1.00	00	00	00	00	
STATE TAX	14792.30	36-	14792.94	14792.94	1.00	00	00	00	00	
LOCAL TAX	44290.80	464.80-	43826.00	43826.00	1.00	00	00	00	00	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	59084.10	465.16-	58618.94	58618.94	1.00	00	00	00	00	
PENALTY	00	31420.46	31420.46	31420.46	1.00	00	00	00	00	
RECUR CHARGES	403.80		403.80	403.80	1.00	00	00	00	00	
MISC CHARGES	3920.52		3920.52	3920.52	1.00	00	00	00	00	
OTHER CHARGES	783.14		783.14	783.14	1.00	00	00	00	00	
OTHER AMT 3	122888.10	954.24-	121933.86	121933.86	1.00	00	00	00	00	
TOTAL ****	127995.56	954.24-	127041.32	127041.32	1.00	00	00	00	00	
ANCILLARY SERVICES	23994.06		23994.06							
MEMBERSHIPS	70.00		70.00	70.00	1.00	00	00	00	00	
DEPOSITS	2270.00-		2270.00-	2270.00-	1.00	00	00	00	00	
OTHER DEPS	75.00-		75.00-	75.00-	1.00	00	00	00	00	
TOTAL ****	2275.00-		2275.00-	2275.00-	1.00	00	00	00	00	
GRAND TOTAL ****	2087339.37	15630.54	2102969.91	2078975.85	1.01	00	00	00	00	

REVENUE REPORT BILL MOYR 12/06 RUN DATE 01/01/07 12:06 AM
 REGISTER DATE 12/06 PAGE 14
 GRAND TOTALS
 THIS YEAR LAST YEAR

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
52 26		52 28	52 28	1 00	00	00	00	00
24236883	199989-	24036894	24036894	1 00		00		00
317247		317247	317247	1 00		00		00
24554130	199989-	24354141	24354141	1 00		00		00
13717.905	.000	13717.905						
14605 699								
		7 650	7 650	1 00	000	00	000	00

SER	TY	RT	NO	LIGHTS (MONTH)			RECURRING MISC CHARGES							
				KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT		
463	1	1	2452	182839	17478.77									
12	1	2	446	33166	3170.60									
20	2	1	105	7875	762.30									
782	2	2	6	450	43.56									
167	3	1	101	17572	1243.31									
2	3	2	67	11438	818.62									
1	4	1	819	61107	5841.62									
583	4	2	40	3000	286.80									
				NET TOTALS: 4036 317247			29645 58							

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1835584.68	5559.02-	1830025.66	1830025.66	1.00	.00	.00	.00	.00
FUEL	133917.48	539.05-	133378.43	133378.43	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	29657.87	99.67-	29558.20	29558.20	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	58814.05-	.00	58814.05-	58814.05-	1.00	.00	.00	.00	.00
CONTRACT	5607.09	187.47	5794.56	5794.56	1.00	.00	.00	.00	.00
TOTAL ****	1945953.07	6010.27-	1939942.80	1939942.80	1.00	.00	.00	.00	.00
STATE TAX	16017.21	349.12-	15668.09	15668.09	1.00	.00	.00	.00	.00
LOCAL TAX	47006.56	207.85-	46798.71	46798.71	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	63023.77	556.97-	62466.80	62466.80	1.00	.00	.00	.00	.00
PENALTY	.00	38483.42	38483.42	38483.42	1.00	.00	.00	.00	.00
REOCCUR CHARGES	398.75		398.75	398.75	1.00	.00	.00	.00	.00
MISC CHARGES	4331.91		4331.91	4331.91	1.00	.00	.00	.00	.00
OTHER CHARGES	2539.57		2539.57	2539.57	1.00	.00	.00	.00	.00
OTHER AMT 3	124554.56	384.50-	124170.06	124170.06	1.00	.00	.00	.00	.00
TOTAL ****	131824.79	384.50-	131440.29	131440.29	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24202.36		24202.36						
MEMBERSHIPS	65.00		65.00	65.00	1.00	.00	.00	.00	.00
DEPOSITS	1670.00		1670.00	1670.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1735.00		1735.00	1735.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2166738.99	31531.68	2198270.67	2174068.31	1.01	.00	.00	.00	.00

GRAND TOTALS

----- THIS YEAR ----- LAST YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 25010802 122688- 24888114 24888114 1.00 .00 .00
LIGHT USAGE 317269 1042- 316227 316227 1.00 .00 .00
TOTAL **** 25328071 123730- 25204341 25204341 1.00 .00 .00

DEMAND KW 13027.379 .000 13027.379
BILLED DEMAND 13700.767

REVENUE PER/KWH 7.690 7.690 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)					REOCCURRING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14441	1	1	2456	182227	17420.26						6	277.75
1	4	1	2	448	33197	3173.45						1	121.00
2	20	2	1	105	7875	762.30							
3	806	2	2	6	450	43.56							
4	148	3	1	100	17028	1218.69							
5	142	3	2	66	11352	812.46							
6	16	4	1	830	60998	5831.12							
		4	2	42	3100	296.36							
TOTAL	15577												

NET TOTALS: 4053 316227 29558.20

GRAND TOTALS
THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ERGY	2406861.19	48.58-	2406812.61	2406812.61	1.00	.00	.00	.00	.00
EL	245602.12	3.92-	245598.20	245598.20	1.00	.00	.00	.00	.00
MAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
GHTS	29680.51	25.81-	29654.70	29654.70	1.00	.00	.00	.00	.00
VESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
NTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TEREST	78.75-	.00	78.75-	78.75-	1.00	.00	.00	.00	.00
NTRACT	4300.14	.00	4300.14	4300.14	1.00	.00	.00	.00	.00
TAL ****	2686365.21	78.31-	2686286.90	2686286.90	1.00	.00	.00	.00	.00
ATE TAX	17234.74	.04-	17234.70	17234.70	1.00	.00	.00	.00	.00
CAL TAX	62550.85	.85-	62550.00	62550.00	1.00	.00	.00	.00	.00
ANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TAL ****	79785.59	.89-	79784.70	79784.70	1.00	.00	.00	.00	.00
NALTY	.00	37109.39	37109.39	37109.39	1.00	.00	.00	.00	.00
OCUR CHARGES	518.75		518.75	518.75	1.00	.00	.00	.00	.00
SC CHARGES	3254.19		3254.19	3254.19	1.00	.00	.00	.00	.00
HER CHARGES	30.50		30.50	30.50	1.00	.00	.00	.00	.00
HER AMT 3	146461.42	5.11-	146456.31	146456.31	1.00	.00	.00	.00	.00
TAL ****	150264.86	5.11-	150259.75	150259.75	1.00	.00	.00	.00	.00
CELLARY SERVICES	24046.06		24046.06						
MBERSHIPS	140.00		140.00	140.00	1.00	.00	.00	.00	.00
POSITIS	1366.00		1366.00	1366.00	1.00	.00	.00	.00	.00
HER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TAL ****	1506.00		1506.00	1506.00	1.00	.00	.00	.00	.00
AND TOTAL ****	2941967.72	37025.08	2978992.80	2954946.74	1.00	.00	.00	.00	.00

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1690544.09	497.84-	1690046.25	1690046.25	1.00	.00	.00	.00	.00
UEL	155795.21	51.53-	155743.68	155743.68	1.00	.00	.00	.00	.00
EMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
IGHTS	29869.82	74.70-	29795.12	29795.12	1.00	.00	.00	.00	.00
NVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
ENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
M CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	255.65-	.00	255.65-	255.65-	1.00	.00	.00	.00	.00
ONTRACT	7901.18	74.28	7975.46	7975.46	1.00	.00	.00	.00	.00
TOTAL ****	1883854.65	549.79-	1883304.86	1883304.86	1.00	.00	.00	.00	.00
TATE TAX	15160.49	.36-	15160.13	15160.13	1.00	.00	.00	.00	.00
LOCAL TAX	44135.30	10.73-	44124.57	44124.57	1.00	.00	.00	.00	.00
RANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	59295.79	11.09-	59284.70	59284.70	1.00	.00	.00	.00	.00
ENALTY	.00	51236.72	51236.72	51236.72	1.00	.00	.00	.00	.00
EOCCUR CHARGES	384.81		384.81	384.81	1.00	.00	.00	.00	.00
ISC CHARGES	3614.13		3614.13	3614.13	1.00	.00	.00	.00	.00
OTHER CHARGES	3157.45		3157.45	3157.45	1.00	.00	.00	.00	.00
OTHER AMT 3	118116.93	35.63-	118081.30	118081.30	1.00	.00	.00	.00	.00
TOTAL ****	125273.32	35.63-	125237.69	125237.69	1.00	.00	.00	.00	.00
NCILLARY SERVICES	23979.76		23979.76						
MEMBERSHIPS	745.00-		745.00-	745.00-	1.00	.00	.00	.00	.00
DEPOSITS	6820.00-		6820.00-	6820.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	7565.00-		7565.00-	7565.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2084838.52	50640.21	2135478.73	2111498.97	1.01	.00	.00	.00	.00

GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
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CWH	22714283	6677-	22707606	22707606	1.00				
LIGHT USAGE	319574	788-	318786	318786	1.00	.00			.00
TOTAL ****	23033857	7465-	23026392	23026392	1.00	.00			.00

DEMAND KW	13157.682	.000	13157.682						
BILLED DEMAND	14214.704								

REVENUE PER/KWH			8.170	8.170	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)					REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14507	1	1	2456	182585	17455.23						6	263.81
1	3	1	2	447	33204	3174.15						1	121.00
2	20	2	1	106	7870	761.82							
3	817	2	2	6	450	43.56							
4	218	3	1	100	17200	1231.00							
5	113	3	2	67	11524	824.77							
6	15	4	1	857	62878	6010.62							
		4	2	41	3075	293.97							
TOTAL	15693												

NET TOTALS: 4080 318786 29795.12

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1487408.64	545.79-	1486862.85	1486862.85	1.00	.00	.00	.00	.00
FUEL	369153.69	53.44-	369100.25	369100.25	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	29889.26	.00	29889.26	29889.26	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
MENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
M CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	373.77-	.00	373.77-	373.77-	1.00	.00	.00	.00	.00
CONTRACT	12741.79	372.05	13113.84	13113.84	1.00	.00	.00	.00	.00
TOTAL ****	1898819.61	227.18-	1898592.43	1898592.43	1.00	.00	.00	.00	.00
STATE TAX	18176.48	8.54-	18167.94	18167.94	1.00	.00	.00	.00	.00
LOCAL TAX	44886.77	23.20-	44863.57	44863.57	1.00	.00	.00	.00	.00
RANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	63063.25	31.74-	63031.51	63031.51	1.00	.00	.00	.00	.00
PENALTY	.00	34352.98	34352.98	34352.98	1.00	.00	.00	.00	.00
RECURRING CHARGES	365.75		365.75	365.75	1.00	.00	.00	.00	.00
MISC CHARGES	7147.27		7147.27	7147.27	1.00	.00	.00	.00	.00
OTHER CHARGES	305.93		305.93	305.93	1.00	.00	.00	.00	.00
OTHER AMT 3	115086.29	37.72-	115048.57	115048.57	1.00	.00	.00	.00	.00
TOTAL ****	122905.24	37.72-	122867.52	122867.52	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	23928.79		23928.79						
MEMBERSHIPS	350.00-		350.00-	350.00-	1.00	.00	.00	.00	.00
DEPOSITS	1722.60-		1722.60-	1722.60-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2072.60-		2072.60-	2072.60-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2106644.29	34056.34	2140700.63	2116771.84	1.01	.00	.00	.00	.00

GRAND TOTALS

----- THIS YEAR ----- LAST YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

MORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

WH 19971559 7735- 19963824 19963824 1.00
LIGHT USAGE 319863 319863 1.00 .00 .00
TOTAL **** 20291422 7735- 20283687 20283687 1.00 .00 .00

DEMAND KW 13219.627 .000 13219.627
BILLED DEMAND 14164.823

REVENUE PER/KWH 9.360 9.360 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	14476	1	1	2447	182223	17420.00	6	244.75
1	4	1	2	442	32955	3150.51	1	121.00
2	20	2	1	105	7875	762.30		
3	794	2	2	6	450	43.56		
4	176	3	1	100	17200	1231.00		
5	150	3	2	71	11884	850.62		
6	13	4	1	867	64426	6158.81		
TOTAL	15633	4	2	38	2850	272.46		

NET TOTALS: 4076 319863 29889.26

GRAND TOTALS

THIS YEAR		LAST YEAR	
GROSS	ADJUSTMENTS	MONTH	% CHG

	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52.28	52.28	1.00	.00	.00	.00	.00
KWH	15557996	15456497	1.00				
LIGHT USAGE	320834	319120	1.00				
TOTAL ****	15878830	15775617	1.00	.00	.00	.00	.00
DEMAND KW	11610.714	11610.714					
BILLED DEMAND	13672.646						
REVENUE PER/KWH	8.990	8.990	1.00	.000	.00	.000	.00

TYPE BILLS		LIGHTS (MONTH)		REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	CD	AMT
0	14525	1	1	2443		
1	5	1	2	437		
2	18	2	1	105		
3	732	2	2	6		
4	159	3	1	103		
5	162	3	2	70		
6	12	4	1	882		
TOTAL	15613	4	2	38		

NET TOTALS: 4084 319120 30475.94

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1221627.37	7199.94-	1214427.43	1214427.43	1.00	.00	.00	.00	.00
FUEL	162510.80	724.54-	161786.26	161786.26	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	30633.97	158.03-	30475.94	30475.94	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
MENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
M. CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	343.74-	.00	343.74-	343.74-	1.00	.00	.00	.00	.00
CONTRACT	12561.77	52.49-	12509.28	12509.28	1.00	.00	.00	.00	.00
TOTAL ****	1426990.17	8135.00-	1418855.17	1418855.17	1.00	.00	.00	.00	.00
STATE TAX	15208.32	507.36-	14700.96	14700.96	1.00	.00	.00	.00	.00
LOCAL TAX	33522.17	253.57-	33268.60	33268.60	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	48730.49	760.93-	47969.56	47969.56	1.00	.00	.00	.00	.00
PENALTY	.00	35412.65	35412.65	35412.65	1.00	.00	.00	.00	.00
RECURRING CHARGES	420.25		420.25	420.25	1.00	.00	.00	.00	.00
DISC CHARGES	3189.91		3189.91	3189.91	1.00	.00	.00	.00	.00
OTHER CHARGES	898.18		898.18	898.18	1.00	.00	.00	.00	.00
OTHER AMT 3	89119.32	500.53-	88618.79	88618.79	1.00	.00	.00	.00	.00
TOTAL ****	93627.66	500.53-	93127.13	93127.13	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	23760.49		23760.49						
MEMBERSHIPS	510.00		510.00	510.00	1.00	.00	.00	.00	.00
DEPOSITS	13731.00		13731.00	13731.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	14241.00		14241.00	14241.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1607349.81	26016.19	1633366.00	1609605.51	1.01	.00	.00	.00	.00

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1504624.94	193.52-	1504431.42	1504431.42	1.00	.00	.00	.00	.00
FUEL	411603.01	135.73	411738.74	411738.74	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	30702.65	80.33-	30622.32	30622.32	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	451.45-	.00	451.45-	451.45-	1.00	.00	.00	.00	.00
CONTRACT	12775.54	960.70	13736.24	13736.24	1.00	.00	.00	.00	.00
TOTAL ****	1959254.69	822.58	1960077.27	1960077.27	1.00	.00	.00	.00	.00
STATE TAX	18874.37	.00	18874.37	18874.37	1.00	.00	.00	.00	.00
LOCAL TAX	45110.75	7.35-	45103.40	45103.40	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	63985.12	7.35-	63977.77	63977.77	1.00	.00	.00	.00	.00
PENALTY	.00	29040.71	29040.71	29040.71	1.00	.00	.00	.00	.00
REOCUR CHARGES	360.25		360.25	360.25	1.00	.00	.00	.00	.00
MISC CHARGES	3715.92		3715.92	3715.92	1.00	.00	.00	.00	.00
OTHER CHARGES	491.97		491.97	491.97	1.00	.00	.00	.00	.00
OTHER AMT 3	91190.01	25.29-	91164.72	91164.72	1.00	.00	.00	.00	.00
TOTAL ****	95758.15	25.29-	95732.86	95732.86	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24236.12		24236.12						
MEMBERSHIPS	870.00		870.00	870.00	1.00	.00	.00	.00	.00
DEPOSITS	11937.00		11937.00	11937.00	1.00	.00	.00	.00	.00
OTHER DEPS	24.00		24.00	24.00	1.00	.00	.00	.00	.00
TOTAL ****	12831.00		12831.00	12831.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2156065.08	29830.65	2185895.73	2161659.61	1.01	.00	.00	.00	.00

