# Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292 Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

March 11, 2009

RECEIVED

MAR 1 6 2009

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Blvd. P O Box 615 Frankfort, KY 40602-0615

RE: Case No. 2008-00529

Dear Madam:

Attached you will find the original and five (5) copies of information requested in an Order dated January 23, 2009 in the above referenced case.

Sincerely,

Don M. Combs

Mgr. Finance & Administration

# Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292 Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

March 11, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P O Box 615
Frankfort, KY 40602-0615

RECEIVED

MAR 1 6 2009

PUBLIC SERVICE
GOMMISSION

RE: Case No. 2008-00529

Dear Madam:

Attached you will find the original and five (5) copies of information requested in an Order dated January 23, 2009 in the above referenced case.

Sincerely,

Don M. Combs

Mgr. Finance & Administration

#### **INDEX**

Tab 1	a. b.	Calculation of 12 - Month average Line Loss Line Loss reduction measures
Tab 2		Calculation of Monthly over or under Recovery of Fuel Costs
Tab 3		Monthly Revenue Reports
Tab 4		Calculation of the Reduction in Grayson's Base Fuel Cost
Tab 5		Present & Proposed Energy Rates
Tab 6		Tariff Changes
Tab 7		Affidavit as to Compliance with 807 KAR 5:056
Tab 8		Affidavit of Mailing of Hearing Notice



### CALCULATION OF 12 MONTH AVERAGE LINE LOSS BY MONTH

#1-A	CALCULATION OF	IZ MONTH AVE.							CURRENT	CURRENT
						CURRENT	CURRENT	CURRENT		
						12 MONTH SUM 12	MONTH SUM 12	MONTH SUM 12	CONSUMER	LINE
	10001	KWH	COMPANY	CONSUMER	LINE	KWH	KWH	COMPANY		LOSS
	KWH	SALES	USE	SALES	LOSS	<u>PURCHASES</u>	SALES	USE	SALES	1000
	PURCHASES	26,886,990	3,786	26,883,204	4,991,338					
DEC 2005	31,878,328	25,995,405	3,776	25,991,629	(392,531)					
JAN 2006	25,602,874		3,127	20,959,216	4,682,665					
FEB	25,645,008	20,962,343 20,033,191	1,628	20,031,563	4,104,938					
MAR	24,138,129	15,427,767	1,573	15,426,194	1,993,211					
APR	17,420,978	18,043,403	1,103	18,042,300	66,438					
MAY	18,109,841	20.876,463	778	20,875,685	(1,601,692)					
JUN	19,274,771	23,425,756	765	23,424,991	477,435					
JUL	23,903,191	18,332,588	802	18,331,786	5,732,596					
AUG	24,065,184	16,539,411	807	16,538,604	550,031					
SEP	17,089,442		1,115	20,887,430	(631,728)				254 745 400	18,601,850
OCT	20,256,817	20,888,545	1,343	24,352,798	(1,370,851)	270,367,853	251,766,003	20,603	251,745,400	15,524,099
NOV 2006	22,983,290	24,354,141	1,506	25,202,835	1,913,587	265,607,453	250,083,354	18,323	250,065,031	11,000,695
DEC	27,117,928	25,204,341	2,287	33,528,038	(4,915,935)	268,618,969	257,618,274	16,834	257,601,440	
JAN 2007	28,614,390	33,530,325	1,597	23,024,795	9,009,064	275,009,417	259,682,323	15,304	259,667,019	15,327,094
FEB	32,035,456	23,026,392	1,149	20,282,538	2,589,719	273,744,694	259,932,819	14,825	259,917,994	13,811,875
MAR	22,873,406	20,283,687	840	15,774,777	4,401,506	276,500,839	260,280,669	14,092	260,266,577	16,220,170
APR	20,177,123	15,775,617	872	19,930,241	(673,697)	277,648,414	262,168,379	13,861	262,154,518	15,480,035
MAY	19,257,416	19,931,113	865	20,858,747	(128,009)	279,105,246	262,151,528	13,948	262,137,580	16,953,718
JUN	20,731,603	20,859,612	937	22,610,574	(596,317)	277,217,249	261,337,283	14,120	261,323,163	15,879,966
JUL	22,015,194	22,611,511		20,690,773	5,172,753	279,016,522	263,696,399	14,249	263,682,150	15,320,123
AUG	25,864,457	20,691,704	931 1.062	17,985,180	1,816,131	281,729,453	265,143,230	14,504	265,128,726	16,586,223
SEP	19,802,373	17,986,242	1,062	20,691,359	(1,479,394)	280,685,860	264,947,303	14,648	264,932,655	15,738,557
OCT	19,213,224	20,692,618	1,715	24,456,180	(1,199,603)	280,960,862	265,051,057	15,020	265,036,037	15,909,805
NOV	23,258,292	24,457,895	2,065	28,416,476	(47,330)	282,214,145	268,265,257	15,579	268,249,678	13,948,888
DEC	28,371,211	28,418,541	2,114	30,063,790	2,413,334	286,078,993	264,800,836	15,406	264,785,430	21,278,157 15,586,135
JAN 2008	32,479,238	30,065,904	1,824	25,172,081	3,317,042	282,534,484	266,948,349	15,633	266,932,716	
FEB	28,490,947	25,173,905	1,346	20,237,742	5,212,802	285,112,968	266,903,750	15,830	266,887,920	18,209,218
MAR	25,451,890	20,239,088	1,113	15,374,457	2,622,552	282,933,967	266,503,703	16,103	266,487,600	16,430,264
APR	17,998,122	15,375,570	1,113	18,418,490	(1,844,323)		264,992,183	16,334	264,975,849	15,259,638
MAY	16,575,270	18,419,593		19,883,085	1,135,087	280,539,445	264,016,711	16,524	264,000,187	16,522,734
JUN	21,019,227	19,884,140	1,055	21,944,340	1,552,617	282,022,287	263,350,619	16,666	263,333,953	18,671,668
JUL	23,498,036	21,945,419	1,079	20,903,751	1,662,668	278,725,317	263,563,734	16,803	263,546,931	15,161,583
AUG	22,567,487	20,904,819	1,068	16,832,194	3,042,227		262,410,710	16,765	262,393,945	16,387,679
SEP	19,875,445	16,833,218	1,024	21,583,992	(1,400,439)		263,300,531	17,059	263,286,578	16,466,634
OCT	20,182,000	21,582,439	1,553	21,303,992	(1,400,400)	6,685,191,812	6,298,915,004	379,033	6,298,539,077	386,276,808

5.78%

### #1-B STEPS TAKEN BY GRAYSON R E C C TO REDUCE LINE LOSS

- \* Have continued a strong financial committment to our right of way clearing program by increasing budget by 35%.
- \* Have supplimented cuttimg and trimming with chemical spraying.

PSC LINE NO.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) ********************	(12) ********
********	********	****************** ** SALES	*************** ** COMPANY	TOTAL	!INE	LAST FAC RATE	GROSS KWH	BILLING	NET KWH I	RECOVERABLE	FAC	(OVER)/UNDER
DISPOSITION OF ENERGY MONTH	KWH PURCHASED	CONSUMER	USE	SALES	LOSS	BILLED CONS.	BILLED A	DJUSTMENTS	BILLED	FUEL COSTS	REVENUE	RECOVERY
NOV 2006	22,983,290	24,354,141	1,343	24,352,798	(1,370,851)	0.002148	24,554,130	(199,989)	24,354,141	46,430	52,493 133,378	(\$6,063) \$215
DEC	27,117,928	25,204,341	1,506	25,202,835	1,913,587	0.005290	25,328,071	(123,730)	25,204,341	133,593	245,698	(\$48,331)
JAN 2007	28.614.390	33,530,325	2,287	33,528,038	(4,915,935)	,007326	33,531,054	(729)	33,530,325	197,367 207,732	155,743	\$51,989
FEB	32,035,456	23,026,392	1,597	23,024,795	9,009,064	0.006761	23,033,857	(7,465)	23,026,392	393,717	369,100	\$24,617
MAR	22,873,406	20,283,687	1,149	20,282,538	2,589,719	0.018229	20,291,422	(7,735)	20,283,687 15,775,617	195,721	161.786	\$33,935
APR	20,177,123	15,775,617	840	15,774,777	4,401,506	0.010216	15,878,830	(103,213)	19,931,113	374,983	411,739	(\$36,756)
MAY	19,257,416	19,931,113	872	19,930,241	(673,697)	0.020686	19,917,682	13,431	20,859,612	88,462	95,657	(\$7,195)
JUN	20,731,603	20,859,612	865	20,858,747	(128,009)	0.004519	20,869,489	(9,877)	22,611,511	143.609	156,995	(\$13,386)
JUL	22,015,194	22,611,511	937	22,610,574	(596,317)	0.006945	22,614,673	(3,162) (2,484)	20,691,704	(6,920)	(5,581)	(\$1,339)
AUG	25,864,457	20,691,704	931	20,690,773	5,172,753	(0.000284)	20,694,188 17,991,446	(5,204)	17,986,242	171,773	165,064	\$6,709
SEP	19,802,373	17,986,242	1,062	17,985,180	1,816,131	0.009176	20,696,622	(4,004)	20,692,618	71,226	81,666	(\$10,440)
OCT	19,213,224	20,692,618	1,259	20,691,359	(1,479,394)	0.003939 0.000870	24,465,537	(5,927)	24,459,610	19,099	21,334	(\$2,235)
NOV	23,258,292	24,457,895	1,715	24,456,180	(1,199,603)	0.000870	28,419,900	(1,359)	28,418,541	24,433	25,941	(\$1,508)
DEC	28,371,211	28,418,541	2,065	28,416,476	(47,330) 2,413,334	0.006253	30,070,071	(4,167)	30,065,904	193,042	187,425	\$5,617
JAN 2008	32,479,238	30,065,904	2,114	30,063,790 25,172,081	3,317,042	0.007603	25,177,044	(3,139)	25,173,905	200,495	191,306	\$9,189
FEB	28,490,947	25,173,905	1,824 1,346	20,237,742	5,212,802	0.006193	20,238,269	819	20,239,088	148,922	125,410	\$23,512
MAR	25,451,890	20,239,088 15,375,570	1,113	15,374,457	2,622,552	0.011148	15,510,236	(134,666)	15,375,570	187,836	171,747	\$16,089
APR	17,998,122 16,575,270	18,419,593	1,103	18,418,490	(1,844,323)	0.009545	22,023,862	(3,604,269)	18,419,593	149,022	176,804	(\$27,782)
MAY JUN	21.019,227	19,884,140	1,055	19,883,085	1,135,087	0.003922	19,889,418	(5,278)	19,884,140	77,944	78,038	(\$94)
JUL	23,498,036	21.945.419	1.079	21,944,340	1,552,617	0.012800	21,952,275	(6,856)	21,945,419	283,057	280,767	\$2,290
AUG	22,567,487	20,904,819	1,068	20,903,751	1,662,668	0.006395	20,900,874	3,945	20,904,819	134,761	133,866	\$895
SEP	19,875,445	16.833.218	1,024	16,832,194	3,042,227	0.010781	16,836,138	(2,920)	16,833,218	202,632	181,406	\$21,226 (\$42,413)
OCT	20,182,000	21,582,439	1,553	21,583,992	(1,400,439)	0.016480	21,587,998	(5,559)	21,582,439	313,058	355,471	(\$42,413)

## #3 MONTHLY BILLING SUMMARY REPORTS

Reports will be found on Exhibit #3, pages 1 through 48

PRO GOUNTYRO GRAYBON RECC	al fire our dry wha fire the state of the the real fire for				ter (in the ret, the say			01/06 12:06 PAGE	- AM
	BRONO Brownskierskie	BTMXMTBULGA	NR'FZMONTH	YTD	% CHO	MONTH		ΥТО	
Andrew Programmes			The state of the s						
	arabugan eganga				1966 de la comprese de como de	reng sa de espera do la calcada de la cal La calcada de la calcada d	A service of the serv		
IORSEPOWER	BR.86		00,00			, 00	. 00	स्त्र , <b>00</b>	. 00
				en e					
WH LIGHT USAGE FOTAL #*#*	20584920 315741 	11518- 578- 12116-	31 D 1 A 3 80 B B B B B B B B B B B B B B B B B B B	((C)   (C)   (C)	1,00		.00		, 00 . 00
DEMAND KW BILLED DEMAND	13463.517 14253.683		13463, 817						
REVENUE PERZKWH			8.200	8,800	1.00	000	.00	.000	.00
inder gemeinten Schristische Steine der Gestellung der Gestellung der Gestellung der Gestellung der Gestellung						±			
TYPE DILLO TYPE NUMBER 0 14489		TY RT NO	KWH 182234 17420	LIGHTS(MONT	H) NO KWI	l AMT		NG MISC CHAR	
1 6 2 26 3 768	riekti om likuum van man makuulime kali juurumme meringan juurum	1 2 442 2 1 105 2 2 6	32968 3151. 7875 762. 450 43.	69 30	mental of the state of the stat	<u> </u>	1	-2 <del>71.50</del> 121.00	<u>a a 21 stal etaspailit<b>as</b> e l</u>
4 188 5 158 6 15		3 1 100 3 2 66 4 1 810	17200 1231.0 11249 805.0 -60167 5751.	00 07					
TOTAL 15554		4 2 40	3000 286.1	80 	31-5143	<del>29453.16</del>			
		Marie Marie (Marie Marie M Marie Marie Ma		sarefult uppgiff en ski					
		The state of the s						<u> </u>	

RAYSIN RECC  REASON RECCONTRACT  OROSS  ADJUSTMENT SERVICE  OROSS  ADJUSTMENT SERVICE  NET YIGHT NO	al .	PRO. COUNTYRO			JE-REPORI	and the second of the second o	MOYR-11	/06	RU	N-DATE	12/01/06			
BADJUSTRENTS   STATE   1933303-06   1933303-06   1900   00	•	GRAYSON RECC		GRAND TO	TALS	06							13	
TUEL: 1433E9:41 104:56- 1437E4.BS 1.00	•	4 5	GROSS			YTD	% CHG				•	TD	% CHG	
DEFINITE 29510-28 97 12 249316 2740-16 1-00 00 00 00 00 00 00 00 00 00 00 00 00		6 ENERGY	1534127.14	024.12	1533303.02	1533303.02	1.00		.00			-00		
1.00		B S												
INVESTMENT											and the first the second second second			
RENTAL/ROUTPHENT		lini											,	
M-CREDITS						. 00	.00		. 00		,	00	. 00	
CONTRACT 7279 52 28.95 7308.47 7308.47 1.00 .00 .00 .00 .00 .00 .00 .00 .00 .0			00											
TOTAL ***** 1714148 08 996.85 1713191.23 1703191.23 1.00 00 00 00 00 00 00 00 00 00 00 00 00	<b>A</b>										the same of the sa			
STATE TAX	<b>36</b> 1	CONTRACT	7279.52	28.95	7308.47	7308.47	1,00		.00	.00		00	.00	
LOCAL_TAX	3:	16 TOTAL ****	1714148.08	956.85-	1713191.23	1713191.23	1.00		. 00	. 00		.00	.00	
FRANCHISE TAX		18 STATE TAX			<del>15664.55</del>				.00-					
TOTAL **** 56391.28 25.85- 56355.43 56355.43 1.00 .00 .00 .00 .00 .00 .00 .00 .00 .0		LOCAL TAX	40716.73	25.85-	40690.88									
PENALTY 90 27515.45 27515.45 1.00 00 00 00 00 00 00 00 00 00 00 00 00	9	FRANCHISE TAX	.00	.00	.00	.00	.00		.00	.00		00	.00	
## HEMBERSHIPS 370.00 370.00 370.00 1.00 .00 .00 .00 .00 .00 .00 .00 .0		22 TOTAL ****	56381.28	25.85-	56355.43	56355.43	1.00		. 00	, 00	ı	.00	. 00	
## REDCLUR CHARGES 412.50 412.50 1.00 .00 .00 .00 .00 .00 .00 .00 .00 .		PENALTY		27515-45	27515-45	27515.45	1.00-					.00		
## MISC CHARGES 38E9.29 38E9.29 1.00 .00 .00 .00 .00 .00 .00 .00 .00 .0		64 P. S. C.									te die in	.00	.00	
THER ANT 3 12729.66 82.24 127197.44 127197.44 1.00 00 00 00 00 00 00 00 00 00 00 00 00				Affair manining the				1						
TOTAL **** 132663.38 82.24 132581.14 132581.14 1.00 00 00 00 00 00 00 00 00 00 00 00 00		THER CHARGES												
ANCILLARY SERVICES 24161.00 24161.00  MEMBERSHIPS 370.00 370.00 370.00 1.00 .00 .00 .00 .00 .00 .00 .00 .0		OTHER AMT 3	127239.68	82.24-	127157,44	127157.44	1,00		. 00	.00		, 00	. 00	
MEMBERSHIPS 370.00 370.00 370.00 1.00 .00 .00 .00 .00 .00 .00 .00 .0		TOTAL ***	132663.38	82.24	132581.14	132581.14	1.00			00		. 00		
DEFOSATS 2965-00 2565-00 1.00 .00 .00 .00 .00 .00 .00 .00 .00		32 ANCILLARY SERVICES	24161.00		24161.00			1,31,35	<u> </u>					
OTHER DEPS 75.00 75.00 1.00 .00 .00 .00 .00 .00 .00 .00 .00	3	MEMBERSHIPS	370.00		370.00	370.00	1.00		. 00	.00				
TOTAL **** 3010.00 3010.00 1.00 .00 .00 .00 .00 .00 .00 .00														
TOTAL **** 3010.00 3010.00 100 00 00 00 00 00 00 00 00 00 00 00		OTHER DEPS	75.00		75.00	75.00	1,00		. 00			.00	.00	
SHET Z		100	3010-00-		3010-00	3010-00	1-00-		00	00		-00	00	
SHEET 2 0	à	GRAND TOTAL ***	1930363.74	26450,51	1956814.25	1932653.25	1.01		. 00	, 00		.00	. 00	
SHEET 2 0	<b>6</b> 2	113												
HEET 2 0		45							<u> </u>					
HEET 2 O		46											<u>S</u>	_
	89	48											工	Г
		49	4.1				il de la			TO THE STATE OF TH		1.54		7
	6	8 50										J-12	Ш	
O		53				-	<u></u>						$\dashv$	C
	6	53											1	
O	_	54									To the State of th	. e.y.		
O	_	55					a da		artikan di Arib			204	N	
	6	56 12 12 12 12 12 12 12 12 12 12 12 12 12	e myrumeum	· 中国大型设计器 #8 + 5 位									1,	
ullet		li il-												
	6	•											$\underline{}$	

