A Touchstone Energy Cooperative

July 17, 2009

# RECENED 

JUL 202009<br>PUBLIC SERVICE COMMISSION

Jeff Derouen<br>Public Service Commission<br>P.O. Box 615<br>Frankfort, KY 40602<br>RE: Case No. 2008-00525

Dear Mr. Derouen:
Enclosed you will find two (2) original revised sets of tariffs setting the rates for Clark Energy Cooperative per the Public Service Commission's order dated July 15, 2009.

Please return one stamped copy for our records.

Respectfully,


Paul G. Embs
President \& CEO

Enclosures
$\qquad$
.S.C. No 2
$2^{\text {nd }}$ Revision SHEET NO. 43

CANCEILING P.S.C. NO. 2

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential
AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OE SERVICE

Single phase, 60 Hertz, at available secondary voltages.

## DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

## RATES

| $\$ 5.84$ | Customer Charge |
| :--- | :--- |
| $\$ 0.09158$ | per kWh for all energy |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $\$ 5.84$.

## FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.


DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.


Issued by authority of an Order of the Public Service Commission in
Case No. $\quad 2008-00525 \quad$ dated July 15,2009
Case No. 2008-00525 dated $\qquad$ .

Clark Energy Cooperative Inc. Name of Issuing Corporation

CANCELIING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 44

## CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent ( $5 \%$ ) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE JUly 17, 2009


Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ 2008-00525 dated $\qquad$ -

# For All Areas Served <br> Community, Town or City P.S.C. No. <br> $\qquad$ 2 <br> $2^{\text {nd }}$ Revision <br> SHEET NO. 45 <br> CANCELLING <br> ..... P.S.C <br> ..... NO. 2 

Clark Energy Cooperative Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

Schedule D: Time of -Use Marketing Service

## AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

## CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.
DELIVERY POINT
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

| MONTH | OFF PEAK HOURS |
| :---: | :---: |
| October thru April | $10: 00$ P.M. To 7:00 A.M., EST |
|  | $12: 00$ Noon to 5:00 P.M., EST |
| May thru September | $10: 00$ P.M. thru 10:00 A.M., EST |

RATES
$\$ 0.05495$ per kWh for all energy

DATE OF ISSUE July 17, 2008

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Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated

TITLE $\qquad$
$\qquad$ July 15, 2009 on and after August 1, 2009
DATE EFFECTIVE for service rendered

PRESIDENT \& C.E.O. .
P.S.C. No. $\qquad$ 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation
$2^{\text {nd }}$ Revision SHEET NO. 46
CANCELLING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 46

## CLASSIFICATION OF SERVICE

## FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

## TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES
An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE July 17, 2008


DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ 2009

Clark Energy Cooperative Inc.
Name of Issuing Corporation

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P.S.C. No.
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$\qquad$

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2 nd Revision SHEET NO. }4
CANCELLING P.S.C. NO. 2
1 st Revision SHEET NO. }4
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## CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

## AVAILABILITY

Available for general outdoor lighting facilities.
RATES

| Lamp Rating | Annual Rate | Average | Avnual Energy <br> Per Lamp |
| :---: | :---: | :---: | :---: |
| 200 Watt | $\$ 86.19$ per yr | Monthly Energy <br> Use Per Lamp |  |
| 300 Watt | $\$ 113.99$ per yr | $1,200 \mathrm{kWh}$ | 67 kWh |
| 400 Watt | $\$ 172.27$ per yr | $1,848 \mathrm{kWh}$ | 100 kWh |

## CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT
The above charges are net and payable within ten days from the date of the bill.

## FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

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DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ July 15, 2009
$\qquad$
$2^{\text {nd }}$ Revision SHEET NO. 48
CANCELLING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 48

## CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.<br>LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE July 17, 2008


DATE EFFECTIVE for service rendered

TITLE $\qquad$ PRESIDENT \& C.E.O.

$$
\text { on and after August 1, } 2009
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Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ .
P.S.C. No.
$2^{\text {nd }}$ Revision SHEET NO. 49
CANCELIING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 49

## CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

## AVAILABILITY

Available for general outdoor lighting facilities.
RATES

| Lamp Rating | Monthly Rate <br> Per Lamp | Average <br> Annual Energy <br> Use Per Lamp | Average <br> Monthly Energy <br> Use Per Lamp |
| :---: | :---: | :---: | :---: |
| 175 Watt | $\$ 7.75$ per mo | 840 kWh | 70 kWh |

## CONDITIONS OE SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL
ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

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TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ July 15, 2009

# For All Areas Served 

Community, Town or City

Clark Energy Cooperative Inc. Name of Issuing Corporation
$\qquad$
P.S.C. No. 2
$2^{\text {nd }}$ Revision SHEET NO. ..... 50
CANCELLING P.S.C. ..... NO. 2

## CLASSIFICATION OF SERVICE

allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES
An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

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DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00525 dated July 15, 2009 .
$\qquad$ .
P.S.C. No.

$\qquad$
2
$2^{\text {nd }}$ Revision SHEET NO. 51

CANCELLING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 51

Clark Energy Cooperative Inc. Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

## Schedule E: Public Facilities

## AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

## DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

## RATES

| $\$ 5.89$ | Customer Charge |
| :--- | :--- |
| $\$ 0.09963$ | All kWh |

## MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $\$ 5.89$.
FUEL ADJUSTMENT CHARGE
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

DATE OF ISSUE July 17, 2008
ISSUED BY Coyf Name of Officer

DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ July 15, 2009 .

Clark Energy Cooperative Inc.
Name of Issuing Corporation
$2^{\text {nd }}$ Revision SHEET NO. 52
CANCELLING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 52

## CLASSIFICATION OF SERVICE

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Wholesale Power Supplier plus an allowance for line losses. The
allowance for line losses will not exceed 10% and is based on a
twelve month moving average of such losses.
TERMS OF PAYMENT
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The above charges are net and payable within ten days from the date of the bill.

## LATE PAYMENT EEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ July 15, 2009 $\qquad$ .
$2^{\text {nd }}$ Revision SHEET NO. 53
CANCELLING P.S.C. NO. 2
Clark Energy Cooperative Inc.
Name of Issuing Corporation

# CLASSIFICATION OF SERVICE 

Schedule A \& B: General Power Service

## AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

## CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.
DELIVERY POINT
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES
Demand Charge: No charge for the first 10 kW of billing demand
$\$ 5.89$ per $k W$ for all remaining billing demand
Energy Charges:
Schedule A
$\$ 5.76$
$\$ 0.11351$
$\frac{\text { Schedule B }}{\$ 5.28}$
$\$ 0.09298$
Customer Charge
per kWh for all Energy

DATE OF ISSUE July 17, 2008
DATE EFFECTIVE for service rendered on and after August 1, 2009 TITLE $\qquad$ PRESIDENT \& C.E.O.
ISSUED BY $\qquad$

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ 2008-0052.5 dated $\qquad$ July 15, 2009 .

Clark Energy Cooperative Inc. Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 54

## CLASSIEICATION OF SERVICE

## DETERMINATION OE BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE
The minimum monthly charge shall be $\$ 5.76$ single phase and $\$ 30.97$ for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE
Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than $\$ 69.12$ per year for a single phase service and $\$ 371.59$ per year for three phase service nor less than $\$ 70.68$ per Kilowatt of maximum demand established during the year.

EUEL ADJUSTMENT CHARGE
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

## TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to

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Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ July 15, 2009 -


## CLASSIFICATION OF SERVICE

the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT
The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT EEES
An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in
Case No $\qquad$ dated $\qquad$ .

For All Areas Served
Community, Town or City
P.S.C. No. $\qquad$ 2.
$2^{\text {nd }}$ Revision SHEET NO. 56
Clark Energy Cooperative Inc.
Name of Issuing Corporation
CANCELLING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 56

CLASSIFICATION OF SERVICE

Schedule L: General Power Service
AVAILABILITY
Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than $2,500 \mathrm{~kW}$.

