# RECEIVED 

MAR 032009
public service COMIMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P. O. Box 615

Frankfort, KY 40602
RE: Case No. 2008-00528
Dear Mr. Derouen:
Enclosed are an original and five copies of the information requested by the Public Service Commission on January 23, 2009. We apologize for the delay; the original request was misplaced or never received.

Please contact the office if additional information is needed.
Sincerely,


Joni K. Hazelrigg
CFO

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of

An examination by the Public Service )
Commission of the Application of the ) Fuel Adjustment Clause of Fleming- ) Mason Energy Cooperative, Inc. from ) November 1, 2006 to October 31, $2008 . \quad$ )

Case No. 2008-00528

AFFIDAVIT

The affiant, Christopher S. Perry, President and Chief Executive Officer of Fleming-Mason Energy Cooperative, Inc., P. O. Box 328, Flemingsburg, Kentucky, states that, for the period between November 1, 2006 and October 31, 2008, FlemingMason Energy Cooperative, Inc. has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in $807 \mathrm{KAR} 5: 056 \mathrm{E}$, and that no inquiries or complaints regarding the fuel adjustment have been received during said period.

Witness my hand this 27th day of February, 2009


Subscribed and sworn before me the $27^{\text {th }}$ day of February, 2009.


My commission expires: tue 20,2010

# FLEMING-MASON ENERGY COOPERATIVE, INC <br> CASE NO. 2008-00528 <br> APPENDIX A <br> ITEM 1 <br> WITNESS: Joni Hazelrigg 

Item 1a

## FLEMING-MASON ENERGY COOPERATIVE INC.

## 12-MONTH AVERAGE LINE LOSS (EXCLUDING INLAND CONTAINER)

NOVEMBER, 2006 - OCTOBER, 2008

| MONTH | $\begin{gathered} \text { KWH } \\ \text { PURCHASED } \end{gathered}$ | $\begin{aligned} & \mathrm{KWH} \\ & \mathrm{SOLD} \end{aligned}$ | $\begin{gathered} \text { OFFICE } \\ \text { USE } \\ \hline \end{gathered}$ | TOTAL <br> UNACCOUNTED FOR | LINE LOSS FOR MONTH \% | 12 MONTH <br> LINE LOSS \% |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Nov-06 | 51,389,789 | 50,247,754 | 31,354 | 1,110,681 | 2.20\% |  |
|  | 624,079,500 | 600,114,444 | 364,916 | 23,600,140 |  | 3.80\% |
| Dec-06 | 58,109,310 | 54,342,130 | 103,144 | 3,664,036 | 6.30\% |  |
|  | 616,266,450 | 594,758,162 | 401,780 | 21,106,508 |  | 3.40\% |
| Jan-07 | 61,984,051 | 56,503,321 | 96,258 | 5,384,472 | 8.70\% |  |
|  | 621,172,152 | 595,012,011 | 438,838 | 25,721,303 |  | 4.10\% |
| Feb-07 | 65,260,636 | 63,820,228 | 116,331 | 1,324,077 | 2.00\% |  |
|  | 629,231,799 | 603,269,555 | 498,873 | 25,463,371 |  | 4.00\% |
| Mar-07 | 52,580,060 | 52,921,683 | 49,171 | -390,794 | -0.70\% |  |
|  | 626,624,641 | 603,451,500 | 514,524 | 22,658,617 |  | 3.60\% |
| Apr-07 | 47,860,266 | 45,771,032 | 42,022 | 2,047,212 | 4.30\% |  |
|  | 631,217,858 | 604,955,287 | 538,389 | 25,724,182 |  | 4.10\% |
| May-07 | 46,709,385 | 43,966,182 | 26,938 | 2,716,265 | 5.80\% |  |
|  | 631,950,914 | 605,727,041 | 549,628 | 25,674,245 |  | 4.10\% |
| Jun-07 | 49,868,801 | 49,318,005 | 31,580 | 519,216 | 1.00\% |  |
|  | 634,733,164 | 609,366,228 | 563,942 | 24,802,994 |  | 3.90\% |
| Jul-07 | 50,034,190 | 48,730,488 | 32,154 | 1,271,548 | 2.50\% |  |
|  | 630,817,798 | 606,039,917 | 577,631 | 24,200,250 |  | 3.80\% |
| Aug-07 | 58,499,363 | 53,225,831 | 40,189 | 5,233,343 | 8.90\% |  |
|  | 634,709,362 | 607,791,486 | 597,441 | 26,320,435 |  | 4.10\% |
| Sep-07 | 49,010,486 | 48,617,074 | 37,234 | 356,178 | 0.70\% |  |
|  | 640,340,944 | 612,571,540 | 622,315 | 27,147,089 |  | 4.20\% |
| Oct-07 | 47,706,444 | 46,121,441 | 27,369 | 1,557,634 | 3.30\% |  |
|  | 639,012,781 | 613,585,169 | 633,744 | 24,793,868 |  | 3.90\% |
| Nov-07 | 52,568,871 | 48,994,642 | 61,081 | 3,513,148 | 6.70\% |  |
|  | 640,191,863 | 612,332,057 | 663,471 | 27,196,335 |  | 4.20\% |
| Dec-07 | 60,103,141 | 56,327,886 | 87,660 | 3,687,595 | 6.10\% |  |
|  | 642,185,694 | 614,317,813 | 647,987 | 27,219,894 |  | 4.20\% |