W

OF

DOO COUNTYDO		REVENI	JE REPORT	BILL F	IDYR 12/06	д иия	ATE 01/	/01/07 12:06	
PRG COUNTYRG CRAYSON RECC			EGISTER DATE 12/	.06	A COMPANY OF THE PARTY OF THE P			PAGE	13
		THIS YE	\D				YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	עדע	% CHG	MONTH %	CHG	ату	% CHG
IERGY	1790286.97	14121.23-	1776165.74	1776165 74	1.00	00	00	. 00	00
JEL	52923.06	429 60-	52493.46	52493.46	1 00	.00 .00	00	00	00
MAND	00	00	. 00	00	00 1 00	00	.00	00	00
ICHTS	29645.58	. 00	29645.58	29645 58 00	00	00	00	00	00
VESTMENT	00	. 00	00	00	.00	00	.00	. 00	. 00
ENTAL/EQUIPMENT	00 00	. 00	.00	00	.00	00	00	.00	00
N CREDITS NTEREST	597.10-	300		6977.10-	1.00	,00.	. 00	.00	.00
ONTRACT	6382.14	180.31	6562.45	4562.45	1.00	.00	00	.00	.00
OTAL ####	1878540,65	14370 52-	1664170 13	1854170 13	1 00	00	00	00	00
			14792.94	14792.94	1 00	00	00	00	00
TATE TAX	14793.30	. 36- 464160-	43926.00	43825.00	1,00	00		00	.00
OCAL TAX	44290.80 00	.00	43626.00	00	00			00	.00
RANCHISE TAX	40			Programme	Angeli i dageli i i d	00	00		00
OTAL ****	59084 10	465 16-	58618.94	58618.94	LOO	00,	ΟÚ		
ENALTY	00	31420 46	31420,46	31420.46	1 00	00	00	00	00
EDUCUR CHARGES	403.80		403.80	403.80	1.00	.00	.00	00	00
1150 CHARGES	3720 52		3920.52	3920,52	1.00	00	00	00	00
THER CHARGES	783.14		783.14	783.14	1.00	00	00	00	.00
THER AMT 3	122888.10	954,24-	121933.86	121933.88	1 00	00	UU	50	, 00
TOTAL ####	127995.56	954,24-	127041.32	127041 32	1 00	00	00	00	00
NCILLARY SERVICES	23994 06		23794 06						
MOTERNA GENATOES			The state of the s						
MEMBERSHIPS	70.00		70 00	70 00	1 00	00	00	00	00
DEPOSITS	2270.00-		2270.00-	2270 00-	1.00	00	, 00	. 00	00
THER DEPS			75.00-	75.00	1,00	.00	00	.00	00
			2275 00-	2275.00-		.00	00	.00	00
TOTAL ****	2275.00-					00	00	.00	00
GRAND TOTAL ****	2087339.37	15630 54	2102969,91	2078975 85	1.01	VV	SU	, 00	
	ente gallande Frank	sterior de la companya della companya della companya de la companya de la companya della company							
			and the second s	and the second s					
							and the state of t		
			Taribasian a						
	energy and the second of the s								
						<u> </u>			

#### ITEM 3 SHEET 4 OF 48

							- (10-12- )		
3	REV	VENUE REPORT REGISTER DATE 1	BILL	_ MOYR 12/(	06 RUI	V DATE	01/01/07	12:06 E	
	GRÄND	TOTALS					ra.	·-	14
	IHT2	YEAR THE PROPERTY OF THE PROPE			,		R		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	againe (a e literange y mindre como motor estado de	YTD '	4 CHG
			en i i i i i i i i i i i i i i i i i i i	Park a street and a second	era e e e e e e e e e e e e e e e e e e	- 7	<u></u>		4.1518 TEST
								With the control	
# 1	to Address Transport	通過 (1.8.1.6.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	TO BE DESCRIPTION OF STREET	e rayan ku ar <del>e</del> re s	ger og skalende i særende	garti kanga	, W.S. 1. 1877 11 11 11 11 11 11 11 11 11 11 11 11 1	<u> </u>	restations sel
								<u> </u>	A Maria Tarak
52.28		52.28	52.28	1 00	00	00		.00	00
				<b>TO SECURE 1</b>		75 A 15 A		1 (158) (153)	A.M. 11, 11, 11, 11, 11, 11, 11, 11, 11, 11
<del></del>	199989-	54551553				- 00			00
24236863 317247	177787-	- 24036894 317247	24036894 317247	1.00		00			00
24554130	199989-		24354141	1 00		. 00			. 00
			. 1		The state of the s				
والمراك والمراز والمراز									MARIE .
13717.905 14605.699	.000	13717,905	<u> 1 - 1 1 - 1 - 1 1 1 1 1 1 1 1 1 1 1 1 </u>						
14803.877									
		7. 650	7 650	1.00	000	00		000	.00
내용 하나 살아 가는 것이 없다.									
				<u> 11 - 2 24 - 24 - 24 - 2</u>		<u> </u>			
		КИН	LIGHTSTMON	TH)			CURING MIS		ES
ER 63	1 7 K) NU 1 1 2452	NUH 182839 1747	8.77	NO K	WH AMT	CD 6	AMT 282. 9		
33 12	1 2 446	33166 317	0.60			1	121 0		
20	2 1 105		2.30					-	
32	22 6	450 4	3.56						
<b>67.</b>	3 1 101	17372 124	3.31						
	3 2 67 4 1 819	11436 81	8 62 1 62	* **					
1	4 2 40		5 80		may be taken state thyrography . The st. to	1 11 1 10 1 No. 10 March 11 1 1 1 1 1			** ** ** * - ***********
33	,	(2.11.0.0)							
		KH	ET TOTALS: 403	517247	29645 58				
		IN.		20107 001 17					
		(N)				eritari antiro ri <sub>mande</sub> nimo e e encuencia. El			· · · · · · · · · · · · · · · · · · ·
		TNI				and the second s	e ner menerimagasi suseme sen i ner menerim <del>anen</del> i I		all places as a second control of the second
		TNI					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	THE STATE OF THE STATE OF THE STATE OF	The second secon
		TNI				andere grande en		TA THE STATE OF TH	Administration assessment for the property of the propert
		N							
		N <sub>i</sub>							
		N							
		N							

PRG. COUNTY GRAYSON RECC		F GRAND TO	TALS	•		RUN DA	ATE	01/31/07 04:5 PAGE	4 PM 13
		THIS YE				 LAST	YEA	R	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH %	CHG	YTD	% CHG
ENERGY	1835584.68	5559.02-	1830025.66	1830025.66	1.00	.00	.00	0.0	0.0
FUEL	133917.48	539.05-		133378.43	1.00	.00	.00	.00	.00
DEMAND	.00			.00	.00	.00		.00	.00
LIGHTS	29657.87	.00 99.67-	.00 29558.20	29558.20	1.00		.00	.00	.00
INVESTMENT		0.0	ሰብ	0.0		.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	58814.05-	.00	.00 E0014 OF	.00	.00	.00	.00	.00	.00
CONTRACT	5607.09	.00 .00 .00 .00 .00	50014.05-	58814.05-	1.00	.00	.00	.00	.00
			.00 .00 .00 58814.05- 5794.56	.00 58814.05- 5794.56	1.00	.00	.00	.00	.00
TOTAL ****	1945953.07	6010.27-	1939942.80	1939942.80	1.00	.00	.00	.00	.00
STATE TAX	16017.21	349.12-	15668.09	15668.09	1.00	0.0	0.0	0.0	
LOCAL TAX	47006.56	349.12- 207.85-	46798.71	46798.71	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
				.00	.00	.00	.00	.00	.00
TOTAL ****	63023.77	556.97-	62466.80	62466.80	1.00	.00	.00	.00	.00
PENALTY	.00 398.75	38483.42	38483.42	38483.42	1 00	2.2			
REOCCUR CHARGES	398 75	30103.42	398.75		1.00	.00	.00		.00
MISC CHARGES	4331.91			398.75	1.00	.00	.00	.00	.00
OTHER CHARGES	2539.57		4331.91	4331.91	1.00	.00	.00	.00	.00
OTHER AMT 3	124554.56	384.50~	2539.57 124170.06	2539.57	1.00	.00	.00	.00	.00
721221 1212 3	124354.56	384.50~	124170.06	124170.06	1.00	.00	.00	.00	.00
TOTAL ****	131824.79	384.50-	131440.29	131440.29	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24202.36		24202.36						
MEMBERSHIPS	65.00		CE 00	CF 00	4 0 4				
DEPOSITS	1670.00		65.00 1670.00	65.00	1.00	.00	.00		.00
OTHER DEPS	.00			1670.00	1.00	.00	.00		.00
Olimic Darg	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1735.00		1735.00	1735.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2166738.99	31531.68	2198270.67	2174068.31	1.01	.00	.00	.00	nn
							,,,,		HS
									Ш
									ı
	n/A								10
									101
									1
									$\circ$
									유
									_B
									4
									New
									1

ITEM 3

REVENUE REPORT

BILL MOYR 1/07

RUN DATE 01/31/07 04:54 PM

GRAYSON RECC		GRAND T THIS Y		•		_,			PAGE	14
	GROSS	ADJUSTMENTS	NET/MON	TH		% CHG	MONTH	ST YEAR % CHG	YTD	% CHG
HORSEPOWER	52.28		52.	28	52.28	1.00	.00	.00	.00	.00
KWH LIGHT USAGE TOTAL ****	25010802 317269 25328071	122688- 1042- 123730-	248881 3162 252043	27	24888114 316227 25204341	1.00 1.00 1.00		.00		.00
DEMAND KW BILLED DEMAND	13027.379 13700.767	.000	13027.3	379						
REVENUE PER/KWH			7.6	590	7.690	1.00	.000	.00	.000	.00
TYPE BILLS TYPE NUMBER 0 14441 1 4 2 20 3 806 4 148 5 142		TY RT NO 1 1 2456 1 2 448 2 1 105 2 2 6 3 1 100 3 2 66	KWH 182227 33197 7875 450 17028 11352		IGHTS (MONT	ГН) NO	KWH AMT	REOC CD 6 1	CURING MISC CH AMT 277.75 121.00	
6 16 TOTAL 15577		4 1 830 4 2 42	60998 3100	5831.12 296.36	TALS: 405	3 316227	29558.20			SHEET 6

PRG. CLASSŘE GRAYSON RECC	.======================================			2/07	BILL MOYR	2/07		N DATE	PAGE		.₄M 42
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		LAS MONTH	% CHG	YTD		CHG
									ger i Marija († 1862) 1880 - Prins Japanson, september 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 - 1880 -	i king Alija i	
RSEPOWER	52.28		52.28	52	.28 1.00		.00	.00	Dikerî bir kile irîge Hi •	00	.00
et i stay version. V											Species of
TH USAGE TAL ****	33213491 317563 33531054	460- 269- 729-	33213031 317294 33530325	33213 317 33530	294 1.00			.00			.00
EMAND KW	13793.384 14565.912	te tes p.,	13793.384				1				
EVENUE PER/KWH			8.010	8.	010 1.00		.000	.00	.0	00	.00
TYPE BILLS 'YPE NUMBER 0 14389 1 5 2 20 3 886 4 87 5 99		TY RT NO 1 1 2437 1 2 445 2 1 105 2 2 6 3 1 100	33145 31 7875 7 450 17103 12	LIGHTS AMT TY: 888.45 688.67 762.30 43.56 224.02	(MONTH) RT NO	KWH ·	AMT:	REOCO CD CO 6 1	CURING MISC AMT 277.75 241.00	<b>1</b>	:S
5 99 6 8 )TAL 15494		3 2 67 4 1 835 4 2 41	62230 59 3075 2	324.77 348.96 293.97 NET TOTALS:	4036 3172	94	29654.70			SHEET	ITEM 3

7 OF 48

GRAYSON RECC		R GRAND TO	ENUE REPORT EGISTER DATE TALS	2/07	HOIK	2/07	RUN	DAIL	PAGE	12:6.	AM 41	
-	GROSS	THIS YE	AR									
	GEORE	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	ુ	CHG	YTD	9	CHG	
ERGY	2406861.19	48.58-	2406812.61	2406812.61	1.00	_					100 - 100 000	Sa.
EL	245602.12		245598.20	245598.20	1.00	.0		.00		.00	.00	
MAND	.00	.00	.00	.00		.0		.00		0.0	.00	1. g.,
GHTS	29680.51	25.81-	29654.70	29654.70	.00	.0		.00		.00	.00	
VESTMENT	.00	.00	.00	29654.70	1.00	.0		.00		.00	.00	
NTAL/EQUIPMENT	.00	.00	.00	.00	.00		00	.00		.00	.00	
CREDITS	.00	.00	.00		.00	. (	-	.00		.00	.00	
TEREST	78.75-	.00	78.75-	-00	.00		0	.00		.00	.00	
NTRACT	4300.14	.00	4300.14		1.00	.0	-	.00		.00	.00	S. 44
	1000114	.00	4300.14	4300.14	1.00	. (	0	.00		.00	.00	i A.
TAL ****	2686365.21	78.31-	2686286.90	2686286.90	1.00	. (	00	.00		.00	.00	
ATE TAX	17234.74	.04-	17234.70	17234.70	1 00	_						
CAL TAX	62550.85	.85-	62550.00		1.00		0	.00		.00	.00	
ANCHISE TAX	.00	.00	.00	62550.00	1.00		0.0	.00			.00	
	.00	. V U	.00	.00	.00	. (	00	.00		.00	.00	
TAL ****	79785.59	.89-	79784.70	79784.70	1.00	. (	00	.00		0.0	.00	
NALTY	.00	37109.39	37109.39	37109.39	1.00	. (	00	.00		.00	.00	
OCCUR CHARGES	518.75		518.75	518.75	1.00	,						
SC CHARGES	3254.19		3254.19	3254.19	1.00		00	.00		.00	.00	
HER CHARGES	30.50		30.50	30.50			00	.00		.00	.00	
HER AMT 3	146461.42	5.11-	146456.31	146456.31	1.00	= :	00	.00		.00	.00	
		5.11	TT0-100-11	T-10420.2T	1.00	. (	00	.00		.00	.00	
TAL ****	150264.86	5.11-	150259.75	150259.75	1.00	. (	00	.00		.00	.00	71.44
CILLARY SERVICES	24046.06		24046.06									
									1.4	Lange of a fe	i i bis	Bort 204
MBERSHIPS	140.00		140.00	140.00	1.00	,	3.0					
POSITS	1366.00		1366.00	1366.00	1.00		00	.00		.00	.00	1
HER DEPS	.00		.00	1366.00			0.0	.00		.00	-00	
			.00	.00	.00	. (	00	.00		.00	.00	
TAL ****	1506.00		1506.00	1506.00	1.00	. (	00	.00		.00	.00	
AND TOTAL ****	2941967.72	37025.08	2978992 80	2954946.74	1.00	,	0.0	0.0		00		1544-14
				<b>ルノンエンせい。/せ</b>	J U U	• '	UU,	.00		.00	- 00	18 (2.18)
											SHEE	Ξ Π ≤

