

February 13, 2009

Mr. Jeff R. Derouen Executive Director Kentucky Public Service Commission P O Box 615 Frankfort, KY 40602

Dear Mr. Derouen:

Please find enclosed the information requested in Case No. 2008-00526 Fuel Adjustment Clause. If more information is needed, please feel free to contact me.

Sincerely,

Robert Tolliver Office Manager

RECEIVED
FEB 1 9 2009
PUBLIC SERVICE
COMMISSION

## Cumberland Valley Electric Fuel Adjustment Clause Case # 2008-00526

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PUBLIC SERVICE
COMMISSION



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PUBLIC SERVICE COMMISSION

Mr. Jeff R. Derouen Executive Director Kentucky Public Service Commission P O Box 615 Frankfort, KY 40602

Dear Mr. Derouen:

Please find enclosed the information requested in Case No. 2008-00526 Fuel Adjustment Clause. If more information is needed, please feel free to contact me.

Sincerely,

Robert Tolliver Office Manager

Ted Hampton • President & CEO

## COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \* \* \* \* \* \* \* \* \* \*

RECEIVED

FEB	1	9	2009
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PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC **SERVICE COMMISSION OF THE** APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2008-00526 CLAUSE OF CUMBERLAND VALLEY **ELECTRIC FROM NOVEMBER 1, 2006 TO OCTOBER 31, 2008** 

## <u>AFFIDAVIT</u>

The Affiant, TED HAMPTON, Manager of CUMBERLAND VALLEY ELECTRIC, Gray, Kentucky, states that, for the period between November 1, 2006 to October 31, 2008, Cumberland Valley Electric has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

day of February

Witness my hand this day of	February, 2009.
ء.	Les d'austinant MANAGER
Subscribed and sworn before me this _	11th day of February, 2009.
	Ranbara Elliott Notary Public
My commission expires: 1-23-11	

- 1. a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2006 through October 2008.
  - b. Describe the measures that Cumberland Valley has taken to reduce line loss during this period.
  - A. See attached schedules.

		30,820	32,876,041	36,408,523	Less May 2006
4.64	24,700,898	692,900	507,292,782	532,686,580	Apr. 2007otals
		50,920	37,518,761	39,583,213	Plus Apr. 2007
		31,220	31,718,512	34,748,712	Less Apr. 2006
4.87	25,686,346	673,200	501,492,533	527,852,079	Mar. 2007Totals
		62,780	41,801,694	42,500,529	Plus Mar. 2007
		41,980	46,534,821	45,691,791	Less Mar. 2006
4.55	24,165,281	652,400	506,225,660	531,043,341	Feb. 2007Totals
		90,560	56,620,807	56,765,166	Plus Feb. 2007
		38,740	47,961,204	50,126,011	Less Feb. 2006
5.00	26,237,549	600,580	497,566,057	524,404,186	Jan. 2007Totals
		70,300	50,604,681	55,417,212	Plus Jan. 2007
		33,800	46,729,484	50,022,578	Less Jan. 2006
4.77	24,754,612	564,080	493,690,860	519,009,552	Dec. 2006Totals
		70,020	48,084,502	51,714,253	Plus Dec. 2006
		49,460	55,475,032	58,701,252	Less Dec.2005
4.63	24,371,641	543,520	501,081,390	525,996,551	Nov. 2006 Totals
		48,140	43,559,687	44,882,279	Plus Nov 2006
		22,000	42,212,309	43,064,795	Less Nov. 2005
		517,380	499,734,012	524,179,067	12 Month Totals
		43,780	35,919,259	40,509,643	Oct. 2006
		58,540	34,056,134	34,524,083	Sept. 2006
		75,140	47,911,480	47,311,588	Aug. 2006
		51,880	38,466,386	44,579,153	July 2006
		40,020	39,873,350	38,490,938	June 2006
		30,820	32,876,041	36,408,523	May 2006
		31,220	31,718,512	34,748,712	Apr. 2006
		41,980	46,534,821	45,691,791	Mar. 2006
		38,740	47,961,204	50,126,011	Feb. 2006
		33,800	46,729,484	50,022,578	Jan. 2006
		49,460	55,475,032	58,701,252	Dec. 2005
		22,000	42,212,309	43,064,795	Nov. 2005
Avg. Line Loss	KWH Losses	Company Usage	KWH Sold	KWH Purchased	Month
12 Month					

4.94	26,744,504	817,000	514,298,449	541,859,953	Mar. 2008Totals
		78,060	45,518,126	47,618,651	Plus Mar. 2008
		62,780	41,801,694	42,500,529	Less Mar. 2007
4.72	25,358,094	801,720	510,582,017	536,741,831	Feb. 2008Totals
		92,120	49,627,465	51,068,903	Plus. Feb. 2008
		90,560	56,620,807	56,765,166	Less Feb. 2007
4.44	24,062,575	800,160	517,575,359	542,438,094	Jan. 2008Totals
		103,800	57,632,064	60,981,441	Plus Jan. 2008
		70,300	50,604,681	55,417,212	Less Jan. 2007
4.76	25,559,229	766,660	510,547,976	536,873,865	Dec.2007otals
		81,420	45,173,900	50,100,008	Plus Dec. 2007
		70,020	48,084,502	51,714,253	Less Dec.2006
4.51	24,274,272	755,260	513,458,578	538,488,110	Nov. 2007Totals
		62,520	42,510,083	45,215,743	Plus Nov. 2007
		48,140	43,559,687	44,882,279	Less Nov. 2006
4.26	22,905,584	740,880	514,508,182	538,154,646	Oct. 2007Totals
		51,100	35,984,254	37,300,022	Plus Oct. 2007
		43,780	35,919,259	40,509,643	Less Oct. 2006
4.84	26,187,520	733,560	514,443,187	541,364,267	Sept. 2007 Totals
		59,240	36,817,864	38,742,856	Plus Sept. 2007
		58,540	34,056,134	34,524,083	Less Sept. 2006
4.60	24,731,177	732,860	511,681,457	537,145,494	Aug. 2007Totais
		75,620	50,785,045	51,176,221	Plus Aug. 2007
		75,140	47,911,480	47,311,588	Less Aug. 2006
4.45	23,740,589	732,380	508,807,892	533,280,861	July 2007Totals
		60,200	39,723,439	42,510,439	Plus July 2007
		51,880	38,466,386	44,579,153	Less July 2006
5.06	27,074,676	724,060	507,550,839	535,349,575	June 2007Totals
		56,600	36,962,810	40,163,940	Plus June 2007
		40,020	39,873,350	38,490,938	Less June 2006
4.22	22,507,714	707,480	510,461,379	533,676,573	May 2007Totals
		45,400	36,044,638	37,398,516	Plus May 2007
Avg. Line Loss	KWH Losses	Company Usage	KWH Sold	KWH Purchased	Month

17 00	23,393,650 24,584,821	657,960 51,100 28,660 635,520	503,668,471 35,984,254 37,062,778 504,746,995	527,720,081 37,300,022 39,547,277 529,967,336	Sept. 2008 Totals Less Oct. 2007 Plus Oct. 2008 Oct. 2008 Totals
் ம்	25,648,773	29,120 689,540 59,240 27,660	40,161,714 502,365,470 36,817,864 38,120,865	42,708,917 528,703,783 38,742,856 37,759,154	Plus Aug. 2008 Aug. 2008Totals Less Sept. 2007 Plus Sept. 2008
Ó	23,446,246	60,200 27,440 736,040 75,620	39,723,439 41,508,404 512,988,801 50,785,045	42,510,439 42,637,065 537,171,087 51 176 221	Less July 2007 Plus July 2008 July 2008 Totals
ڻ ت	25,071,825	56,600 31,140 768,800	36,962,810 37,677,193 511,203,836	40,163,940 40,735,462 537,044,461	Less June 2007 Plus June 2008 June 2008Totals
ത	25,189,226	45,400 24,720 794,260	36,044,638 31,393,546 510,489,453	37,398,516 34,352,713 536,472,939	Less May. 2007 Plus May. 2008 May 2008Totals
7	23,563,257	50,920 48,860 814,940	37,518,761 38,360,857 515,140,545	39,583,213 37,242,002 539,518,742	Less Apr. 2007 Plus Apr. 2008 Apr. 2008 Totals
Avg. Line Loss	KWH Losses	Company Usage	KWH Sold	KWH Purchased	Month

Robert Tolliver Will Be Available To Respond To Questions Concerning The 12 Mth Avg Line Loss

## CUMBERLAND VALLEY ELECTRIC STEPS TO REDUCE LINE LOSS

- 1. Extensive Right-of-Way Program
- 2. Retire idle transformers
- 3. Balance loads on three phase lines
- 4. Two year program reclosure maintenance
- 5. Read meters automatically monthly
- 6. Trim shade trees on two-year basis to help reduce losses

Jay Hampton and Hannah Garland will be responsible for line loss.

- 2. Q. Provide a schedule showing the calculation of monthly over- or under-recovery of fuel costs from November 1, 2006 through October 31, 2008.
  - A. See attached schedule.

Oct. 2008 37,062,778	Sept. 2008 38,120,865	<b></b>			ω			Feb. 2008 49,627,465		Dec. 2007 45,173,900	•	Oct. 2007 35,984,254	7	7		June 2007 36,962,810		Apr. 2007 37,518,761	Mar. 2007 41,801,694	Feb. 2007 56,620,807		Dec. 2006 48,084,502	Nov. 2006 43,559,687		Month * Net KWH Sales
2,778	),865	1,714	3,404	7,193	3,546	),857	3,126	,465	2,064	3,900	),083	1,254	,864	,045	3,439	2,810	1,638	3,761	,694	,807	1,681	,502	,687		,
0.0110638	0.0063564	0.0123350	0.0040292	0.0098052	0.0107781	0.0063486	0.0082637	0.0061057	0.0009558	0.0007431	0.0037271	0.0087991	(0.0011835)	0.0069420	0.0057932	0.0189792	0.0102896	0.0181082	0.0078487	0.0071187	0.0051971	0.0019661	0.0062772		FAC Factor
410,055.16	242,311.47	495,394.74	167,245.66	369,432.41	338,362.78	243,537.74	376,148.14	303,010.41	55,084.73	33,568.73	158,439.33	316,629.05	(43,573.94)	352,549.78	230,125.83	701,524.56	370,884.91	679,397.23	328,088.96	403,066.54	262,997.59	94,538.94	273,432.87		(Refund) Fuel Revenue
383,256.00	250,704.00	513,776.00	204,897.00	275,507.00	340,020.00	261,424.00	349,308.00	365,280.00	47,093.00	57,424.00	125,326.00	338,611.00	12,793.00	291,195.00	242,590.00	662,328.00	335,664.00	634,957.00	453,554.00	381,825.00	266,328.00	114,900.00	273,441.00		(Credit) Fuel Cost
26,799.16	92	(18,381.26)	(37,651.34)	93,925.41	(1,657.22)	(17,886.26)	26,840.14	(62,269.59)	7,991.73	(23,855.27)	33,113.33	(21,981.95)	(56,366.94)	61,354.78	(12,464.17)	39,196.56	35,220.91	44,440.23	(125,465.04)	21,241.54	(3,330.41)	(20,361.06)	(8.13)		Over (Under)
10,195.01	(16,604.15)	(8,211.62)	10,169.64	47,820.98	(46,104.43)	(44,447.21)	(26,560.95)	(53,401.09)	8,868.50	876.77	24,732.04	(8,381.29)	13,600.66	69,967.60	8,612.82	21,076.99	(18,119.57)	(53,340.48)	(97,780.71)	27,684.33	6,442.79	9,773.20	30,134.26	30,142.39	Cumm. Total

<sup>\*</sup> Net KWH Sales Include Adjustments

Robert Tolliver will be available at the hearing to respond to questions concerning the over/under recovery.