----- THIS YEAR ----- LAST YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
WH	19596107	14284	19610391	19610391	1.00				
LIGHT USAGE	321575	853-	320722	320722	1.00	.00			.00
TOTAL ****	19917682	13431	19931113	19931113	1.00	.00			.00
DEMAND KW	13465.439	.000	13465.439						
BILLED DEMAND	14528.759								

REVENUE PER/KWH 9.830 9.830 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	14581	1	1	2436	181650	17752.83	6	239.25
1	3	1	2	438	32533	3179.51	1	121.00
2	20	2	1	105	7875	779.10		
3	675	2	2	6	450	44.52		
4	120	3	1	105	17928	1312.30		
5	169	3	2	71	12040	881.30		
6	25	4	1	885	65396	6394.22		
TOTAL	15593	4	2	40	2850	278.54		

NET TOTALS: 4086 320722 30622.32

ITEM 3
SHEET 16 OF 48

PRG. COUNTYRG
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 7/07

BILL MOYR 7/07

RUN DATE 08/01/07 12:06 AM
PAGE 13

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1567953.03	644.70-	1567308.33	1567308.33	1.00	.00	.00	.00	.00
FUEL	95858.47	201.37-	95657.10	95657.10	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	30818.99	24.19-	30794.80	30794.80	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	739.49-	.00	739.49-	739.49-	1.00	.00	.00	.00	.00
CONTRACT	8357.67	206.23	8563.90	8563.90	1.00	.00	.00	.00	.00
TOTAL ****	1702248.67	664.03-	1701584.64	1701584.64	1.00	.00	.00	.00	.00
STATE TAX	16158.09	.41	16158.50	16158.50	1.00	.00	.00	.00	.00
LOCAL TAX	39377.44	11.10-	39366.34	39366.34	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	55535.53	10.69-	55524.84	55524.84	1.00	.00	.00	.00	.00
PENALTY	.00	26582.23	26582.23	26582.23	1.00	.00	.00	.00	.00
REOCUR CHARGES	360.25		360.25	360.25	1.00	.00	.00	.00	.00
MISC CHARGES	2894.59		2894.59	2894.59	1.00	.00	.00	.00	.00
OTHER CHARGES	394.77		394.77	394.77	1.00	.00	.00	.00	.00
OTHER AMT 3	102053.97	32.37-	102021.60	102021.60	1.00	.00	.00	.00	.00
TOTAL ****	105703.58	32.37-	105671.21	105671.21	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24410.28		24410.28						
MEMBERSHIPS	85.00		85.00	85.00	1.00	.00	.00	.00	.00
DEPOSITS	650.00		650.00	650.00	1.00	.00	.00	.00	.00
OTHER DEPS	24.00-		24.00-	24.00-	1.00	.00	.00	.00	.00
TOTAL ****	711.00		711.00	711.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1888609.06	25875.14	1914484.20	1890073.92	1.01	.00	.00	.00	.00

PRG. COUNTYRG
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 7/07

BILL MOYR 7/07

RUN DATE 08/01/07 12:06 AM
PAGE 14

GRAND TOTALS

----- THIS YEAR ----- LAST YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 20546623 9629- 20536994 20536994 1.00 .00 .00
LIGHT USAGE 322866 248- 322618 322618 1.00 .00 .00
TOTAL **** 20869489 9877- 20859612 20859612 1.00 .00 .00

DEMAND KW 12142.649 .000 12142.649
BILLED DEMAND 13274.509

REVENUE PER/KWH 8.150 8.150 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES								
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	14611	1	1	2447	181456	17733.22						6	239.25	
1	3	1	2	441	32986	3223.74						1	121.00	
2	20	2	1	105	7875	779.10								
3	689	2	2	6	450	44.52								
4	198	3	1	109	18284	1338.32								
5	162	3	2	71	12046	881.72								
6	16	4	1	898	66746	6522.97								
		4	2	37	2775	271.21								
TOTAL	15699					NET TOTALS: 4114 322618					30794.80			

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1694548.65	232.82-	1694315.83	1694315.83	1.00	.00	.00	.00	.00
FUEL	157023.76	29.13-	156994.63	156994.63	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	30902.65	21.83-	30880.82	30880.82	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	1077.85-	.00	1077.85-	1077.85-	1.00	.00	.00	.00	.00
CONTRACT	9059.48	.00	9059.48	9059.48	1.00	.00	.00	.00	.00
TOTAL ****	1890456.69	283.78-	1890172.91	1890172.91	1.00	.00	.00	.00	.00
STATE TAX	16908.85	.00	16908.85	16908.85	1.00	.00	.00	.00	.00
LOCAL TAX	43807.79	10.30-	43797.49	43797.49	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	60716.64	10.30-	60706.34	60706.34	1.00	.00	.00	.00	.00
PENALTY	.00	30907.60	30907.60	30907.60	1.00	.00	.00	.00	.00
REOCUR CHARGES	357.87		357.87	357.87	1.00	.00	.00	.00	.00
MISC CHARGES	3594.36		3594.36	3594.36	1.00	.00	.00	.00	.00
OTHER CHARGES	413.21		413.21	413.21	1.00	.00	.00	.00	.00
OTHER AMT 3	114645.02	17.53-	114627.49	114627.49	1.00	.00	.00	.00	.00
TOTAL ****	119010.46	17.53-	118992.93	118992.93	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24264.19		24264.19						
MEMBERSHIPS	385.00		385.00	385.00	1.00	.00	.00	.00	.00
DEPOSITS	21026.00		21026.00	21026.00	1.00	.00	.00	.00	.00
OTHER DEPS	75.00		75.00	75.00	1.00	.00	.00	.00	.00
TOTAL ****	21486.00		21486.00	21486.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2115933.98	30595.99	2146529.97	2122265.78	1.01	.00	.00	.00	.00

P. COUNTYRG
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 8/07
GRAND TOTALS
THIS YEAR

BILL MOYR 8/07

RUN DATE 09/10/07 12:00 PM
PAGE 14

	GRAND TOTALS THIS YEAR					LAST YEAR							
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG				
HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00				
KWH	22290795	2937-	22287858	22287858	1.00								
LIGHT USAGE	323878	225-	323653	323653	1.00								
TOTAL ****	22614673	3162-	22611511	22611511	1.00								
DEMAND KW	13265.949	.000	13265.949										
BILLED DEMAND	14451.345												
REVENUE PER/KWH			8.350	8.350	1.00	.000	.00	.000	.00				
TYPE BILLS				LIGHTS (MONTH)				REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14631	1	1	2436	180720	17661.53						6	236.87
1	5	1	2	439	32853	3210.78						1	121.00
2	19	2	1	105	7875	779.10							
3	679	2	2	5	375	37.10							
4	184	3	1	110	18920	1384.90							
5	168	3	2	70	12040	881.30							
6	13	4	1	920	68095	6654.90							
TOTAL	15699	4	2	37	2775	271.21							
NET TOTALS: 4122 323653 30880.82													

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1684125.97	208.16-	1683917.81	1683917.81	1.00	.00	.00	.00	.00
FUEL	5564.30-	16.21-	5580.51-	5580.51-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33348.17	.00	33348.17	33348.17	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	759.19-	.00	759.19-	759.19-	1.00	.00	.00	.00	.00
CONTRACT	7499.45	.00	7499.45	7499.45	1.00	.00	.00	.00	.00
TOTAL ****	1718650.10	224.37-	1718425.73	1718425.73	1.00	.00	.00	.00	.00
STATE TAX	16248.09	.02-	16248.07	16248.07	1.00	.00	.00	.00	.00
LOCAL TAX	40276.35	2.32-	40274.03	40274.03	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	56524.44	2.34-	56522.10	56522.10	1.00	.00	.00	.00	.00
PENALTY	.00	30367.66	30367.66	30367.66	1.00	.00	.00	.00	.00
REOCCUR CHARGES	412.00		412.00	412.00	1.00	.00	.00	.00	.00
MISC CHARGES	1743.98		1743.98	1743.98	1.00	.00	.00	.00	.00
OTHER CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	117744.95	13.65-	117731.30	117731.30	1.00	.00	.00	.00	.00
TOTAL ****	119900.93	13.65-	119887.28	119887.28	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24274.13		24274.13						
MEMBERSHIPS	310.00		310.00	310.00	1.00	.00	.00	.00	.00
DEPOSITS	2117.50		2117.50	2117.50	1.00	.00	.00	.00	.00
OTHER DEPS	75.00-		75.00-	75.00-	1.00	.00	.00	.00	.00
TOTAL ****	2352.50		2352.50	2352.50	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1921702.10	30127.30	1951829.40	1927555.27	1.01	.00	.00	.00	.00