Item 1a
Page 2 of 2

## FLEMING-MASON ENERGY COOPERATIVE INC.

## 12-MONTH AVERAGE LINE LOSS (EXCLUDING INLAND CONTAINER)

NOVEMBER, 2006 - OCTOBER, 2008

| MONTH | KWH <br> PURCHASED | $\begin{aligned} & \text { KWH } \\ & \text { SOLD } \end{aligned}$ | OFFICE USE | TOTAL UNACCOUNTED FOR | LINE LOSS FOR MONTH \% | $\begin{gathered} 12 \text { MONTH } \\ \text { LINE LOSS } \\ \% \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jan-08 | 69,248,622 | 63,563,570 | 107,017 | 5,578,035 | 8.10\% |  |
|  | 649,450,265 | 621,378,062 | 658,746 | 27,413,457 |  | 4.20\% |
| Feb-08 | 61,013,433 | 60,891,426 | 102,941 | 19,066 | 0.00\% |  |
|  | 645,203,062 | 618,449,260 | 645,356 | 26,108,446 |  | 4.00\% |
| Mar-08 | 57,342,710 | 55,876,485 | 73,183 | 1,393,042 | 2.40\% |  |
|  | 649,965,712 | 621,404,062 | 669,368 | 27,892,282 |  | 4.30\% |
| Apr-08 | 44,658,472 | 44,579,353 | 39,857 | 39,262 | 0.10\% |  |
|  | 646,763,918 | 620,212,383 | 667,203 | 25,884,332 |  | 4.00\% |
| May-08 | 43,449,910 | 42,032,680 | 25,636 | 1,391,594 | 3.20\% |  |
|  | 643,504,443 | 618,278,881 | 665,901 | 24,559,661 |  | 3.80\% |
| Jun-08 | 49,399,314 | 46,642,423 | 28,614 | 2,728,277 | 5.50\% |  |
|  | 643,034,956 | 615,603,299 | 662,935 | 26,768,722 |  | 4.20\% |
| Jul-08 | 52,541,779 | 50,482,840 | 33,349 | 2,025,590 | 3.90\% |  |
|  | 645,542,545 | 617,355,651 | 664,130 | 27,522,764 |  | 4.30\% |
| Aug-08 | 50,416,745 | 47,530,711 | 32,613 | 2,853,421 | 5.70\% |  |
|  | 637,459,927 | 611,660,531 | 656,554 | 25,142,842 |  | 3.90\% |
| Sep-08 | 46,362,472 | 46,368,892 | 26,254 | -32,674 | -0.10\% |  |
|  | 634,811,913 | 609,412,349 | 645,574 | 24,753,990 |  | 3.90\% |
| Oct-08 | 46,204,766 | 43,494,713 | 39,161 | 2,670,892 | 5.80\% |  |
|  | 633,310,235 | 606,785,621 | 657,366 | 25,867,248 |  | 4.10\% |

Fleming-Mason continuously monitors the system for ways to reduce losses by both deenergizing unused equipment and planning future circuits.

The Cooperative has been upgrading its system from 7,200 to 14,400 volts for several years and continues to develop work plans to identify circuits which may be improved.

The right-of-way program has been expanded to reduce losses and improve system reliability. In addition to crews doing normal clearing, the Cooperative continues letting contracts to clear circuits in sections.

Substations have either been added or planned to provide reliability to the system and shorten circuits. Reducing load and length on circuits will further reduce losses.

# FLEMING-MASON ENERGY COOPERATIVE, INC <br> CASE NO. 2008-00528 <br> APPENDIX A 

ITEM 2
WITNESS: Joni Hazelrigg

## FLEMING-MASON ENERGY COOPERATIVE, INC

(Over) or Under Recovery of Fuel Cost November 1, 2006 thru October 31, 2008 (Excluding Inland Container)