- 3. Q. Provide Cumberland Valley's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments, under the fuel adjustment clause reported in Cumberland Valley's monthly filings required by the commission from November 1, 2006 through October 31, 2008.
  - A. See attached schedules.

February	Occured	10. Month When Maximum Demand Occured	10. Month When		445,606,358	43,559,687	5 Total kWh - Sold
120,908	112,671	nand (kW)	9. Maximum Demand (kW)				
4.54	2.84	Percent System Loss (7/4)*100	8. Percent Syster		467,295,299	44,882,279	4. Total kWh (1 thru 3)
21,194,881	1,274,452		(4 Less 5 & 6)				3. Interchange kWh - Net
		nted For	7. Total Unaccounted For		467,295,299	44,882,279	2. kWh Purchased
494,060	48,140		6. Office Use				1. Net kWh Generated
b (1)	a	ITEM			YEAR-TO-DATE	THIS MONTH a	ITEM
VE VE TO DATE	T TO NONTIL		STATISTICS	AND KW	PART E. kWh		
35,277,570.75				3,462,198.40			12. Total (10 + 11)
975,911.81				86,983.51			11. Other Electric Revenue
34,301,658.94	445,606,358	23,290	0	3,375,214.89	43,559,687	23,386	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
6,631,286.00	101,858,680	16		597,669.46	9,209,640	16	5. Comm & Ind Over 1000 kVA
3,178,693.98	44,821,317	100		270,077.27	3,834,648	102	4. Comm. & Ind 50 to 1000 kVA
1,888,138.68	20,219,159	1,324		166,337.27	1,816,873	1,323	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
22,603,540.28	278,707,202	21,850		2,341,130.89	28,698,526	21,945	1. Residential Sales (excl seas.)
Q	f calling and c	e cervilly only.	d E	Amount C	kvvh sola b	Service a	
Amount	kWh Sold	Avg. No. Re-	No. Min	•	)	No. Receiving	CLASS OF SERVICE
mi	YEAR-TO-DATE			H	HTNOM SIHT		
KY 57 BELL		Borrower Designation:					November
							Land to the state of the state

REA Form 7 Rev 7-79

Page 2 of 2 Pages	Page 2						REA Form 7 Rev 7-79
December		Maximum Demand Occured	10. Month When Ma		493,690,860	48,084,502	Total NASh Cold
135,087	135,087	nand (kW)	9. Maximum Demand (kW)			-	
4.//	6.88	Percent System Loss (7/4)*100	8. Percent Syster		519,009,552	51,714,253	4. Total kWh (1 thru 3)
24,734,012	3,559,731		(4 Less 5 & 6)		The state of the s		3. Interchange kWh - Net
07 757 610	0 100	nted For	7. Total Unaccounted For		519,009,552	51,714,253	2. kWh Purchased
564,080	70,020		6. Office Use		A AMARIAN TO THE REAL PROPERTY OF THE PROPERTY		1. Net kWh Generated
YEAR-IO-DAIE b	a a	ITEM	I		YEAR-TO-DATE b	THIS MONTH a	ITEM
1			STATISTICS	h AND kW	PART E. KWh AND KW		
30,014,				3,536,540.70			12. Total (10 + 11)
28 814 111 45				124,951.72			11. Other Electric Revenue
1 100 863 53				0,1,000	+0,00+,004	20,400	(1 thru 9)
37,713,247.92	493,690,860	23,302	0	3 411 588 98	48 084 502	22 420	10. Total Sales of Electric Energy
							0 Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
							O. COMBIN & Mid Over 1000 Navi
7,232,499.67	112,331,080	16		601,213.67	10,472,400	16	5 Comm & Ind - Over 1000 kVA
3,472,922.54	49,493,117	101		294,228.56	4,671,800	102	4. Comm. & Ind 50 to 1000 kVA
2,059,102.30	22,237,814	1,325		170,963.62	2,018,655	1,329	
							2. Residential Sales Seasonal
24,948,723.41	309,628,849	21,861		2,345,183.13	30,921,647	21,983	1. Residential Sales (excl seas.)
g		0	a.	C	ь	മ	
Cumulative	Cumulative	ceiving Serv.	Bills	Amount	kWh Sold	Service	CLASS OF SERVICE
Amount	kWh Sold	Avg. No. Re-	No. Min			No Receiving	CI ASS OF SERVICE
mi	YEAR-TO-DATE			로   	THIS MONTH		000011801
KY 57 BELL		Borrower Designation:					December

Page 2 of 2 Pages	Page 2						REA Form 7 Rev 7-79
January		10. Month When Maximum Demand Occured	10. Month When		50,604,681	50,604,681	5 Total kWh - Sold
138,819	138,819	nand (kW)	9. Maximum Demand (kW)				
8.56	8.56	Percent System Loss (7/4)*100	8. Percent Syste		55,417,212	55,417,212	4. Total kWh (1 thru 3)
4,/42,231	4,742,231	6 V	(4 Less 5 & 6)				3. Interchange kWh - Net .
		Inted For	7. Total Unaccounted For		55,417,212	55,417,212	2. kWh Purchased
70,300	70,300		6. Office Use				1. Net kWh Generated
YEAR-IO-DAIE	THIS MON I H	ITEM	=		YEAR-TO-DATE b	THIS MONTH a	ITEM
1		S	STATISTICS	h AND kW	PART E. KWh AND KW STATISTICS		
3,901,745.50				3,901,745.50			12. Total (10 + 11)
91,513.21				91,513.21			11. Other Electric Revenue
3,810,232.29	50,604,681	23,471	0	3,810,232.29	50,604,681	23,471	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
539,340.12	8,543,160	16		539,340.12	8,543,160	16	5. Comm & Ind Over 1000 kVA
2/5,416.00	4,094,639	102		275,416.00	4,094,639	102	4. Comm. & Ind 50 to 1000 kVA
181,981.22	2,062,504	1,335		181,981.22	2,062,504	1,335	3. Comm. & Ind 50 kVA or Less
							Residential Sales Seasonal
2,813,494.95	35,904,378	22,018		2,813,494.95	35,904,378	22,018	1. Residential Sales (excl seas.)
Cumulative g	Cumulative	Avg. No. Ke- ceiving Serv. e	No. Min Bills d	Amount c	kWh Sold b	No. Receiving Service a	CLASS OF SERVICE
	YEAR-TO-DATE			TH H	THIS MONTH		
KY 5/ BELL		Borrower Designation:					January
), II							

Page 2 of 2 Pages	Page 2						REA Form 7 Rev 7-79
January		10. Month When Maximum Demand Occured	10. Month When		107,225,488	56,620,807	5 Total kWh - Sold
138,819	132,955	nand (kW)	9. Maximum Demand (kW)				
4.28	0.09	m Loss (7/4)*100	8. Percent System		112,182,378	56,765,166	4 Total kWh (1 thru 3)
4,/96,030	53,799		(4 Less 5 & 6)				3. Interchange kWh - Net
1000	1	Inted For	7. Total Unaccounted For		112,182,378	56,765,166	2. kWh Purchased
160,860	90,560	* * * * * * * * * * * * * * * * * * *	6. Office Use				1. Net kWh Generated
YEAR-I	THIS MONTH a	ITEM			YEAR-TO-DATE b	THIS MONTH a	ITEM
			AND KW STATISTICS	h AND KW	PART E. kWh		
8,300,000.00				4,398,255.36			12. Total (10 + 11)
188,003.73				96,490.52			11. Other Electric Revenue
8,111,997.13	107,225,488	23,473	0	4,301,764.84	56,620,807	23,475	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
1, 170,408.11	18,612,720	g.		631,118.99	10,069,560	15	5. Comm & Ind Over 1000 kVA
2 270 450 44	8,214,971	102		286,524.86	4,120,332	102	4. Comm. & Ind 50 to 1000 kVA
3/6,506./3	4,248,429	1,340		194,525.51	2,185,925	1,345	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
6,003,090.43	76,149,368	22,016		3,189,595.48	40,244,990	22,013	1. Residential Sales (excl seas.)
Cumulative g	Cumulative f	Avg. No. Ke- ceiving Serv. e	No. Min Bills d	Amount c	kWh Sold b	Nc. Receiving Service a	CLASS OF SERVICE
	YEAR-TO-DATE				THIS MONTH		
KY 5/ BELL		Borrower Designation:					February
> 17 77 7	ı						

Page 2 of 2 Pages							5. Total kWh - Sold
January		10. Month When Maximum Demand Occured	10. Month Wher		149,027,182	41 801 694	
138,819	116,832	mand (kW)	9. Maximum Demand				4. Total kwh (1 thru 3)
	1.50	8. Percent System Loss (7/4)*100	8. Percent Syste		154,682,907	42.500.529	o. Illerchange www wor.
9	000,000		(4 Less 5 & 6)				o Interphone kindh . Net
5.432,085	636 055 -	unted For	7. Total Unaccounted		154,682,907	42,500,529	2. kWh Purchased
			b. Office Use				1. Net kWh Generated
223,640	62,780					a	i i Latvi
A YEAR-IO-DAIL	THIS MONTH	ITEM	=		YEAR-TO-DATE	THIS MONTH	ITEM
VE VD TO DATE		Š	AND KW STATISTICS	Ih AND KW	PART E. kWh		
				3,400,421.03			12. Total (10 + 11)
11,708,428.69				2 400 427 83			11. Other Electric Revenue
309,652.36				121,648.63			(1 thru 9)
11,398,776.33	149,027,182	23,464	0	3,286,779.20	41,801,694	23,446	10. Total Sales of Electric Energy
2000 770 00							o Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
	0,010,000	-		610,467.75	9,414,140	15	5 Comm & Ind Over 1000 kVA
1,780,926.86	28 026 860	15		230,900.00	4,129,240	701	4. Comm. & Ind 50 to 1000 kVA
855,847.41	12,344,219	102		203 008 55	4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	100	3. Comm. & Ind 50 kVA or Less
560,272.86	6,238,395	1,342		183,766.13	1,989,966	1 347	2. Residential Sales Seasonal
0,201,120:20	102,417,700	22,004		2,198,638.77	26,268,340	21,982	1. Residential Sales (excl seas.)
8 201 729 20	100 447 700	200		C	o	ω	
O.	-h	Ф ()	D	Amount	kWh Sold	Service	
Cumulative	Cumulative	Ceiving Serv	=		•	No. Receiving	CLASS OF SERVICE
Amount	kWh Sold	AVO NO ROL	_		THIS MONTH		
	YEAR-TO-DATE						March
KY 57 BELL		Borrower Designation:					