	GRAND TOTALS THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
HORSEPOWER	77.38		77.38	77.38	1.00	.00	.00	.00	.00	
KWH	20366830	2484-	20364346	20364346	1.00					
LIGHT USAGE	327358		327358	327358	1.00					
TOTAL ****	20694188	2484-	20691704	20691704	1.00					
DEMAND KW	13000.144	.000	13000.144							
BILLED DEMAND	14013.512									
REVENUE PER/KWH			8.300	8.300	1.00	.000	.00	.000	.00	

TYPE BILLS			LIGHTS (MONTH)			REOCCURING MISC CHARGES	
TYPE	NUMBER	AMT	TY	RT	NO	CD	AMT
0	14567	18827.07	1	1	2432	6	231.00
1	3	3417.08	1	2	437	1	181.00
2	21	830.55	2	1	105		
3	763	39.55	2	2	5		
4	196	1586.25	3	1	116		
5	172	976.15	3	2	72		
6	13	7382.18	4	1	957		
TOTAL	15735	289.34	4	2	37		

NET TOTALS: 4161 327358 33348.17

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1477325.93	388.03-	1476937.90	1476937.90	1.00	.00	.00	.00	.00
FUEL	165096.02	31.96-	165064.06	165064.06	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33434.20	58.10-	33376.10	33376.10	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	648.32-	.00	648.32-	648.32-	1.00	.00	.00	.00	.00
CONTRACT	7989.83	.00	7989.83	7989.83	1.00	.00	.00	.00	.00
TOTAL ****	1683197.66	478.09-	1682719.57	1682719.57	1.00	.00	.00	.00	.00
STATE TAX	17941.78	.13-	17941.65	17941.65	1.00	.00	.00	.00	.00
LOCAL TAX	40028.69	11.76-	40016.93	40016.93	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	57970.47	11.89-	57958.58	57958.58	1.00	.00	.00	.00	.00
PENALTY	.00	31245.96	31245.96	31245.96	1.00	.00	.00	.00	.00
REOCCUR CHARGES	349.25		349.25	349.25	1.00	.00	.00	.00	.00
MISC CHARGES	3124.73		3124.73	3124.73	1.00	.00	.00	.00	.00
OTHER CHARGES	677.40		677.40	677.40	1.00	.00	.00	.00	.00
OTHER AMT 3	118818.21	33.34-	118784.87	118784.87	1.00	.00	.00	.00	.00
TOTAL ****	122969.59	33.34-	122936.25	122936.25	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24266.82		24266.82						
MEMBERSHIPS	40.00		40.00	40.00	1.00	.00	.00	.00	.00
DEPOSITS	4776.00		4776.00	4776.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4816.00		4816.00	4816.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1893220.54	30722.64	1923943.18	1899676.36	1.01	.00	.00	.00	.00

GRAND TOTALS

		THIS YEAR		LAST YEAR									
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG					
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00					
KWH	17663170	4645- 17658525	17658525	1.00									
LIGHT USAGE	328276	559- 327717	327717	1.00		.00		.00					
TOTAL ****	17991446	5204- 17986242	17986242	1.00		.00		.00					
DEMAND KW	12949.148	.000	12949.148										
BILLED DEMAND	13803.628												
REVENUE PER/KWH		9.350	9.350	1.00	.000	.00	.000	.00					
TYPE BILLS				LIGHTS (MONTH)		REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14682	1	1	2421	179900	18756.56						6	228.25
1	4	1	2	438	32643	3403.52						1	121.00
2	26	2	1	105	7875	830.55							
3	661	2	2	5	375	39.55							
4	165	3	1	116	19952	1590.36							
5	174	3	2	74	12728	1014.54							
6	13	4	1	961	71394	7443.86							
TOTAL	15725	4	2	38	2850	297.16							
NET TOTALS: 4158 327717												33376.10	

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1675228.08	288.20-	1674939.88	1674939.88	1.00	.00	.00	.00	.00
FUEL	81699.75	33.62-	81666.13	81666.13	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33455.98	74.62-	33381.36	33381.36	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	266.43-	.00	266.43-	266.43-	1.00	.00	.00	.00	.00
CONTRACT	6273.57	.00	6273.57	6273.57	1.00	.00	.00	.00	.00
TOTAL ****	1796390.95	396.44-	1795994.51	1795994.51	1.00	.00	.00	.00	.00
STATE TAX	17239.04	.00	17239.04	17239.04	1.00	.00	.00	.00	.00
LOCAL TAX	42590.57	32.14-	42558.43	42558.43	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	59829.61	32.14-	59797.47	59797.47	1.00	.00	.00	.00	.00
PENALTY	.00	28477.14	28477.14	28477.14	1.00	.00	.00	.00	.00
REOCCUR CHARGES	341.92		341.92	341.92	1.00	.00	.00	.00	.00
MISC CHARGES	1231.13		1231.13	1231.13	1.00	.00	.00	.00	.00
OTHER CHARGES	1328.15		1328.15	1328.15	1.00	.00	.00	.00	.00
OTHER AMT 3	117108.37	27.32-	117081.05	117081.05	1.00	.00	.00	.00	.00
TOTAL ****	120009.57	27.32-	119982.25	119982.25	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24192.42		24192.42						
MEMBERSHIPS	705.00		705.00	705.00	1.00	.00	.00	.00	.00
DEPOSITS	12523.00		12523.00	12523.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	13228.00		13228.00	13228.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2013650.55	28021.24	2041671.79	2017479.37	1.01	.00	.00	.00	.00

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GRAYSON RECC

REVENUE REPORT
REGISTER DATE 11/07
GRAND TOTALS
THIS YEAR

BILL MOYR 11/07

RUN DATE 12/01/07 12:06 AM
PAGE 14

	----- THIS YEAR -----			----- LAST YEAR -----		-----					
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00		
KWH	20368101	3206-	20364895	20364895	1.00						
LIGHT USAGE	328521	798-	327723	327723	1.00		.00		.00		
TOTAL ****	20696622	4004-	20692618	20692618	1.00		.00		.00		
DEMAND KW	12884.326	.000	12884.326								
BILLED DEMAND	13742.096										
REVENUE PER/KWH			8.670	8.670	1.00	.000	.00	.000	.00		
TYPE BILLS											
TYPE	NUMBER	TY	RT	NO	KWH	AMT	LIGHTS (MONTH)		REOCCURING MISC CHARGES		
							TY	RT	NO	CD	AMT
0	14723	1	1	2408	178943	18656.35				6	220.92
1	3	1	2	437	32521	3390.75				1	121.00
2	20	2	1	105	7875	830.55					
3	675	2	2	5	375	39.55					
4	97	3	1	117	19780	1577.73					
5	150	3	2	74	12728	1014.54					
6	7	4	1	974	72651	7574.73					
		4	2	38	2850	297.16					
TOTAL	15675										
						NET TOTALS:	4158	327723		33381.36	

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1971431.09	478.42-	1970952.67	1970952.67	1.00	.00	.00	.00	.00
FUEL	21357.35	23.63-	21333.72	21333.72	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33534.85	.00	33534.85	33534.85	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	703.95-	.00	703.95-	703.95-	1.00	.00	.00	.00	.00
CONTRACT	5711.60	55.69-	5655.91	5655.91	1.00	.00	.00	.00	.00
TOTAL ****	2031330.94	557.74-	2030773.20	2030773.20	1.00	.00	.00	.00	.00
STATE TAX	16906.92	.00	16906.92	16906.92	1.00	.00	.00	.00	.00
LOCAL TAX	47589.99	15.66-	47574.33	47574.33	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	64496.91	15.66-	64481.25	64481.25	1.00	.00	.00	.00	.00
PENALTY	.00	33118.90	33118.90	33118.90	1.00	.00	.00	.00	.00
REOCUR CHARGES	341.00		341.00	341.00	1.00	.00	.00	.00	.00
MISC CHARGES	1357.69		1357.69	1357.69	1.00	.00	.00	.00	.00
OTHER CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	117138.64	32.37-	117106.27	117106.27	1.00	.00	.00	.00	.00
TOTAL ****	118837.33	32.37-	118804.96	118804.96	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24209.38		24209.38						
MEMBERSHIPS	385.00-		385.00-	385.00-	1.00	.00	.00	.00	.00
DEPOSITS	1368.00-		1368.00-	1368.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1753.00-		1753.00-	1753.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2237121.56	32513.13	2269634.69	2245425.31	1.01	.00	.00	.00	.00