| MONTH | FUEL ADJ BILLED | OFFICE USE | FUELADJ REVENUE | $\begin{gathered} \text { FUEL ADJ } \\ \text { COST } \end{gathered}$ | BALANCE FOR MONTH (OVER) UNDER RECOVERY | CUMULATIVE BALANCE (OVER) UNDER |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| NOV '06 | 399,502.15 | 249.27 | 399,751.42 | 374,474.28 | $(25,277.14)$ | $(28,573.34)$ |
| DEC '06 | 174,301.21 | 267.14 | 174,568.35 | 128,131.65 | $(46,436.70)$ | $(75,010.04)$ |
| JAN '07 | 244,119.05 | 471.67 | 244,590.72 | 273,984.86 | 29,394.14 | $(45,615.90)$ |
| FEB '07 | 438,822.07 | 739.87 | 439,561.94 | 380,633.30 | $(58,928.64)$ | (104,544.54) |
| MAR '07 | 465,821.20 | 708.06 | 466,529.26 | 550,826.14 | 84,296.88 | $(20,247.66)$ |
| APR '07 | 660,630.43 | 369.79 | 661,000.22 | 726,617.36 | 65,617.14 | 45,369.48 |
| MAY '07 | 466,468.79 | 286.09 | 466,754.88 | 490,150,88 | 23,396.00 | 68,765.48 |
| JUNE '07 | 984,136.75 | 629.39 | 984,766.14 | 892,842.14 | (91,924.00) | $(23,158.52)$ |
| JULY '07 | 330,310.78 | 218.32 | 330,529.10 | 324,603.00 | (5,926.10) | $(29,084.62)$ |
| AUGUST '07 | 277,101.56 | 209.38 | 277,310.94 | 250,808.00 | $(26,502.94)$ | $(55,587.56)$ |
| SEPT '07 | 7,275.00 | 5.96 | 7,280.96 | 8,698.90 | 1,417.94 | $(54,169.62)$ |
| OCT '07 | 394,906.35 | 234.00 | 395,140.35 | 401,848.06 | 6,707.71 | $(47,461.91)$ |
| NOV '07 | 173,393.30 | 216.24 | 173,609.54 | 161,709.94 | (11,899.60) | $(59,361.51)$ |
| DEC '07 | 82,136.72 | 127.99 | 82,264.71 | 73,470.71 | (8,794.00) | $(68,155.51)$ |
| JAN '08 | 48,861.26 | 82.40 | 48,943.66 | 44,598.40 | $(4,345.26)$ | (72,500.77) |
| FEB '08 | 372,654.51 | 630.00 | 373,284.51 | 406,006.00 | 32,721.49 | $(39,779.28)$ |
| MAR '08 | 382,143.06 | 517.40 | 382,660.46 | 412,985.74 | 30,325.28 | (9,454.00) |
| APR '08 | 281,278.36 | 251.50 | 281,529.86 | 347,532.49 | 66,002.63 | 56,548.63 |
| MAY '08 | 414,802.97 | 262.77 | 415,065.74 | 438,055.28 | 22,989.54 | 79,538.17 |
| JUNE '08 | 480,332.72 | 284.40 | 480,617.12 | 414,469.63 | $(66,147.49)$ | 13,390.68 |
| JULY '08 | 288,220.67 | 190.75 | 288,411.42 | 271,466.54 | $(16,944.88)$ | $(3,554.20)$ |
| AUG '08 | 540,213.14 | 367.22 | 540,580.36 | 566,979.51 | 26,399.15 | 22,844.95 |
| SEPT '08 | 267,754.50 | 151.75 | 267,906.25 | 279,001.12 | 11,094.87 | 33,939.82 |
| OCT '08 | 486,056.09 | 437.03 | 486,493.12 | 496,975.15 | $10,482.03$ | 44,421.85 |

FLEMING-MASON ENERGY COOPERATIVE, INC.
BILLING STATISTICS - INLAND CONTAINER ELECTRIC

November, 2006 - October, 2008

| MONTH | TOTAL KWH PURCHASED | TOTAL KWH SOLD | FUEL ADJ REVENUE | $\begin{aligned} & \text { FUEL ADJ } \\ & \text { COST } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: |
| NOV '06 | 17,130,566 | 17,130,566 | 43,854.25 | 43,854.25 |
| DEC '06 | 19,064,761 | 19,064,761 | 98,183.52 | 98,183.52 |
| JAN '07 | 19,271,493 | 19,271,493 | 132,780.59 | 132,780.59 |
| FEB '07 | 17,315,559 | 17,315,559 | 138,351.32 | 138,351.32 |
| MAR '07 | 19,366,433 | 19,366,433 | 289,334.51 | 289,334.51 |
| APR '07 | 18,224,234 | 18,224,234 | 154,541.50 | 154,541.50 |
| MAY '07 | 19,139,988 | 19,139,988 | 342,156.99 | 342,156.99 |
| JUNE '07 | 19,026,321 | 19,026,321 | 114,918.98 | 114,918.98 |
| JULY '07 | 19,462,794 | 19,462,794 | 133,320.14 | 133,320.14 |
| AUGUST '07 | 19,322,259 | 19,322,259 | 4,830.56 | 4,830,56 |
| SEPT '07 | 18,864,607 | 18,864,607 | 164,876.67 | 164,876.67 |
| OCT '07 | 19,602,744 | 19,602,744 | 65,865.22 | 65,865.22 |
| NOV '07 | 14,924,710 | 14,924,710 | 18,954.38 | 18,954.38 |
| DEC '07 | 20,795,934 | 20,795,934 | 19,548.18 | 19,548.18 |
| JAN '08 | 20,198,742 | 20,198,742 | 120,990.46 | 120,990.46 |
| FEB '08 | 19,330,997 | 19,330,997 | 132,224.02 | 132,224.02 |
| MAR '08 | 20,593,600 | 20,593,600 | 113,058.86 | 113,058.86 |
| APR '08 | 19,635,627 | 19,635,627 | 179,273.27 | 179,273.27 |
| MAY '08 | 20,766,092 | 20,766,092 | 166,544.06 | 166,544.06 |
| JUNE '08 | 20,012,293 | 20,012,293 | 100,661.83 | 100,661.83 |
| JULY '08 | 20,295,215 | 20,295,215 | 244,557.34 | 244,557.34 |
| AUG '08 | 18,657,451 | 20,472,236 | 120,172.03 | 120,172.03 |
| SEPT '08 | 20,175,267 | 20,175,267 | 204,778.96 | 204,778.96 |
| OCT '08 | 19,621,894 | 19,621,894 | 283,732.59 | 283,732.59 |