ITEM 3

00

OF 40

PRG. COUNTYRG GRAYSON RECC			NUE REPORT REGISTER DATE	BILL	MOYR	3/07	RUN	DATE	04/01/07 12 PAGE	:06 AM
		THIS Y								
	GROSS	ADJUSTMENTS	NET/MONTH				LA		R	
	GIODD	ADU OSTMENTS	NET/MONTH	YTD	% CHG		MONTH	% CHG	YTD	% CHG
NERGY	1690544.09	407.04	1600010							
UEL	155795.21	497.84-	1690046.25	1690046.25	1.00		.00	.00	.00	.00
EMAND		51.53-	155743.68	155743.68	1.00		.00	.00	.00	
IGHTS	.00	.00	.00	.00	.00		.00	.00	.00	
NVESTMENT	29869.82	74.70-	29795.12	29795.12	1.00		.00	.00	.00	
	.00	.00	.00	.00	.00		.00	.00	.00	
ENTAL/EQUIPMENT	.00	. 00.	.00	.00	.00		.00	.00		
M CREDITS	.00	.00	.00	0.0	.00		.00		.00	
NTEREST	255.65-	.00	255.65-	255.65-	1.00			.00	.00	17,77
ONTRACT	7901.18	74.28	7975.46	7975.46	1.00		.00	.00	.00	
		, 1120	7575.40	7575.46	1.00		.00	.00	.00	.00
'OTAL ****	1883854.65	549.79-	1883304.86	1883304.86	1.00		.00	.00	.00	.00
TATE TAX	15160.49	.36-	75160 13							
OCAL TAX	44135.30		15160.13	15160.13	1.00		. 0.0	.00	.00	.00
'RANCHISE TAX		10.73-	44124.57	44124.57	1.00		.00	.00	.00	.00
TOMOTITOD TAK	.00	.00	.00	.00	.00		.00	.00	.0.0	
'OT'AT, ****	50005 50									
OIAH """	59295.79	11.09-	59284.70	59284.70	1.00		.00	.00	.00	.00
JUNEAU T COLD								• • • •	.00	.00
'ENALTY	.00	51236.72	51236.72	51236.72	1.00		.00	.00	0.0	0.0
EOCCUR CHARGES	384.81		384.81	384.81	1.00		.00		.00	
ISC CHARGES	3614.13		3614.13	3614.13	1.00		2	.00	.00	
THER CHARGES	3157.45		3157.45	3157.45			.00	.00	.00	
THER AMT 3	118116.93	35.63-	118081.30		1.00		.00	.00	.00	
		55.05	110001.30	118081.30	1.00		.00	.00	.00	.00
'OTAL ****	125273.32	35.63-	125237.69	125237.69	1 00					
		33.03	123237.03	123237.69	1.00		.00	.00	.00	.00
NCILLARY SERVICES	23979.76		23979.76							
The Million of A STAR AND A STAR	23373.70		23919.16							
IEMBERSHIPS	745 00									er in the second
)EPOSITS	745.00-		745.00-		1.00		.00	.00	.00	.00
THER DEPS	6820.00-		6820.00-	6820.00-	1.00		.00	.00	.00	<ul> <li>1</li></ul>
THEK DEPS	.00		.00	.00	.00		.00	.00	.00	
'OTAT, ****	7565 00								.00	.00
UIMII KKKK	7565 00		~~~~							

7565.00~

2135478.73

7565.00-

2111498.97

1.00

1.01

.00

.00

.00

.00

'OTAL \*\*\*\*

FRAND TOTAL \*\*\*\* 2084838.52

7565.00-

50640.21

ITEM 3

.00

្នេកក

SHEET

\_0

.00

.00

GRAND TOTALS

-- THIS YEAR -----

REVENUE REPORT BILL MOYR 3/07 RUN DATE 04/01/07 12:06 AM REGISTER DATE 3/07 PAGE 14

		THIS YE	CAR						
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST MONTH %	YEAR - CHG	YTD %	CHG
matifa for plants									
IORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
							See Segled		
WH JIGHT USAGE TOTAL ****	22714283 319574 23033857	6677- 788- 7465-	22707606 318786 23026392	22707606 318786 23026392	1.00 1.00 1.00		.00		.00
DEMAND KW BILLED DEMAND	13157.682 14214.704	.000	13157.682						
REVENUE PER/KWH			8.170	8.170	1.00	.000	.00	.000	.00
TYPE BILLS TYPE NUMBER 0 14507 1 3 2 20 3 817 4 218	en e	TY RT NO 1 1 2456 1 2 447 2 1 106 2 2 6 3 1 100	KWH 182585 17455 33204 3174 7870 761 450 43 17200 1231	.15 .82 .56	e di a	кwн дмт	REOCCUI CD 6 1	RING MISC CHARG AMT 263.81 121.00	SES.
5 113 6 15 COTAL 15693		3 2 67 4 1 857 4 2 41	11524 824 62878 6010 3075 293	.77 .62					SHE

NET TOTALS: 4080 318786

29795.12

ITEM 3

유

REVENUE REPORT REGISTER DATE 4/07

BILL MOYR 4/07 RUN DATE 05/01/07 08:17 AM

PAGE 14

		バエウエウエびど	DAID	44
+	GRAND	TOTALS		•

----- THIS YEAR -----GROSS ADJUSTMENTS NET/MONTH YTD % CHG

----- LAST YEAR ----MONTH % CHG YTD % CHG

ORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00 .00
WH IGHT USAGE 'OTAL ****	19971559 319863 20291422	7735- 7735-	19963824 319863 20283687	319863	1.00 1.00 1.00		.00	.00 .00 .00
DEMAND KW BILLED DEMAND	13219.627 14164.823	.000	13219.627					
REVENUE PER/KWH			9.360	9.360	1.00	.000	.00	.000 .00
TYPE BILLS TYPE NUMBER  0 14476 1 4 2 20 3 794 4 176 5 150 6 13		TY RT NO 1 1 2447 1 2 442 2 1 105 2 2 6 3 1 100 3 2 71 4 1 867 4 2 38	32955 3 7875 450 17200 1 11884 64426 6	LIGHTS (MONT AMT TY RT 420.00 150.51 762.30 43.56 231.00 850.62 158.81 272.46	NO	KWH AMT	CD 6 24	MISC CHARGES AMT 44.75 21.00
				NET TOTALS: 407	6 319863	29889.26		· [11

REVENUE REPORT BILL MOYR 5/07 RUN DATE 06/01/07 12:06 AM PAGE 14 GRAYSON RECU PAGE 14 GRAND TOTALS THIS YEAR --------- LAST YEAR -----GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG HORSEPOWER 52,28 52.28 52.28 1.00 .00 .00 - 00 .00 KWH 15557996 101499-15456497 LIGHT USAGE 15456497 1.00 320834 .00 1714-.00 319120 319120 FOTAL \*\*\*\* 1.00 15878830 .00 103213-15775617 .00 15775617 1.00 .00 .00 DEMAND KW 11610.714 .000 11610.714 BILLED DEMAND 13672.646 REVENUE PER/KWH 8.990 8.990 1.00 .000 .00 .00 TYPE BILLS TYPE NUMBER TY RT NO KWH AMT TY RT NO REOCCURING MISC CHARGES 0 14525 KWH AMT CD AMT 1 1 2443 181540 17741.16 1 5 1 2 437 6 239.25 1

2 18 732 159 5 162 6 COTAL 15613

32775 3203.21 2 1 105 7875 779.10 2 2 6 450 44.52 3 1 103 17716 1296.77 3 2 70 12040 881.30 4 1 882 63874 6251.34 4 2 38 2850 278.54

NET TOTALS: 4084 319120

30475.94

SHEE

(N

181.00

PRG. COUNTY.		ਜ਼ਿਲਤ	NUE REPORT	DTIT	MOTE	E / O E				
GRAYSON RECC			REGISTER DATE	5/07	MOYR	5/07	RUN DATE	,,	12:06	
		GRAND TO		3/07				PAGE		13
			EAR							
	GROSS	ADJUSTMENTS	NET/MONTH					EAR		
**	C11000	PD0 0D THEM I B	METAMONIH	YTD	% CHG		MONTH % CH	IG Y'	ID ?	% CHG
NERGY	1221627.37	7199.94-	1214427.43	7074405 40						
'UEL	162510.80	724.54-	161786.26	1214427.43	1.00				00	.00
EMAND	.00	.00		161786.26	1.00				0.0	.00
JIGHTS	30633.97	158.03-	.00	.00	.00				00	.00
NVESTMENT	.00		30475.94	30475.94	1.00			. 00	00	.00
'ENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00 .0	00 .	00	.00
M CREDITS		.00	.00	.00.	.00		.00 .0	00	0.0	.00
NTEREST	.00	.00	.00	.00	.00		.00 .0	00	00	.00
ONTRACT	343.74-	.00	343.74-		1.00		.00 .0		0.0	.00
ONTRACT	12561.77	52.49-	12509.28	12509.28	1.00			•	00	.00
'OTAL ****	1426990.17	8135.00-	1418855.17	1418855.17	1.00		.00 .0		00	.00
TATE TAX	15208.32	507.36-	14700.96	14700.96	1.00		00			
OCAL TAX	33522.17	253.57-	33268.60	33268.60	1.00			- A.A.	00	.00
RANCHISE TAX	.00	.00	.00	.00	.00				00	.00
			.00	.00	.00		.00 .0	.00	0.0	.00
'OTAL ****	48730.49	760.93-	47969.56	47969.56	1.00		.00 .0		00	.00
'ENALTY	.00	35412.65	35412.65	25410 65						
LEOCCUR CHARGES	420.25	33412.63		35412.65	1.00				00	.00
IISC CHARGES	3189.91		420.25	420.25	1.00			. 00	00	.00
THER CHARGES	898.18		3189.91	3189.91	1.00		.00 .0	00 .	00	.00
THER AMT 3	89119.32	F00 F0	898.18	898.18	1.00		.00 .0	00 .	0.0	.00
7 34 34 34 44 45 45 45 45 45 45 45 45 45 45 45 45	03113.32	500.53-	88618.79	88618.79	1.00		.00 .0		00	.00
.OTAL ****	93627.66	500.53-	93127.13	93127.13	1.00		.00 .0	00 .	00	.00
NCILLARY SERVICES	23760.49		23760.49							
IEMBERSHIPS	510.00		E10 00	F10 00						
)EPOSITS	13731.00		510.00	510.00	1.00			-	0.0	.00
THER DEPS	.00		13731.00	13731.00	1.00				00	.00
	.00		.00	.00	.00		.00 .0	. 00	00	.00

14241.00

1633366.00

\*\*\*\*

RAND TOTAL \*\*\*\*

14241.00

26016.19

1607349.81

14241.00

1609605.51

1.00

1.01

.00

.00

.00

.00

.00

.00

.00

.00

.00

.00

SHEET 14

PRG. COUNTY. GRAYSON RECC			ENUE REPORT REGISTER DATE	BILL 6/07	MOYR	6/07	RUI	N DATE	07/01/07 12: PAGE	06 AM 13
			TOTALS						PAGE	7.3
			YEAR				L	ומים ע ייים א	R	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	% CHG	YTD	% CHG
ENERGY	1504624.94	102 50	4504454					0 0.10	1110	o CnG
FUEL	411603.01	193.52-		1504431.42	1.00		.00	.00	.00	.00
DEMAND		135.73	411738.74	411738.74	1.00		.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00		.00	.00	.00	
INVESTMENT	30702.65	80.33-	30622.32	30622.32	1.00		.00	.00		.00
	.00	.00	.00	.00	.00		.00		.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00			.00	.00	.00
LM CREDITS	.00	.00	.00	.00			.00	.00	.00	.00
INTEREST	451.45-	.00	451.45-		.00		.00	.00	.00	.00
CONTRACT	12775.54	960.70					.00	.00	. 0.0	.00
	22773.3±	260.70	13736.24	13736.24	1.00		.00	.00	.00	.00
**** LATO]	1959254.69	822.58	1960077.27	1960077.27	1.00		.00	.00	.00	.00
STATE TAX	18874.37	0.0	10071 07						, , , ,	• • • •
LOCAL TAX	45110.75	.00	18874.37	18874.37	1.00		.00	.00	.00	.00
FRANCHISE TAX		7.35-		45103.40	1.00		.00	.00	.00	.00
: KANCHISE IAX	.00	.00	.00	.00	.00		.00	.00	.00	.00
[OTAL, ****	63985.12							•••	• 00	-,0,0
	03303.12	7.35-	63977.77	63977.77	1.00		.00	.00	.00	.00
PENALTY	.00	29040.71	29040.71	20040 51						
REOCCUR CHARGES	360.25	27010.71	<del></del>	29040.71	1.00		.00	.00	.00	.00
IISC CHARGES	3715.92		360.25	360.25	1.00		.00	.00	.00	.00
OTHER CHARGES	491.97		3715.92	3715.92	1.00		.00	.00	.00	.00
OTHER AMT 3			491.97	491.97	1.00		.00	.00	.00	
JIIIIIK AMI3	91190.01	25.29-	91164.72	91164.72	1.00		.00	.00	.00	.00
[OTAL ****	05750 15							.00	.00	.00
LOTHI WAR	95758.15	25.29-	95732.86	95732.86	1.00		.00	.00	.00	.00
ANCILLARY SERVICES	24236.12		0.100 4 4 4						.00	.00
	24236.12		24236.12							
4EMBERSHIPS	070 00									
DEPOSITS	870.00		870.00	870.00	1.00		.00	.00	0.0	0.0
	11937.00		11937.00	11937.00	1.00		.00		.00	.00
OTHER DEPS	24.00		24.00	24.00	1.00		.00	.00	.00	.00
COTAL ****	10001						.00	.00	.00	.00
TOTAL AAAA	12831.00		12831.00	12831.00	1.00		.00	.00	.00	.00
FRAND TOTAL ****	2156065 22						.50	.00	.00	.00
SIGHED TOTALL	2156065.08	29830.65	2185895.73	2161659.61	1.01		.00	.00	.00	(0

SHEET /S OF

.00

REVENUE REPORT REGISTER DATE 6/07

BILL MOYR 6/07

RUN DATE 07/01/07 1

07/01/07 12:06 AM PAGE 14

GRAND	TOTALS					114013	7.7
GROSS ADJUSTMENTS	YEAR	 ?TD %	子 CHG	LAST MONTH %	YEAR CHG	YTD	% CHG

NET TOTALS: 4086 320722

30622.32

0 .00
.00 .00 .00
0 .00
CHARGES SH

ITEM 3

SHEET 17 OF 48

	J	•	15
--	---	---	----

	GRAND '	REGISTER DATE FOTALS		MOYR	7/07	RUN	V DATE	08/01/07 12: PAGE	06 AM 13
								R	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	% CHG	YTD	% CHG
1567953.03			1567308.33			.00	.00	.00	.00
									.00
									.00
									.00
						.00			.00
		.00	.00	.00		.00	.00	.00	.00
.00	.00	.00	.00	.00		.00	.00	.00	.00
739.49-	.00	739.49-	739.49-	1.00		.00	.00	.00	.00
8357.67	206.23	8563.90	8563.90	1.00		.00	.00	.00	.00
1702248.67	664.03-	1701584.64	1701584.64	1.00		.00	.00	.00	.00
16158.09	.41	16158.50	16158.50	1.00		.00	.00	.00	.00
39377.44	. 11.10-	39366.34	39366.34	1.00		.00	.00	.00	.00
.00	.00	.00	.00	.00		.00	.00	.00	.00
55535.53	10.69-	55524.84	55524.84	1.00		.00	.00	.00	.00
.00	26582.23	26582.23	26582.23	1.00		.00	.00	.00	.00
360.25		360.25	360.25	1.00	)	.00	.00	.00	.00
2894.59		2894.59	2894.59	1.00	)	.00	.00	.00	.00
394.77		394.77	394.77	1.00	)	.00	.00	.00	.00
102053.97	32.37-	102021.60	102021.60	1.00	)	.00	.00	.00	.00
105703.58	32.37-	105671.21	105671.21	1.00	)	.00	.00	.00	.00
24410.28		24410.28							
85 00		85.00	85.00	1 00	1	0.0	0.0	0.0	.00
									.00
24.00-						.00	.00	.00	.00
711.00		711.00	711.00	1.00	)	.00	.00	.00	.00
1888609.06	25875.14	1914484.20	1890073.92	1.03	1	.00	.00	.00	nn
	GROSS  1567953.03 95858.47 .00 30818.99 .00 .00 .00 .739.49- 8357.67  1702248.67  16158.09 39377.44 .00 55535.53 .00 360.25 2894.59 394.77 102053.97 105703.58 24410.28  85.00 650.00 24.00- 711.00	GRAND THIS ADJUSTMENTS  1567953.03 644.70- 95858.47 201.3700 .00 30818.99 24.1900 .00 .00 .00 .00 .00 .739.49- 8357.67 206.23  1702248.67 664.03- 16158.09 41 39377.44 11.1000 26582.23  360.25 2894.59 394.77 102053.97 32.37- 105703.58 32.37- 24410.28  85.00 650.00 24.00- 711.00	GRAND TOTALS THIS YEAR	REGISTER DATE   7/07	REGISTER DATE 7/07 TOTALS THIS YEAR	REGISTER DATE 7/07 TOTALS TOTALS THIS YEAR	REGISTER DATE 7/07 GRAND TOTALS THIS YEAR	REGISTER DATE 7/07 GRAND TOTALS THIS GROSS ADJUSTMENTS VEAR - LAST YEA  GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG  1567953.03 644.70- 1567308.33 1.500 .00 .00 .00 95856.47 201.37- 95657.10 95657.10 1.00 .00 .00 .00 .00 .00 .00 .00 .00 .00	REGISTER DATE 7/07 GRAND TOTALS  THIS YEAR  OF 1567953.03 644.70- 1567308.33 1567308.33 1.00 .00 .00 .00 .00 .00 .00 .00 .00 .0