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2282431.21	220.55-	2282210.66	2282210.66	1.00	.00	.00	.00	.00
FUEL	25942.16	1.11-	25941.05	25941.05	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33527.48	15.64-	33511.84	33511.84	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	62676.38-	.00	62676.38-	62676.38-	1.00	.00	.00	.00	.00
CONTRACT	6914.73	581.95	7496.68	7496.68	1.00	.00	.00	.00	.00
TOTAL ****	2286139.20	344.65	2286483.85	2286483.85	1.00	.00	.00	.00	.00
STATE TAX	17191.00	.00	17191.00	17191.00	1.00	.00	.00	.00	.00
LOCAL TAX	54510.97	9.92-	54501.05	54501.05	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	71701.97	9.92-	71692.05	71692.05	1.00	.00	.00	.00	.00
PENALTY	.00	41750.67	41750.67	41750.67	1.00	.00	.00	.00	.00
REOCCUR CHARGES	341.00		341.00	341.00	1.00	.00	.00	.00	.00
MISC CHARGES	3195.37		3195.37	3195.37	1.00	.00	.00	.00	.00
OTHER CHARGES	1111.86		1111.86	1111.86	1.00	.00	.00	.00	.00
OTHER AMT 3	123461.59	10.90-	123450.69	123450.69	1.00	.00	.00	.00	.00
TOTAL ****	128109.82	10.90-	128098.92	128098.92	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24065.46		24065.46						
MEMBERSHIPS	590.00		590.00	590.00	1.00	.00	.00	.00	.00
DEPOSITS	12830.00		12830.00	12830.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	13420.00		13420.00	13420.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2523436.45	42074.50	2565510.95	2541445.49	1.00	.00	.00	.00	.00

	THIS YEAR			LAST YEAR		THIS YEAR		LAST YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2409844.56	1018.96-	2408825.60	2408825.60	1.00	.00	.00	.00	.00
FUEL	187428.96	4.44-	187424.52	187424.52	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33902.48	46.92-	33855.56	33855.56	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	498.26-	.00	498.26-	498.26-	1.00	.00	.00	.00	.00
CONTRACT	8554.19	.00	8554.19	8554.19	1.00	.00	.00	.00	.00
TOTAL ****	2639231.93	1070.32-	2638161.61	2638161.61	1.00	.00	.00	.00	.00
STATE TAX	18926.39	5.19-	18921.20	18921.20	1.00	.00	.00	.00	.00
LOCAL TAX	61317.22	15.21-	61302.01	61302.01	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	80243.61	20.40-	80223.21	80223.21	1.00	.00	.00	.00	.00
PENALTY	.00	42769.34	42769.34	42769.34	1.00	.00	.00	.00	.00
REOCUR CHARGES	401.00		401.00	401.00	1.00	.00	.00	.00	.00
MISC CHARGES	5021.04		5021.04	5021.04	1.00	.00	.00	.00	.00
OTHER CHARGES	933.51		933.51	933.51	1.00	.00	.00	.00	.00
OTHER AMT 3	135256.56	18.38-	135238.18	135238.18	1.00	.00	.00	.00	.00
TOTAL ****	141612.11	18.38-	141593.73	141593.73	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24201.69		24201.69						
MEMBERSHIPS	395.00-		395.00-	395.00-	1.00	.00	.00	.00	.00
DEPOSITS	5502.00-		5502.00-	5502.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5897.00-		5897.00-	5897.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2879392.34	41660.24	2921052.58	2896850.89	1.00	.00	.00	.00	.00

PL. COUNTYRG
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 2/08

BILL MOYR 2/08

RUN DATE 03/01/08 12:06 AM
PAGE 14

GRAND TOTALS
THIS YEAR

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
					MONTH	% CHG		

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
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KWH	29736430	3567-	29732863	29732863	1.00			.00	.00
LIGHT USAGE	333641	600-	333041	333041	1.00			.00	.00
TOTAL ****	30070071	4167-	30065904	30065904	1.00			.00	.00

DEMAND KW	13113.984	.000	13113.984						
BILLED DEMAND	14356.538								

REVENUE PER/KWH			8.770	8.770	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14555	1	1	2405	179006							
1	4	1	2	431	32071						6	220.00
2	20	2	1	105	7875						1	181.00
3	844	2	2	5	375							
4	231	3	1	122	20818							
5	127	3	2	98	15588							
6	8	4	1	1010	74453							
		4	2	39	2855							
TOTAL	15789											

NET TOTALS: 4215 333041 33855.56

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2036429.21	2193.61-	2034235.60	2034235.60	1.00				
FUEL	191326.67	20.56-	191306.11	191306.11	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33757.34	126.58-	33630.76	33630.76	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	270.85-	.00	270.85-	270.85-	1.00	.00	.00	.00	.00
CONTRACT	12690.48	35.96-	12654.52	12654.52	1.00	.00	.00	.00	.00
TOTAL ****	2273932.85	2376.71-	2271556.14	2271556.14	1.00	.00	.00	.00	.00
STATE TAX	17299.48	3.89-	17295.59	17295.59	1.00	.00	.00	.00	.00
LOCAL TAX	52039.53	84.06-	51955.47	51955.47	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	69339.01	87.95-	69251.06	69251.06	1.00	.00	.00	.00	.00
PENALTY	.00	48114.93	48114.93	48114.93	1.00	.00	.00	.00	.00
REOCCUR CHARGES	338.71		338.71	338.71	1.00	.00	.00	.00	.00
MISC CHARGES	2490.35		2490.35	2490.35	1.00	.00	.00	.00	.00
OTHER CHARGES	1371.03		1371.03	1371.03	1.00	.00	.00	.00	.00
OTHER AMT 3	98200.11	102.76-	98097.35	98097.35	1.00	.00	.00	.00	.00
TOTAL ****	102400.20	102.76-	102297.44	102297.44	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24124.84		24124.84						
MEMBERSHIPS	555.00-		555.00-	555.00-	1.00	.00	.00	.00	.00
DEPOSITS	8130.00-		8130.00-	8130.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8685.00-		8685.00-	8685.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2461111.90	45547.51	2506659.41	2482534.57	1.00	.00	.00	.00	.00

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REVENUE REPOR.
REGISTER DATE 3/08

BILL MOYR 3/08

RUN DATE 04/01/08 12:06 AM
PAGE 14

GRAND TOTALS
THIS YEAR

GROSS ADJUSTMENTS NET/MONTH YTD % CHG

LAST YEAR
MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 24845025 1903- 24843122 24843122 1.00
LIGHT USAGE 332019 1236- 330783 330783 1.00 .00
TOTAL **** 25177044 3139- 25173905 25173905 1.00 .00

DEMAND KW 13077.185 .000 13077.185
BILLED DEMAND 14481.603

REVENUE PER/KWH 9.020 9.020 1.00 .000 .00 .000 .00

TYPE BILLS					LIGHTS (MONTH)					REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14573	1	1	2399	178129	18573.10							
1	4	1	2	424	31643	3299.26						6	217.71
2	19	2	1	105	7875	830.55						1	121.00
3	857	2	2	5	375	39.55							
4	165	3	1	121	20812	1658.91							
5	113	3	2	87	14620	1165.35							
6	9	4	1	1012	74404	7759.06							
TOTAL	15740	4	2	39	2925	304.98							

NET TOTALS: 4192 330783 33630.76

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1653496.26	100.54	1653596.80	1653596.80	1.00	.00	.00	.00	.00
FUEL	125408.57	1.58	125410.15	125410.15	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33743.43	79.17-	33664.26	33664.26	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	310.13-	.00	310.13-	310.13-	1.00	.00	.00	.00	.00
CONTRACT	20616.14	357.81	20973.95	20973.95	1.00	.00	.00	.00	.00
TOTAL ****	1832954.27	380.76	1833335.03	1833335.03	1.00	.00	.00	.00	.00
STATE TAX	16458.35	4.48-	16453.87	16453.87	1.00	.00	.00	.00	.00
LOCAL TAX	41918.87	18.49-	41900.38	41900.38	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	58377.22	22.97-	58354.25	58354.25	1.00	.00	.00	.00	.00
PENALTY	.00	44191.05	44191.05	44191.05	1.00	.00	.00	.00	.00
REOCCUR CHARGES	332.75		332.75	332.75	1.00	.00	.00	.00	.00
MISC CHARGES	7387.35		7387.35	7387.35	1.00	.00	.00	.00	.00
OTHER CHARGES	878.50		878.50	878.50	1.00	.00	.00	.00	.00
OTHER AMT 3	79754.41	.03	79754.44	79754.44	1.00	.00	.00	.00	.00
TOTAL ****	88353.01	.03	88353.04	88353.04	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24148.45		24148.45						
MEMBERSHIPS	140.00		140.00	140.00	1.00	.00	.00	.00	.00
DEPOSITS	309.00		309.00	309.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	449.00		449.00	449.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2004281.95	44548.87	2048830.82	2024682.37	1.01	.00	.00	.00	.00