FLEMING-MASON ENERGY COOPERATIVE, INC.
BILLING STATISTICS - INLAND CONTAINER STEAM

November, 2006 - October, 2008

| MONTH | TOTAL KWH PURCHASED | TOTAL KWH SOLD | FUEL ADJ REVENUE | $\begin{gathered} \text { FUEL ADJ } \\ \text { COST } \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: |
| NOV '06 | 191,680.500 | 191,680.500 | 54,392.00 | 54,392.00 |
| DEC '06 | 212,053.300 | 212,053.300 | 121,094.00 | 121,094.00 |
| JAN '07 | 217,215.400 | 217,215.400 | 165,930.00 | 165,930.00 |
| FEB '07 | 207,166.700 | 207,166.700 | 183,427.00 | 183,427.00 |
| MAR '07 | 216,845.500 | 216,845.500 | 359,165.00 | 359,165.00 |
| APR '07 | 188,217.600 | 188,217.600 | 176,874.00 | 176,874.00 |
| MAY '07 | 186,632.400 | 186,632.400 | 366,473.00 | 366,473.00 |
| JUNE '07 | 177,904.200 | 177,904.200 | 119,129.00 | 119,129.00 |
| JULY '07 | 179,420.600 | 179,420.600 | 136,260.00 | 136,260.00 |
| AUGUST '07 | 177,455.600 | 177,455.600 | 4,919.00 | 4,919,00 |
| SEPT '07 | 175,682.500 | 175,682.500 | 170,148.00 | 170,148.00 |
| OCT '07 | 192,456.000 | 192,456.000 | 71,707.00 | 71,707.00 |
| NOV '07 | 151,294.900 | 151,294.900 | 21,306.00 | 21,306.00 |
| DEC '07 | 223,434.100 | 223,434.100 | 23,279.00 | 23,279.00 |
| JAN '08 | 234,551.300 | 234,551.300 | 155,769.00 | 155,769.00 |
| FEB '08 | 225,610.600 | 225,610.600 | 171,131.00 | 171,131.00 |
| MAR '08 | 227,666.100 | 227,666.100 | 138,544.00 | 138,544.00 |
| APR '08 | 197,812.330 | 197,812.330 | 200,215.00 | 200,215.00 |
| MAY '08 | 202,730.330 | 202,730.330 | 180,264.00 | 180,264.00 |
| JUNE '08 | 183,307.300 | 183,307.300 | 102,178.00 | 102,178.00 |
| JULY '08 | 178,469.700 | 178,469.700 | 238,409.00 | 238,409.00 |
| AUG '08 | 186,905.500 | 186,905.500 | 121,576.00 | 121,576.00 |
| SEPT '08 | 183,158.000 | 183,158.000 | 206,129.00 | 206,129.00 |
| OCT '08 | 194,765.200 | 194,765.200 | 312,237.00 | 312,237.00 |

# FLEMING-MASON ENERGY COOPERATIVE, INC 

CASE NO. 2008-00528

## APPENDIX A

## ITEM 3

## WITNESS: Joni Hazelrigg

FLEMING-MASON ENERGY COOPERATIVE, INC.
RECONCILIATION OF MONTHLY REVENUE REPORTS TO MONTHLY FUEL COST RECOVERY

| MONTH | FUEL ADJ BILLED | ADJ AFFECTING CURRENT MONTH'S FUEL ADJUSTMENT | GROSS FUEL ADJ. (COLUMN 1 OF REVENUE REPORTS) |
| :---: | :---: | :---: | :---: |
| Nov-06 | 443,356.40 | (275.02) | 443,631.42 |
| Dec-06 | 238,808.63 | (143.49) | 238,952.12 |
| Jan-07 | 409,680.24 | (295.82) | 409,976.06 |
| Feb-07 | 544,392.79 | (526.07) | 544,918.86 |
| Mar-07 | 755,155.79 | (248.37) | 755,404.16 |
| Apr-07 | 815,171.93 | (2,312.48) | 817,484.41 |
| May-07 | 808,625.78 | $(1,826.47)$ | 810,452.25 |
| Jun-07 | 1,099,055.73 | $(1,225.62)$ | 1,100,281.35 |
| Jul-07 | 663,630.92 | 199,000.90 | 464,630.02 |
| Aug-07 | 281,932.12 | $(1,064.30)$ | 282,996.42 |
| Sep-07 | 172,151.67 | (513.96) | 172,665.63 |
| Oct-07 | 460,771.57 | (112.56) | 460,884.13 |
| Nov-07 | 192,347.68 | (233.93) | 192,581.61 |
| Dec-07 | 101,684.90 | (147.03) | 101,831.93 |
| Jan-08 | 169,851.72 | (140.42) | 169,992.14 |
| Feb-08 | 504,878.53 | (69.21) | 504,947.74 |
| Mar-08 | 495,201.92 | (756.62) | 495,958.54 |
| Apr-08 | 460,551.63 | (321.90) | 460,873.53 |
| May-08 | 581,347.03 | (640.84) | 581,987.87 |
| Jun-08 | 580,994.55 | (85,984.21) | 666,978.76 |
| Jul-08 | 532,777.67 | $(2,670.47)$ | 535,448.14 |
| Aug-08 | 660,385.17 | $(5,299.56)$ | 665,684.73 |
| Sep-08 | 472,533.46 | (462.73) | 472,996.19 |
| Oct-08 | 769,788.68 | $(3,116.56)$ | 772,905.24 |

