

Farmers Rural Electric Cooperative Corporation

504 South Broadway, Glasgow, KY 42141 • P.O. Box 1298, Glasgow, KY 42142-1298 • (270) 651-2191 • FAX (270) 651-7332

April 14, 2009

RECEIVED

APR 16 2009

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen **Executive Director Kentucky Public Service Commission** P. O. Box 615 Frankfort, KY 40602-0615

Re: Case No. 2008-00527

Dear Mr. Derouen;

Attached is Farmers Rural Electric Cooperative Corporation's response to the information requested in the Commission's Order dated April 9, 2009. I prepared this response on behalf of Farmers RECC and believe it is true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.

Sincerely;

H. Wayne Davis

N. Wayne Davis

Vice President Finance & CFO

Encl:

	Present	Proposed
Class 5 – Large Commercial & Industrial (50 kv	v & above)	•
Schedule C – Section 2		
Minimum Bill Demand Charge All kWh	Per Contract \$5.43 / kW 0.06097/ kWh	Per Contract \$5.43 / kW 0.07163 / kWh
Schedule D (TOD):		
Minimum Bill Demand Charge All kWh	Per Contract \$5.44 / kW 0.06097 / kWh	Per Contract \$5.44 / kW 0.07163 / kWh
Schedule E:		
Minimum Bill Consumer Charge Demand Charge All kWh	Per Contract \$589.93 \$5.94 / kW 0.04569 / kWh	Per Contract \$589.93 \$5.94 / kW 0.05635 / kWh
Class 6 - Street Lighting		
Schedule SL:		
Facility Charge All kWh	1.14% of Total Investment 0.04947 / kWh	1.14% of Total Investment 0.06013 / kWh
All Classes - Outdoor Lighting		
Schedule OL:		
Mercury Vapor 175 Watt Mercury Vapor 250 Watt Mercury Vapor 400 Watt Mercury Vapor 1000 Watt Sodium Vapor 100 Watt Sodium Vapor 150 Watt Sodium Vapor 250 Watt Sodium Vapor 400 Watt Sodium Vapor 1000 Watt	\$7.49 8.53 12.95 22.62 7.84 9.10 12.32 15.81 34.19	\$8.24 9.57 14.61 26.65 8.29 9.77 13.44 17.57 38.29

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

RESPONSE TO THE ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00527 DATED APRIL 9, 2009

1. Listed below are the proposed changes in Farmers rates using the pass-through rates approved for Farmers by the Commission in its Order dated March 31, 2009 and the fuel adjustment clause roll-in amount calculated by Farmers in its response to Items No. 5 & 6 of the Commission's January 23, 2009 order. A copy of Farmers' tariff, after the pass-through, is attached. Changes are indicated by cross-outs and insertion of proposed rates. NOTE THAT FARMERS HAS NOT RECEIVED THE FINAL APPROVED TARIFF SHEETS AS A RESULT OF THE PASS-THROUGH AND THAT THE ENCLOSED TARIFF SHEETS DO NO CONTAIN SIGNATURES.

	Present	Proposed
Class 1 - Residential		
Schedule R:		
Minimum Bill First 50 kWh Remaining kWh	\$8.02 or Contract 0.16049 / kWh 0.07440 / kWh	\$8.56 or Contract 0.17115 / kWh 0.08506 / kWh
Schedule RM (ETS):		
Minimum Bill All kWh	None 0.04464 / kWh	None 0.05104 / kWh
Class 4 – Small Commercial & Industri	al (Below 50 kW)	

Schedule C – Section 1:

Minimum Bill	\$8.02 or Contract	\$8.56 or Contract
First 50 kWh	0.16049 / kWh	0.17115 / kWh
Remaining kWh	0.07789 / kWh	0.08855/ kWh

Schedule CM (ETS):