CONDITIONS OF SERVICE
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than $2,500 \mathrm{~kW}$.

CHARACTER OF SERVICE
Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT
The delivery point shall be specified within the power contract.
RATES
Demand Charge: $\$ 5.89$ per kW of billing demand
Energy Charge: $\$ 0.07349$ per kWh for all energy

DATE OF ISSUE July 17,2008


DATE EFFECTIVE for service rendered

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\text { on and after August } 1,2009
$$

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ 2008-00525 dated $\qquad$ July 15, 2009
$\qquad$
P.S.C. No.

2 $2^{\text {nd }}$ Revision SHEET NO. 57

Clark Energy Cooperative Inc.
CANCELIING P.S.C. NO. 2
Name of Issuing Corporation
$1^{\text {st }}$ Revision SHEET NO. 57

## CIASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt ( $k W$ ) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt ( kW ) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

## POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
(a) Contract demand as specified within the power contract and energy.
(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per

DATE OF ISSUE July 17, 2008


Name of Officer

DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated

July 15, 2009 .
$\qquad$
$2^{\text {nd }}$ Revision SHEET NO. 58
CANCELLING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 58

## CLASSIFICATION OF SERVICE

kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT
The above charges are net and payable within ten (10) days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent ( $5 \%$ ) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE July 17, 2008


DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$
Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ .

## CLASSIFICATION OF SERVICE

## Schedule P: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than $2,500 \mathrm{~kW}$.

## CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less than $2,500 \mathrm{~kW}$.

## CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

## DELIVERY POINT

The delivery point shall be specified within the power contract.
RATES

| Demand Charge: | $\$ 5.89$ | per kW of billing demand |
| :--- | :--- | :--- |
| Energy Charge: | $\$ 0.06461$ per kWh for all energy |  |



DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ 2009

Clark Energy Cooperative Inc.
Name of Issuing Corporation
$2^{\text {nd }}$ Revision SHEET NO. 60
CANCELIING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 60

## CLASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt ( kW ) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
(a) Contract demand as specified within the power contract and energy.
(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

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\text { on and after August } 1,2009
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TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ July 15, 2009 -

For All Areas Served
Community, Town or City
P.S.C. No. 2.
$2^{\text {nd }}$ Revision SHEET NO. $\underline{61}$
CANCELLING P.S.C. NO. 2
$2^{\text {nd }}$ Revision SHEET NO. $\underline{61}$
CANCELLING P.S.C. NO. 2
$\qquad$
$1^{\text {st }}$ Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

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Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed \(10 \%\) and is based on a twelve (12) month moving average of such losses.
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TERMS OE PAYMENT
The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES
An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE July 17, 2008


DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ .
$\qquad$ 2
$2^{\text {nd }}$ Revision SHEET NO. ..... 62
Clark Energy Cooperative Inc.
CANCELLING P.S.C. NO. 2
Name of Issuing Corporation

# CLASSIFICATION OF SERVICE 

## Schedule M: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt ( kW ) demands of $1,000 \mathrm{~kW}$ or greater but less than 5,000 kW.

CONDITIONS OF SERVICE
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than $5,000 \mathrm{~kW}$.

## CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

## DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES
Demand Charge: $\$ 8.99$ per kW of billing demand
Energy Charge: $\$ 0.06886$ per kWh for all energy

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DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ 2008-00525 dated $\qquad$ July 15, 2009
$\qquad$ .

## CLASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST
May - September: 10:00 AM - 10:00 PM EST
Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS
The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:
(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE July 17, 2008


DATE EFFECTIVE for service rendered on and after August 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ .

For All Areas Served Community, Town or City P.S.C. No. $\qquad$ 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation
$2^{\text {nd }}$ Revision SHEET NO. 64
CANCELLING P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 64

## CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.
(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

## TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.


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Case No. $\qquad$ dated $\qquad$ .