## REVENUE REPCRT

| FIEPCY | 3030329 42 | $613.71-$ | 3859715.71N |
| :---: | :---: | :---: | :---: |
| FUEL | 443631.420 | 275.02- | 443356.400 |
| DETAMD | 00 | 00 | . 00 |
| LTOHTE | $5 \mathrm{E754.65}$ | 171.47m | 52563.180 |
| THUEETMENT | 00 | . 00 | . 00 |
| PEVTAL/EQUTPMENT | . 00 | 00 | . 00 |
| WM GREDSTS | 00 | 00 | . 00 |
| TNTEREST | 56 ¢ 15- | 00 | 566.12 |
| CONTEACT | 685,44 | 00 | 605.44 |
| TOTAL $38 \begin{gathered}\text { \% }\end{gathered}$ | 4396934.814 | 1080.20- | 4325754.61 |
| STATE TAX | 6984719 | 30395 | 69543.84 |
| ingal TAX | 9 9 630.66 | 195.20 | 72435.46 |
| FRANCHTSE TAX | 00 | 00 | .00 |
| TOTAL \% | 16947785 | 499.15 | 161978.70 |
| PEHALTY | 00 | 2e36s.10 | 2e360. 10 |
| QEOCCUR CHARCES | 4718.50 |  | 4918.50 |
| MISC CHARCES | 1874158 |  | 16741.98 |
| QTHER CHAROES | 510.56 |  | 510.56 |
| OTHER AMT 1 | . 00 | 00 | . 00 |
| $\square \mathrm{P}$ A P O | 359679.32 | 7950e. Le | 468181. 44 |
| TOTAL \#\%** | 411850.36 | 7 me , 12 | 490350.48 |
| AHCILIAPY GERVTCES | 39854.58 |  | 39 54 .58 |
| MEMBERSHTPS | 1040.00 |  | 1040.00 |
| DEPOSITS | 7700.00 |  | 7700.00 |
| TTHER DEPS | 00 |  | . 00 |
| TOTAL 4 为 | 9epo.00 |  | 8820.00 |
| GRAND TOTAL * 2 为 | 494783760 | 99290.07 | 50491 eg. 47 |


|  | कntes | ADMETVENTE | NET/VOUTH |
| :---: | :---: | :---: | :---: |
| 9mers | 493585 | 194.0¢- | 40354483 |
| UEL ... | 5995e te- | 143 4\% | 230909.63 |
| OEVAND | 00 | 00 | 00 |
|  | $5 \mathrm{EcF7} .17$ | E1, 50m | 5 Etg 660 |
| WUESTHENT | 00 | 00 | 00 |
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| TT \# \% | 49979\% 19 | 136\% 10- | 4996584.97 |
| OTTE TAX | 5949154 | 4 Ec 7 F | 5779 E1 |
| GCAL TAX | 9017170 | T5. Pe | 99etm me |
| GAmMMTE TAG | 00 | o¢ | 00 |
| TTA Atstor | 1456344 | 19459 | 14760817 |
| WMALY | 0 | 36178.7 | 33176.77 |
| Wण¢CR MmARCEE | 49 E |  | 4915.50 |
| HSC CHAROES | 1635500 |  | 1638500 |
| THER CHARSES | E7A.79 |  | 974.70 |
| TTEE AMT 1 | 0 | 09 | 0 |
| TTET ATT 3 | 35916531 | 59\%¢4 9e | 49670.93 |
| DTAL G\% ${ }^{\text {a }}$ | 79493.41 | 599\%4 9e | 497598 |
| AHMEATY EERyTCEC | 4949660 |  | 40496.6 |
| Membebrtes | 3 EO 00 |  | 350.00 |
| Gectute | 3779.00 |  | 3777.00 |
| GTHER WEPS | ¢ |  | ¢¢ |
| OTA1. | $41 \pm 9.0$ |  | 4157.00 |
| DRAND TTTA **** | 4865650 | 83667 54 | 47475334 |



ETin

REVENUE REPDRT
TILL
RECTSTER MATE E／OF GPAND TOTALS
THTE YEAF

बसpes
$4,648,753,34$


| MEvEESGTES | 505.00 |
| :---: | :---: |
| EEPDSTTS | 475109 |
| THEP DEPE | ） |
|  | $5 \pm 500$ |
| QRAWD TOTAL +85 | 5 mel 78 |