Page 2 of 2 Pages						37,310,701	5. Total kWh - Sold
January		10. Month When Maximum Demand Occured	10 Month Wher		186 545 943	27 540 784	
138,819	108,679	mand (kW)	9. Maximum Demand (kW)				4. Total kWh (1 thru 3)
	0.00	m Loss (7/4)*100	8. Percent System		194,266,120	39.583.213	
3 83	5 00	1.	(4 Less 5 & 6)				3 Interchange kWh - Net
7,445,617	2.013.532	Inted For	7. Total Unaccounted For		194,266,120	39,583,213	2. kWh Purchased
			6. Office Use				1. Net kWh Generated
274,560	50.920				٥	a	
YEAR-IO-UK-F	THIS MONTH	ITEM	=		YEAR-TO-DATE	THIS MONTH	
VE VE TO DATE	7	S	AND KW STATISTICS	h AND KW	PART E. kWh		11.
				3,322,030.03			12. Total (10 + 11)
15,230,524.78				3 533 006 00			11. Other Electric Revenue
396,543.26				06 068 98			(1 thru 9)
14,833,987.52	186,545,943	23,452	0	3,435,205.19	37,518,761	23,414	10. Total Sales of Electric Energy
							o Salas for Basala - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
	1	j		/16,/54.41	9,239,420	15	5. Comm & Ind Over 1000 kVA
2,497,681.27	37 266.280	15		337,021.32	4,012,113	100	4. Comm. & Ind 50 to 1000 kVA
1,193,668.93	16,356,334	102		227 821 52	000	100	3. Comm. & Ind 50 kVA or Less
756,164.63	8,070,222	1,343		195,891.77	1,831,827	1 345	2. Residential Sales Seasonal
	124,000,107	1,88,17		2,184,737.49	22,435,399	21,951	Residential Sales (excl seas.)
10 386 466 69	101 0E3 107	2		C	0	മ	
g	-h	е 9	д <u>г</u>	Alliount	kWh Sola	Service	
Cumulative	Cumulative	ceiving Serv.	=======================================	2	) - -	No. Receiving	CLASS OF SERVICE
Amount	LUNA Sold	A. N. D.			THIS MONTH		
							April
KY 57 BELL		Rorrower Designation:					

5. Total kWh - Sold . . . REA Form 7 Rev 7-79

CLASS OF SERVICE   No. Receiving   KWh Sold   Amount   Bills   Celving Serv   Cumulative   Cum	January	d Occured	10. Month When Maximum Demand Occured	10. Month When		222,590,581	36,044,638	Total NA/h - Aold
May	138,819	90,004	nand (kW)	9. Maximum Derr				
May   THIS MONTH		3.50	n Loss (7/4)*100	8. Percent Syster		231,664,636	37,398,516	4. Total kWh (1 thru 3)
May   THIS MONTH   Horower Lesignation   No. Min Service   No. Receiving Service   No. Receiving Service   No. Receiving Service   No. Min Service   No. M	8,/54,	1,308,478		(4 Less 5 & 6)				3. Interchange kWh - Net
May   THIS MONTH	) ] 1 1		nted For	7. Total Unaccou		231,664,636	37,398,516	2. kWh Purchased
May   THIS MONTH	319,960	45,400						1. Net kWh Generated
May         THIS MONTH         Borrower Uesignation: No. Receiving Service Pack-To-DATI No. Min Ceiving Service         THIS MONTH         TRIS MONTH         TRIS MONTH         TEMPORTIES TO PART TE. KWh AND kW STATISTICS           LASS OF SERVICE         No. Receiving Service         No. Min Ceiving Serv.         Avg. No. Relablation         Avg. No. Relablation         Avg. No. Relablation         RWh Sold           Residential Sales (excl seas.)         21,958         20,667,821         1,860,848.34         314,958         21,984         145,520,928           Residential Sales Seasonal         1,348         2,005,595         195,854.20         1,344         10,075,817           Comm. & Ind 50 kVA or Less         1,348         2,005,595         195,854.20         102         20,440,956           Comm. & Ind 50 to 1000 kVA         15         9,286,600         641,570.23         15         46,552,880           Other Sales to Public Auth.         15         9,286,600         641,570.23         15         46,552,880           Other Sales for Resale - Others         1,10 thrully         23,423         36,044,638         3,008,603.34         0         23,446         222,590,581           1. Other Electric Revenue         3,095,929.78         3,095,929.78         2,446,522,590,581		a a	EM	ī		YEAR-TO-DATE b	THIS MONTH a	ITEM
May   THIS MONTH				STATISTICS	AND KW	PART E. kW		
May         THIS MONTH         Borrower Designation: K1           SLASS OF SERVICE         No. Receiving a land and a land and a land and a land and an analysis of the sales (excl seas.)         VEAR-TO-DATE lectric Revenue         No. Min and a land and analysis of the sales (excl seas.)         No. Min and and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Min and analysis of the sales (excl seas.)         No. Residential Sales (excl seas.)         <	18,326,454.56				3,095,929.78			12. Total (10 + 11)
May         THIS MONTH         Borrower Designation: Kr 37           LASS OF SERVICE         No. Receiving Service as Service         kWh Sold a 20,667,821         Amount L96,848.34         No. Min Ceiving Serv. Cumulative of L92,928         L21,958         20,667,821         1,860,848.34         Mo. Min Ceiving Serv. Cumulative of L92,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,520,928         12,704,720,928	483,869.70				87,326.44			11. Other Electric Revenue
May   THIS MONTH   THIS MONTH   Solt   Service   Residential Sales (excl seas.)   1,348   2,065,595   195,854.20   20,440,956   Comm. & Ind 50 to 1000 kVA   15   9,286,600   Comm. & Ind Over 1000 kVA   15   9,286,600   Comm. & Hind Over 1000 kVA   Sales for Resale - Others   Sales for Resale - Othe	17,842,584.86	222,590,581	23,446	0	3,008,603.34	36,044,638	23,423	10. Total Sales of Electric Energy (1 thru 9)
May   THIS MONTH								9. Sales for Resale - Others
May   THIS MONTH								8. Sales for Resale - REA Borr.
May         THIS MONTH         Borrower Designation: Ry 3           THIS MONTH         No. Min         Avg. No. Re-Reviving Serv.         KWh Sold Cumulative of a classification: Ry 3         No. Min         Avg. No. Re-Reviving Serv.         Cumulative of a classification: Ry 3         Avg. No. Re-Reviving Serv.         Cumulative of a classification: Ry 3         Avg. No. Re-Reviving Serv.         Cumulative of a classification: Ry 3         Avg. No. Re-Reviving Serv.         Cumulative of a classification: Ry 3         Avg. No. Re-Reviving Serv.         Cumulative of a classification: Ry 3         Avg. No. Re-Reviving Serv.         Cumulative of a classification: Ry 3         Avg. No. Re-Reviving Serv.         Cumulative of a classification: Ry 3         Avg. No. Re-Reviving Serv.         Cumulative of a classification: Ry 3         Avg. No. Reviving Serv.         Avg. No. Reviving Serv.         Avg. No. Reviving Serv. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>7. Other Sales to Public Auth.</td>								7. Other Sales to Public Auth.
May         THIS MONTH         Borrower Designation: Ry 3           Comm. & Ind 50 kVA or Less         And Designation: Avg. No. Receiving Service as 1.348         THIS MONTH         No. Min Avg. No. Receiving Serv. Cumulative as 6         No. Receiving Serv. Cumulative as 6         No. Min Ceiving Serv. Cumulative as 6         Avg. No. Receiving Serv. Cumulative as 6         No. Receiving Serv. Cumulative as 7.958         No. Min Ceiving Serv. Cumulative as 7.958         No. Min Ceiving Serv. Cumulative as 7.958         No. Receiving Serv. Cumulative as 7.958         No. Min Ceiving Serv. Cumulative as 7.								6. Public St. & Highway Lighting
May         Borrower Designation: KY 3           Comm. & Ind 50 to 1000 kVA         THIS MONTH         THIS MONTH         Wo.No. Min Avg. No. Re-RATO-DATE         Wegnation: KY 3         YEAR-TO-DATE           LASS OF SERVICE Seas.)         No. Receiving Service as b         kWh Sold Ceiving Serv.         No. Min Ceiving Serv.         Avg. No. Re-Reving Serv.         kWh Sold Ceiving Serv.         Cumulative fer Cumulative of the fer of the f	3,139,251.50	46,552,880	15		641,570.23	9,286,600	15	5. Comm & Ind Over 1000 kVA
May         Borrower Designation: N7 3           CLASS OF SERVICE         No. Receiving Service a Besidential Sales (excl seas.)         No. Receiving Service a Besidential Sales Seasonal         No. Receiving KWh Sold Amount Ceiving Serv. Cumulative a b C d e f f         No. Min Ceiving Serv. Cumulative de f f         Avg. No. Relativing Serv. Cumulative de f f         Avg. No. Relativing Serv. Cumulative de f f         Avg. No. Relative de iving Serv. Cumulative de f f         Cumulative de f f         Cumulative de f f         Avg. No. Relative de iving Serv. Cumulative de f f         Cumulative de f f         Avg. No. Relative de iving Serv. Cumulative de f f         Cumulative de f f         Avg. No. Relative de iving Serv. Cumulative de f f         Cumulative de f f         Avg. No. Relative de iving Serv. Cumulative de f f         Avg. No. Relative de iving Serv. Cumulative de f f         Avg. No. Relative de iving Serv. Cumulative de f         Avg. No. Relative de iving Serv. Cumulative de f         Avg. No. Relative de iving Serv. Cumulative de f         Avg. No. Relative de iving Serv. Cumulative de f         Avg. No. Relative de iving Serv. Cumulative de iving Serv. Cumulative de f         Avg. No. Relative de iving Serv. Cumulative de iving Serv. C	1,503,999.50	20,440,956	102		310,330.57	4,084,622	102	4, Comm. & Ind 50 to 1000 kVA
May         THIS MONTH         Borrower Designation: NY 37           CLASS OF SERVICE         No. Receiving Service         kWh Sold a         Amount Cumulative Cumulative Existential Sales (excl seas.)         No. Min Avg. No. Re-Leving Serv. Cumulative Cumulative Cumulative Cumulative Existential Sales (excl seas.)         Amount Cumulative Cumulative Existential Sales (excl seas.)         21,958         20,667,821         1,860,848.34         21,984         145,520,928         12,860,928         12,860,848.34         12,984         145,520,928         12,984         12,984         145,520,928         12,984	952,018.83	10,075,817	1,344		195,854.20	2,005,595	1,348	3. Comm. & Ind 50 kVA or Less
No. Receiving   No. Neceiving   No. Neceiving   No. Neceiving   No. Neceiving   No. Min   Avg. No. Red   No. Min   Avg.								2. Residential Sales Seasonal
THIS MONTH  THIS MONTH  THIS MONTH  No. Receiving Service  Receiving Service  Service kWh Sold Amount Bills ceiving Serv. Cumulative described by the color of th	12,247,315.03	145,520,928	21,984		1,860,848.34	20,667,821	21,958	1. Residential Sales (excl seas.)
No. Receiving kWh Sold Amount Bills ceiving Service kWh Sold Amount Bills ceiving Serv. Cumulative	Q	-	е	a.	С	Ь	a .	
THIS MONTH  Borrower Designation: KY 30 YEAR-TO-DATE	Amount Cumulative	kWh Sold Cumulative	Avg. No. Re- ceiving Serv.	No. Min Bills	Amount	kWh Sold	No. Receiving	CLASS OF SERVICE
Borrower Designation:		YEAR-TO-DAT			TH	NOM SIHT		
	KY 5/ BELL		Borrower L					Mav