	SHEE	)
1		
	Ò	0
	(	2
	1	D P

PRG. COUNTYRG GRAYSON RECC		RI GRAND TO	JE REPORT EGISTER DATE 7/ TALS	BILL N	MOYR 7/07	RUN DA	PAC	
	GROSS	ADJUSTMENTS	AR NET/MONTH	YTD	% CHG	MONTH %	YEARCHG	YTD % CHG
HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00 .00
KWH LIGHT USAGE TOTAL ****	20546623 322866 20869489	9629- 248- 9877-	20536994 322618 20859612	20536994 322618 20859612	1.00 1.00 1.00		.00	.00
DEMAND KW BILLED DEMAND	12142.649 13274.509	.000	12142.649					
REVENUE PER/KWH			8.150	8.150	1.00	.000	.00	.000 .00
TYPE BILLS TYPE NUMBER 0 14611 1 3 2 20 3 689 4 198 5 162 6 16		TY RT NO 1 1 2447 1 2 441 2 1 105 2 2 6 3 1 109 3 2 71 4 1 898 4 2 37	450 4 18284 133 12046 88 66746 652	3.74 9.10 4.52	TH) NO KWI	H AMT	6 239	IISC CHARGES MT 9.25 1.00
TOTAL 15699			N	ET TOTALS: 41	14 322618	30794.80		11

The Expenses of The										
I COUNTYRG GRAYSON RECC		R	UE REPORT EGISTER DATE	BILL 8/07	MOYR	8/07	RUN	DATE 09	/10/07 12: PAGE	:00 PM
		GRAND TO							FAGE	13
	GROSS	THIS YE ADJUSTMENTS					LAS	ST YEAR -		
	GRODD	ADOUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	% CHG	YTD	% CHG
ENERGY	1694548.65	232.82-	1694315.83	1604215 00					하시다고 말했다.	
FUEL	157023.76	29.13-	156994 63	1694315.83 156994.63	1.00		.00	.00	.00	.00
DEMAND	.00	.00	.00		1.00		.00	.00	.00	.00
LIGHTS	30902.65	21.83-	30880.82	.00 30880.82	.00		.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	1.00		.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00	
LM CREDITS	-00	.00	.00	.00	.00		.00	.00	.00	
INTEREST	1077.85-	.00	1077.85-	1077.85-	1.00		.00	.00	.00	
CONTRACT	9059.48	.00	9059.48	9059.48	1.00		.00	.00	.00	7.7.7
MOMP T. A. L.				2022.40	1.00		. 0,0	.00	.00	.00
TOTAL ****	1890456.69	283.78-	1890172.91	1890172.91	1.00		.00	.00	.00	.00
STATE TAX	16908.85	.00	16000 05							
LOCAL TAX	43807.79	10.30-	16908.85	16908.85	1.00		.00	.00	. 0.0	.00
FRANCHISE TAX	.00	.00	43797.49	43797.49	1.00		.00	.00	.00	
	•00	.00	.00	.00	.00		.00	.00	.00	
TOTAL ****	60716.64	10.30-	50505 5							.00
	00710.04	10.30-	60706.34	60706.34	1.00		.00	.00	.00	.00
PENALTY	.00	30907.60	2222							
REOCCUR CHARGES	357.87	30907.60	30907.60	30907.60	1.00		.00	.00	.00	.00
MISC CHARGES	3594.36		357.87	357.87	1.00		.00	.00	.00	
OTHER CHARGES	413.21		3594.36	3594.36	1.00		.00	.00	.00	
OTHER AMT 3	114645.02	17.53-	413.21	413.21	1.00		.00	.00	.00	
		17.53-	114627.49	114627.49	1.00		.00	.00	.00	
TOTAL ****	119010.46	17.53-	118992.93	118992.93	1.00		.00	.00	.00	
ANCILLARY SERVICES	24264.19		24254 15							.00
			24264.19							
MEMBERSHIPS	385.00		205 22					and the second	or some stands	
DEPOSITS	21026.00		385.00	385.00	1.00		.00	.00	.00	.00
OTHER DEPS	75.00		21026.00	21026.00	1.00		.00	.00	.00	7
	,5.00		75.00	75.00	1.00		.00	.00	.00	
TOTAL ****	21486.00		01405							
	27400.00		21486.00	21486.00	1.00		.00	.00	.00	.00
GRAND TOTAL ****	2115933.98	30595.99	2146529.97	2122265.78	7 07			,		
			10.000	4144400.18	1.01		.00	.00	.00	^^

SHEET

REVENUE REPORT BILL MOYR 8/07 RUN DATE 09/10/07 12:00 PM REGISTER DATE 8/07 PAGE 14

GRAND TOTALS

-- THIS YEAR ---------- LAST YEAR -----GROSS NET/MONTH YTD % CHG ADJUSTMENTS MONTH % CHG

HORSEPOWER	F2 25								
HOLDEL OWER	52.28		52.2	52.28	1.00	.00	.00	.00	.00
						i e ta			
KWH LIGHT USAGE TOTAL ****	22290795 323878 22614673	2937- 225- 3162-	2228785 32365 2261151	3 323653	1.00 1.00 1.00		.00		.00
DEMAND KW BILLED DEMAND	13265.949 14451.345	.000	13265.94	9					
REVENUE PER/KWH			8.35	0 8.350	1.00	000		مه سد.	-
TYPE BILLS TYPE NUMBER 0 14631 1 5 2 19 3 679 4 184		TY RT NO 1 1 2436 1 2 439 2 1 105 2 2 5	KWH 180720 1 32853 7875 375	LIGHTS (MON AMT TY RT 7661.53 3210.78 779.10 37.10	TH)	.000 TMA HV	CD 6	.000 G MISC CHAR AMT 236.87 121.00	.00 RGES
5 168 5 168 6 13 TOTAL 15699		3 1 110 3 2 70 4 1 920 4 2 37	12040	1384.90 881.30 6654.90 271.21 NET TOTALS: 412	2 323653	30880.82			SHEE

PRC COUNTYRG GRAYSON RECC		R GRAND TO		9/07	MOYR	9/07	RU	N DATE	10/01/07 07 PAGE	7:54 AM 13
	GROSS	THIS YE ADJUSTMENTS	AR				L	AST YEAR		
	GIODD	ADO OBTIMENTO	NET/MONTH	YTD	% CHG		MONTH	% CHG	YTI	% CHG
ENERGY	1684125.97	208.16-	1683917.81	1683917.81	1 00					
FUEL	5564.30-	16.21-	5580.51-		1.00		.00	.00	.00	
DEMAND	.00	.00	.00	.00	1.00		.00	.00	.00	
LIGHTS	33348.17	.00	33348.17	33348.17	1.00		.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00	
RENTAL/EQUIPMENT	. 0.0	.00	.00	.00			.00	.00	.00	
LM CREDITS	. 0.0	.00	.00	.00	.00		.00	.00	.00	
INTEREST	759.19-	.00	759.19-		.00 1.00		.00	.00	.00	
CONTRACT	7499.45	.00	7499.45	7499.45	1.00		.00	.00	.0.0	
			, 100.10	1.433.43	1.00		.00	.00	.00	.00
TOTAL ****	1718650.10	224.37-	1718425.73	1718425.73	1.00		.00	.00	.00	00.00
STATE TAX	16248.09	0.0	1.6040.00							
LOCAL TAX	40276.35	.02-	16248.07	16248.07	1.00		.00	.00	.00	.00
FRANCHISE TAX	.00	2.32-	40274.03	40274.03	1.00		.00	.00	.00	
	.00	.00	.00	.00	.00		.00	.00	.00	
TOTAL ****	56524.44	2.34-	56522.10	56522.10	1.00		.00	.00	.00	
PENALTY	.00	30367.66	20268 66							
REOCCUR CHARGES	412.00	30367.66	30367.66	30367.66	1.00		.00	.00	.00	.00
MISC CHARGES	1743.98		412.00	412.00	1.00		.00	.00	.00	.00
OTHER CHARGES	.00		1743.98	1743.98	1.00		.00	.0.0	.000	
OTHER AMT 3	117744.95	13.65-	.00	.00	.00		.00	.00	.00	
	11/144.93	13.65-	117731.30	117731.30	1.00		.00	.00	.0(	
TOTAL ****	119900.93	13.65-	119887.28	119887.28	1.00		.00	.00	- 0(	
ANCILLARY SERVICES	24274.13		24274 12						• • •	
	M.T. (.T. T.)		24274.13							
MEMBERSHIPS	310.00		310.00	310.00	1.00				to the individual	
DEPOSITS	2117.50		2117.50	2117.50	1.00		.00	.00	.00	
OTHER DEPS	75.00-		75.00-				.00	.00	.00	
			,5.00-	75.00-	1.00		.00	.00	.00	00.0

2352.50

1927555.27

1.00

1.01

.00

.00

.00

2352.50

1951829.40

TOTAL \*\*\*\*

2352.50

30127.30

1921702.10

.00

.00

REVENUE REPORT BILL MOYR 9/07 RUN DATE 10/01/07 07:54 AM
REGISTER DATE 9/07

PAGE 14

GRAND TOTALS

---- THIS YEAR ----ADJUSTMENTS NET/MONTH YTD % CHG GROSS

----- LAST YEAR ----MONTH % CHG YTD % CHG

HORSEPOWER	77.38		77.38	77.38	1.00	.00	.00	.00	.00
KWH LIGHT USAGE TOTAL ****	20366830 327358 20694188	2484- 2484-	20364346 327358 20691704	20364346 327358 20691704	1.00 1.00 1.00		.00 .00 .00		.00 .00
DEMAND KW BILLED DEMAND	13000.144 14013.512	.000	13000.144	e e e e e e e e e e e e e e e e e e e					
REVENUE PER/KWH			9 200						
TYPE BILLS			8.300	8.300	1.00	.000	.00	.000	.00
TYPE NUMBER 0 14567 1 3 2 21 3 .763 4 196 5 172		TY RT NO 1 1 2432 1 2 437 2 1 105 2 2 5 3 1 116	32773 341 7875 83 375 3 19900 158	LIGHTS (MON AMT: TY RT 7.07 7.08 0.55 9.55 6.25	IH) NO	KWH AMT	REOCCU CD 6 1	RING MISC CH# AMT 231.00 181.00	RGES
6 13  TOTAL 15735		3 2 72 4 1 957 4 2 37	12246 97 70819 738 2775 28	6.15 2.18 9.34 ET TOTALS: 416	1 327358	33348.17			SHEE

F COUNTYRG GRAYSON RECC

GRAND TOTAL \*\*\*\*

1893220.54

30722.64

1923943.18

REVENUE REPORT REGISTER DATE 10/07

BILL MOYR 10/07

1.01

RUN DATE 11/01/07 12:07 AM

		GRAND TO	DTALS	-,				PAGE	13
Commence and the commence of t			AR						
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		AST YEAR		Variation of
ENERGY			,	111	° CHG	MONTH	% CHG	YTD	% CHG
FUEL	1477325.93	388.03-	1476937.90	1476937.90	1 00				
DEMAND	165096.02	31.96-	165064.06	165064.06	1.00	. 0.0	.00	.00	.00
	.00	.00	.00		1.00	.00	.00	.00	.00
LIGHTS	33434.20	58.10-	33376.10	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00		33376.10	1.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	648.32-	.00	.00	.00	.00	.00	.00		.00
CONTRACT	7989.83		648.32-	648.32-	1.00	.00	.00	.00	.00
4.**	7505.63	.00	7989.83	7989.83	1.00	.00	.00	.00	. 0.0
TOTAL ****	1683197.66					.00	.00	.00	.00
	1003137.66	478.09-	1682719.57	1682719.57	1.00	0.0	0.0		
STATE TAX	17011				2.00	.00	.00	.00	.00
LOCAL TAX	17941.78	.13-	17941.65	17941.65	1.00				
FRANCHISE TAX	40028.69	11.76-	40016.93	40016.93	1.00	.00	.00	.00	.00
TRANCHISE TAX	.00	.00	.00			• 00	.00	.00	.00
TIO. TI.		_	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	57970.47	11.89-	57958.58	55050					
		±±.05	3/336.58	57958.58	1.00	.00	.00	.00	.00
PENALTY	.00	31245.96	24045					•00	.00
REOCCUR CHARGES	349.25	31243.96	31245.96	31245.96	1.00	.00	.00	.00	0.0
MISC CHARGES	3124.73		349.25	349.25	1.00	.00	.00		.00
OTHER CHARGES			3124.73	3124.73	1.00	200		.00	.00
OTHER AMT 3	677.40		677.40	677.40	1.00		.00	.00	.00
oranic mir 5	118818.21	33.34-	118784.87	118784.87	1.00	.00	.00	.00	.00
TOTAT, ****				,	1.00	.00	. 0.0	.00	.00
TOTAL ***	122969.59	33.34-	122936.25	122936.25	1.00				-
ANGTE A DIE G				122550.25	1.00	.00	.00	-00	.00
ANCILLARY SERVICES	24266.82		24266.82						
			21200.02						
						The transport and the second section to	especial engineers		100 A 150 C
MEMBERSHIPS	40.00		40.00						
DEPOSITS	4776.00		40.00	40.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		4776.00	4776.00	1.00	.00	.00	.00	A Section of the Park Co.
	.00		.00	.00	.00	.00	.00		.00
TOTAL ****	4036 00				-	. 00	.00	.00	.00
	4816.00		4816.00	4816.00	1.00	:	0.0		
GRAND TOTAL ***	1002000				2.00	-00	.00	.00	.00

1899676.36

23 OF 🥝

SHE

IOTAL

15725

REVENUE REPORT BILL MOYR 10/07

REGISTER DATE 10/07

		GRAND I	COTALS	707				PAGE	14
As we may be the second of the	GROSS	ADJUSTMENTS	EAR NET/MONTH	YTD	 % CHG	LAS MONTH	T YEAR % CHG	YTD	* CHG
									e Cug
Andrew State Committee Com									Tigologijas Tigologijas Ligologijas
HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
						4 · 1 · 2 · 2 · 2 · 2 · 2 · 2 · 2 · 2 · 2		edia di Partido.	
KWH LIGHT USAGE TOTAL ****	17663170 328276 17991446	4645- 559- 5204-	17658525 327717 17986242	17658525 327717 17986242	1.00 1.00 1.00		.00		.00 .00 .00
DEMAND KW BILLED DEMAND	12949.148 13803.628	.000	12949.148						
REVENUE PER/KWH			9.350	9.350	1.00	.000	.00	.000	.00
TYPE BILLS TYPE NUMBER 0 14682 1 4 2 26 3 661 4 165 5 174		TY RT NO 1 1 2421 1 2 438 2 1 105 2 2 5 3 1 116	KWH 179900 18756 32643 3403 7875 830 375 39 19952 1590	.52 .55 .55	TH) NO	KWH AMT	REOCC CD 6 1	URING MISC CHAI AMT 228.25 121.00	RGES