ADUHETMENTS NET／MONTH $4.642,347.27$
6406 07－4600 m\％．60 5 E 6.07 F 506以4士 46 $00544,392.79 .00$ उЕ．18－5eper os $00 \quad 00$ 00.00
00.00
00 295.15
00 E55.45
$6970.30-\quad 5=30017.11$
$55.4-4750.35$
$45676 \cdots \quad 118393.37$
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FLEMING－MASON ENERGY COOPERATIVE，INC．

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[^1]Inland Container Corporation
ATTN：Pat Gantley
P．O．Box 688
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Inland Container Corporation
ATTN: Pat Gantley
P. O. Box 688
Maysville, KY 41056








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(606) 845-2661; FAX (606) 845-1008
 Inland Container Corporation
ATTN: Pat Gantley
P. O. Box 688
Maysville, KY 41056
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[^3] Inland Container Corporation
ATTN：Pat Gantley
P．O．Box 688
Maysville，KY 41056




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& \text { ATTN: Pat Gantley } \\
& \text { P. O. Box } 688 \\
& \text { Maysville, KY } 41056 \\
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# FLEMING-MASON ENERGY COOPERATIVE, INC 

CASE NO. 2008-00528

## APPENDIX A

## ITEM 4

WITNESS: Joni Hazelrigg

## Calculation of Increase in

## Base Fuel Cost

Changes in rates are calculated by adjusting the EKP increase for Fleming-Mason's twelve (12) month average line-loss for November, 2006 through October, 2008.

Fleming-Mason Schedules RSP, RSP-ETS, SGS, LGS, AES, LIS1, LIS2, LIS3, LIS4, LIS4B, LIS5, LIS5B, LIS6, LIS6B:

| EKP Fuel Base Rate Increase | 0.01015 |
| :--- | ---: |
| October, 2008 Avg. Line Loss (1.00-.041) | 0.959 |

Fleming-Mason Proposed Increase 0.01058

Inland Container Special Contracted Rate:

| EKP Rate Increase | 0.01015 |
| :--- | :--- | :--- |
| Fleming-Mason Line Loss $-0-$ |  |

Fleming-Mason Proposed Increase 0.01015

Schedule OLS:

| Mercury Vapor |  |  |  |
| :---: | ---: | ---: | ---: |
| 7,000 Lumen | $69 \mathrm{kWh} X$ | $0.01058=$ | 0.73 |
| 20,000 Lumen | $151 \mathrm{kWh} X$ | $0.01058=$ | 1.60 |
| High Pressure Sodium |  |  |  |
| 9,500 Lumen | 39 kWhX | $0.01058=$ | 0.41 |
| 22,000 Lumen | 81 kWhX | $0.01058=$ | 0.86 |
| 50,000 Lumen | 162 kWhX | $0.01058=$ | 1.71 |

## FLEMING-MASON ENERGY COOPERATIVE, INC CASE NO. 2008-00528 APPENDIX A <br> ITEM 5

WITNESS: Joni Hazelrigg

CASE NO. 2006-00516

## Comparative Rate Schedules

Present Rates and Proposed Rates

| Residential \& Small Power |  | Present Rates |  | Proposed Rates |
| :--- | ---: | ---: | ---: | ---: |
|  |  |  |  |  |
| Customer Charge - Monthly Rate | $\$ 9.75 / \mathrm{Mo}$ |  | $\$ 9.75 / \mathrm{Mo}$. |  |
| Energy Charge | $7.564 \mathrm{c} / \mathrm{kWh}$ |  | $8.622 \mathrm{c} / \mathrm{kWh}$ |  |
| Energy Charge - ETS | $4.538 \mathrm{c} / \mathrm{kWh}$ |  | $5.173 \mathrm{c} / \mathrm{kWh}$ |  |

## Small General Service

Customer Charge - Monthly Rate
Demand Charge
\$44.34/Mo.
\$44.34/Mo.
\$6.68/KW
$\$ 6.68 / \mathrm{KW}$
Energy Charge
$5.477 \mathrm{c} / \mathrm{kWh}$
$6.535 \mathrm{c} / \mathrm{kWh}$

## Large General Service

Customer Charge - Monthly Rate
\$59.00/Mo.
\$59.00/Mo.
Demand Charge
\$6.24/KW
\$6.24/KW
Energy Charge
$4.455 \mathrm{c} / \mathrm{kWh}$