Minimum Bill	None	None
All kWh	0.04673 / kWh	0.05313 / kWh

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	FOR ALL TERRITORY SERVED
	Community, Town or City
	P.S.C. KY. NO. 9
	20 th Revised SHEET NO. 1
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLING P.S.C. KY. NO. 9
(Tumb of Starty)	19 th Revised SHEET NO. 1
RAT	TES AND CHARGES
SCHEDULE F	R – RESIDENTIAL SERVICE
APPLICABLE: In all territory served by the	e seller.
consumers using single-phase service below repair shops, garages and service stations, so	or all uses in the home and on the farm and for other of 50 kW for ordinary merchandising establishments, chools, churches and community buildings, all ons of the seller. Three-phase service may be feet of existing three-phase line.
<u>TYPE OF SERVICE</u> : Single-phase, or three secondary voltages.	e-phase where available, 60 cycles, at available
RATES PER MONTH:	
First 50 kWh All Remaining kWh	@ -\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
may be increased or decreased by an amount kWh as billed by the Wholesale Power Supp allowance for line losses will not exceed 10	are applicable to the Fuel Adjustment Clause and t per kWh equal to the fuel adjustment amount per blier plus an allowance for line losses. The percent and is based on a twelve-month moving subject to all other applicable provisions as set out
DATE OF ISSUE March 26, 2009 Month / Date / Year	
DATE EFFECTIVE Service Rendered Beginning A Month / Date / Year	pril 1, 2009
ISSUED BY(Signature of Officer)	
TITLE President & CEO	

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	FARMERS RURAL ELECTRIC	20 th Revised SHEET NO. 2	COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
19 th Revised SHEET NO. 2		FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. KY. NO. 9	(Tunio di Stinty)	19 th Revised SHEET NO. 2 RATES AND CHARGES
P.S.C. KY. NO9 20 th RevisedSHEET NO2	P.S.C. KY. NO9			Community, Town or City
P.S.C. KY. NO. 9	Community, Town or City			FOR ALL TERRITORY SERVED

SCHEDULE R – RESIDENTIAL SERVICE

8.56

MINIMUM CHARGES: The minimum monthly charge to consumers billed under the above rate shall be \$8.02 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kWh corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity.

<u>TERMS OF PAYMENT</u>: The above rates are net, the gross rates are 10 percent higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.

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ISSUED BY	(Signature of Officer)
TITLE	President & CEO

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			FOR		ALL TERRITO	
					Community,	Town or City
			P.S.0	C. KY. NO	O	9
FARMERS RURAL E	I ECTDIC		20 th	Revised	_SHEET NO	3
COOPERATIVE CORPORATION (Name of Utility)		CAN	ICELLIN	G P.S.C. KY. NO)9	
(Name of Other	у)		19 th	Revised	SHEET NO.	3
		RATES	S AND CHARGE	S		
<u>S</u> :	CHEDULE C	<u> – COMME</u>	ERCIAL & INDI	<u>USTRIA</u>	AL SERVICE	
APPLICABLE: In a	all territory serv	ved by the s	eller.			
AVAILABILITY:						
including lighting, h rules and regulations	- 1	er, includin	g oil well service	s, all sut	oject to the est	ablished
TYPE OF SERVICE voltages.	3: Single-phase	e, or three-p	hase where avail	able, 60	cycles at avail	able
		RATES F	PER MONTH			
1. For all consumers	s whose kilowa	tt demand is	s less than 50 kW	7.		
Kilowatt Demand	l Charge:	None				
First	50 kWh	@	-\$0.16049 pc	er kWh	.17115	
All Remaining	kWh	@	0.07789 p e	er kWh	.08855	
2. For all consumers	s whose kilowa	tt demand is	s 50 kW or above	: .		
Kilowatt Demand	l Charge:		\$5.43 per k	W		
Energy Charge:						
All	kWh@		-\$0.06097 pe	er kWh	.07/63	
DATE OF ISSUE	March 26, Month /	2009 Date / Year				
DATE EFFECTIVE		Beginning April Date / Year	1, 2009			
ISSUED BY	(Signature of	Officer)				
TITLE	President & CEO	,				

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	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City
	P.S.C. KY. NO9
	19 th Revised SHEET NO. 4
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	18 th Revised SHEET NO. 4
PATE	ES AND CHARGES

SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85 percent and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$8.02 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE	March 26, 2009
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ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO

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	FOR ALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO9
	20 th Revised SHEET NO. 6
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLING P.S.C. KY. NO. 9
	19 th Revised SHEET NO. 6
RATE	ES AND CHARGES

SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

		Monthly	Monthly Charge
Type of Lamp	Watts	kWh Usage	Per Lamp
Mercury Vapor	175	70	\$7.49 8.24
Mercury Vapor	250	98	-8.53 9.57
Mercury Vapor	400	156	-12.95 14.61
Mercury Vapor	1000	378	$\frac{-22.62}{26.65}$
Sodium Vapor	100	42	-7.84 8.29
Sodium Vapor	150	63	$\frac{-9.10}{}$ 9.77
Sodium Vapor	250	105	-12.32 - 13.44
Sodium Vapor	400	165	-15.81 / 17.57
Sodium Vapor	1000	385	-34.19 38.29

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

- 1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
 - 2. Above service is limited to one existing wood pole per fixture.
- 3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

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ISSUED BY	(Signature of Officer)
TITLE	President & CEO

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	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City
	P.S.C. KY. NO. 9
	11 th Revised SHEET NO. 6L
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	10 th Revised SHEET NO. 6L
DATE	SC AND CHADCES

RATES AND CHARGES

SCHEDULE SL – STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

<u>TYPE OF SERVICE</u>: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

.06013

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.04947 per rated kWh per month as determined from Table I below:

TABLE I

	Lamp Size		Rated
Type of Lamp	Watts	Lumens	<u>kWh</u>
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

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ISSUED BY	(Signature of Officer)	
TITLE	President & CEO	

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		FOR ALL TERRITORY SERVED		
		Community, Town or City		
		P.S.C. KY. NO. 9		
FARMERS RURAL ELECTRIC		16 th Revised SHEET NO. 6N		
COOPERATIVE CORPORATION		CANCELLING P.S.C. KY. NO. 9		
(Name of Utility)		15 th Revised SHEET NO. 6N		
R	ATES A	AND CHARGES		
		MERCIAL/INDUSTRIAL SERVICE TIME-OF-DAY RATE		
APPLICABLE: In all territory served by	the selle	ler.		
<u>AVAILABILITY</u> : Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.				
TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.				
RATES PER MONTH				
Kilowatt Demand Charge: \$5.44 per kW				
Energy Charge:		,07163		
All kWh	@	\$0.06097 per kWh		
<u>DETERMINATION OF BILLING DEMAND</u> : The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.				
DATE OF ISSUE March 26, 2009 Month / Date / Yo	ear			
DATE EFFECTIVE Service Rendered Beginning Month / Date / Ye		, 2009		
ISSUED BY(Signature of Officer)				

TITLE President & CEO

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		FORALL TERRITORY SERVED		
		Community, Town or City		
		P.S.C. KY. NO. 9		
		13 th Revised SHEET NO. 6Q		
COOPERATI	URAL ELECTRIC VE CORPORATION e of Utility)	CANCELLING P.S.C. KY. NO. 9		
(114111	of Cunty)	12 th Revised SHEET NO. 6Q		
	RATES AN	D CHARGES		
	SCHEDULE E LARO	GE INDUSTRIAL RATE		
APPLICAB	LE: In all territory served by the seller.			
	C 7703.7 A 11.1 A 11	al all lances and are a Callage Callage at		
the monthly	contract demand is 1,000 to 4,999 kW 425 hours per kW of billing demand, al	are or shall be members of the Seller where with a monthly energy usage equal to or l subject to the established rules and		
MONTHLY	RATE:			
	cumer Charge:	\$589.93 per Month		
	and Charge:	5.94 per kW 0.04569 per kWh • 05635		
Energ	gy Charge:	0.04569 per kWh . 05635		
	ATION OF BILLING DEMAND: The or (b) listed below:	e monthly billing demand shall be the		
(a)	The contract demand,			
(b)				
	months coincident with the load center's peak demand. The load center's peak			
	•	which energy is used during any fifteen- ours for each month and adjusted for power		
	factor as provided herein:	ours for each month and adjusted for power		
	ractor do providou notomo	HOURS APPLICABLE FOR		
	<u>MONTHS</u>	DEMAND BILLING - EST		
	October through April	7:00 A.M. to 12:00 Noon		
	October undugn ripin	5:00 P.M. to 10:00 P.M.		
	May through September	10:00 A.M. to 10:00 P.M.		
DATE OF ISSU	E March 26, 2009 Month / Date / Year			
DATE EFFECTI	VE Service Rendered Beginning April 1, 200 Month / Date / Year	99		
ISSUED BY	(Signature of Officer)			
TITLE	President & CEO			