1014.54

7443.86

297.16

12728

71394

2850

961

38

NET TOTALS: 4158 327717

33376.10

RUN DATE 11/01/07 12:07 AM

유

.. COUNTYRG GRAYSON RECC

REVENUE REPORT REGISTER DATE 11/07

BILL MOYR 11/07

RUN DATE 12/01/07 12:06 AM PAGE 13

GRAND TOTALS

		GRAND IO							1.0
	GROSS	THIS YE ADJUSTMENTS	AR NET/MONTH	YTD	° OTO		AST YEAR		
	Selfergreen, Spart nerver			1110	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1675228.08	288.20-	1674939.88	1674939.88	1.00				
FUEL	81699.75	33.62-	81666.13	81666.13		.00	.00	-00	.00
DEMAND	.00	.00	.00		1.00	.00	.00	.00	.00
LIGHTS	33455.98	74.62-	33381.36	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00		33381.36	1.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00		.00	.00	.00	.00	.00	.00	.00
INTEREST	266.43-	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	6273.57	.00	266.43-	266.43-	- 1.00	.00	.00	.00	
0011111101	04/3.5/	.00	6273.57	6273.57	1.00	.00	.00	.00	.00 .00
TOTAL ****	1796390.95	396.44-	1795994.51	1505004 54			2 2.2.	• 00	
		330.44	1/30334.51	1795994.51	1.00	.00	.00	.00	.00
STATE TAX	17239.04	.00	17239.04	17770 04					
LOCAL TAX	42590.57	32.14-	42558.43	17239.04	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00		42558.43	1.00	.00	.00	.00	.00
		• 00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	59829.61	32.14-	59797.47	59797.47	1 00				
			33131.41	33/3/.4/	1.00	.00	.00	.00	.00
PENALTY	.00	28477.14	28477.14	28477.14	1.00				
REOCCUR CHARGES	341.92		341.92	341.92		.00	.00	.00	.00
MISC CHARGES	1231.13		1231.13		1.00	.00	.00	.00	.00
OTHER CHARGES	1328.15		1328.15	1231.13	1.00	.00	.00	.00	.00
OTHER AMT 3	117108.37	27.32-		1328.15	1.00	- 00	.00	.00	.00
		27.52-	117081.05	117081.05	1.00	.00	.00	.00	.00
TOTAL ****	120009.57	27.32-	119982.25	119982.25	1 00				
		27.02	117702.23	113382.25	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24192.42		24192.42						
the state of the second second second second second	1 - \$t - + +		24172.42						
						and the second of the second	and all targets of	u, atrašjaist dažna, si na	Arithmetic - Ethi
MEMBERSHIPS	705.00		705.00	705 00	7 00				
DEPOSITS	12523.00		12523.00	705.00	1.00	• 0.0	.00	.00	.00
OTHER DEPS	.00			12523.00	1.00	.00	.00	.00	.00
	•••		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	13228.00		13228.00	13228.00	1 00				
			17220.00	13448.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2013650.55	28021.24	2041671.79	2017479.37	1.01			grandenski po PZAVE	in an education on a
				202/272.57	- T.OT	.00	.00	.00	****

ET 25 OF 1

REVENUE REPORT BILL MOYR 11/07 RUN DATE 12/01/07 12:06 AM REGISTER DATE 11/07 PAGE 14 PAGE 14

GRAND TOTALS

----- THIS YEAR -----ADJUSTMENTS NET/MONTH YTD % CHG GROSS

MONTH % CHG YTD % CHG

HORSEPOWER	52.28		52.28	E2 20	1 00					Jaylilly
			52.20	52.28	1.00		.00	.00	.00	.00
KWH LIGHT USAGE TOTAL ***	20368101 328521 20696622	3206- 798- 4004-	20364895 327723 20692618	20364895 327723 20692618	1.00 1.00 1.00			.00 .00 .00		.00
DEMAND KW BILLED DEMAND	12884.326 13742.096	.000	12884.326							
REVENUE PER/KWH			8.670	8.670	1.00		.000	.00	000	74
TYPE BILLS TYPE NUMBER 0 14723 1 3 2 20 3 675 4 97		TY RT NO 1 1 2408 1 2 437 2 1 105 2 2 5 3 1 117	7875 839 375 39	0.75 0.55 9.55	TH) NO	KWH	AMT		.000 NG MISC CHAR AMT 220.92 121.00	.00
5 150 6 7 TOTAL 15675	to Career of the Career of the	3 2 74 4 1 974 4 2 38	12728 101 72651 757 2850 29	7.73 4.54 4.73 7.16 ET TOTALS: 415	8 327723		33381.36			SHEE

PRG. COUNTYRG GRAYSON RECC

REVENUE REPORT REGISTER DATE 12/07 BILL MOYR 12/07

RUN DATE 01/01/08 12:06 AM PAGE

and the state of the second second

13

GRAND TOTALS

		GRAND IC	ЭТАЦБ EAR			7.70	am man		
المعادية الرواقعة فعلى المعادلة المعادلة المعادلة المعادلة المعادلة المعادلة المعادلة المعادلة المعادلة المعاد المعادلة المعادلة ا	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH		YTD	
	OKODD	ADO GOTHENTO	A SHALLY PIONELL	110	% CHG	MONTH	6 CHG	XID	% CHG
ENERGY	1971431.09	478.42-	1970952.67	1970952.67	1.00	.00	.00	.00	.00
FUEL	21357.35	23.63-	21333.72	21333.72	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	33534.85	.00	33534.85	33534.85	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	-00	.00	.00	.00
INTEREST	703.95-	.00	703.95-	703.95-	1.00	.00	.00	.00	.00
CONTRACT	5711.60	55.69-	5655.91	5655.91	1.00	.00	.00	.00	.00
TOTAL ****	2031330.94	557.74-	2030773.20	2030773.20	1.00	.00	.00	.00	.00
STATE TAX	16906.92	.00	16906.92	16906.92	1.00	00	.00	0.0	0.0
LOCAL TAX	47589.99	15.66-	47574.33	47574.33	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	ポラッ 名間におしまげ しこという
		3. 1. 1.00	•00	.00	.00	. A.S. 17 (4) U. U. A.S.	.00	.00	.00
TOTAL ****	64496.91	15.66-	64481.25	64481.25	1.00	.00	.00	.00	.00
PENALTY	.00	33118.90	33118.90	33118.90	1.00	.00	.00	.00	.00
REOCCUR CHARGES	341.00		341.00	341.00	1.00	.00	.00	.00	.00
MISC CHARGES	1357.69		1357.69	1357.69	1.00	.00	.00	.00	
OTHER CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	117138.64	32.37-	117106.27	117106.27	1.00	.00	.00	.00	.00
TOTAL ****	118837.33	32.37-	118804.96	118804.96	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	24209.38		24209.38						
						٠.			Dalasiak
MEMBERSHIPS	385.00-		385.00-	385.00-	1.00	0.0			
DEPOSITS	1368.00-		1368.00-	1368.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00			00	.00	.00	.00
	•00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1753.00-		1753.00-	1753.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2237121.56	32513.13	2269634.69	2245425.31	1.01	.00	.00	.00	1.2%

	8
	유
ວວ	

ALD % CHG	сне хеув		CHG		NET/MONTH	GROSS ADJUSTMENTS
PAGE 14						CKAND
MA 30:SI 80	LE 07\01\	RUN DA	R 12/07	BITT WOX	KECIRLEK DYLE IS\01 EMNE KEBOKI	

I vergy film the sea of the color.	<b>X</b>		33€34,85	. 7	329272	EVIA: 4173	NEL LOJ			Superior Contraction		Haifi Shairi Shair na s
гархүн	CCURING MISC C	J CD EBOCC	TMA	КМН	ON (H	IGHTS (MONTH	TMA EF-47381 EF-4788 EF-688 EF-689	7820 73837 70468 375 375 375 37393 779707	FT NO TE TO	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		FELST  E EET 6LT L9L OZ F 8Z9FT HEHMON STILE E
00.	000.	00.	000.		00.τ	008.8	00ε.	.8				3 BEK/KMH
							228	.86751	000*		E9°S6₩₹ ZS°86ZET	KW DEW <b>Y</b> ND
00.0		00.			00 T 00 T 00 T	8 2 2 3 2 4 4 2 6 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7	272	54459 329 54130	-7262 -7262	7.5	5446553 32927 2413626	***
											To Aurolei Transport	
00° (	00.	00.	00.		00°T	82.28	82.2	22		81	Z.22	(0
												SHEET

1. COUNTYRG GRAYSON RECC		GRAND TO	NUE REPORT REGISTER DATE DTALS EAR	1/08	MOYR	1/08	RUN DA		01/31/08 04: PAGE	13
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH %	Y EAR CHG	YTD	% CHG
ENERGY	2282431.21	220.55-	2282210.66	2282210.66	1.00		.00	.00	.00	.00
FUEL	25942.16	1.11-	25941.05	25941.05	1.00		.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00		.00	.00	.00	.00
LIGHTS	33527.48	15.64-	33511.84	33511.84	1.00		.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00		
LM CREDITS	.00	.00	.00	.00	.00		.00	.00	.00	.00
INTEREST	62676.38-		62676.38-		1.00			.00	.00	.00
CONTRACT	6914.73	581.95	7496.68	7496.68	1.00		.00		.00	.00
	0,11,,0	301.75	7470.00	7430.00	1.00		.00	.00	.00	.00
TOTAL ****	2286139.20	344.65	2286483.85	2286483.85	1.00		.00	.00	.00	.00
STATE TAX	17191.00	.00	17191.00	17191.00	1.00		0.0			
LOCAL TAX	54510.97	9.92-	54501.05				.00	.00	.00	.00
FRANCHISE TAX	, C. O±C#C	.00		54501.05	1.00		.00	.00	.00	.00
THE TOTAL OF THE	.00	.00	.00	.00	.00		.00	.00	.00	.00
TOTAL ****	71701.97	9.92-	71692.05	71692.05	1.00		.00	.00	.00	.00
PENALTY	.00	41750.67	41750.67	41750.67	1.00		.00	0.0	0.0	0.0
REOCCUR CHARGES	341.00	11,50.07	341.00	341.00	1.00			.00	.00	.00
MISC CHARGES	3195.37		3195.37	3195.37	1.00		.00	.00	.00	.00
OTHER CHARGES	1111.86		1111.86	1111.86			.00	.00	.00	.00
OTHER AMT 3	123461.59	10.90-	123450.69		1.00		.00	.00	.00	.00
	123461.33	10.90-	123450.69	123450.69	1.00		.00	.00	.00	.00
TOTAL ****	128109.82	10.90-	128098.92	128098.92	1.00		.00	.00	.00	.00
ANCILLARY SERVICES	24065.46		24065.46							
MEMBERSHIPS	590.00		590.00	F00 00	1 00					
DEPOSITS	12830.00			590.00	1.00		.00	.00	.00	.00
OTHER DEPS	.00		12830.00	12830.00	1.00		.00	.00	.00	.00
OTHER DEED	.00		.00	.00	.00		.00	.00	.00	.00
TOTAL ****	13420.00		13420.00	13420.00	1.00		.00	.00	.00	.00
GRAND TOTAL ****	2523436.45	42074.50	2565510.95	2541445.49	1.00	i	.00	.00	.00	_ 0.0

3

4

TOTAL

818

70

107

11

15642

REVENUE REPORT BILL MOYR 1/08 RUN DATE 01/31/08 04:45 PM
REGISTER DATE 1/08

3 1 121

4 1 999

4 2 38

5

74

2 2

3 2

PAGE 14

GRAND TOTALS THIS YEAR ---------- LAST YEAR -----ADJUSTMENTS NET/MONTH YTD % CHG GROSS MONTH % CHG YTD % CHG

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00 .00
KWH LIGHT USAGE TOTAL ****	28090787 329113 28419900	1209- 150- 1359-	28089578 328963 28418541	28089578 328963 28418541	1.00 1.00 1.00		.00 .00 .00	.00 .00 .00
DEMAND KW BILLED DEMAND	13345.183 13874.929	.000	13345.183					
REVENUE PER/KWH			8.040	8.040	1.00	.000	.00	.000 .00
TYPE BILLS TYPE NUMBER 0 14612 1 4 2 20		TY RT NO 1 1 2392 1 2 432 2 1 105		LIGHTS (MON) AMT TY RT 0.44 3.62 0.55		TMA HW	REOCCI CD 6 1	URING MISC CHARGES AMT 220.00 121.00

830.55

1658.91

929.53

7767.08

297.16

39.55

375

20812

11662

74494

2850

NET TOTALS: 4166 328963 33511.84

OF 40

SHEET

30

Same.										
F COUNTYRG GRAYSON RECC		REVEN	UE REPORT EGISTER DATE	BILL 2/08	MOYR	2/08	RUN D	ATE (	03/01/08 12	:06 AM
		GRAND TO	TALS	2700					PAGE	13
		THIS YE								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	9. OTTO		LAST			
				110	% CHG	f	MONTH %	CHG	YTI	% CHG
ENERGY	2409844.56	1018.96-	2408825.60	2408825.60	1 00		2.0			
FUEL	187428.96	4.44-	187424.52	187424.52	1.00		.00	.00	. 0.0	.00
DEMAND	.00	.00	.00		1.00		.00	.00	.00	.00
LIGHTS	33902.48	46.92-	33855.56	.00	.00		.00	.00	.00	.00
INVESTMENT	.00	.00		33855.56	1.00		.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00	
LM CREDITS	.00		.00	.00	.00		.00:	.00	.00	
INTEREST	498.26-	.00	.00	.00	.00	• •	.00	.00	.00	
CONTRACT	8554.19	- • •	498.26-	130.20	1.00		.00	.00	.00	
	0004.19	.00	8554.19	8554.19	1.00		.00	.00	.00	
TOTAL: ****	2639231.93	1070.32-	2638161.61	2638161.61	1.00					
C					1.00		.00	.00	.00	.00
STATE TAX	18926.39	5.19-	18921.20	18921.20	1.00					
LOCAL TAX	61317.22	15.21-	61302.01	61302.01			.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	1.00		.00	.00	.00	.00
		, <del>-</del>	.0,0	.00	- 0,0		<b>- 0 0</b> ,	.00	.00	.00
TOTAL ****	80243.61	20.40-	80223.21	80223.21	1.00					
				00223.21	1.00		.00	.00	.00	.00
PENALTY	.00	42769.34	42769.34	42769.34	1 00					
REOCCUR CHARGES	401.00	-2.03.31	401.00		1.00		.00	.00	.00	.00
MISC CHARGES	5021.04		5021.04	401.00	1.00		.00	.00	.00	
OTHER CHARGES	933.51			5021.04	1.00		.00	.00	.00	
OTHER AMT 3	135256.56	18.38~	933.51	933.51	1.00		.00	.00	.00	the state of the s
		10.36~	135238.18	135238.18	1.00		.00	.00	.00	
TOTAL ****	141612.11	18.38-	141593.73	141593.73	1.00		0.0			
ANGTER ADM. GTOST				=======================================	1.00		.00	.00	.00	.00
ANCILLARY SERVICES	24201.69		24201.69							
VEMBERSHIPS								4		
	395.00~		395.00-	395.00-	1.00		0.0	0.0		
DEPOSITS	5502.00-		5502.00-	5502.00-	1.00		.00	.00	.00	
OTHER DEPS	.00		.00	.00	.00		.00	.00	.00	
			.00	.00	.00		.00	.00	.00	.00
COTAL ****	5897 00.									

