

RECEIVED

JUL 2 0 2009 PUBLIC SERVICE COMMISSION

Jeff Derouen Public Service Commission P.O. Box 615 Frankfort, KY 40602

RE: Case No. 2008-00525

Dear Mr. Derouen:

July 17, 2009

Enclosed you will find two (2) original revised sets of tariffs setting the rates for Clark Energy Cooperative per the Public Service Commission's order dated July 15, 2009.

Please return one stamped copy for our records.

Respectfully,

Paul G. Embs President & CEO

Enclosures

For	A11	Area	s Se	rvec	ł	
Cor	nmun	ity,	Town	or	Ci	ty
P.S	.c. 1	٩o		2		
2 nd	Revi	sion	SHEE	TN	o	43
CANO	CELLI	ING P	.s.c	. NC)	2
1 st	Revi	sion	SHEE	TN	o	43

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Clark Energy Cooperative Inc. Name of Issuing Corporation

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.84 Customer Charge \$0.09158 per kWh for all energy

2008-00525

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.84.

FUEL ADJUSTMENT CHARGE

Case No.

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE July 1	7, 2009	DATE EFFE	ECTIVE for a	service ren	dered
	<u></u>		on and aft	ter August	1, 2009
ISSUED BY auf	e of Officer	TITLE	PRESI	DENT & C.E.	0.
Issued by authority	of an Order of t	che Public	Service Cor	mmission in	

dated July 15, 2009

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For	A11	Area	as Se	erved	£
Cor	nmun:	ity,	Town	n or	City
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2 nd	Revi	sion	_SHE	ET N	0. _44
CANO	CELL:	ING I	?.s.(C. NO	b. _2_
1 st	Revi	sion	_SHE	ET N	o. _44

TERMS OF PAYMENT

Clark Energy Cooperative Inc. Name of Issuing Corporation

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE July 17, 2009	DATE EFFECTIVE for service rendered
	on and after August 1, 2009
ISSUED BY auf Auf	TITLE PRESIDENT & C.E.O.
Issued by authority of an Order of	the Public Service Commission in

Case No. 2008-00525 dated July 15, 2009

For	All	Area	s Ser	ved	
Co	mmun:	ity,	Town	or C	ity
P.S	.c. 1	No	2		
2 nd	Revi	sion	SHEET	NO.	45
CAN	CELL	ING P	.s.c.	NO.	2
1 st	Revi	sion	SHEET	ENO.	45

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CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Clark Energy Cooperative Inc. Name of Issuing Corporation

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH	OFF PEAK HOURS
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.05495 per kWh for all ener	rqy	γγ
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DATE OF ISSUE July 17, 2008	DATE EFFF	ECTIVE for service rendered
		on and after August 1, 2009
ISSUED BY Paul Onh	TITLE	PRESIDENT & C.E.O.
Name of Officer		

	For All Areas Served		
	Community, Town or City		
	P.S.C. No. 2		
	2 nd Revision SHEET NO. 46		
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2		
Hane of footaling corporation	1 st Revision SHEET NO. 46		

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF IS	SSUE July 17, 200	08 DATE	EFFECTIVE for service rendered
	~		on and after August 1, 2009
ISSUED BY_	Name of C		E PRESIDENT & C.E.O.
Issued by	authority of an	Order of the Pub	lic Service Commission in
Case No.	2008-00525	datedJul	y 15, 2009

	For All Areas Served
	Community, Town or City
	P.S.C. No. 2
	2 nd Revision SHEET NO. 47
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
Name of issuing corporation	1 st Revision SHEET NO. 47

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

ſ			Average	Average	
	Lamp Rating	Annual Rate	Annual Energy	Monthly Energy	
		Per Lamp	Use Per Lamp	Use Per Lamp	
F	200 Watt	\$ 86.19 per yr	800 kWh	67 kWh	
	300 Watt	\$113.99 per yr	1,200 kWh	100 kWh	
	400 Watt	\$172.27 per yr	1,848 kWh	154 kWh	