GRAND TOTALS
THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
						MONTH	% CHG		
HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
KWH	19906463	1594	19908057	19908057	1.00				
LIGHT USAGE	331806	775-	331031	331031	1.00		.00		.00
TOTAL ****	20238269	819	20239088	20239088	1.00		.00		.00
DEMAND KW	12877.422	.000	12877.422						
BILLED DEMAND	14158.120								
REVENUE PER/KWH			9.050	9.050	1.00	.000	.00	.000	.00

TYPE BILLS				LIGHTS (MONTH)				REOCCURING MISC CHARGES	
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	14572	1	1	2385	177164	1	1	2385	18473.26
1	3	1	2	423	31571	1	2	423	3291.69
2	24	2	1	105	7875	2	1	105	830.55
3	785	2	2	5	375	3	1	121	1658.91
4	153	3	1	83	14276	3	2	83	1137.93
5	144	4	1	1022	75958	4	1	1022	7919.57
6	9	4	2	40	3000	4	2	40	312.80
TOTAL	15690								
				NET TOTALS: 4184 331031				33664.26	

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1307836.58	10433.54-	1297403.04	1297403.04	1.00				
FUEL	172544.89	798.02-	171746.87	171746.87	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33814.91	109.48-	33705.43	33705.43	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	414.24-	.00	414.24-	414.24-	1.00	.00	.00	.00	.00
CONTRACT	19675.85	112.41	19788.26	19788.26	1.00	.00	.00	.00	.00
TOTAL ****	1533457.99	11228.63-	1522229.36	1522229.36	1.00	.00	.00	.00	.00
STATE TAX	14401.01	131.60-	14269.41	14269.41	1.00	.00	.00	.00	.00
LOCAL TAX	34959.31	351.84-	34607.47	34607.47	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	49360.32	483.44-	48876.88	48876.88	1.00	.00	.00	.00	.00
PENALTY	.00	30218.43	30218.43	30218.43	1.00	.00	.00	.00	.00
REOCCUR CHARGES	420.25		420.25	420.25	1.00	.00	.00	.00	.00
MISC CHARGES	8005.06		8005.06	8005.06	1.00	.00	.00	.00	.00
OTHER CHARGES	1752.16		1752.16	1752.16	1.00	.00	.00	.00	.00
OTHER AMT 3	62099.83	510.36-	61589.47	61589.47	1.00	.00	.00	.00	.00
TOTAL ****	72277.30	510.36-	71766.94	71766.94	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	25120.95		25120.95						
MEMBERSHIPS	365.00-		365.00-	365.00-	1.00	.00	.00	.00	.00
DEPOSITS	1695.00-		1695.00-	1695.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2060.00-		2060.00-	2060.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1678156.56	17996.00	1696152.56	1671031.61	1.01	.00	.00	.00	.00

----- GRAND TOTALS -----
 THIS YEAR ----- LAST YEAR -----
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 15177582 133616- 15043966 15043966 1.00
 LIGHT USAGE 332654 1050- 331604 331604 1.00 .00 .00
 TOTAL **** 15510236 134666- 15375570 15375570 1.00 .00 .00

DEMAND KW 11768.673 .000 11768.673
 BILLED DEMAND 13235.933

REVENUE PER/KWH 9.900 9.900 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14618	1	1	2395	177968	18555.56						6	239.25
1	5	1	2	422	31498	3284.14						1	181.00
2	16	2	1	100	7500	791.00							
3	753	2	2	5	375	39.55							
4	183	3	1	124	21328	1700.04							
5	136	3	2	86	14437	1150.73							
6	11	4	1	1036	75498	7871.61							
TOTAL	15722	4	2	40	3000	312.80							

NET TOTALS: 4208 331604 33705.43

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1729802.89	191892.78-	1537910.11	1537910.11	1.00	.00	.00	.00	.00
FUEL	211378.35	34574.11-	176804.24	176804.24	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33930.62	.00	33930.62	33930.62	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	462.36-	.00	462.36-	462.36-	1.00	.00	.00	.00	.00
CONTRACT	11170.84	.00	11170.84	11170.84	1.00	.00	.00	.00	.00
TOTAL ****	1985820.34	226466.89-	1759353.45	1759353.45	1.00	.00	.00	.00	.00
STATE TAX	14408.17	1.67-	14406.50	14406.50	1.00	.00	.00	.00	.00
LOCAL TAX	46910.86	7049.34-	39861.52	39861.52	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	61319.03	7051.01-	54268.02	54268.02	1.00	.00	.00	.00	.00
PENALTY	.00	25029.61	25029.61	25029.61	1.00	.00	.00	.00	.00
REOCCUR CHARGES	360.25		360.25	360.25	1.00	.00	.00	.00	.00
MISC CHARGES	2385.40		2385.40	2385.40	1.00	.00	.00	.00	.00
OTHER CHARGES	114.08		114.08	114.08	1.00	.00	.00	.00	.00
OTHER AMT 3	76046.75	8719.44-	67327.31	67327.31	1.00	.00	.00	.00	.00
TOTAL ****	78906.48	8719.44-	70187.04	70187.04	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	25081.35		25081.35						
MEMBERSHIPS	440.00		440.00	440.00	1.00	.00	.00	.00	.00
DEPOSITS	11670.00		11670.00	11670.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	12110.00		12110.00	12110.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2163237.20	217207.73-	1946029.47	1920948.12	1.01	.00	.00	.00	.00

. DTCLASRG
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 6/08

BILL MOYR 6/08

RUN DATE 07/01/08 08:12 AM
PAGE 48

GRAND TOTALS

----- THIS YEAR ----- LAST YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
KWH	21689973	3604269-	18085704	18085704	1.00		.00		.00
LIGHT USAGE	333889		333889	333889	1.00		.00		.00
TOTAL ****	22023862	3604269-	18419593	18419593	1.00		.00		.00
DEMAND KW	11950.286	.000	11950.286						
BILLED DEMAND	12770.908								

REVENUE PER/KWH 9.550 9.550 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14702	1	1	2391	177796	18537.56						6	239.25
1	5	1	2	424	31693	3304.47						1	121.00
2	19	2	1	99	7425	783.09							
3	672	2	2	5	375	39.55							
4	126	3	1	126	21672	1727.46							
5	157	3	2	85	14620	1165.35							
6	10	4	1	1040	77308	8060.34							
		4	2	40	3000	312.80							
TOTAL	15691												

NET TOTALS: 4210 333889 33930.62

SHEET 40 OF 48

PRG. COUNTYRG
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 7/08
GRAND TOTALS
THIS YEAR

BILL MOYR 7/08

RUN DATE 08/01/08 12:06 AM
PAGE 14

	THIS YEAR					LAST YEAR							
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG				
HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00				
KWH	19555079	5278-	19549801	19549801	1.00								
LIGHT USAGE	334339		334339	334339	1.00	.00			.00				
TOTAL ****	19889418	5278-	19884140	19884140	1.00	.00			.00				
DEMAND KW	12099.959	.000	12099.959										
BILLED DEMAND	12811.301												
REVENUE PER/KWH			8.740	8.740	1.00	.000	.00	.000	.00				
TYPE BILLS													
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCCURING MISC CHARGES	
0	14687	1	1	2390	177946	18552.67						CD	AMT
1	3	1	2	417	31275	3260.94						6	238.79
2	25	2	1	99	7425	783.09						1	181.00
3	699	2	2	5	375	39.55							
4	134	3	1	125	21500	1713.75							
5	171	3	2	85	14620	1165.35							
6	12	4	1	1047	78198	8153.14							
		4	2	40	3000	312.80							
TOTAL	15731												
NET TOTALS: 4208 334339												33981.29	