5897.00-

2921052.58

5897.00-

2896850.89

1.00

1.00

.00

.00

.00

.00

[OTAL \*\*\*\*

FRAND TOTAL \*\*\*\*

5897.00-

41660.24

2879392.34

.00

.00

$P_{1}$		COL	JNTYRG
GRA	YS	SON	RECC

COTAL

15789

REVENUE REPORT REGISTER DATE 2/08 GRAND TOTALS

39

2855

BILL MOYR 2/08

RUN DATE 03/01/08 12:06 AM PAGE

14

								EAR				
% CHG	YTD	YEAR CHG	LAST MONTH %		% CHG	YTD	NTH	NET/MC	ADJUSTMENTS	GROSS	人。 我们就开始。	e di
											ta La swale	
.00	.00	.00	.00		1.00	52.28	.28	52		52.28	ER	HORSEPOWER
.00		.00			1.00 1.00 1.00	29732863 333041 30065904	041	29732 333 30065	3567- 600- 4167-	29736430 333641 30070071		KWH JIGHT USAG FOTAL ****
							984	13113	.000	13113.984 14356.538		DEMAND KV BILLED DE
.00	.000	.00	.000		1.00	8.770	770	8			PER/KWH	REVENUE I
	NG MISC CHA AMT 220.00 181.00	REOCCURI CD 6 1	АМТ	кwн	rh) NO	IGHTS (MONT	18663.70 3343.84 830.55 39.55 1659.37 1242.57 7778.30	KWH 179006 32071 7875 375 20818 15588 74453	TY RT NO 1 1 2405 1 2 431 2 1 105 2 2 5 3 1 122 3 2 98 4 1 1010		BILLS NUMBER 14555 4 20 844 231 127	TYPE F TYPE 0 1 2 3 4 5

297.68

NET TOTALS: 4215 333041

GRAIDON RECC		GRAND T	REGISTER DATE OTALS	3/08	-,-	TON DATE	PAGE	:06 AM 13
		THIS Y	EAR			T 7 000		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		ZAR	
				4.20,	U CIIC		YTD	% CH
ENERGY	2036429.21	2193.61-	2034235.60	2034235.60	1.00			
FUEL	191326.67	20.56-	191306.11	191306.11	1.00		.00	
DEMAND	.00	.00	.00	.00		.00 .00	. 0.0	.01
LIGHTS	33757.34	126.58-	33630.76		.00	.00		.01
INVESTMENT	.00	.00	.00	33630.76	1.00	.00 .00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00 .00	.00	
LM CREDITS	.00	.00		.00	-00	.00 .00	00	
INTEREST	270.85-	.00	.00	- 0.0	.00	-00 -00	.00	
CONTRACT	12690.48		270.85-	270.02	1.00	.00 .00		
	12000.40	35.96-	12654.52	12654.52	1.00	.00 .00	•.0.0	
TOTAL ****	2272020 0=					.00	.00	.01
TOTALL """	2273932.85	2376.71-	2271556.14	2271556.14	1.00	00		
					±.00	.00 .00	.00	.00
STATE TAX	17299.48	3.89-	17295.59	17295.59	1.00			
LOCAL TAX	52039.53	84.06-	51955.47			.00 .00	.00	.01
FRANCHISE TAX	.00	.00	.00	51955.47	1.00	.00	0.0	
		.00	.00	.00	.00	.00 .00	.00	
TOTAL ****	69339.01	87.95-	600					
	00000.01	07.95-	69251.06	69251.06	1.00	.00 .00	) 00	
PENALTY	0.0	10774 05				.00	.00	- 01
REOCCUR CHARGES	.00	48114.93	48114.93	48114.93	1.00	.00 .00		
MISC CHARGES	338.71		338.71	338.71	1.00			
OTHER CHARGES	2490.35		2490.35	2490.35	1.00		• • • •	
	1371.03		1371.03	1371.03	1.00	-00 .00		. 01
OTHER AMT 3	98200.11	102.76-	98097.35	98097.35	1.00	-00		.01
				20027.33	1.00	.00	.00	
TOTAL ****	102400.20	102.76-	102297.44	100000 44				
		_,_,,	102277.44	102297.44	1.00	.00 .00	.00	.01
ANCILLARY SERVICES	24124.84		24124 24				-00	• 01
			24124.84					
	Section 1997							
MEMBERSHIPS	555.00-							4.4
DEPOSITS			555.00-	555.00-	1.00	.00 .00	•	Ş.
OTHER DEPS	8130.00-		8130.00-		1.00		.00	-,-
OTUEK DELS	.00		.00	.00		.00 .00	• 0 0	.0(
			.00	-00	-00	.00 .00	.00	
TOTAL ****	8685.00-		8685.00-	0.60= 0.0				
	_		0005.00-	8685.00-	1.00	.00 .00	.00	.0(
GRAND TOTAL ****	2461111.90	45547.51	2506650				.00	.01
med Menters et al. State Mile 1999		エンジチ/・コエ	2506659.41	2482534.57	1.00	.00 .00	.00	
		and the second second				.00	.00	(0

SHEET 33 OF

04/01/08 12:06 AM

	COU	NT	YRG
LTKAYS	ON	RE	ככ

15740

REVENUE REPOR. REGISTER DATE 3/08

BILL MOYR 3/08

04/01/08 12:06 AM RUN DATE PAGE 14

_ GRAND IOTALS		
GROSS ADJUSTMENTS NET/MONTH	YTD % CH	YEARCHG YTD % CH(

HORSEPOWER	52.28		52.28	52.28	1.00		.00	.00	
	ere de la companya d						.00	.00	.00 .00
KWH LIGHT USAGE TOTAL ****	24845025 332019 25177044	1903- 1236- 3139-	24843122 330783 25173905	24843122 330783 25173905	1.00 1.00 1.00			.00 .00 .00	10. 10. 10.
DEMAND KW BILLED DEMAND	13077.185 14481.603		13077.185						
REVENUE PER/KWH			9.020	9.020	1.00		.000	.00	.000 .0(
TYPE BILLS TYPE NUMBER 0 14573 1 4 2 19 3 857 4 165 5 113	TY 1 1 2 2 3 3	1 2399 1 2 424 1 105 2 5 1 121	78129 18573. 31643 3299. 7875 830. 375 39. 20812 1658.	26 55 55 91	ГН) NO	кwн	AMT	REOCCI CD 6 1	RING MISC CHARGES AMT 217.71 121.00
6 9 TOTAL 15740	4		14620       1165.         74404       7759.         2925       304.	06		in the second			HS

NET TOTALS: 4192 330783

33630.76

HEET

										~
Pag. COUNTYRG GRAYSON RECC			NUE REPORT REGISTER DATE OTALS	BILL 4/08	MOYR	4/08	RUN DATI	E 05/01		06 AM 13
							LAST	/T=7\D		
	GROSS		NET/MONTH		% CHG		MONTH % CI		YTD	% CHG
ENERGY	1653496.26	100.54	1653596.80	1653596.80 125410.15 .00	1.00		.00 .0	00	0.0	.00
FUEL	125408.57	1.58	125410.15	125410.15	1.00			0.0	.00	
DEMAND	.00 33743.43	.00	.00	.00	.00			00	.00	.00
LIGHTS	33743.43	79.17- .00	.00	.00 33664.26	1.00			00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00			00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00.	.00			00	.00	.00
LM CREDITS	.00	.00	.00	.00 310.13-	.00			0.0	.00	
INTEREST	310.13-	.00	310.13-	310.13-	1.00			0.0	.00	.00
CONTRACT	20616.14	357.81	20973.95	20973.95	1.00			00	.00	.00
TOTAL ****	1832954.27	380.76	1833335.03	1833335.03	1.00		.00 .	00	.00	.00
STATE TAX	16458.35	4.48-	16453 87	16453.87	1.00		.00 .	00	0.0	
LOCAL TAX	41918.87	18.49-	41900.38	41900.38	1.00			00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00			00	.00	.00
							.00	0.0		
TOTAL ****	58377.22	22.97-	58354.25	58354.25	1.00		.00 .	00	.00	.00
PENALTY	.00	44191.05	44191.05	44191.05	1.00		.00 .	00	.00	.00
REOCCUR CHARGES	332.75		332.75	332 75	1.00			00	.00	.00
MISC CHARGES	7207 25		7387.35	7387.35	1.00			00	.00	.00
OTHER CHARGES	878.50		878.50	070 EN	1.00			00	.00	
OTHER AMT 3	79754.41	.03	79754.44	79754.44	1.00			00	.00	
MODEL Adda to		•							1 - 15.74	
TOTAL ****	88353.01	.03	88353.04	88353.04	1.00		.00 .	00	.00	.00
ANCILLARY SERVICES	24148.45		24148.45							
MEMBERSHIPS	3.40.00						C			
DEPOSITS	140.00 309.00		140.00 309.00		1.00			00	.00	.00
OTHER DEPS	.00		309.00	309.00	1.00			0.0	.00	.00
			.00	.00	.00		.00 .	00	.00	.00
TOTAL ****	449.00		449.00	449.00	1.00		.00 .	00	.00	.00
GRAND TOTAL ****	2004281.95	44548.87	2048830.82	2024682.37	1.01		.00	0.0	.00	SH
										Ē

"maga <sub>mag</sub> ar											,
J. COUNTYRG GRAYSON RECC		REV GRAND	ENUE REPORT REGISTER DA TOTALS YEAR	TE 4/08	BILL	MOYR 4	:/08	RUN I		5/01/08 12:06 PAGE	AM 14
	GROSS	ADJUSTMENTS	NET/MON	 ГН	YTD	% CHG		MONTH	YEAR -	YTD %	CHG
HORSEPOWER	52.28		52.	28	52.28	1.00		.00	.00	.00	.00
										100 - 100 -	
KWH LIGHT USAGE TOTAL ****	19906463 331806 20238269	1594 775- 819	199080 3310 202390	31	19908057 331031 20239088	1.00 1.00 1.00			.00	は悪色で	.00
DEMAND KW BILLED DEMAND	12877.422 14158.120	.000	12877.4	22							
REVENUE PER/KWH			9.0	50	9.050	1.00		.000	.00	.000	.00
TYPE BILLS TYPE NUMBER 0 14572 1 3 2 24 3 785 4 153 5 144		TY RT NO 1 1 2385 1 2 423 2 1 105 2 2 5 3 1 121	177164 31571 7875 375 20812	AMT 18473.26 3291.69 830.55 39.55 1658.91	IGHTS (MON TY RT	ГН) NO	KWH	AMT	REOCCUI CD 6 1	RING MISC CHARG AMT 211.75 121.00	ES
5 144 6 9 TOTAL 15690		3 2 83 4 1 1022 4 2 40	14276 75958 3000	1137.93 7919.57 312.80						SHER	i

NET TOTALS: 4184 331031

33664.26

Pi COUNTYRG GRAYSON RECC		R GRAND TO	UE REPORT EGISTER DATE TALS AR	5/08	MOYR 5	5/08			06/02/08 03:4 PAGE	43 PM 13
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	0 0770					
	;	1200011111110	METAMOMEN	7.17	% CHG	MO	NTH	% CHG	YTD	% CHG
ENERGY	<sup>/</sup> 1307836.58	10433.54-	1297403.04	1297403.04	7 00					
FUEL	$\sqrt{172544.89}$	798.02-	171746.87	171746.87	1.00		.00	.00	.00	.00
DEMAND	` .00	.00	.00	.00	1.00		.00	.00	.00	.00
LIGHTS	, 33814.91	109.48-	33705.43	33705.43	.00		.00	.00	.00	.00
INVESTMENT	.00	.00	.00		1.00		.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
LM CREDITS	.00	.00		.00	.00		.00	.00	.00	.00
INTEREST	414.24-		.00	.00	.00		.00	.00	.00	.00
CONTRACT	19675.85	.00	414.24-	414.24-	1.00		.00	.00	. 0.0	.00
	12073.03	112.41	19788.26	19788.26	1.00		.00	.00	.00	.00
TOTAL ****	1533457.99	11228.63-	1500000 05							
	100407.99	11228.63-	1522229.36	1522229.36	1.00		.00	.00	.00	.00
STATE TAX	14401.01	121 60							, , ,	
LOCAL TAX	34959.31	131.60-	14269.41	14269.41	1.00		.00	.00	.00	.00
FRANCHISE TAX	4	351.84-	34607.47	34607.47	1.00		.00	.00	.00	.00
1 MAINGHADE TAN	.00	.00	.00	.00	.00		.00	.00	.00	.00
TOTAT, ****	10050 00							•••	. 0,0	.00
IOIAH WWW	49360.32	483.44-	48876.88	48876.88	1.00		.00	.00	.00	.00
PENALTY								.00		.00
REOCCUR CHARGES	.00	30218.43	30218.43	30218.43	1.00		.00	.00	0.0	
	J420.25		420.25	420.25	1.00		.00	.00	.00	.00
MISC CHARGES	8005.06		8005.06	8005.06	1.00				.00	.00
OTHER CHARGES	1752.16		1752.16	1752.16	1.00		.00	.00	.00	.00
OTHER AMT 3	62099.83	510.36-	61589.47	61589.47	1.00		.00	.00	.00	.00
	V			01303.47	1.00		.00	.00	.00	.00
TOTAL ****	72277.30	510.36-	71766.94	71766.94	1.00					
			12,00.54	71.700.94	1.00		.00	.00	.00	.00
ANCILLARY SERVICES	25120.95		25120.95							
			22120.73							
MEMBERSHIPS	365.00-		365.00-	365.00-	1 00					
DEPOSITS	1695.00-		1695.00-		1.00		.00	.00	.00	.00
OTHER DEPS	.00		.00		1.00		.00	.00	.00	.00
	, , ,		.00	.00	.00		.00	.00	.00	.00
TOTAL ****	2060.00-		2060.00-	2060 22						
			2000.00~	2060.00-	1.00		.00	.00	.00	.00
CRAND TOTAL ****	1600155 5-									

1671031.61

1.01

.00

GRAND TOTAL \*\*\*\*

1678156.56

17996.00

1696152.56

COUNTYRG

REVENUE REPOR1
REGISTER DATE 5/08

BILL MOYR 5/08

RUN DATE 06/U2/08 03:43 PM

PAGE 1

YTD % CHG

GRAND TOTALS

	THIS	YEAR				LAST	32737
GROSS	ADJUSTMENTS		NET/MONTH	Mul.	0 ~~~~		YEA
	IMOODIME		MEI/MONIA	X.LD	% CHG	MONTH %	CHG

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00 .00
KWH LIGHT USAGE TOTAL ****	15177582 332654 15510236	133616- 1050- 134666-	15043966 331604 15375570	15043966 331604 15375570	1.00 1.00 1.00		.00	.00 .00 .00
DEMAND KW BILLED DEMAND	11768.673 13235.933	.000	11768.673					
REVENUE PER/KWH			9.900	9.900	1.00	.000	.00	.000 .00
TYPE BILLS TYPE NUMBER 0 14618 1 5 2 16 3 753 4 183 5 136 6 11  TOTAL 15722		TY RT NO 1 1 2395 1 2 422 2 1 100 2 2 5 3 1 124 3 2 86 4 1 1036 4 2 40	31498 32 7500 7 375 21328 17 14437 11 75498 78	LIGHTS (MON' AMT TY RT 555.56 84.14 91.00 39.55 70.04 550.73 771.61 12.80		KWH AMT	REOCCU CD 6 1	RING MISC CHARGES AMT 239.25 181.00

NET TOTALS: 4208 331604

33705.43

O OF

. DTCLASRG GRAYSON RECC		R GRAND TO	EGISTER DATE	Æ REPORT 6/08	BILL MOYR (	6/08	RUN DATE	J1/08 PAGE	08:12 AM 47
		THIS YE	AR			L	AST YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1729802.89	191892.78-	1537910.11	1537910.11	1.00	.00	.00	.00	00
FUEL	211378.35	34574.11-	176804.24		1.00	.00	.00	.00	
DEMAND	.00	.00	.00		.00	.00	.00	.00	
LIGHTS INVESTMENT	33930.62	.00	33930.62		1.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00 .00	.00	.00		.00	.00	.00	.00	
LM CREDITS	.00	.00	.00		.00	.00	.00	.00	.00
INTEREST	462.36-		.00 462.36		.00	.00		.00	20, 10, 5
CONTRACT	11170.84	.00	11170.84	11170.84	1.00 1.00	.00	.00	.00	
MODEL Advers					1.00	.00	.00.	.00	.00
	1985820.34	226466.89-	1759353.45	1759353.45	1.00	.00	.00	.00	.00
STATE TAX	14408.17		14406.50	14406.50	1.00	.00	.00	.00	.00
LOCAL TAX FRANCHISE TAX	46910.86	7049.34-	39861.52	39861.52	1.00	.00	.00	.00	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	61319.03	7051.01-	54268.02	54268.02	1.00	.00	.00	.00	
PENALTY	- 00	25029.61	25000 61			-			
	.00	23029.61	25029.61	25029.61	1.00	.00	.00	.00	.00
REOCCUR CHARGES	360.25		360.25	360.25	1.00	.00	.00	.00	0.0
MISC CHARGES OTHER CHARGES	2385.40		2385.40	2385.40	1.00	.00	.00	.00	
OTHER CHARGES OTHER AMT 3	114.08		114.08		1.00	.00	.00	.00	
OTTIEN MIL D	76046.75	8719.44-	67327.31	67327.31	1.00	.00	.00	.00	
TOTAL ****	78906.48	8719.44-	70187.04	70187.04	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	25081.35		25081.35						
MEMBERSHIPS	440.00								
DEPOSITS	11670.00		440.00	440.00	1.00	.00	.00	.00	00
OTHER DEPS	.00		11670.00		1.00	.00	.00	.00	
			.00	.00	.00	.00	.00	.00	.00
TOTAL ****	12110.00		12110.00	12110.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2163237.20	217207.73-	1946029.47	1920948.12	1.01	.00	.00	.00	S
									· · · · · · · · · · · · · · · · · · ·
									市
									10.1
									100
									- 1-m
•									· ~
							•		$\underline{\circ}$
									. 77
									GS.
•									
									100
•									