## Outdoor Lighting Service

Mercury Vapor: 7000 Lumen - Standard
Mercury Vapor: 7000 Lumen - Ornamental
Mercury Vapor: 20000 Lumen - Standard
Mercury Vapor: 20000 Lumen - Ornamental
\$7.77/Mo.
\$17.75/Mo.
\$14.94/Mo.
\$23.59/Mo.
$\$ 8.50 / \mathrm{Mo}$.
$\$ 18.48 / \mathrm{Mo}$.
\$16.54/Mo.
\$25.19/Mo.
High Pressure Sodium: 9500 Lumen - Standard
High Pressure Sodium: 9500 Lumen - Ornamental High Pressure Sodium: 9500 Lumen - Directional High Pressure Sodium: 22000 Lumen - Standard
High Pressure Sodium: 22000 Lumen - Ornamental
High Pressure Sodium: 22000 Lumen - Directional
High Pressure Sodium: 50000 Lumen - Standard
High Pressure Sodium: 50000 Lumen - Ornamental
High Pressure Sodium: 50000 Lumen - Directional
\$7.61/Mo.
\$8.02/Mo.
\$16.24/Mo.
\$16.65/Mo.
\$7.70/Mo.
\$10.78/Mo.
$\$ 19.43 / \mathrm{Mo}$.
$\$ 10.58 / \mathrm{Mo}$.
\$16.19/Mo.
\$24.38/Mo.
\$15.86/Mo.
$\$ 8.11 / \mathrm{Mo}$.
\$11.64/Mo.
\$20.29/Mo.
\$11.44/Mo.
\$17.90/Mo.
\$26.09/Mo.
\$17.57/Mo.

## All Electric School

Customer Charge - Monthly Rate
$\$ 58.44 / \mathrm{Mo}$.
\$58.44/Mo.
Energy Charge
7.072c/kWh
$8.130 \mathrm{c} / \mathrm{kWh}$

Special Contracted Service - Inland
Customer Charge - Monthly Rate
\$4,605.00/Mo.
Demand Charge
\$6.06/KW
$\$ 4,605.00 / \mathrm{Mo}$.
Energy Charge
$3.369 \mathrm{c} / \mathrm{kWh}$
\$6.06/KW
$4.384 \mathrm{c} / \mathrm{kWh}$

| Large Industrial Service\#1 |  | Present Rates |  |
| :--- | ---: | ---: | ---: |
|  |  |  | Proposed Rates |
| Customer Charge - Monthly Rate | $\$ 550.74 / \mathrm{Mo}$ |  | $\$ 550.74 / \mathrm{Mo}$, |
| Demand Charge | $\$ 8.05 / \mathrm{KW}$ |  | $\$ 8.05 / \mathrm{KW}$ |
| Energy Charge | $4.375 \mathrm{c} / \mathrm{kWh}$ |  | 5.433 chWh |

## Large Industrial Service\#2

Customer Charge - Monthly Rate
Demand Charge

| $\$ 1,100.44 / \mathrm{Mo}$ | $\$ 1,100.44 / \mathrm{Mo}$. |
| ---: | ---: |
| $\$ 8.05 / \mathrm{KW}$ | $\$ 8.05 / \mathrm{KW}$ |
| $4.040 \mathrm{c} / \mathrm{kWh}$ | $5.098 \mathrm{c} / \mathrm{kWh}$ |

Large Industrial Service\#3
Customer Charge - Monthly Rate
Demand Charge
Energy Charge
\$1,100.44/Mo.
\$1,100.44/Mo.
\$6.58/KW
\$6.58/KW
4.989c/kWh

Large Industrial Service\#4
Customer Charge - Monthly Rate
\$550.74/Mo.
Demand Charge
\$5.55/KW
\$550.74/Mo.
Energy Charge
$4.563 \mathrm{c} / \mathrm{kWh}$
\$5.55/KW
$5.621 \mathrm{c} / \mathrm{kWh}$

Large Industrial Service\#5
Customer Charge - Monthly Rate
\$1,100.44/Mo.
\$1,100.44/Mo.
\$5.55/KW
$5.287 \mathrm{c} / \mathrm{kWh}$

## Large Industrial Service\#6

Customer Charge - Monthly Rate
\$1,100.44/Mo.
\$1,100.44/Mo.
\$5.55/KW
Demand Charge
Energy Charge
\$5.55/KW
$4.873 \mathrm{c} / \mathrm{kWh}$

## Large Industrial Service\#4B

Customer Charge - Monthly Rate
Demand Charge - per Contract KW
Demand Charge - Per KW in Excess of Contract
Energy Charge
\$550.74/Mo.
\$550.74/Mo.
$\$ 5.55 / \mathrm{KW}$
\$5.55/KW
$\$ 8.05 / \mathrm{KW}$
$5.621 \mathrm{c} / \mathrm{kWh}$

| Large Industrial Service\#5B | Present Rates | Proposed Rates |
| :---: | :---: | :---: |
| Customer Charge - Monthly Rate | \$1,100.44/Mo. | \$1,100.44/Mo. |
| Demand Charge - per Contract KW | \$5.55/KW | \$5.55/KW |
| Demand Charge - Per KW in Excess of Contract | \$8.05/KW | \$8.05/KW |
| Energy Charge | $4.229 \mathrm{c} / \mathrm{kWh}$ | $5.287 \mathrm{c} / \mathrm{kWh}$ |
| Large Industrial Service\#6B |  |  |
| Customer Charge - Monthly Rate | \$1,100.44/Mo. | \$1,100.44/Mo. |
| Demand Charge - per Contract KW | \$5.55/KW | \$5.55/KW |
| Demand Charge - Per KW in Excess of Contract | \$8.05/KW | \$8.05/KW |
| Energy Charge | $3.815 \mathrm{c} / \mathrm{kWh}$ | $4.873 \mathrm{c} / \mathrm{kWh}$ |
| Large Industrial Service\#7 |  |  |
| Customer Charge - Monthly Rate | \$1,100.44/Mo. | \$1,100.44/Mo. |
| Demand Charge | \$5.55/KW | \$5.55/KW |
| Energy Charge | $3.815 \mathrm{c} / \mathrm{kWh}$ | $4.873 \mathrm{c} / \mathrm{kWh}$ |