Page 2 of 2 Pages	Page 2						REA Form 7 Rev 7-79
January		10. Month When Maximum Demand Occured	10. Month When		259,553,391	36,962,810	F Total DAN'S gold
138,819	96,548	nand (kW)	9. Maximum Demand (kW)				
4.38	7.83	m Loss (7/4)*100	8. Percent System		271,828,576	40,163,940	4. Total kWh (1 thru 3)
11,090,020	3,144,530		(4 Less 5 & 6)				3. Interchange kWh - Net
11 000 605	3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Inted For	7. Total Unaccounted For		271,828,576	40,163,940	2. kWh Purchased
3/6,560	56,600		6. Office Use				1. Net kWh Generated
σ	ω	TEM			7 EAR-10-07-1	a a	ITEM
YEAR-TO-DATE	HTNOM SIHT				VEAD TO DATE	TINO MONITU	
		()	STATISTICS	h AND kW	PART E. kWh AND kW		
21,000,007.01				3,507,352.45			12. Total (10 + 11)
020,000,000				102,949.22			11. Other Electric Revenue
586 818 Q7		-		0,101,100.10	30,902,010	20,080	
21,246,988.09	259,553,391	23,437	0	3 404 403 23	36 062 810	22 200	10. Total Sales of Electric Energy
							9 Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
3,805,583.53	54,931,680	15		666,332.03	8,378,800	16	5. Comm & Ind Over 1000 kVA
1,865,409.93	24,792,128	102		361,410.43	4,351,172	98	4. Comm. & Ind 50 to 1000 kVA
1,183,488.75	12,280,741	1,345		231,469.92	2,204,924	1,348	3. Comm. & Ind 50 kVA or Less
100 00 75							2. Residential Sales Seasonal
14,392,505.88	167,548,842	21,975		2,145,190.85	22,027,914	21,928	1. Residential Sales (excl seas.)
g	-	Ф	d.	C	Ь	a so	
Amount Cumulative	kWh Sold Cumulative	Avg. No. Re- ceiving Serv.	No. Min Bills	Amount	kWh Sold	No. Receiving	CLASS OF SERVICE
	YEAR-TO-DATE			TH	THIS MONTH		
KY 5/ BELL		Borrower Designation:					June
// E7 DEI I		,					

January	Occured	Maximum Demand	10. Month When Maximum Demand Occured		299,276,830	39,723,439	5 Total kWh - Sold
		ialia (NVV)	9. Maxillidili Dellialid (NVV)				
138,819	100,325	nand (k\M)	o Maximum Den				t. FORGERANDE (1 SING O)
4.65	6.41	Percent System Loss (7/4)*100	8. Percent Syster		314,339,015	42,510,439	4 Total kWh (1 thru 3)
14,625,425	2,726,800		(4 Less 5 & 6)				3. Interchange kWh - Net
		nted For	7. Total Unaccounted For		314,339,015	42,510,439	2. kWh Purchased
436,760	60,200		6. Office Use				1. Net kWh Generated
1	a 804	ITEM	_		YEAR-TO-DATE	THIS MONTH a	ITEM
VEAR TO DATE	THIOMONITH		STATISTICS	AND KW	PART E. kWh		
20,070,147.01				3,241,340.90			12. Total (10 + 11)
090,970.90				104,158.04			11. Other Electric Revenue
24,384,170.95	299,276,830	23,437	0	3,137,182.86	39,723,439	23,438	0. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
4,07	00,010,040	ō		565,770.83	8,578,360	16	5. Comm & Ind Over 1000 kVA
A 371 35A 36	E3 E40 040			295,741.96	4,192,462	22	4. Comm. & Ind 50 to 1000 kVA
2.161,151.89	28.984.590	101		000		0	3. Comm. & Ind 50 KVA of Less
1,385,475.13	14,443,679	1,345		201,986.38	2,162,938	1.349	0 1-1 501376 0-1000
							2. Residential Sales Seasonal
16,466,189.57	192,338,521	21,975		2,073,683.69	24,789,679	21,974	. Residential Sales (excl seas.)
9		е	a	C	Ь	മ	
Cumulative	Cumulative	ceiving Serv.	Bills	Amount	kWh Sold	Service	CLASS OF SERVICE
Amount	kWh Sold	Ava. No. Re-	No. Min			No Dopoiving	
一	YEAR-TO-DATE			I I	THIS MONTH		odly
KY 57 BELL		Borrower Designation:	f				VIII

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Page 2 of 2 Pages	Page 2						REA Form 7 Rev 7-79
January	1	10. Month When Maximum Demand Occured	10. Month When		350,061,875	50,785,045	5 Total kWh - Sold
138,819	111,735	nand (kW)	9. Maximum Demand (kW)				
	0.62	Percent System Loss (7/4)*100	8. Percent Syster		365,515,236	51,176,221	4. Total kWh (1 thru 3)
14,340,	010,000		(4 Less 5 & 6)				3. Interchange kWh - Net
1 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	nted For	7. Total Unaccounted For		365,515,236	51,176,221	2. kWh Purchased
512,380	75,620		6. Office Use				1. Net kWh Generated
YEAK-	a HIV MICNIH	ITEM	     		YEAR-TO-DATE b	THIS MONTH a	ITEM
			STATISTICS	E. kWh AND kW	PART E. kW		
29,517,362.02				4,442,214.11			12. Total (10 + 11)
780,336.96				89,360.00			11. Other Electric Revenue
28,737,025.06	350,061,875	23,441	0	4,352,854.11	50,785,045	23,470	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7 Other Sales to Public Auth.
							6. Public St. & Highway Lighting
5,112,739.46	73,895,600	16		741,385.10	10,385,560	16	5. Comm & Ind Over 1000 kVA
2,555,140.78	34,095,131	101		393,988.89	5,110,541	99	4. Comm. & Ind 50 to 1000 kVA
1,649,009.40	17,088,750	1,346		263,534.27	2,645,071	1,353	
							2. Residential Sales Seasonal
19,420,135.42	224,982,394	21,978		2,953,945.85	32,643,873	22,002	1. Residential Sales (excl seas.)
Cumulative g	Cumulative f	ceiving Serv.	Bills	Amount c	kWh Sold b	No. Kecelving Service a	CLASS OF SERVICE
Amount	kWh Sold	Ava No Re-	No Min	Ī	THIS MON IH		
ה כי ברד	SOTOWER DESIGNATION IN THE	Bollower					August
KY 57 BEI I		Borrower D					

January	Occured	10. Month When Maximum Demand Occured .	10. Month When		386,879,739	36,817,864	5 Total k\n/h - Sold
138,819	98,795	nand (kW)	9. Maximum Demand (kW)				
4.16	4.82	Percent System Loss (7/4)*100	8. Percent Syster		404,258,092	38,742,856	4. Total kWh (1 thru 3)
16,806,733	1,865,752		(4 Less 5 & 6)				3. Interchange kWh - Net .
1		Inted For	7. Total Unaccounted For		404,258,092	38,742,856	2. kWh Purchased
571,620	59,240		6. Office Use				1. Net kWh Generated
YEAR-I O-DA I E	THIS MONTH a	ITEM			YEAR-TO-DATE b	THIS MONTH a	ITEM
		S	STATISTICS	AND KW	PART E. kWh		
32,508,299.06				2,990,937.04			12. Total (10 + 11)
894,949.73				114,612.77			11. Other Electric Revenue
31,613,349.33	386,879,739	23,450	0	2,876,324.27	36,817,864	23,527	<ol> <li>Total Sales of Electric Energy</li> <li>(1 thru 9)</li> </ol>
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
5,679,695.64	82,693,380	16		566,956.18	8,797,780	16	5. Comm & Ind Over 1000 kVA
2,856,987.84	38,389,842	101		301,847.06	4,294,711	99	4. Comm. & Ind 50 to 1000 kVA
1,846,126.77	19,218,754	1,347		197,117.37	2,130,004	1,357	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
21,230,539.08	246,577,763	21,987		1,810,403.66	21,595,369	22,055	1. Residential Sales (excl seas.)
9	<u>_</u>	е	a	C	σ	ш	
Cumulative	Cumulative	ceiving Serv.	No. Min Bills	Amount	kWh Sold	No. Receiving Service	CLASS OF SERVICE
	YEAR-IO-DAIE				THIS MONTH		
KY 5/ BELL		Borrower Designation:					September
7177		,					

Page 2 of 2 Pages	Page 2						REA Form 7 Rev 7-79
January		10. Month When Maximum Demand Occured	10. Month When		422,863,993	35,984,254	5 Total kWh - Sold
138,819	96,418	nand (kW)	9. Maximum Demand (kW)				
4.09	3.39	Percent System Loss (7/4)*100	8. Percent Syster		441,558,114	37,300,022	4. Total kWh (1 thru 3)
10,071,401	1,264,668		(4 Less 5 & 6)				3. Interchange kWh - Net
700		nted For	7. Total Unaccounted For		441,558,114	37,300,022	2. kWh Purchased
622,720	51,100		6. Office Use				1. Net kWh Generated
YEAK-IO-DAIE	THIS MON I H	ITEM	П		YEAR-TO-DATE b	THIS MONTH a	ITEM
100			STATISTICS		PART E. kWh AND kW		
35,779,480.18				3,271,181.12			12. Total (10 + 11)
980,130.57				85,180.84			11. Other Electric Revenue
34,799,349.61	422,863,993	23,464	0	3,186,000.28	35,984,254	23,581	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
6,362,330.81	91,861,660	16		682,635.17	9,168,280	16	5. Comm & Ind Over 1000 kVA
3,191,435.83	42,505,467	100		334,447.99	4,115,625	98	4. Comm. & Ind 50 to 1000 kVA
2,066,011.85	21,354,260	1,348		219,885.08	2,135,506	1,356	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
23,179,571.12	267,142,606	21,999		1,949,032.04	20,564,843	22,111	Residential Sales (excl seas.)
Cumulative g	Cumulative f	Avg. No. Ke- ceiving Serv. e	No. Min Bills d	Amount c	kWh Sold b	No. Receiving Service a	CLASS OF SERVICE
	YEAR-IO-DAIE			TH   	THIS MONTH		
KY 5/ BELL		Borrower Designation:					October
N 67 DEL		,	No.				

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January	Occured .	10. Month When Maximum Demand Occured	10. Month When		465,374,076	42,510,083	s Total MAIn - Sold
138,819	112,168	nand (kW)	9. Maximum Demand (kW)				
4.26	5.85	Percent System Loss (7/4)*100	8. Percent Syste		486,773,857	45,215,743	4. Total kWh (1 thru 3)
20,/14,541	2,643,140		(4 Less 5 & 6)				3. Interchange kWh - Net .
		Inted For	7. Total Unaccounted For		486,773,857	45,215,743	2. kWh Purchased
685,240	62,520		6. Office Use				1. Net kWh Generated
YEAK-IO-JAIE b	a a	ITEM	_		YEAR-TO-DATE b	THIS MONTH a	ITEM
1		S	STATISTICS	AND KW	PART E. kWh		
39,362,481.45				3,583,001.27			12. Total (10 + 11)
1,072,210.00				92,079.43			11. Other Electric Revenue
38,290,271.45	465,374,076	23,475	0	3,490,921.84	42,510,083	23,586	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
7,024,948.93	101,580,600	16		662,618.12	9,718,940	16	5. Comm & Ind Over 1000 kVA
3,503,440.16	46,649,651	100		312,004.33	4,144,184	98	4. Comm. & Ind 50 to 1000 kVA
2,262,311.51	23,378,616	1,349		196,299.66	2,024,356	1,356	3. Comm. & Ind 50 kVA or Less
				0.00			2. Residential Sales Seasonal
25,499,570.85	293,765,209	22,010		2,319,999.73	26,622,603	22,116	1. Residential Sales (excl seas.)
9		Ф	d	C	Ь	Ø	
Cumulative	Cumulative	ceiving Serv.	No. Min Bills	Amount	kWh Sold	No. Receiving Service	CLASS OF SERVICE
	YEAR-IO-DAIE				THIS MONTH		
KY 5/ BELL	Borrower Designation:	Borrower D					November
>\ 1 J J T -		,					