•	DTC	LASRG
GRAYS	ON	RECC

GROSS

RE. JUE REPORT REGISTER DATE 6/08

----- THIS YEAR -----

NET/MONTH YTD

GRAND TOTALS

ADJUSTMENTS

% CHG

BILL MOYR 6/08 RUN DATE 0//01/08 08:12 AM PAGE ----- LAST YEAR -----MONTH % CHG YTD % CHG .00 .00 .00 .00 .00 .00 .00 .00 .00 .00 .000 .00 .000 .00

HORSEPOWER 52.28 52.28 52.28 1.00 KWH 21689973 3604269-18085704 18085704 1.00 LIGHT USAGE 333889 333889 333889 1.00 TOTAL \*\*\*\* 22023862 3604269-18419593 18419593 1.00 DEMAND KW 11950.286 .000 11950.286 BILLED DEMAND 12770.908 REVENUE PER/KWH 9.550 9.550 1.00 TYPE BILLS LIGHTS (MONTH) REOCCURING MISC CHARGES TYPE NUMBER TY RT NO KWH AMT TY RT NO KWH TMA CD AMT 0 14702 1 1 2391 177796 18537.56 6 239.25 1 5 1 2 424 31693 3304.47 1 121.00 2. 19 2 1 99 7425 783.09 3 672 2 2 5 375 39.55 4 126 3 1 126 21672 1727.46 5 157 3 2 85 14620 1165.35 10 4 1 1040 77308 8060.34 4 2 40 3000 312.80 TOTAL 15691 NET TOTALS: 4210 333889 33930.62

PRG.	COT	JNTYRO	į
GRAYS	SON	RECC	

REVENUE REPORT BILL MOYR 7/08 RUN DATE 08/01/08 12:06 AM REGISTER DATE 7/08 PAGE 14 PAGE 14

GRAND TOTALS

----- THIS YEAR ---------- TAST YEAR -----ADJUSTMENTS NET/MONTH YTD % CHG GROSS MONTH % CHG YTD % CHG

									je i stali k	
HORSEPOWER	52.28		52.:	28	52.28	1.00	.00	.00	.00	.00
1914 - 1914 1914 - 1914 - 1914 1914 - 1914								<del>-</del>		
KWH LIGHT USAGE FOTAL ****	19555079 334339 19889418	5278- 5278-	195498 3343 198841	39	19549801 334339 19884140	1.00 1.00 1.00		.00 .00 .00		.00 .00 .00
DEMAND KW BILLED DEMAND	12099.959 12811.301	.000	12099.9	59						
REVENUE PER/KWH			8.7	40	8.740	1.00	.000	.00	.000	.00
TYPE BILLS  TYPE NUMBER  0 14687  1 3 2 25 3 699 4 134 5 171 6 12  FOTAL 15731		TY RT NO 1 1 2390 1 2 417 2 1 99 2 2 5 3 1 125 3 2 85 4 1 1047 4 2 40	KWH 177946 31275 7425 375 21500 14620 78198 3000	AMT 18552.67 3260.94 783.09 39.55 1713.75 1165.35 8153.14 312.80	EGHTS (MONT TY RT FALS: 4208	NO KWI	H AMT		RING MISC CHA AMT 238.79 181.00	RGES

PRG. COUNTYRG GRAYSON RECC		R GRAND TO		-		7/08	RUN	DATE		3 12:06 AGE	
•		THIS YE	AR				T.XS	מיי עניא	Æ		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	% CHG		YTD	
ENERGY	1619014.65	240 10	4.64.9.4								0 ,0110
FUEL	78077.52	342.18-	1618672.47	,	1.00		.00	.00		.00	.00
DEMAND	.00	39.06-	78038.46	78038.46	1.00		.00	.00	41.	.00	
LIGHTS	.00 33981.55	.00 .26-	.00 33981.29	.00	.00		.00	.00		.00	.00
INVESTMENT		.26-	33981.29	33981.29	1.00		.00	.00		.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00		.00	.00
LM CREDITS	. 0.0	.00	-00	0.0	.00		.00	.00		.00	
	.00	.00 .00 21.78	.00 456.83- 9115.45	.00	.00		.00	.00		.00	.00
INTEREST	456.83-	.00	456.83-	456.83-				4.4 (2)			
CONTRACT	9093.67	21.78	9115 45	9115.45	1.00		.00	.00		.00	.00
			2443.13	2773.40	1.00		.00	.00		.00	.00
TOTAL ****	1739710.56	359.72-	1739350.84	1739350.84	1.00		.00	.00		.00	.00
STATE TAX	16935.27	.57-	16004 70								
LOCAL TAX	39546.95		16934.70	16934.70	1.00		.00	.00		.00	.00
FRANCHISE TAX	.00	16.23-	39530.72	39530.72	1.00		.00	.00		.00	.00
	.00	.00	.00	.00	.00		.00	-00	ta da ser estables.		.00
TOTAL, ****										.00	.00
TOTAL XXXX	56482.22	16.80-	56465.42	56465.42	1.00		.00	.00		0.0	
					2.00		.00	.00		.00	.00
PENALTY	.00	30733.65	30733.65	30733.65	1.00		0.0				
REOCCUR CHARGES	419.79		419.79	419.79	1.00		.00	.00		.00	.00
MISC CHARGES	4973.46		4973.46	4973.46			.00	.00		.00	.00
OTHER CHARGES	1801 15		1801.15		1.00		.00	.00		.00	.00
OTHER AMT 3	71317 00	15.12-		1801.15	1.00		.00	.00		.00	.00
	71317.69	15.12-	71302.77	71302.77	1.00		.00	.00		.00	.00
TOTAL ****	78512.29							1.49.7%			
	76512.29	15.12-	78497.17	78497.17	1.00		.00	.00		.00	.00
ANCILLARY SERVICES										.00	.00
ANCIDLARI SERVICES	25161.96		25161.96								
								4.52	erin e e e e		
MEMBERSHIPS	595.00		595.00	595.00	1 00		4 .225	544		January et al. 18	
DEPOSITS	13027.00		13027.00		1.00		.00			.00	.00
OTHER DEPS	.00			13027.00	1.00		.00	.00		.00	.00
	.00		.00	.00	.00		.00	.00		.00	.00
TOTAL ****	12500 00										
TOTAL	13622.00		13622.00	13622.00	1.00		.00	.00		.00	.00
GRAND TOTAL ****	30504÷= -:										.00
GIVUID TOTAL ****	1913489.03	30342.01	1943831.04	1918669.08	1.01		.00	.00		.00	်
							• 00	.00		.00	
							1.0				エ
											П
								2.1			П

$P_{\star}$	COT	MTYRG
GRAY	CON	RECC

REVENUE REPORT

GRAYSON RECC		GRAND T	ENUE REPORT REGISTER DATE COTALS YEAR	8/08	MOYR	8/08	RUN	DATE	09/01/08 12:0 PAGE	06 AM 14
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		HTNOM	ST YEAR % CHG	YTD	% CHG
									- 2	
HORSEPOWER	52.28		52.28	52.28	1.00		.00	.00	.00	.00
KWH LIGHT USAGE TOTAL ****	21615729 336546 21952275	6781- 75- 6856-	21608948 336471 21945419	21608948 336471 21945419	1.00 1.00 1.00			.00		.00
DEMAND KW BILLED DEMAND	13075.401 13822.713	.000	13075.401							
REVENUE PER/KWH TYPE BILLS			9.500	9.500	1.00		.000	.00	.000	.00
TYPE NUMBER 0 14739 1 2 2 7 3 693 4 216 5 171		TY RT NO 1 1 2404 1 2 420 2 1 99 2 2 5 3 1 125 3 2 86	31249 32 7425 7 375 21340 17	LIGHTS (MON AMT TY RT 37.67 58.07 83.09 39.55 00.95 66.27	TH) NO	KWH	AMT	REOCO CD 6 1	CURING MISC CHA AMT 233.75 121.00	ARGES
6 15 TOTAL 15843		4 1 1071 4 2 40	79454 82	83.97 12.80				<u>-</u>	Alema wake a salah i	HS

NET TOTALS: 4250 336471

I COUNTYRG GRAYSON RECC			TUE REPORT LEGISTER DATE TALS	8/08	MOYR 8	/08	RUN	DATE 0	9/01/08 1: PAGE	2:06 AM 13
			AR				LAS	T YEAR		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG			% CHG	YT	
ENERGY	1764143.93	1276 00					11011111	• CHG	Y 1.	D % CHG
FUEL	280804.25	1376.99-	1762766.94	1762766.94	1.00		.00	.00	.0	
DEMAND	.00	37.62-	280766.63	280766.63	1.00		.00	.00	.0	
LIGHTS		.00	.00	.00	.00		.00	.00	.0	
INVESTMENT	34214.95	32.58-	34182.37	34182.37	1.00		.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.0	
LM CREDITS	.00	.00	.00	.00	.00		.00	.00	.0	_
INTEREST	.00	.00	.00	.00	.00		.00		.0	/-
CONTRACT	750.52-	.00	750.52-		1.00		.00	.00	.0	
CONTRACT	7961.88	.00	7961.88	7961.88	1.00			.00	. 0	
TOTAT, ****					1.00		.00	.00	.0	0 .00
TOTAL ****	2086374.49	1447.19-	2084927.30	2084927.30	1.00					
				2004027.50	1.00		.00	.00	.0	0 .00
STATE TAX	21772.11	56.14-	21715.97	21715.97	1 00					
LOCAL TAX	47943.01	43.57-	47899.44	47899.44	1.00		.00	.00	.0	0 .00
FRANCHISE TAX	.00	.00	.00		1.00		.00	.00	.0	
		-00	.00	.00	.00		.00	.00	.0	
TOTAL ****	69715.12	99.71-	69615.41	CO. C.						
	***************************************	JJ.11-	03015.41	69615.41	1.00		.00	.00	.0	0 .00
PENALTY	.00	30483.29	20402 00						• •	
REOCCUR CHARGES	354.75	30463.29	30483.29	30483.29	1.00		.00	.00	.0	0 .00
MISC CHARGES	2297.55		354.75	354.75	1.00		.00	.00	.0	
OTHER CHARGES			2297.55	2297.55	1.00		.00	.00	.0	
OTHER AMT 3	917.61		917.61	917.61	1.00		.00	.00		The second secon
OTHER MAL 5	89813.71	60.39-	89753.32	89753.32	1.00		.00	.00	.0	
TOTAL ****							.00	.00	.0	0 .00
TOTAL """	93383.62	60.39-	93323.23	93323.23	1.00		.00			
AMOTTIANA CHALL					2.00		.00	.00	.0	0 .00
ANCILLARY SERVICES	24975.16		24975.16							
Management										
MEMBERSHIPS	465.00		465.00	465.00	1 00		4.4			war en la caracteria de
DEPOSITS	5618.00		5618.00	5618.00	1.00		.00	-00	.0	0 .00
OTHER DEPS	.00		.00		1.00		.00	.00	.0	0 .00
			.00	.00	.00		.00	.00	.0	
TOTAL ****	6083.00		6083.00	6000	<u> </u>					
			000.00	6083.00	1.00		.00	.00	.0	0 .00
GRAND TOTAL ****	2280531.39	28876.00	2200407 22							50
		20070.00	2309407.39	2284432.23	1.01		.00	.00	.0	O (O

7. COUNTYRG GRAYSON RECC		GRAND	ENUE REPOR'1 REGISTER DATE TOTALS	-, ••					10/01/08 12 PAGE	13
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	 % CHG		MONTH	ST YEA	AL TTD	
ENERGY	/ 1684319.94	001 01					11011111	o Circ	111	7 CHG
FUEL	133814.67	281.91	1684601.85	1684601.85			.00	.00	.00	.00
DEMAND	.00	51.64	133866.31	133866.31	1.00		.00	.00		
LIGHTS	/34279.10	15 90-	.00	34263.20 .00	.00		.00	.00		
INVESTMENT	.00	00	00.20	34263.20	1.00		.00	.00		
RENTAL/EQUIPMENT	.00 .00	.00	00	.00	.00		.00	.00		
LM CREDITS	.00	.00	.00	.00	.00		.00	.00		
INTEREST	740.63-	.00	740.63-	740.63-	1.00		.00	.00		
CONTRACT	√8083.36	.00	8083.36	740.63- 8083.36	1.00		.00	.00		
TOTAL ****				1860074.09						.00
					1.00		.00	.00	.00	.00
STATE TAX LOCAL TAX	20049.28	.00	20049.28	20049.28 43262.62	1.00		.00	.00	.00	.00
FRANCHISE TAX	/43266.55	3.93- .00	43262.62		1.00		.00	.00		
FRANCHISE TAX	.00	.00	.00	.00	.00		.00	.00		
TOTAL ****	63315.83	3.93-	63311.90	63311.90	1.00		.00	.00	.00	.00
PENALTY	.00	36413.70	36413.70	36413.70	1.00		0.0			
REOCCUR CHARGES	412.00		412.00	412.00	1.00		.00	.00		
MISC CHARGES	1929.41		1929.41	1929.41	1.00		.00	.00		
OTHER CHARGES	122.32		100 00	122.32	1.00		.00	.00		
OTHER AMT 3	87979.53	13.95	87993.48	87993.48	1.00		.00	.00		
TOTAL ****	90443.26	13.95	90457.21	90457.21	1.00		.00	.00		
ANCILLARY SERVICES	25119.61		25119.61							
MEMBERSHIPS	150.00									
DEPOSITS	150.00		150.00		1.00		.00	.00	.00	.00
OTHER DEPS	9941.00 .00		9941.00		1.00		.00	.00		
	.00		.00	.00	.00	1	.00	.00		
TOTAL ****	10091.00		10091.00	10091.00	1.00	)	.00	.00	.00	.00
GRAND TOTAL ****	2048726.14	36741.37	2085467.51	2060347.90	1.01	-	.00	.00	• • •	
										HS
										품
										Ш
										Щ
										-
										14
										100
										10,
										1
										유
										П
										l BA
										A
										(C)
										ı

٠ ف	COL	INT	YRG
GRAYS	SON	RE	CC

TOTAL 15765

4 2 40

REVENUE REPORT BILL MOYR 9/08 RUN DATE 10/01/08 12:06 AM REGISTER DATE 9/08 PAGE 14

GRAND TOTALS

----- THIS YEAR --------- LAST YEAR -----ADJUSTMENTS NET/MONTH YTD % CHG GROSS MONTH % CHG YTD % CHG

HORSEPOWER	52.28		52.28	52.28	1.00		.00	.00	.00	.00
KWH LIGHT USAGE TOTAL ****	20563719 337155 20900874	4098 153- 3945	2056781 337002 20904819	2 337002	1.00 1.00 1.00			.00		.00
DEMAND KW BILLED DEMAND	13522.959 14318.937	.000	13522.95	9						
REVENUE PER/KWH			8.89	0 8.890	1.00		.000	.00	.000	.00
TYPE BILLS TYPE NUMBER 0 14750 1 2 3 690 4 162 5 150 6 11		TY RT NO 1 1 2402 1 2 418 2 1 99 2 2 5 3 1 124	31205 : 7425 375	LIGHTS (MON AMT TY RT 8595.70 3253.64 783.09 39.55 1700.04	TH) NO	КWН	AMT	REOCCU CD 6 1	JRING MISC CHAI AMT 231.00 181.00	
6 11		3 2 85 4 1 1085	14620	1165.35 8414.07					<u>.</u>	S T

311.76

2990

NET TOTALS: 4258 337002 34263.20

PI COUNTYRG GRALSON RECC		GRAND I	NUE REPORT REGISTER DATE 10/0 OTALS EAR	BILL 08	MOYR 10/08	RUN D		L/01/08 12:06 PAGE	5 AM 14
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH %	YEAR -	YTD:	% CHG
HORSEPOWER	52.28								V.,
	J2.20		52.28	52.28	1.00	.00	.00	.00	.00
KWH LIGHT USAGE FOTAL ****	16497428 338710 16836138	2134- 786- 2920-	16495294 337924 16833218	16495294 337924 16833218	1.00 1.00 1.00		.00		.00
DEMAND KW BILLED DEMAND	12749.159 13671.575	.000	12749.159						
REVENUE PER/KWH TYPE BILLS			9.430	9.430	1.00	.000	.00	.000	.00
TYPE NUMBER 0 14792 1 2 2 1 3 675 4 189 5 151		TY RT NO 1 1 2409 1 2 415 2 1 99 2 2 5 3 1 125 3 2 85	KWH  178312 18590.  31065 3239.  7425 783.  375 39.  21500 1713.  14620 1165.	04 09 55 75	IH) NO KWH	AMT	REOCCUF CD 6 1	RING MISC CHA AMT 223.94 121.00	RGES
6 15 COTAL 15825		4 1 1110 4 2 39	81702 8518. 2925 304.	32			44		HS