# FLEMING-MASON ENERGY COOPERATIVE, INC 

CASE NO. 2008-00528
APPENDIX A

## ITEM 6

WITNESS: Joni Hazelrigg

Form for Filing Rate Schedules
Fleming－Mason Energy
Cooperative，Inc．
P．O．Box 328
Flemingsburg，KY 41041

For All Territory Served
P．S．C．No． 3
27th Revised Sheet No． 1
Cancelling P．S．C．No． 3
26th Revised Sheet No． 1

## Name of Issuing Corporation


$\qquad$
Title Prese 能 sion of Kenluc KFNTUCKY Case No．＿2007－00022＿－Dated


Form for Filing Rate Schedules
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

15th Revised Sheet No. 1d
Cancelling P.S.C. No. 3
14th Revised Sheet No. 1d

Name of Issuing Inc.


## Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

25 th Revised Sheet No. 2
Cancelling P.S.C. No. 3
24th Revised Sheet No. 2

## Name of Issuing Corporation

| CLASSIFICATION OF SERVICE |  |
| :--- | :--- |
| Small General Service - Schedule SGS | Rate <br> Per Unit |
| Applicability: |  |
| Available to all members of the Cooperative for all service requiring 30kva to |  |
| 112.5kva transformer capacity. All use is subject to the established rules and |  |
| regulations of the Cooperative. |  |
| Character of Service: |  |

Form for Filing Rate Schedules
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

27th Revised Sheet No. 3
Cancelling P.S.C. No. 3
26th Revised Sheet No. 3

## Name of Issuing Corporation

| CLASSIFICATION OF SERVICE (I) |  |
| :--- | :--- | :--- |
| Large General Service - Schedule LGS | Rate |
| Per Unit |  |
| Applicability: |  |
| Available to all members of the Cooperative for all service requiring greater |  |
| than 112.5kva at voltages of 25kv or less. All use is subject to the established |  |
| rules and regulations of the Cooperative. |  |
| Character of Service: |  |

Form for Filing Rate Schedules
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

26th Revised Sheet No. 4a
Cancelling P.S.C. No. 3
25th Revised Sheet No. 4a

Name of Issering Corporation



## Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3
$27^{\text {th }}$ Revised Sheet No. 1
Cancelling P.S.C. No. 3
26th Revised Sheet No. 1

## Name of Issuing Corporation



Fleming-Mason Energy Cooperative, Inc. P.O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.

Original Sheet
3
Cancelling P.S. C. No.
Sheet No.


## Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

13th Revised Sheet No. 8
Cancelling P.S.C. No. 3
12th Revised Sheet No. 8

## Name of Issuing Corporation



Form for Filing Rate Schedules
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

13th Revised Sheet No. 9
Cancelling P.S.C. No. 3
12th Revised Sheet No. 9

Name of Issuing Corporation


Form for Filing Rate Schedules
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

24th Revised Sheet No. 7
Cancelling P.S.C. No. 3
23rd Revised Sheet No. 1

## Name of Issuing Corporation



Form for Filing Rate Schedules
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

13th Revised Sheet No. 10
Cancelling P.S.C. No. 3
12th Revised Sheet No. 10

Name of Issuing Corporation


## Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

13th Revised Sheet No. 11
Cancelling P.S.C. No. 3
12th Revised Sheet No. 11

Name of Issuing Corporation


## Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

13th Revised Sheet No. 12
Cancelling P.S.C. No. 3
12th Revised Sheet No. 12

Name of Issuing Corporation


## Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

11th Revised Sheet No. 13
Cancelling P.S.C. No. 3
10th Revised Sheet No. 13

## Name of Issuing Corporation



Form for Filing Rate Schedules
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

11th Revised Sheet No. 14
Cancelling P.S.C. No. 3
10th Revised Sheet No. 14

## Name of Issuing Corporation



Form for Filing Rate Schedules
Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328

Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3

11th Revised Sheet No. 15
Cancelling P.S.C. No. 3
10th Revised Sheet No. 15

Name of Issuing Corporation



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[^1]:    （606）845－2661；FAX（606）845－1008

[^2]:    800 L－G力8（909）XV』 ！199て－St8（909）
    8001．＇ท（909）XVヨ •199て－Sヤ8（909）
    
    FLEMING－MASON ENERGY COOPERATIVE，INC．

[^3]:    800 L－St8（909）X甘』 ！ $1992-9 力 8$（909）

[^4]:    8001-St8 (909) XVA ‘.L99Z-St8 (909)
    
    