THIS MONTH   No. Min   Avg. No. Rel   kWh   Solid   Service   b   Colivor   Cesionation   February   Februar	Page 2 of 2 Pages						10, 10,000	5. Total kWh - Sold
December   THIS MONTH   No. Min   Avg. No. Re   KVNh Told   Amount   Bills   Celving Serv.   Cumulative   C	January		n Maximum Deman	10. Month Whe		510.547.976	45 173 OOO	
December   THIS MONTH   Rorrower Designation: K 57 BELL	138,819	119,101	mand (kW)	9. Maximum De				4. Total kWh (1 thru 3)
December   THIS MONTH   No. Min   Avg. No. Residential Sales (exicl seas.)   1,359   2,020,959,238   2,483,996,33   2,202,959,238   2,483,996,33   2,202,959,238   2,483,996,33   2,202,959,238   2,202,959,		9.6/	em Loss (7/4)*100	8. Percent Syste		536,873,865	50 100.008	3. Illefoliatige swift from the second
December   THIS MONTH   THIS		7,011,000		(4 Less 5 & 6				o interchange kW/h - Net
December   THIS MONTH   THIS	25.559,229	4 844 688	unted For	7. Total Unacco		536,873,865	50,100,008	2. kWh Purchased
December   THIS MONTH   No. Min Avg. No. Receiving service   Ser				6. Office Use				1. Net kWh Generated
December   THIS MONTH   THIS	766,660	81,420					a	
December   THIS MONTH   No. Min Color   No. Receiving Service   No. Receiving Service   No. Receiving Service   No. Min Color   No. Receiving Service   No. Min Color   No. Min Color   No. Receiving Service   No. Min Color   No. Min Col	YEAR-IO-DAIE	THIS MONIH	TEM			YEAR-TO-DATE	THIS MONTH	Mari
December   THIS MONTH   THIS	VI TO DATE		S	STATISTIC		PART E. kW		
December   THIS MONTH   No. Min   Avg. No. Re-lation: KY 5   VEAR-TO-DATE					0,004,072.00			12. Total (10 + 11)
December   THIS MONTH   No. Min   Avg. No. Receiving   Royice   b   C   C   Min   Avg. No. Receiving   Residential Sales (excl seas.)   22,149   29,969,238   2,483,996.38   22,021   323,734,447   22,021   22,021   323,734,447   22,021   323,734,447   22,021   323,734,447   22,021   323,734,447   22,021   323,734,447   22,021   323,734,447   22,021   22,021   323,734,447   22,021   22,021   323,734,447   22,021   22	43,026,854.03				3 664 370 58			11. Other Electric Revenue
December   THIS MONTH   No. Min Sold   No. Receiving   RWh Sold   Amount   Bills   Ceiving Serv.   Cemulative   Comm. & Ind 50 kVA or Less   Public St. & Highway Lighting   Comms & Ind Other Sales for Resale - Others   Comm. Sales for	1,182,936.42				110,726.42			(1 880 5)
December         THIS MONTH         No. Min Avg. No. Relation: KY 5         EAR-TO-DATE           SLASS OF SERVICE         No. Receiving a lass seasonal         kWh Sold b a         Amount Amount Bills ceiving Serv.         Avg. No. Relation: KY 5         kWh Sold ceiving Serv.         kWh Sold ceiving Serv.         kWh Sold ceiving Serv.	41,040,917.01	510,547,976	23,487	0	3,553,646.16	45,173,900	23,622	10. Total Sales of Electric Energy
December         THIS MONTH         No. Min Avg. No. Receignation: KY 5 VEAR-TO-DATE           LASS OF SERVICE         No. Receiving Service b         kWh Sold C         Amount d         Bills ceiving Serv. Lorundative deving Serv. Lorundative	44 043 047 64	1 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1						9. Sales for Resale - Others
December   THIS MONTH   No. Min Celving Service   Borrower Designation: KY 5   Service   Service   Borrower Designation: KY 5   Service   Service   Service   Bills   Celving Serv.   Commulative   Celving Serv.   Commulative   Celving Serv.   Commulative   Celving Serv.   Celving S								8. Sales for Resale - REA Borr.
December         THIS MONTH         Borrower Designation: KY 5           SLASS OF SERVICE         No. Receiving a law a         kWh Sold b a         Amount a law a         No. Min ceiving Serv. a         Avg. No. Re-kWh Sold ceiving Serv. a         kWh Sold ceiving Serv. a         Amount deving Serv. a         Service a         kWh Sold ceiving Serv. a         Amount deving Serv. a         Service a         Amount deving Serv. a         Service a         Lound deving Serv. a         Cumulative deving Serv. a <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>7. Other Sales to Public Auth.</td></t<>								7. Other Sales to Public Auth.
December         THIS MONTH         Borrower Designation: KY 5           Comm. & Ind 50 kVA or Less         Seasonal Comm. & Ind 50 kVA or Less         1359         2,020,963         271,0326         10,668.59         10,668.59         10,987,960         <								6. Public St. & Highway Lighting
December         THIS MONTH         No. Min Avg. No. Re- Edition: KY b         VEAR-TO-DATE           LASS OF SERVICE         No. Receiving Service         No. Min Bills ociving Serv. In Ceiving Se								o. Continue a mar Casci 1900 mar.
December         THIS MONTH         Borrower Designation: KY 5           Comm. & Ind 50 to 1000 kVA         Comm. & Ind 50 to 1000 kVA         435         A.776,349         271,022.66         Amount a THIS MONTH         Borrower Designation: KY 5         KVh Sold Avg. No. Re- kWh Sold Celving Serv. Cumulative of factors and a serving Serv. Cumulative of factors and a serving Serv. Serving Serving Serv. Serving S		10,807,000	ō		610,668.59	9,407,360	16	F Comm & Ind - Over 1000 kVA
December         THIS MONTH         Borrower Designation: KY 5           CLASS OF SERVICE         No. Receiving Service         kWh Sold b         Amount Ceiving Serv.         No. Min Ceiving Serv.         Avg. No. Rel Cumulative Cumulative Ceiving Serv.         Cumulative Cumulative Cumulative Ceiving Serv.         Cumulative Cumulative Ceiving Serv.         Commulative Cumulative Ceiving Serv.         22,149         29,969,238         2,483,996.38         2,483,996.38         22,021         323,734,447         2           Residential Sales (excl seas.)         1,359         2,020,953         187,958.53         1,350         25,399,569         100         50,426,000	7 635 617 52	110 087 060	46		2/1,022.66	3,776,349	98	4. Comm. & Ind 50 to 1000 kVA
December         THIS MONTH         Borrower Designation: KY 5           CLASS OF SERVICE         No. Receiving Service a Borrower Designation: KY 5         THIS MONTH         No. Min Avg. No. Relation Service Cumulative of the Ceiving Serv.         kWh Sold Ceiving Serv.         Amount Ceiving Serv.         Bills Ceiving Serv.         Cumulative of the Ceiving Serv.         Cumulative of the Ceiving Serv.         Cumulative of the Ceiving Serv.         22,021         323,734,447         2           Residential Sales (excl seas.)         22,149         29,969,238         2,483,996.38         2483,996.38         25,399,569         25,399,569	3,774,462.82	50,426,000	100		227 222 22		5,00	
December         THIS MONTH         Borrower Designation: KY 5           CLASS OF SERVICE         No. Receiving Service         KWh Sold Bills         Amount Classical Sales (excl seas.)         Mo. Min Avg. No. Relative Bills         Avg. No. Relative Cumulative Cumulative f         C         d         e         f         Avg. No. Relative Cumulative Cumulative f         C         Avg. No. Relative Cumulative Cumulative f         C         Avg. No. Relative Cumulative f         C         C         Avg. No. Relative Cumulative f         C         C         Avg. No. Relative Cumulative f         C         C         Avg. No. Relative f         C         C         Avg. No. Relative f         C         C         C         C         Avg. No. Relative f         C	2,450,270.04	25,399,569	1,350		187,958.53	2,020,953	1 359	
No. Receiving Service a b c c d 22,149   29,969,238   2,483,996.38   Service								
No. Receiving Service a b c d e constant a b c constant a c c c c c c c c c c c c c c c c c c	21,300,001.20	323,/34,44/	22,021		2,483,996.38	29,969,238	22,149	. Residential Sales (excl seas.)
No. Receiving Service kWh Sold Amount Service RONTH Borrower Designation: KY  THIS MONTH No. Min Avg. No. Re- kWh Sold Amount Bills ceiving Serv. Cumulative	07 000 567 03	222 - 2447		c	C	σ	a)	
THIS MONTH   No Min   Avg. No. Re- kWh Sold	Cumulative g	Cumulative	ceiving Serv.	Bills	Amount	kWh Sold	No. Receiving   Service	CLASS OF SERVICE
Borrower Designation: YEAR-TO-DA		kWh Sold	Ava No Re-	No Min		HOW MOIN		
Borrower Designation:		YEAR-TO-DAT				TI IIO MONI		December
	Y 57 BELL		Borrower D					

Page 2 of 2 Pages	Page 2						REA Form 7 Rev 7-79
January	1	Maximum Demand Occured	10. Month When Ma		57,632,064	57,632,064	5. Total kWh - Sold 。
146,540	146,540	nand (kW)	9. Maximum Demand (kW)				
5.32	5.32	Percent System Loss (7/4)*100	8. Percent Syster		60,981,441	60,981,441	4. Total kWh (1 thru 3)
3,245,577	3,245,577	e e e e e e e e e e e e e e e e e e e	(4 Less 5 & 6)				3. Interchange kWh - Net
		nted For	7. Total Unaccounted For		60,981,441	60,981,441	2. kWh Purchased
103,800	103,800		6. Office Use				1. Net kWh Generated
YEAR-TO-DATE b	THIS MONTH	ITEM	=		YEAR-TO-DATE b	THIS MONTH a	ITEM
			STATISTICS	h AND KW	PART E. KWh AND KW STATISTICS		
4,586,906.27				4,586,906.27			12. Total (10 + 11)
87,169.23				87,169.23			11. Other Electric Revenue
4,499,737.04	57,632,064	23,693	0	4,499,737.04	57,632,064	23,693	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
600,956.30	9,334,880	16		600,956.30	9,334,880	16	5. Comm & Ind Over 1000 kVA
292,073.29	4,098,248	98		292,073.29	4,098,248	98	4. Comm. & Ind 50 to 1000 kVA
210,471.31	2,303,726	1,361		210,471.31	2,303,726	1,361	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
3,396,236.14	41,895,210	22,218		3,396,236.14	41,895,210	22,218	1. Residential Sales (excl seas.)
Cumulative g	Cumulative	AVg. No. Ke- ceiving Serv. e	No. Min Bills d	Amount c	kWh Sold b	No. Receiving Service a	CLASS OF SERVICE
	YEAR-TO-DATE				THIS MONTH		
KY 5/ BELL		Borrower Designation:					January
N 67 DEI I		,					

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January Danes		10. Month When Maximum Demand Occured	10. Month When		107,259,529	49,627,465	5. Total kWh - Sold
146,540	126,152	nand (kW)	9. Maximum Demand (kW)				
4.10	2.64	m Loss (7/4)*100	8. Percent System		112,050,344	51,068,903	4. Total kWh (1 thru 3)
4,394,695	1,349,318		(4 Less 5 & 6)				3. Interchange kWh - Net
A 604 006	) ) )	nted For	7. Total Unaccounted For		112,050,344	51,068,903	2. kWh Purchased
195,920	92,120		6. Office Use				1. Net kWh Generated
YEAR-I	THIS MONTH	EM	I		YEAR-TO-DATE b	THIS MONTH a	ITEM
			STATISTICS		PART E. KWh AND KW		
8,876,698.00				4,229,791.73			12. Total (10 + 11)
197,538.47				110,369.24			11. Other Electric Revenue
8,619,159.53	107,259,529	23,710	0	4,119,422.49	49,627,465	23,727	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
1,299,633.17	19,458,800	17		698,676.87	10,123,920	17	5. Comm & Ind Over 1000 kVA
625,240.24	8,489,519	99		333,166.95	4,391,271	100	4. Comm. & Ind 50 to 1000 kVA
422,303.10	4,479,725	1,365		211,831.79	2,175,999	1,368	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
6,271,983.02	74,831,485	22,230		2,875,746.88	32,936,275	22,242	1. Residential Sales (excl seas.)
Amount Cumulative g	Cumulative	Avg. No. Ke- ceiving Serv. e	No. Min Bills d	Amount c	kWh Sold b	No. Receiving Service a	CLASS OF SERVICE
	YEAR-TO-DATE				THIS MONTH		
KY 57 BELL	Borrower Designation:	Borrower D					February