NET TOTALS: 4287 337924

34354.84

COUNTYRG GRAYSON RECC

REVENUE REPORT REGISTER DATE 10/08
GRAND TOTALS

BILL MOYR 10/08

RUN DATE 11/01/08 12:06 AM PAGE 13

	GRAND TOTALS					FAGE	7.2		
	GROSS ADJUSTMENTS NET/MONTH			LAST YEAR					
	/	WD0.021WEW12	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1369991.85	2138.00-	1367853.85	10.5					0 0110
FUEL	,/181384.46	21.50	130/853.85	1367853.85	1.00	.00	.00	.00	.00
DEMAND	.00	.00	181405.96	181405.96	1.00	.00	.00	.00	.00
LIGHTS	/34436.94		.00	.00	.00	.00	.00	.00	.00
INVESTMENT		82.10-	34354.84	34354.84	1.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00		.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	. 0,0	.00
CONTRACT	721.63-	.00	721.63-	721.63-	1.00	.00	.00	.00	.00
CONTINACT	- 6160.32	.00	6160.32	6160.32	1.00	.00		.00	.00
TOTAT, ****						.00	.00	.00	.00
TOTAL """	1591251.94	2198.60-	1589053.34	1589053.34	1.00	0.0	0.0		
Con man	,				1.00	.00	.00	.00	.00
STATE TAX	~ 19696.03	35.17	19731.20	19731.20	1.00				
LOCAL TAX	<sup>2</sup> 37422.35	.89-	37421.46	37421.46	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00		.00	.00	.00	. 0.0
			.00	.00	.00	.00	.00	.00	.00
TOTAL ****	57118.38	34.28	57152.66	EU150 66					
		34.20	5/152.66	57152.66	1.00	.00	.00	.00	.00
PENALTY	.00	33514.61	22514 61						
REOCCUR CHARGES	344.94	33314.61	33514.61	33514.61	1.00	.00	.00	.00	.00
MISC CHARGES	3065.15		344.94	344.94	1.00	.00	.00	.00	.00
OTHER CHARGES	789.95		3065.15	3065.15	1.00	.00	.00	.00	.00
OTHER AMT 3			789.95	789.95	1.00	.00	.00	.00	.00
O TIME THIE D	75801.25	82.68-	75718.57	75718.57	1.00	.00	.00	.00	
TOTAL ****	20007					200	.00	.00	.00
10141	80001.29	82.68-	79918.61	79918.61	1.00	.00	.00		
ANCILLARY SERVICES						.00	.00	.00	.00
ANCIDLARY SERVICES	25299.40		25299.40						
MINDEDCATT									
MEMBERSHIPS	85.00-		85.00-	85.00-	1.00	0.0			
DEPOSITS	1144.00-		1144.00-	1144.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00		.00	.00	.00	.0.0
			.00	.00	.00	.00	.00	.00	-00
TOTAL ****	1229.00-		1229.00-	1000 00	7 00				
			1229.00-	1229.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1752442.01	31267.61	10000000	<b></b>					- 30
	100110.UI	27701.07	1783709.62	1758410.22	1.01	.00	.00	.00	
						1.70		. 0.0.	S
							*.		

# #4 CALCULATION OF INCREASE/DECREASE IN BASE RATES

EKP	Rate E Option 2		Rate C	
	Current rate	0.04247	Current rate	0.033455
	Proposed rate	0.05262	Proposed rate	0.043605
	Increase	0.01015	Increase	0.01015
Grayson	Avg Line Loss	5.78%	Avg Line Loss	5.78%
	Adjusted Red.	\$.01077 per Kwh	Adjusted Red.	\$.01077 per Kwh

RATE SCHEDULE		PRESENT ENERGY RATE	PROPOSED ENERGY RATES	
1 R	tesidential	\$0.07868	\$.08945	
2 St	mall Comm	\$0.07868	\$.08945	
3 E	TS DFF-PEAK	\$0.07868 \$0.04721	\$.08945 \$.05367	
4 La	arge Power	\$0.05320	\$.06397	
	Street Lighting ard Lights	\$7.91 \$7.82 \$9.91	\$8.72 \$8.63 \$10.72	
7 A	All Electric School	\$0.05384	\$.06461	
13 b 13 c 14 a 14 b 14 c 17 V	);;; A - Cooks );;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	\$0.04315 \$0.03804 \$0.03702 \$0.04315 \$0.03804 \$0.03702 \$0.04315 \$0.03804 \$0.03702 \$0.07868 \$0.04721	\$.05392 \$.04881 \$.04779 \$.05392 \$.04881 \$.04779 \$.05392 \$.04881 \$.04779 \$.08945 \$.05367	

#### **CLASSIFICATION OF SERVICE**

### DOMESTIC - FARM & HOME SERVICE

RATE PER UNIT

# A ... ILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

# TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

#### RATE PER MONTH

Customer Charge Energy Charge Per KWH

# 

# FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### I. MUM CHARGE

The minimum monthly charge under the above rate shall be \$7.98 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

ISSUED BY:

DATE OF ISSUE: JULY 25, 2007

#### **CLASSIFICATION OF SERVICE**

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

### AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

# TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

#### RATE PER MONTH

Customer Charge Energy Charge per KWH

# **FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.92 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

\$8.10 --.07868-.08945 (I)

Service on and after

EFFECTIVE DATE: AUG 1, 2007

**ISSUED BY:** 

DATE OF ISSUE: JULY 25, 2007

#### CLASSIFICATION OF SERVICE

#### OFF-PEAK MARKETING RATE

RATE PER UNIT

### A JLABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

#### TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

#### RATE PER MONTH

Customer Charge ON-PEAK RATE:

All KWH

OFF PEAK RATE:

All KWH

\$8.16

-07868 (I) -08945 (I)

<del>.04721 (I)</del> .05367 (I)

PEAK PERIODS

## **V''NTER SCHEDULE**

For the purpose of this tariff, the <u>on-peak billing period</u> for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

#### SUMMER SCHEDULE

DATE OF ISSUE: JULY 25, 2007

For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

**ISSUED BY:** 

#### **CLASSIFICATION OF SERVICE**

#### LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

#### A LABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

#### TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

#### RATE PER MONTH

Customer Charge Demand Charge per KW Energy Charge per KWH

\$60.91 7.42

> -.05320 (I) .06397 (I)

# **DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

#### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may 1 or adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

#### **RULES AND REGULATIONS**

DATE OF ISSUE: JULY 25, 2007

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

**ISSUED BY:** 

#### **CLASSIFICATION OF SERVICE**

# STREET LIGHTING SERVICE

RATE PER UNIT

#### A. JLABILITY

Available to rural communities and villages for street lighting.

# BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size 7,000 Lumens 175 Watt Mercury Vapor
<u>Lamps</u>
<del>\$7.91</del> per Month

3.72

Annual Charge
Per Lamp
\$94.92

(1)

# **FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.

# ( IDITIONS OF SERVICE

- 1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.
- 2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.
- 3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

DATE OF ISSUE: JULY 25, 2007

President & C.E.O., 109 Bagby Park, Grayson, KY

**ISSUED BY:** 

#### **CLASSIFICATION OF SERVICE**

#### **OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS**

RATE PER UNIT

#### A. JLABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

#### RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp 10,000 Lumens Mercury Vapor Lamp <del>\$7.82</del> (I) -9.91 (I)

8.63 (I) /0.72 (I)

# **FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.

# **CONDITIONS OF SERVICE**

- 1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.
- 2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.
- 3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

**ISSUED BY:** 

DATE OF ISSUE: JULY 25, 2007

#### **CLASSIFICATION OF SERVICE**

# ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

#### , LICABLE

In all territory served by Seller.

#### **AVAILABILITY**

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

# **CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

#### RATE PER MONTH

Customer Charge Demand Charge per KW Energy Charge per KWH \$27.90 4.44 <del>.05384 (</del>I) ,06461 (I)

# **MINIMUM CHARGE**

the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than 0 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

### TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

# **TERMS OF PAYMENT**

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

DATE OF ISSUE: <u>JULY 25, 2007</u>

ISSUED BY:

LARGE INDUSTRIAL SERVICE - LLF

SCHEDULE 12 (a)

#### CLASSIFICATION OF SERVICE

1,000 TO 4,999 KVA

RATE PER UNIT

#### JLABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

#### CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

# TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

#### RATE PER MONTH

Customer Charge

Demand Charge per KW of Billing Demand

Energy Charge per KWH

\$547.15 8.00 <del>.04315 (I)</del> .05392 (I)

# **DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Hours Applicable For Demand Billing - Est

October through April

Months

7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.

May through September

DATE OF ISSUE: JULY 25, 2007

10:00a.m.to 10:00 p.m.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

ISSUED BY:

(A) The contract demand

DATE OF ISSUE: JULY 25, 2007

The kilowatt demand, as metered at the load center, shall be the highest (B) average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Hours Applicable For Demand Billing - EST Months

October through April 7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September 10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

SCHEDULE 12 (c)

#### **CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL SERVICE - LLF

10,000 KVA AND UNDER

RATE PER UNIT

# . .ILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

#### CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

#### TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

#### RATE PER MONTH

**Customer Charge** 

Demand Charge per KW of Billing Demand

Energy Charge per KWH

\$1,093.28 8.00 <del>.03702 (I)·</del> . *04*779 (I)

# **DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months Hours Applicable For Demand Billing - EST

October through April 7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.

May through September 10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

**ISSUED BY:** 

DATE OF ISSUE: JULY 25, 2007

3RD REVISED SHEET NO.: 13.00 COOPERATIVE CORPORATION **CLASSIFICATION OF SERVICE** SCHEDULE 13 (a) LARGE INDUSTRIAL SERVICE - HLF RATE PER UNIT 1.000 TO 4.999 KVA <u>.ILABILITY</u> Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. **CONDITION OF SERVICE** An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH \$547.15 **Customer Charge** 5.51 Demand Charge per KW of Billing Demand Energy charge per KWH -.04315 (I) .05392 (I) **DETERMINATION OF BILLING DEMAND** The monthly billing demand shall be the greater of (A) or (B) listed below: The contract demand (A) The ultimate consumer's highest demand, during the current month or (B) preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein): Hours Applicable For **Demand Billing - EST** Months October through April 7:00a.m. to 12:00 Noon 5:00p.m. to 10:00 p.m. May through September 10:00a.m. to10:00 p.m.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

ISSUED BY: President & C.E.O., 109 Bagby Park, Grayson, KY

DATE OF ISSUE: JULY 25, 2007

SCHEDULE 13 (b)

#### CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - HLF

5,000 TO 9,999 KVA

RATE PER UNIT

# LABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

# **CONDITION OF SERVICE**

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

#### TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

# RATE PER MONTH

**Customer Charge** Demand Charge per KW of Billing Demand Energy Charge per KWH

\$1,093.28 5.51 <del>.03804 (I)</del>

04881 (I)

#### DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

Hours Applicable For Demand Billing - EST Months

October through April 7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September 10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

PRESIDENT & C.E.O., 109 BAGBY PARK, GRAYSON, KY

DATE OF ISSUE JULY 25, 2007 ISSUED BY:

SCHEDULE 13 (c)

#### CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE - HLF

10,000 KVA AND OVER

RATE PER UNIT

# 

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

#### CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

## TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

# RATE PER MONTH

**Customer Charge** 

Demand Charge per KW of Billing Demand

Energy Charge per KWH

\$1.093.28 5.51 -03702-(1).04779 (I)

#### **DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months October through April

Hours Applicable For Demand Billing - EST 7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

**ISSUED BY:** 

10:00 a.m. to 10:00 p.m.

Service on and after EFFECTIVE DATE: AUG 1, 2007

DATE OF ISSUE: JULY 25, 2007

DATE OF ISSUE: JULY 25, 2007

excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Hours Applicable For Demand Billing - EST Months 7:00 a.m. to 12:00 Noon October through April 5:00 p.m. to 10:00 p.m. May through September 10:00a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

3RD REVISED SHEET NO.: 14.20 COOPERATIVE CORPORATION **CLASSIFICATION OF SERVICE** SCHEDULE 14 (b) LARGE INDUSTRIAL SERVICE - MLF RATE PER UNIT 5,000 TO 9,999 KVA <u>, ILABILITY</u> Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". \$1,098.28 RATE PER MONTH **Customer Charge** 5.51 Demand Charge per KW of Contract Demand Demand Charge per KW for Billing Demand 8.00 -.03804-(1)In Excess of Contract Demand Energy Charge per KWH 04881 (I) **BII LING DEMAND** The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which

energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Hours Applicable For Demand Billing - EST Months 7:00 a.m. to 12:00 Noon October through April 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m. May through September

DATE OF ISSUE: JULY 25, 2007

Service on and after

EFFECTIVE DATE: AUG 1, 2007

SCHEDULE 14 (c)

#### **CLASSIFICATION OF SERVICE**

LARGE INDUSTRIAL SERVICE – MLF

10,000 KVA AND OVER

RATE PER UNIT

#### , ILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

#### **CONDITION OF SERVICE**

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

# TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

#### RATE PER MONTH

Customer Charge
Demand Charge per KW of Contract Demand
Demand Charge per KW for Billing Demand
In Excess of Contract Demand
Energy Charge per KWH

\$1,093.28 5.51

8.00

<del>-.03702 (I</del>)

### **BILLING DEMAND**

Months

DATE OF ISSUE: JULY 25, 2007

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Hours Applicable For Demand Billing - EST

October through April 7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September 10:00 a.m. to 10:00 p.m.

Service on and after

EFFECTIVE DATE: AUG 1, 2007

ISSUED BY: President & C.E.O., 109 Bagby Park, Grayson, KY

#### **CLASSIFICATION OF SERVICE**

#### WATER PUMPING SERVICE

# RATE PER UNIT

\$18.00

.07868 (I) .04721 (I)

.08945 (I)

## / lability

Available for water pumping service in areas served by the Cooperative.

# **Conditions**

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

# Rate

Customer Charge Per Month – Includes No kWh Usage On Peak Energy - kWh Per Month Off Peak Energy – kWh per Month

# On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST 7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST October through April 12:00 noon to 5:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST

#### **Minimum Monthly Charge**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per **KVA** of installed transformer capacity, whichever may be greater.

#### **Fuel Cost Adjustment Charge**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service on and after

DATE OF ISSUE: JULY 25, 2007 EFFECTIVE DATE: AUG 1, 2007

ISSUED BY: President & C.E.O., 109 Bagby Park, Grayson, KY

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

TN	J	TF	Æ.	M	AΊ	$\Gamma TF$	R	OF

AN EXAMINATION OF THE APPLICATION	)
OF THE FUEL ADJUSTMENT CLAUSE OF	)
GRAYSON RURAL ELECTRIC	) CASE NO. 2008-00529
COOPERATIVE CORPORATION FROM	)
NOVEMBER 1, 2006 THROUGH OCTOBER 31,	)
2008	)

#### **AFFIDAVIT**

The affiant, Carol Hall Fraley, President & CEO of Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky, states that, to the best of my knowledge, for the period between November 1, 2006 to October 31, 2008, Grayson Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the Uniform Fuel Adjustment Clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 11 day of March, 2009.

Carol Hall Fraley, President & CEO

Subscribed and sworn, or duly affirmed, before me this 11 day of March, 2009.

My commission expires October 7, 2012

Borta Searhart
Notary Public, KY, State At Large



# AFFIDAVIT OF MAILING OF HEARING NOTICE

Notice is hereby given that the March issue of *KENTUCKY LIVING*, bearing the official notice of hearing of PSC Case No. 2008-00529, concerning the application of the fuel adjustment clause from November 1, 2006, through October 31, 2008, for GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION, was entered as direct mail at Danville, Kentucky, on February 26, 2009.

AnitaTravis Richter Managing Editor Kentucky Living

County of Jefferson

State of Kentucky

Sworn to and subscribed before me, a Notary Public,

this <u>3nd</u> day of <u>March</u>, 2009

My commission expires \_\_\_

Notary Public, State of Kentucky

inte Javis flichter

P.O. Box 32170 Louisville, Kentucky 40232

4515 Bishop Lane Louisville, Kentucky 40218

> (502) 451-2430 (800) KY-LIVING

(800) KY-LIVING

Fax: (502) 459-1611

www.kentuckyliving.com