SHEET 41 OF 98

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1619014.65	342.18-	1618672.47	1618672.47	1.00	.00	.00	.00	.00
FUEL	78077.52	39.06-	78038.46	78038.46	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33981.55	.26-	33981.29	33981.29	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	456.83-	.00	456.83-	456.83-	1.00	.00	.00	.00	.00
CONTRACT	9093.67	21.78	9115.45	9115.45	1.00	.00	.00	.00	.00
TOTAL ****	1739710.56	359.72-	1739350.84	1739350.84	1.00	.00	.00	.00	.00
STATE TAX	16935.27	.57-	16934.70	16934.70	1.00	.00	.00	.00	.00
LOCAL TAX	39546.95	16.23-	39530.72	39530.72	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	56482.22	16.80-	56465.42	56465.42	1.00	.00	.00	.00	.00
PENALTY	.00	30733.65	30733.65	30733.65	1.00	.00	.00	.00	.00
REOCCUR CHARGES	419.79		419.79	419.79	1.00	.00	.00	.00	.00
MISC CHARGES	4973.46		4973.46	4973.46	1.00	.00	.00	.00	.00
OTHER CHARGES	1801.15		1801.15	1801.15	1.00	.00	.00	.00	.00
OTHER AMT 3	71317.89	15.12-	71302.77	71302.77	1.00	.00	.00	.00	.00
TOTAL ****	78512.29	15.12-	78497.17	78497.17	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	25161.96		25161.96						
MEMBERSHIPS	595.00		595.00	595.00	1.00	.00	.00	.00	.00
DEPOSITS	13027.00		13027.00	13027.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	13622.00		13622.00	13622.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1913489.03	30342.01	1943831.04	1918669.08	1.01	.00	.00	.00	.00

GRAND TOTALS

THIS YEAR		LAST YEAR	
GROSS	ADJUSTMENTS	MONTH	% CHG

HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00
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KWH	21615729	6781-	21608948	21608948	1.00			
LIGHT USAGE	336546	75-	336471	336471	1.00	.00		.00
TOTAL ****	21952275	6856-	21945419	21945419	1.00	.00		.00

DEMAND KW	13075.401	.000	13075.401					
BILLED DEMAND	13822.713							

REVENUE PER/KWH		9.500	9.500	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	AMT	CD	AMT
0	14739	1	1	2404	178997	18637.67				6	233.75
1	2	1	2	420	31249	3258.07				1	121.00
2	7	2	1	99	7425	783.09					
3	693	2	2	5	375	39.55					
4	216	3	1	125	21340	1700.95					
5	171	3	2	86	14631	1166.27					
6	15	4	1	1071	79454	8283.97					
TOTAL	15843	4	2	40	3000	312.80					

NET TOTALS: 4250 336471 34182.37

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1764143.93	1376.99-	1762766.94	1762766.94	1.00	.00	.00	.00	.00
FUEL	280804.25	37.62-	280766.63	280766.63	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	34214.95	32.58-	34182.37	34182.37	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	750.52-	.00	750.52-	750.52-	1.00	.00	.00	.00	.00
CONTRACT	7961.88	.00	7961.88	7961.88	1.00	.00	.00	.00	.00
TOTAL ****	2086374.49	1447.19-	2084927.30	2084927.30	1.00	.00	.00	.00	.00
STATE TAX	21772.11	56.14-	21715.97	21715.97	1.00	.00	.00	.00	.00
LOCAL TAX	47943.01	43.57-	47899.44	47899.44	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	69715.12	99.71-	69615.41	69615.41	1.00	.00	.00	.00	.00
PENALTY	.00	30483.29	30483.29	30483.29	1.00	.00	.00	.00	.00
REOCCUR CHARGES	354.75		354.75	354.75	1.00	.00	.00	.00	.00
MISC CHARGES	2297.55		2297.55	2297.55	1.00	.00	.00	.00	.00
OTHER CHARGES	917.61		917.61	917.61	1.00	.00	.00	.00	.00
OTHER AMT 3	89813.71	60.39-	89753.32	89753.32	1.00	.00	.00	.00	.00
TOTAL ****	93383.62	60.39-	93323.23	93323.23	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24975.16		24975.16						
MEMBERSHIPS	465.00		465.00	465.00	1.00	.00	.00	.00	.00
DEPOSITS	5618.00		5618.00	5618.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6083.00		6083.00	6083.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2280531.39	28876.00	2309407.39	2284432.23	1.01	.00	.00	.00	.00

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	✓ 1684319.94	281.91	1684601.85	1684601.85	1.00	.00	.00	.00	.00
FUEL	✓ 133814.67	51.64	133866.31	133866.31	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	✓ 34279.10	15.90-	34263.20	34263.20	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	740.63-	.00	740.63-	740.63-	1.00	.00	.00	.00	.00
CONTRACT	✓ 8083.36	.00	8083.36	8083.36	1.00	.00	.00	.00	.00
TOTAL ****	1859756.44	317.65	1860074.09	1860074.09	1.00	.00	.00	.00	.00
STATE TAX	✓ 20049.28	.00	20049.28	20049.28	1.00	.00	.00	.00	.00
LOCAL TAX	✓ 43266.55	3.93-	43262.62	43262.62	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	63315.83	3.93-	63311.90	63311.90	1.00	.00	.00	.00	.00
PENALTY	.00	36413.70	36413.70	36413.70	1.00	.00	.00	.00	.00
REOCUR CHARGES	✓ 412.00		412.00	412.00	1.00	.00	.00	.00	.00
MISC CHARGES	1929.41		1929.41	1929.41	1.00	.00	.00	.00	.00
OTHER CHARGES	122.32		122.32	122.32	1.00	.00	.00	.00	.00
OTHER AMT 3	87979.53	13.95	87993.48	87993.48	1.00	.00	.00	.00	.00
TOTAL ****	90443.26	13.95	90457.21	90457.21	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	25119.61		25119.61						
MEMBERSHIPS	150.00		150.00	150.00	1.00	.00	.00	.00	.00
DEPOSITS	9941.00		9941.00	9941.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	10091.00		10091.00	10091.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2048726.14	36741.37	2085467.51	2060347.90	1.01	.00	.00	.00	.00

J. COUNTYRG
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 9/08

BILL MOYR 9/08

RUN DATE 10/01/08 12:06 AM
PAGE 14

GRAND TOTALS

 GROSS ADJUSTMENTS NET/MONTH YTD % CHG -----

 MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 20563719 4098 20567817 20567817 1.00 .00 .00
 LIGHT USAGE 337155 153- 337002 337002 1.00 .00 .00
 TOTAL **** 20900874 3945 20904819 20904819 1.00 .00 .00

DEMAND KW 13522.959 .000 13522.959

BILLED DEMAND 14318.937

REVENUE PER/KWH 8.890 8.890 1.00 .000 .00 .000 .00

TYPE BILLS				LIGHTS (MONTH)				REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	14750	1	1	2402	178356	18595.70						6	231.00
1	2	1	2	418	31205	3253.64						1	181.00
3	690	2	1	99	7425	783.09							
4	162	2	2	5	375	39.55							
5	150	3	1	124	21328	1700.04							
6	11	3	2	85	14620	1165.35							
		4	1	1085	80703	8414.07							
TOTAL	15765	4	2	40	2990	311.76							

NET TOTALS: 4258 337002 34263.20

SHEET 46 OF 48

GROSS ADJUSTMENTS NET/MONTH YTD % CHG ----- LAST YEAR -----
MONTH % CHG YTD % CHG

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 16497428 2134- 16495294 16495294 1.00 .00 .00
LIGHT USAGE 338710 786- 337924 337924 1.00 .00 .00
TOTAL **** 16836138 2920- 16833218 16833218 1.00 .00 .00

DEMAND KW 12749.159 .000 12749.159

BILLED DEMAND 13671.575

REVENUE PER/KWH 9.430 9.430 1.00 .000 .00 .000 .00

TYPE BILLS
TYPE NUMBER
0 14792
1 2
2 1
3 675
4 189
5 151
6 15
TOTAL 15825

TYPE BILLS				LIGHTS (MONTH)				REOCCURING MISC CHARGES	
TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	2409	178312	18590.76					
1	2	415	31065	3239.04					
2	1	99	7425	783.09					
2	2	5	375	39.55					
3	1	125	21500	1713.75					
3	2	85	14620	1165.35					
4	1	1110	81702	8518.32					
4	2	39	2925	304.98					