Page 2 of 2 Pages	Page 2						REA Form 7 Rev 7-79
January		10. Month When Maximum Demand Occured	10. Month When		152,777,655	45,518,126	5 Total kWh - Sold
146,540	120,644	nand (kW)	9. Maximum Demand				
4.14	4.25	Percent System Loss (7/4)*100	8. Percent Syste		159,668,995	47,618,651	4. Total kWh (1 thru 3)
0,017,300	2,022,465		(4 Less 5 & 6)				3. Interchange kWh - Net
0000	)	Inted For	7. Total Unaccounted For		159,668,995	47,618,651	2. kWh Purchased
273,980	78,060		6. Office Use				1. Net kWh Generated
YEAR-IO-DAIE		ITEM			YEAR-TO-DATE b	THIS MONTH a	ITEM
10 7		S	STATISTICS		PART E. kWh AND kW		
12,852,961.41				4,036,283.41			12. Total (10 + 11)
316,981.64				119,443.17			11. Other Electric Revenue
12,535,999.77	152,777,655	23,710	0	3,916,840.24	45,518,126	23,710	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
1,800,210.00	28,324,120	J.G		650,580.69	9,065,320	16	5. Comm & Ind Over 1000 kVA
4 050 042 96	12,254,705	66		300,067.18	3,765,186	100	4. Comm. & Ind 50 to 1000 kVA
655,073.54	6,547,418	1,367		232,770.44	2,067,693	1,371	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
9,005,404.95	105,451,412	22,228		2,733,421.93	30,619,927	22,223	1. Residential Sales (excl seas.)
Cumulative g	Cumulative f	ceiving Serv.	Bills d	Amount c	kWh Sold b	Service a	CLASS OF SERVICE
Amount	kWh Sold	Ava. No. Re-	No Min		THIS MON IH	N. J. D.	
T1 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VEAR_TO_DATE	DOI:OWe! D					March
KY 57 BELL		Borrower D					

rage z ol z rages	raye v						REA Form 7 Rev 7-79
January		10. Month When Maximum Demand Occured	10. Month Wher		191,138,512	38,360,857	5. Total kWh - Sold 、、、、、
146,540	100,124	mand (kW)	9. Maximum Demand (kW)				
2.77	-0-	Percent System Loss (7/4)*100	8. Percent Syste		196,910,997	37,242,002	4. Total kWh (1 thru 3)
0, 470,070	(1,107,710)		(4 Less 5 & 6)				3. Interchange kWh - Net
5 AAQ 6A5	(1 167 715)	Inted For	7. Total Unaccounted For		196,910,997	37,242,002	2. kWh Purchased
322,840	48,860	h,	6. Office Use				1. Net kWh Generated
b 0	a a	ITEM			YEAR-TO-DATE b	THIS MONTH a	ITEM
VE VE TO DATE	TI IIO MONITILI	S	STATISTIC	h AND KW	PART E. KWh AND KW STATISTICS		
				0,270,000.00			12. Total (10 + 11)
16,129,681.09				3 776 699 68			11. Other Electric Revenue
424,640.68				107,659.04			At Other Pleatic Devenue
15,705,040.41	191,138,512	23,698	0	3,169,040.64	38,360,857	23,661	<ol> <li>Total Sales of Electric Energy</li> <li>(1 thru 9)</li> </ol>
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & nighway righting
							o de la constantina
2,646,160.91	38,691,440	16		695,947.05	10,167,320	16	5. Comm & Ind Over 1000 kVA
1,244,799.21	16,472,509	99		319,491.79	4,217,804	99	4. Comm. & Ind 50 to 1000 kVA
854,160.29	8,599,837	1,369		199,086.75	2,052,419	1,377	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
10,959,920.00	127,374,726	22,213		1,954,515.05	21,923,314	22,169	1. Residential Sales (excl seas.)
<u></u>		Ф	a	c	ъ	മ	
Cumulative	Cumulative	ceiving Serv.	Bills	Amount	kWh Sold	No. Receiving Service	CLASS OF SERVICE
Amount	YEAR-IO-DAIE	ASS NO DO	N. M.	T 	THIS MONTH		
٥		Bollowel Designation.					April
KY 57 REI I	l	Darrowar					

rage z OI z rages	rage z						5, 10tal KVVII - 30ta
January		10. Month When Maximum Demand Occured	10. Month When		222,532,058	31,393,546	
146,540	78,454	nand (kW)	9. Maximum Demand (kW)				4. I Otal RVVII (1 tille 5)
	8.54	m Loss (7/4)*100	8. Percent System		231,263,710	34,352,713	Tatal Mile (4 thru 3)
0,00	2,304,447		(4 Less 5 & 6)				3 Interchange kWh - Net
8 384 092	2 034 447	nted For	7. Total Unaccounted For		231,263,710	34,352,713	2. kWh Purchased
O#7,000	24,720	9 9 9 9	6. Office Use				1. Net kWh Generated
247 560	a a				Ь	മ	TEM
YEAR-TO-DATE	THIS MONTH	M			YEAR-TO-DATE	THIS MONTH	
			STATISTICS	h AND kW	PART E. KWh AND KW STATISTICS		
				2,8/9,452.05			12. Total (10 + 11)
19,009,133.72				0 070 450 60			11. Other Electric Revenue
513,182.96				88,542.28			(1 min s)
18,495,950.76	222,532,058	23,687	0	2,790,910.35	31,393,546	23,643	10. Total Sales of Electric Energy
							9 Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							ם. דעטווכ טוי מ וווצוושמץ בוצויוויוצ
							C Dublic of 8 Diabway Lighting
	4			605,001.90	8,079,960	16	5. Comm & Ind Over 1000 kVA
3,251,162.89	46.771.400	16		COE 004 00	0,092,000		4. Comm. & Ind 50 to 1000 kVA
1,550,388.05	20,164,895	99		305 588 84	3 602 386	99	3. Comm. & Ind 50 kVA of Less
1,035,934.75	10,362,217	1,371		181,774.46	1,762,380	1.379	2. Residefitial Sales Seasonal
							Description Consonal
12,658,465.07	145,233,546	22,200		1,698,545.07	17,858,820	22,149	1. Residential Sales (excl seas.)
g		O	۵	С	σ	a vicc	
Cumulative	Cumulative	ceiving Serv.		Amount	kWh Sold	No. Receiving	CLASS OF SERVICE
Amount	kWh Sold	Ava No Re-	No Min				-
mi	YEAR-TO-DATE			Ē	TUIC MONI		May
KY 57 BELL		Borrower Designation:					

Page 2 of 2 Pages	Page 2						S. I Utal KVVII - Sold
January		Maximum Demand Occured	10. Month When Ma		260,209,251	37,677,193	Total NASh Roid
146,540	98,409	nand (kW)	9. Maximum Demand (kW)				
	7.43	Percent System Loss (7/4)*100	8. Percent Syste		271,999,172	40,735,462	4 Total kWh (1 thru 3)
,	3,027,129		(4 Less 5 & 6)				3. Interchange kWh - Net
11 /11 / 221	3 037 430	Inted For	7. Total Unaccounted For		271,999,172	40,735,462	2. kWh Purchased
3/8,/00	31,140		6. Office Use				1. Net kWh Generated
p 0/2/-	a a a	ITEM	1		YEAR-TO-DATE b	THIS MONTH a	ITEM
VE VB TO DATE	1 0 10 11	5	STATISTICS	h AND KW	PART E. KWh AND KW STATISTICS		
				3,330,094.10			12. Total (10 + 11)
22,366,027.88				3 356 904 46			11. Other Electric Revenue
617,531.77				104,348.81			( ) « « )
21,748,496.11	260,209,251	23,676	0	3,252,545.35	37,677,193	23,619	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							C. 1 april 0 cr. 5
							6 Public St & Highway Lighting
3,8/4,029.8/	55,449,960	16		622,866.98	8,678,560	16	5. Comm & Ind Over 1000 kVA
1,912,625.73	24,782,152	99		362,237.68	4,617,257	99	4. Comm. & Ind 50 to 1000 kVA
1,252,299.51	12,548,694	1,372		216,364.76	2,186,477	1,378	
							2. Residential Sales Seasonal
14,709,541.00	167,428,445	22,188		2,051,075.93	22,194,899	22,126	1. Residential Sales (excl seas.)
g	-	Ф	d	С	ъ	ω	
Cumulative	Cumulative	ceiving Serv.	Bills	Amount	kWh Sold	Service	CLASS OF SERVICE
Amount	kWh Sold	Ava. No. Re-	No Min			No Doophing	
m	YEAR-TO-DATE				THIS MONTH		Julie
KY 57 BELL		Borrower Designation:					

January	Occured .	10. Month When Maximum Demand Occured	10. Month When		301,717,655	41,508,404	5 Total kWh - Sold
146,540	102,440	and (kW)	9. Maximum Demand (kW)				
3.98	2.58	Percent System Loss (7/4)*100	8. Percent Syster		314,636,237	42,637,065	4. Total kWh (1 thru 3)
12,512,442	1,101,221	4	(4 Less 5 & 6)				3. Interchange kWh - Net
		nted For	7. Total Unaccounted For		314,636,237	42,637,065	2. kWh Purchased
406,140	27,440		6. Office Use				1. Net kWh Generated
YEAK-IO-DAIE b	a a	M	ITEN		YEAR-TO-DATE b	THIS MONTH a	ITEM
			STATISTICS	AND KW	PART E. kWh		
25,815,186.59				3,449,158.71			12. Total (10 + 11)
704,014.62				86,482.85			11. Other Electric Revenue
25,111,171.97	301,717,655	23,674	0	3,362,675.86	41,508,404	23,662	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
4,433,613.03	63,774,840	16		559,583.16	8,324,880	16	5. Comm & Ind Over 1000 kVA
2,223,311.24	29,021,800	99		310,685.51	4,239,648	97	4. Comm. & Ind 50 to 1000 kVA
1,458,633.34	14,751,233	1,374		206,333.83	2,202,539	1,381	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
16,995,614.36	194,169,782	22,185		2,286,073.36	26,741,337	22,168	1. Residential Sales (excl seas.)
g		Ф	Ω.	С	ъ	о ;	
Amount Cumulative	Cumulative	Avg. No. Re-	No. Min Bills	Amount	kWh Sold	No. Receiving	CLASS OF SERVICE
	YEAR-TO-DATE			Ī	THIS MONTH		
KY 57 BELL		Borrower Designation:					July
The second section 1		,					