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	FOR ALL TERRITORY SERVED Community, Town or City			
	P.S.C. KY. NO. 9			
FARMERS RURAL ELECTRIC	14 th Revised SHEET NO. 6T			
COOPERATIVE CORPORATION (Name of Utility)	CANCELLING P.S.C. KY. NO. 9			
(Ivaine of Ginty)	13 th Revised SHEET NO. 6T			
RA	TES AND CHARGES			
SCHEDULE RM - RE	SIDENTIAL OFF-PEAK MARKETING			
APPLICABLE: In all territory served by the	ne seller.			
AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.				
RATES:	.05104			
Energy Charge:	-\$0.04464 per kWh			
SCHEDULE OF HOURS: This rate is only	applicable for the below listed off-peak hours:			
<u>MONTHS</u>	OFF-PEAK HOURS - EST			
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.			
May thru September	10:00 P.M. to 10:00 A.M.			
DATE OF ISSUE March 26, 2009 Month / Date / Year				
DATE EFFECTIVE Service Rendered Beginning Month / Date / Year	April 1, 2009			
ISSUED BY(Signature of Officer)				

TITLE President & CEO

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FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility) RATES AND CHARGES SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: . o 513 Energy Charge: - \$0.04673 per kWh SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.		FOR	ALL TERRITORY SERVED			
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility) RATES AND CHARGES SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: - 05313 Energy Charge: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.			Community, Town or City			
CANCELLING P.S.C. KY. NO. 9 (Name of Utility) RATES AND CHARGES SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: .05313 Energy Charge: SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.		P.S.C. KY. NO)9			
CANCELLING P.S.C. KY. NO. 9 RATES AND CHARGES SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: . 05313 Energy Charge: SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.		14 th Revised	SHEET NO. 6V			
RATES AND CHARGES SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: . 05313 Energy Charge: -\$0.04673 per kWh SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	COOPERATIVE CORPORATION	CANCELLING	G P.S.C. KY. NO9			
SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: . 05313 Energy Charge: -\$0.04673 per kWh SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	(Name of Utility)	13th Revised	SHEET NO. 6V			
APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: .o\$313 Energy Charge: SO.04673 per kWh SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	RA	TES AND CHARGES				
APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: .o\$313 Energy Charge: SO.04673 per kWh SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.						
AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: . 05313 Energy Charge: SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	SCHEDULE CM - SMALL	COMMERCIAL OFF-PEA	AK MARKETING			
kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1. RATES: .o5313 Energy Charge: SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	APPLICABLE: In all territory served by the	he seller.				
Energy Charge: \$\frac{\\$0.04673}{\$\\$0.04673}\$ per kWh \$\frac{\\$0.04673}{\$\\$0.04673}\$ per kWh \$\frac{\\$0.075}{\$\\$0.04673}\$ per kWh \$\frac{\\$0.0075}{\$\\$0.04673}\$ per kWh \$\fra	kW. The electric power and energy furnish Marketing Rate, shall be separately metered contract between the member and the Coop	ned under Tariff CM, Small Condition of delivery and perative. A sample contract is	ommercial Off-Peak d requires an executed shown following this			
Energy Charge: \$\frac{\$0.04673}{\$0.04673}\$ per kWh SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours: MONTHS OFF-PEAK HOURS - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	RATES:	. 05313				
MONTHS OFF-PEAK HOURS - EST 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	Energy Charge:	·				
October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:					
10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M.	<u>MONTHS</u>	OFF-PEAK HOURS - EST				
	October thru April					
DATE OF ISSUE	May thru September	10:00 P.M. to 10:00 A.M.				
DATE OF ISSUE March 26, 2009						
Month / Date / Year						
DATE EFFECTIVE Service Rendered Beginning April 1, 2009 Month / Date / Year		April 1, 2009				
ISSUED BY(Signature of Officer)		***************************************				

TITLE President & CEO