NET TOTALS: 4287 337924 34354.84

REVENUE REPORT
 REGISTER DATE 10/08
 GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	✓1369991.85	2138.00-	1367853.85	1367853.85	1.00				
FUEL	✓181384.46	21.50	181405.96	181405.96	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	✓34436.94	82.10-	34354.84	34354.84	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	721.63-	.00	721.63-	721.63-	.00	.00	.00	.00	.00
CONTRACT	6160.32	.00	6160.32	6160.32	1.00	.00	.00	.00	.00
TOTAL ****	1591251.94	2198.60-	1589053.34	1589053.34	1.00	.00	.00	.00	.00
STATE TAX	✓19696.03	35.17	19731.20	19731.20	1.00	.00	.00	.00	.00
LOCAL TAX	✓37422.35	.89-	37421.46	37421.46	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	57118.38	34.28	57152.66	57152.66	1.00	.00	.00	.00	.00
PENALTY	.00	33514.61	33514.61	33514.61	1.00	.00	.00	.00	.00
REOCUR CHARGES	344.94		344.94	344.94	1.00	.00	.00	.00	.00
MISC CHARGES	3065.15		3065.15	3065.15	1.00	.00	.00	.00	.00
OTHER CHARGES	789.95		789.95	789.95	1.00	.00	.00	.00	.00
OTHER AMT 3	✓75801.25	82.68-	75718.57	75718.57	1.00	.00	.00	.00	.00
TOTAL ****	80001.29	82.68-	79918.61	79918.61	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	25299.40		25299.40						
MEMBERSHIPS	85.00-		85.00-	85.00-	1.00	.00	.00	.00	.00
DEPOSITS	1144.00-		1144.00-	1144.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1229.00-		1229.00-	1229.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1752442.01	31267.61	1783709.62	1758410.22	1.01	.00	.00	.00	.00

#4

CALCULATION OF INCREASE/DECREASE IN BASE RATES

EKP

Rate E Option 2

Rate C

Current rate 0.04247
Proposed rate 0.05262
Increase 0.01015

Current rate 0.033455
Proposed rate 0.043605
Increase 0.01015

Grayson

Avg Line Loss 5.78%
Adjusted Red. \$.01077 per Kwh

Avg Line Loss 5.78%
Adjusted Red. \$.01077 per Kwh

#5

PRESENT and PROPOSED RATES

<u>RATE SCHEDULE</u>	<u>PRESENT ENERGY RATE</u>	<u>PROPOSED ENERGY RATES</u>
1 Residential	\$0.07868	\$.08945
2 Small Comm	\$0.07868	\$.08945
3 ETS	\$0.07868	\$.08945
OFF-PEAK	\$0.04721	\$.05367
4 Large Power	\$0.05320	\$.06397
5 Street Lighting	\$7.91	\$8.72
6 Yard Lights	\$7.82	\$8.63
	\$9.91	\$10.72
7 All Electric Schoc	\$0.05384	\$.06461
12 a	\$0.04315	\$.05392
12 b	\$0.03804	\$.04881
12 c	\$0.03702	\$.04779
13 A - Cooks	\$0.04315	\$.05392
13 b	\$0.03804	\$.04881
13 c	\$0.03702	\$.04779
14 a	\$0.04315	\$.05392
14 b	\$0.03804	\$.04881
14 c	\$0.03702	\$.04779
17 Water Pumping	\$0.07868	\$.08945
Off Peak	\$0.04721	\$.05367

#6

PROPOSED CHANGES IN TARIFFS

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge Per KWH

\$8.16

~~-.07868 (I)~~

.08945 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.98 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$8.10
~~.07868~~
.08945 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.92 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

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President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

ON-PEAK RATE:

All KWH

\$8.16

OFF PEAK RATE:

All KWH

~~.07868 (I)~~
~~.08945 (I)~~
~~.04721 (I)~~
 .05367 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

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President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$60.91
7.42
~~-.05320 (I)~~
.06397 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

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President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

A. AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$7.94 per Month	\$94.92
	8.72	104.64

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

C. CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

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EFFECTIVE DATE: AUG 1, 2007

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp
 10,000 Lumens Mercury Vapor Lamp

~~\$7.82~~ (I)
~~9.94~~ (I)
 8.63 (I)
 10.72 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.
3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

LICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$27.90

Demand Charge per KW

4.44

Energy Charge per KWH

~~.05384 (-)~~

.06461 (I)

MINIMUM CHARGE

the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$ 0 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$547.15
Demand Charge per KW of Billing Demand	8.00
Energy Charge per KWH	.04315 (I)
	.05392 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m.to 10:00 p.m.

DATE OF ISSUE: JULY 25, 2007

Service on and after
EFFECTIVE DATE: AUG 1, 2007

ISSUED BY: President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 12 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,093.28

Demand Charge per KW of Billing Demand

8.00

Energy Charge per KWH

.03804 (I)

.04881 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 12 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 10,000 KVA AND UNDER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,093.28
Demand Charge per KW of Billing Demand	8.00
Energy Charge per KWH	.03702 (I) .04779 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: JULY 25, 2007

Service on and after
EFFECTIVE DATE: AUG 1, 2007

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson KY

SCHEDULE 13 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$547.15
Demand Charge per KW of Billing Demand	5.51
Energy charge per KWH	.04315 (I) .05392 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

DATE OF ISSUE: JULY 25, 2007

Service on and after
EFFECTIVE DATE: AUG 1, 2007

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 13 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,093.28

Demand Charge per KW of Billing Demand

5.51

Energy Charge per KWH

~~03804 (1)~~

.04881 (1)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Service on and after

EFFECTIVE DATE: AUG 1, 2007

PRESIDENT & C.E.O., 109 BAGBY PARK, GRAYSON, KY

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,093.28
Demand Charge per KW of Billing Demand	5.51
Energy Charge per KWH	.03702 (I) .04779 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$547.15
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand In Excess of Contract Demand	8.00
Energy Charge per KWH	.04315 (I) .05392 (E)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

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President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,098.28
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand	8.00
In Excess of Contract Demand	.03804 (I)
Energy Charge per KWH	.04991 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,093.28
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand In Excess of Contract Demand	8.00
Energy Charge per KWH	.03702 (I) 0.04779 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Liability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage

On Peak Energy - kWh Per Month

Off Peak Energy – kWh per Month

\$18.00

~~.07868 (1)~~

~~.04721 (1)~~

.08945 (1)

.05367 (1)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September

10:00 a.m. to 10:00 p.m. EST

October through April

7:00 a.m. to 12:00 noon EST

5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September

10:00 p.m. to 10:00 a.m. EST

October through April

12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: JULY 25, 2007

EFFECTIVE DATE: AUG 1, 2007

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

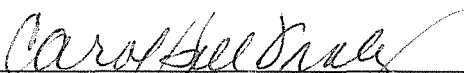
IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
GRAYSON RURAL ELECTRIC) CASE NO. 2008-00529
COOPERATIVE CORPORATION FROM)
NOVEMBER 1, 2006 THROUGH OCTOBER 31,)
2008)

AFFIDAVIT

The affiant, Carol Hall Fraley, President & CEO of Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky, states that, to the best of my knowledge, for the period between November 1, 2006 to October 31, 2008, Grayson Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the Uniform Fuel Adjustment Clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.


Witness my hand this 11 day of March, 2009.



Carol Hall Fraley, President & CEO

Subscribed and sworn, or duly affirmed, before me this 11 day of March, 2009.

My commission expires October 7, 2012



Notary Public, KY, State At Large

AFFIDAVIT OF MAILING
OF HEARING NOTICE

Notice is hereby given that the March issue of
KENTUCKY LIVING, bearing the official notice of hearing of PSC
Case No. 2008-00529, concerning the application of the fuel adjustment clause
from November 1, 2006, through October 31, 2008, for GRAYSON
RURAL ELECTRIC COOPERATIVE CORPORATION, was entered as direct
mail at Danville, Kentucky, on February 26, 2009.

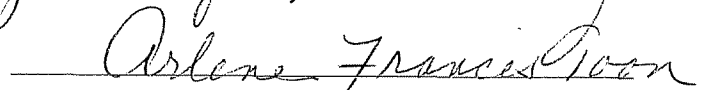


AnitaTravis Richter
Managing Editor
Kentucky Living

County of Jefferson
State of Kentucky

Sworn to and subscribed before me, a Notary Public,
this 3rd day of March, 2009.

My commission expires January 10, 2012



Notary Public, State of Kentucky

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