January	Occured .	10. Month When Maximum Demand Occured	10. Month When		341,879,369	40,161,714	F Total NASh - Sold
146,540	102,960	nand (kW)	9. Maximum Demand (kW)				
4.21	5.90	Percent System Loss (7/4)*100	8. Percent Syste		357,345,154	42,708,917	4. Total kWh (1 thru 3)
15,030,525	2,518,083		(4 Less 5 & 6)				3. Interchange kWh - Net
1		Inted For	7. Total Unaccounted For		357,345,154	42,708,917	2. kWh Purchased
435,260	29,120		6. Office Use				1. Net kWh Generated
YEAK-IO-DAIE b	a HIS MONTH	ITEM	_		YEAR-TO-DATE b	THIS MONTH a	ITEM
1		S	STATISTICS	AND KW	PART E. kWh		
29,491,136.07				3,675,949.48			12. Total (10 + 11)
796,422.20				92,407.58			11. Other Electric Revenue
28,694,713.87	341,879,369	23,676	0	3,583,541.90	40,161,714	23,691	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
5,144,334.91	73,232,280	16		710,721.88	9,457,440	16	5. Comm & Ind Over 1000 kVA
2,593,126.99	33,523,321	99		369,815.75	4,501,521	97	4. Comm. & Ind 50 to 1000 kVA
1,683,475.12	16,951,851	1,375		224,841.78	2,200,618	1,383	3. Comm. & Ind 50 kVA or Less
							Residential Sales Seasonal
19,273,776.85	218,171,917	22,186		2,278,162.49	24,002,135	22,195	Residential Sales (excl seas.)
g	<u></u>	Ф	d	C	ь	യ	
Amount Cumulative	kWh Sold   Cumulative	Avg. No. Receiving Serv.	No. Min Bills	Amount	kWh Sold	No. Receiving Service	CLASS OF SERVICE
m	YEAR-TO-DATE				THIS MONTH		
KY 5/ BELL		Borrower Designation:					August

rage / OI / rages	Page 2						REA Form 7 Rev 7-79
January	1	10. Month When Maximum Demand Occured	10. Month When		380,000,234	38,120,865	5. Total kWh - Sold
146,540	98,185	nand (kW)	9. Maximum Demand (kW)				
3.71	-0-	Percent System Loss (7/4)*100	8. Percent Syster		395,104,308	37,759,154	4. Total kWh (1 thru 3)
14,641,154	(389,371)		(4 Less 5 & 6)				3. Interchange kWh - Net 👝 🔻
) )		Inted For	7. Total Unaccounted For		395,104,308	37,759,154	2. kWh Purchased
462,920	27,660		6. Office Use				1. Net kWh Generated
YEAR-TO-DATE b	THIS MONTH a	ITEM			YEAR-TO-DATE b	THIS MONTH a	ITEM
		S	STATISTICS	h AND kW	PART E. kWh AND kW		
32,738,232.24				3,247,096.17			12. Total (10 + 11)
905,263.23				108,841.03			11. Other Electric Revenue
31,832,969.01	380,000,234	23,680	0	3,138,255.14	38,120,865	23,715	10. Total Sales of Electric Energy (1 thru 9)
							9. Sales for Resale - Others
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
5,775,367.10	82,417,760	16		631,032.19	9,185,480	16	5. Comm & Ind Over 1000 kVA
2,930,901.04	38,000,385	99		337,774.05	4,477,064	98	4. Comm. & Ind 50 to 1000 kVA
1,893,026.18	19,158,918	1,376		209,551.06	2,207,067	1,384	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
21,233,674.69	240,423,171	22,190		1,959,897.84	22,251,254	22,217	1. Residential Sales (excl seas.)
Cumulative g	Cumulative f	ceiving Serv.	No. Win Bills	Amount c	kWh Sold b	No. Receiving Service a	CLASS OF SERVICE
	YEAR-TO-DATE			TH	THIS MONTH		
KY 57 BELL		Borrower Designation:					September
The second secon							

REA Form 7 Rev 7-79

Page 2 of 2 Pages	Page 2						REA Form 7 Rev 7-79
January		10. Month When Maximum Demand Occured	10. Month Wher		417,063,012	37,062,778	5 Total kWh - Sold
146,540	103,050	mand (kW)	9. Maximum Demand (kW)				
3.93	6.21	8. Percent System Loss (7/4)*100	8. Percent Syste		434,651,585	39,547,277	4. Total kWh (1 thru 3)
0.00	2,455,839		(4 Less 5 & 6)				3. Interchange kWh - Net
47 000	0000	Inted For	7. Total Unaccounted For		434,651,585	39,547,277	2. kWh Purchased
491,580	28,660		6. Office Use				1. Net kWh Generated
<u></u>	ω :	ITEM			YEAR-IO-DAIE b	THIS MONTH a	ITEM
YEAR-TO-DATE	THIS MONTH			AND AND	TARI E. KW		
		n	STATISTIC	איז חוא א	DART E LWA DIN LWA STATISTICS	000000000000000000000000000000000000000	
36,047,332.82				3,309,100.58			12. Total (10 + 11)
995,360.56				90,097.33			11. Other Electric Revenue
307 300 50	417,000,012	23,084	0	3,219,003.25	37,062,778	23,715	(1 thru 9)
3E 0E1 073 3E	277 000 040		)				9. Sales for Resale - Others
-3							
							8. Sales for Resale - REA Borr.
							7. Other Sales to Public Auth.
							6. Public St. & Highway Lighting
							o. Collin & file Over 1000 have
6,464,940.35	91,898,420	16		689,573.25	9,480,660	16	5 Comm & Ind - Over 1000 kVA
3,279,405.30	42,356,195	99		348,504.26	4,355,810	98	4. Comm. & Ind 50 to 1000 kVA
2,098,626.19	21,207,347	1,377		205,600.01	2,048,429	1,383	3. Comm. & Ind 50 kVA or Less
							2. Residential Sales Seasonal
23,209,000.42	261,601,050	22,193		1,975,325.73	21,177,879	22,218	1. Residential Sales (excl seas.)
g		Ф	a.	С	σ	Ø	
Cumulative	Cumulative	ceiving Serv.	No. Min Bills	Amount	kWh Sold	No. Receiving	CLASS OF SERVICE
	YEAK-10-DAIE	2			THIS MONTH		
2	2	BOILOWEL DESIGNATION					October
KY 57 REI I							

- 4. Q. Provide a schedule showing the calculation of the increase or decrease in Cumberland Valley's base fuel cost per KWH as proposed by its wholesale electric supplier adjusted for Cumberland Valley's 12 month average line loss for November 2006 through October 2008.
  - A. See attached schedule.

PRESENT WHOLESALE BASE UNIT FUEL COST	0.02638
PROPOSED WHOLESALE BASE UNIT FUEL COST	0.03653
DIFFERENCE	0.01015
CUMBERLAND VALLEY'S AVERAGE LINE LOSS (NOVEMBER 2006 THROUGH OCTOBER 2008)	0.04639
CUMBERLAND VALLEY'S INCREASE .01015 X 1.04639	0.01062

- 5. Q. Provide a schedule of the present and proposed rates which Cumberland Valley seeks to change pursuant to 807 KAR 5:056 as calculated in item 4 above, shown in comparative form.
  - A. See attached schedule.

# SCHEDULE OF CUMBERLAND VALLEY ELECTRIC PRESENT AND PROPOSED RATES

SCHEDULE V-A LARGE POWER INDUSTRIAL CONSUMER CHARGE DEMAND CHARGE PER KW OF CONTRACT DEMAND PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH	SCHEDULE V LARGE POWER 1,000 KW TO 2500 KW CONSUMER CHARGE PER KW OF CONTRACT DEMAND PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND ALL KWH	SCHEDULE IV-A LARGE POWER 50 TO 2500 PER KW  DEMAND CHARGE PER KW  ALL KWH	SCHEDULE IV LARGE POWER INDUSTRIAL  DEMAND CHARGE POWER KW  ALL KWH	SCHEDULE III ALL ELECTRIC SHCOOLS ALL KWH	SMALL COMNMERCIAL THREE PHASE CUSTOMER CHARGE DEMAND CHARGE PER KW FIRST 3,000 KWH OVER 3.000 KWH	SCHEUDLE II SMALL COMMERCIAL SINGLE PHASE CUSTOMER CHARGE FIRST 3,000 KWH OVER 3,000 KWH	FARM, HOME, SCHOOLS AND CHURCHES CUSTOMER CHARGE ALL MARKETING RATE	SCHEDULE I
1097.63 5.53 8.03 0.03994	549.33 5.53 8.03 0.04647	3.78 0.05039	5.86 0.04127	0.06682	5.13 3.78 0.08116 0.07544	5.13 0.08116 0.07544	5.13 0.07261 0.04357	PRESENT RATE
1097.63 5.53 8.03 0.05056	549.33 5.53 8.03 0.05709	3.78 0.06101	5.86 0.05189	0.07744	5.13 3.78 0.09178 0.08606	5.13 0.09178 0.08606	5.13 0.08323 0.05419	PROPOSED RATE

# SCHEDULE OF CUMBERLAND VALLEY ELECTRIC PRESENT AND PROPOSED RATES

ITEM NO . 5A PAGE 2 OF 2

400 WATT COBRA HEAD	400 WATT DIRECTIONAL FLOOD	100 WATT DIRECTIONAL FLOOD	100 WATT COLONIAL POST	100 WATT OPEN BOTTOM	SECURITY LIGHTS - SODIUM LAMPS	400 WATT	175 WATT	SCHEDULE VI SECURITY LIGHTS MERCURY VAPOR LAMPS	
13.70	13.70	8.70	8.07	7.12		10.01	7.11		PRESENT RATE
15.19	15.19	9.44	8.81	7.86	!	11.50	7.85		PROPOSED RATE

Robert Tolliver will be available to answer questions concerning the proposed rate schedule.

- 6. Q. Provide a statement by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.
  - A. See attached schedules.

For Entire Territory Served Community, Town, or City

P.S.C. NO.4

T

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Second Revised SHEET NO. 2 Canceling First Revised SHEET No. 2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

ALL KWH

Customer Charge

\$5.13 Per month per customer

-07261.08323

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month

KWH PER

.04357

Ι

105419

This rate is only applicable during the below listed OFF-PEAK hours:

MONTHS

OFF-PEAK HOURS-EST

OCTOBER thru APRIL

12:00 NOON TO 5:00 P.M.

MAY thru SEPTEMBER

10:00 P.M. TO 7:00 A.M. 10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE: August 1, 2007

TITLE: Manager

Issued by authority of an Order of the Public service Commission COMMISSION

of Kentucky in Case No. 2006-00514 Dated July 25, 2007 KENTUCKY

EFFECTIVE

8/1/2007 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Form for Filing Rate Schedules CUMBERLAND VALLEY ELECTRIC, INC Gray, Ky. 40734

For Entire Territory Served Community, Town or City P.S.C. NO. 4 ORIGINAL SHEET NO. 3

### MINIMUM CHARGE

- 1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, .75 on each additional KVA or fraction thereof required.
- 2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

### SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

### TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

DATE OF ISSUE; August 21, 2006

ISSUED BY

Case No.: 2005-00187

TITLE: RAIRIGGESERVICE COMMISSION

OF KENTUCKY Issued by authority of an Order of the Public Service Commission of Ky. in

DATE | EFFECTIVE: August 21, 2006

Dated: August 21,8/200606

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. NO. 4

ORIGINAL

SHEET NO. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

# CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches Schedule 1

### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by

DATE OF ISSUE: August 21, 2006

DATE EFFECTIVE: August 21, 2006

Issued by authority of an Order of the Public Service Commission
of Ku in Case No: 2005-00187

Dated: August 21, S2006 CE COMMISSION
OF KENTUCKY

EFFECTIVE 8/21/2006

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. No. 4

CUMBERLAND VALLEY ELECTRIC, INC Gray, Ky. 40734

First Revised SHEET NO. 5 Canceling ORIGINAL SHEET NO. 5

### CLASSIFICATION OF SERVICE

Small Commercial and Small Power

Schedule II

APPLICABLE

Entire Territory served.

# AVAILABILITY OF SERVICE

Available to all commercial and small power service under 50 KW.

### TYPE OF SERVICE

(N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.13 per month per

Customer ,09178
First 3,000 KWH \$ -08116
Over 3,000 KWH \$ -07544

(N) THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$3.78

ENERGY CHARGE: Customer charge \$5.13 per month per

customer

09178

First 3,000 KWH \$ -08116 I

Over 3,000 KWH \$ -07544 I

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction there of required.

PUBLIC SERVICE COMMISSION

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE: August KENTOCKY
EFFECTIVE

ISSUED BY Jewist Manager 8/1/2007

Issued by authority of an Order of the Public Service Service Schmits 10007 KAR 5:011

of Kentucky in Case No. 2006-00514 Dated July 25, 2007 SECTION 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town or City

P.S.C.

NO. 4

ORIGINAL SHEET

NO. 6

### CLASSIFICATION OF SERVICE

Small Commercial and Small Power

Schedule II

### SPECIAL RULES

- Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

### TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE GIGGERY/COGOMMISSION

TITLE: Manager ISSUED BY : Issued by authority of an Order of the Public Service Commission 005

of Ky. in Case No.: 2004-00471

Dated: May 247URCO 5ANT TO 807 KAR 5:011

SECTION 9 (1)

OF KENTUCKY

EFFECTIVE

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

First Revised SHEET NO. 7 Canceling ORIGINAL SHEET NO. 7

### CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches

Schedule III

### APPLICABLE

In all territory served by the Seller.

### AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

# CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH

### MINIMUM CHARGE

The minimum annual charge will be not less than \$ .75 per KVA of required transformer capacity as determined by the Cooperative.

### TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE: August 1, 2007

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00514 Dated July 25, 2007 FKENTUCKY EFFECTIVE

> 8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. NO. 4 ORIGINAL SHEET NO. 8

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

All Three Phase Schools & Churches Schedule III

# SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

ISSUED BY: Issued by authority of an Order of the Public Service Commission

of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005
PUBLIC SERVICE COMMISSION

OF KENTUCKY TITLE: Manager

Dated: May 24, 2005 6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City

P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

First Revised SHEET NO. 9 Canceling ORIGINAL SHEET NO. 9

# CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

### CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

### RATE

DEMAND CHARGE: Per KW of billing demand \$5.86 ENERGY CHARGE: ALL KWH

\$.04127

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE

PUBLIC SERVICE COMMISSION

Ι

August 19F265NTUCKY

8/1/2007

TITLE: Manager Issued by authority of an Order of the Public Service Commission TO 807 KAR 5:011 SECTION 9 (1) of Kentucky in Case No. 2006-00514

Dated July 25 2007

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town or City P.S.C. NO. 4

ORIGINAL

SHEET NO. 10

# CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

### LARGE POWER-INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the per cent power factor.

### MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of .75 per KVA per month of contract capacity.

### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

# SPECIAL PROVISIONS

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 1, 2005

PUBLIC SERVICE COMMISSION

ISSUED BY Issued by authority of an Order of the Public Service CommissionFFECTIVE of Ky. in Case No.: 2004-00471

Dated: May 24, 2005

TITLE: Manager OF KENTUCKY

6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town or City P.S.C. NO. 4 ORIGINAL SHEET NO. 11

### CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

### TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

of Ky. in Case No.: 2004-00471

ISSUED BY =

DATE EFFECTIVE PUBLICISED VICE COMMISSION

OF KENTUCKY EFFECTIVE

TITLE: Managar

Issued by authority of an Order of the Public Service Commission6/1/2005

Dated: May 24, 2005URSUANT TO 807 KAR 5:011

SECTION 9 (1)

Executive Director

Rv-

For Entire Territory Served Community, Town or City P.S.C. NO. 4 First Revised SHEET NO. 12 Canceling ORIGINAL SHEET NO. 12

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

### CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

### APPLICABLE

In all territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

### CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

### CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$3.78

ENERGY CHARGE: All KWH

\$ .05039 T 106101

### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: July 27, 2007

TITLE: Manager

ISSUED BY Issued by authority of an Order of the Public Service Commission ECTION 9 (1) of Kentucky in Case No. 2006-00514 Dated July 25 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE EFFECTIVE: August 1, 2007 FECTIVE 8/1/2007

**PURSUANT TO 807 KAR 5:011** 

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town or City P.S.C. NO. 4 ORIGINAL SHEET NO. 13

### CLASSIFICATION OF SERVICE

Large Power Rate-50 KW TO 2,500 KW Schedule IV-A

### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

### MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge for .75 per KVA per month of contract capacity.

### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

### SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE PUBLECISE ROSCE COMMISSION

OF KENTUCKY

TITLE: Manager ISSUED BY: Issued by authority of an Order of the Public Service Commission6/1/2005

EFFECTIVE

of Ky. in Case No.: 2004-00471

Dated: May 24, 2005 URSUANT TO 807 KAR 5:011

SECTION 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town or City P.S.C. NO. 4 SHEET NO. ORIGINAL

### CLASSIFICATION OF SERVICE

Large Power- 50 KW TO 2,500 KW.

Schedule IV-A

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

DATE EFFECTEVEC SERVICE GOMMISSION OF KENTUCKY

TITLE: Manager

**EFFECTIVE** 

Issued by authority of an Order of the Public Service Commission 6/1/2005 of Ky. in Case No.: 2004-00471

Dated: May 241R20061T TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
First Revised SHEET NO. 15

Canceling ORIGINAL SHEET No. 15

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

# AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

### CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

# CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

# MONTHLY RATE

Consumer Charge: \$ 549.33

Demand Charge: \$ 5.53 per kw of contract demand \$ 8.03 per kw for all billing demand in excess of contract demand

Energy Charge: \$ 0.04647 per KWH I

DATE OF ISSUE: July 27, 2007 DATE EFFECTIVE: August UB, L. 2005 ERVICE COMMISSION OF KENTUCKY

Issued by authority of an Order of the Public Service Commission 8/1/2007
of Kontucky in Case No. 2005-00514

Pared July 15 2007 RSUANT TO 807 K

of Kentucky in Case No. 2006-00514 Dated July 25, 2087 RSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky, 40734

For Entire Territory Served Community, Town, or City P.S.C. No. 4 Original Sheet No. 16

### DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak during the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable For Demand Billing - EST						
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.						
May through September	10:00 A.M. to 10:00 P.M.						

DATE OF ISSUE: May 31, 2005

Issued by authority of an Order of the Public Service Commission6/1/2005 of Ky. in Case No. : 2004-00471

DATE EFFECTIVE: June 1, 2005
PUBLIC SERVICE COMMISSION

TITLE: Manager OF KENTUCKY

EFFECTIVE

Date : May 2% ይሆን 05 TO 807 KAR 5:011

SECTION 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served
Community, Town, or City
P.S.C. NO. 4
Original Sheet NO. 17

# CLASSIFICATION OF SERVICE

Large Power Rate-

Schedule V

### POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

# MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge

### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June OF REGITUCKY

ISSUED BY: Le Steurston TITLE: Manager

EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission CTION 9 (1)

of Ky. in Case No.: 2004-00471 Dated: May 24, 2005

BU

Form for filing Rate Schedules CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town, or City P.S.C. No. 4 Original Sheet No. 18

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

### SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: May 31, 2005

ISSUED BY:

TITLE Manager

**EFFECTIVE** 6/1/2005

DATE DEFECTIVE: GENERAL TROOSY

**PURSUANT TO 807 KAR 5:011** 

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Serv‡ce CommissigmcTiON 9 (1) Date: May 24, 2005

of Ky. in Case No.: 2004-00471

For Entire Territory Served Community, Town, or City P.S.C. No. 4 First Revised SHEET NO. 19

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Canceling ORIGINAL SHEET NO. 19

# CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

### APPLICABLE

In all Territory served by the Seller.

### AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

### CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

### CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

### RATES PER MONTH

1,097.63 Consumer Charge: 5.53 per kw of contract demand DEMAND CHARGE; 8.03 per kw for all billing demand in excess of contract demand

\$ .03994 PER KWH I Energy Charge: 105056

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: August 95 1607 TUCKY EFFECTIVE

TITLE: Manager

8/1/2007

Issued by authority of an Order of the Public Service Communities on NT TO 807 KAR 5:011

Dated July 25, 2007

SECTION 9 (1)

Executive Director

DATE OF ISSUE: July 27, 2007

of Kentucky in Case No. 2006-00514

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town, or City P.S.C. No. 4 Original Sheet No. 20

# DETERMINATION OF BILLING DEMAND:

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months

Hours Applicable For Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE, MAY

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission (1) of Ky. in Case No.: 2004-00471

PUBLIC SERVICE COMMISSION

OF KENTUCKY
DATE EFFECTIVE: June ED 11 & 2005

TITLE: Manager 6/1/2005

Dated: May 24, 2005

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town, or City P.S.C. NO. 4 NO. 21 Original Sheet

### CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

### LARGE POWER INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the percent power factor.

### MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge.

### FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: May 31, 2005

Issued by authority of an Order of the Public Service Commission of KAR 5:011

in Case No.: 2004-00471

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: OFURE NT 12005

EFFECTIVE TITLE: Manager 6/1/2005

Dated: May 24, 2005 NON 9 (1)

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

For Entire Territory Served Community, Town, or City P.S.C. NO. 4 NO. 22 Original Sheet

The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kwh determined in accordance with the "Fuel Adjustment Clause."

### SPECIAL PROVISIONS

If service is furnished at secondary voltage, the 1. delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: May 31, 2005

ISSUED BY:

DATE EFFECTEVER COMMISSION

TITLE: Manager

OF KENTUCKY **EFFECTIVE** 

6/1/2005

Issued by authority of an Order of the Public Service Commission TIO 807 KAR 5:011 of Ky. in Case No.: 2004-00471

Dated: May 24, 2005 CTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Second Revised SHEET NO. 23 Canceling First Revised SHEET NO. 23

## CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

# AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

### RATE PER LIGHT PER MONTH

Mercury	v Vapor La	amps							
1)	175 Watt		4.85	\$ 7.11	Per	Lamp	Per	Month	I
2)	400 Watt		11.50	\$ 10.01	Per	Lamp	Per	Month	I
Other	Lamps								
1)	100 Watt	OPEN BOTTOM	7.86	\$ 7.12	Per	Lamp	Per	Month	I
2)	100 Watt	COLONIAL POST	18.8	\$ 8.07	Per	Lamp	Per	Month	I
3)	100 Watt	DIRECTIONAL FLOOD	9.44	\$ 8.70	Per	Lamp	Per	Month	I
4)	400 Watt	DIRECTIONAL FLOOD	15.19	13.70	Per	Lamp	Per	Month	I
5)	400 Watt	COBRA HEAD	15.19	\$ 13.70	Per	Lamp	Per	Month	I

### CONDITIONS OF SERVICE

- 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
- 2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
- 3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

Date of Issue: July 27, 2007

Date Effecti Title: Manager

PUBLIC SÉRVICE COMMISSION

Issued by authority of an Order of the Public Service Commission EFFECTIVE

of Kentucky in Case No. 2006-00514

OF KENTUCKY

Dated July 35, 2007

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served Community, Town or City P.S.C. NO. 4 ORIGINAL SHEET NO. 24

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

> The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

### TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

### CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

# FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: June 2, 2006

Issued by authority of an Order of the Public Service Commission

of Ky. in Case No.: 2005-00187

DATE EFFECTIVE: SEEN | QE 2006 MISSION

OF KENTUCKY

TITLE: Manager EFFECTIVE

Dated: June 1228 2006 TO 807 KAR 5:011

SECTION 9 (1)