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

DATE OF ISSUE July 17, 2008	DATE EFF	ECTIVE for service rendered
		on and after August 1, 2009
ISSUED BY	TITLE	PRESIDENT & C.E.O.
Name of Officer		

	For All Areas Served		
	Community, Town or City		
	P.S.C. No. 2		
	2 nd Revision SHEET NO. 48		
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO. 2		
Name of Issuing Corporation	1 st Revision SHEET NO. 48		

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF IS	SSUE July 17, 200) <u>8</u> E	ATE EFFE	CTIVE_fc	or service rende	red
				on and	after August 1,	2009
ISSUED BY_	Name of C	Officer	TITLE	PRE	ESIDENT & C.E.O.	
Issued by	authority of an	Order of the	e Public	Service	Commission in	
Case No.	2008-00525	dated	July 15	, 2009	•	

For	All Area	as Served
Co	mmunity,	Town or City
P.S	.C. No	2
2 nd	Revision	SHEET NO. 49
CAN	CELLING E	P.S.C. NO. 2
<u>1st</u>	Revision	SHEET NO. 49

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Clark Energy Cooperative Inc. Name of Issuing Corporation

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Monthly Rate Per Lamp	Average Annual Energy <u>Use Per Lamp</u>	Average Monthly Energy <u>Use Per Lamp</u>	
175 Watt	\$7.75 per mo	840 kWh	70 kWh	1 (

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

DATE OF ISSUE July 17, 2008	DATE EFFE	CTIVE for service rendered
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Issued by authority of an Order of the Public Service Commission in Case No. 2008-00525 dated July 15, 2009 .

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	For All Areas Served		
	Community, Town or City		
	P.S.C. No. 2		
	2 nd Revision SHEET NO. 50		
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2		
	1 st Revision SHEET NO. 50		

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

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Case No. 2008-00525 dated July 15, 2009

For All Areas Served	
Community, Town or Cit	y
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P.S.C. No. 2	
2 nd Revision SHEET NO.	51
CANCELLING P.S.C. NO. 2	
1 st Revision SHEET NO.	51

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CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Clark Energy Cooperative Inc. Name of Issuing Corporation

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.89	Customer	Charge
\$ 0.09963	All kWh	

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.89.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

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	For All Areas Served
	Community, Town or City
	P.S.C. No. 2
	2 nd Revision SHEET NO. 52
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
	1 st Revision SHEET NO. 52

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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	2008-00525	dated 3		

For	All	Areas	Serv	7ed	
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2 nd	Revi	sion <mark>s</mark>	HEET	NO. 53	-
CAN	CELLI	ING P.	s.c.	NO 2_	
1 st	Revi	sion S	HEET	NO. 53	

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Clark Energy Cooperative Inc. Name of Issuing Corporation

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 kW of billing demand \$5.89 per kW for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule</u> B	
\$ 5.76	\$5.28	Customer Charge
\$ 0.11351	\$0.09298	per kWh for all Energy

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DATE OF ISSUE July 17, 2008	DATE EFFE	CTIVE for service rendered
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ISSUED BYName of Officer	TITLE	PRESIDENT & C.E.O.
Name of Officer		

	For All Areas Served		
	Community, Town or City		
	P.S.C. No. 2		
	2 nd Revision SHEET NO. 54		
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO. 2_		
Name of Issuing Corporation	1 st Revision SHEET NO. 54		

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.76 single phase and \$30.97 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$69.12 per year for a single phase service and \$371.59 per year for three phase service nor less than \$70.68 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to

DATE OF ISSUE July 17, 2008	DATE EFFECTIVE for service rendered
~	on and after August 1, 2009
ISSUED BY auf Unit	TITLE PRESIDENT & C.E.O.

	For All Areas Served		
	Community, Town or City		
	P.S.C. No. 2		
	2 nd Revision SHEET NO. 55		
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO. 2		
Name of Issuing Corporation	1 st Revision SHEET NO. 55		

the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE July 17, 2008	DATE EFFI	ECTIVE for service rendered
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For	All Areas	s Served
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P.S.	.C. No	2.
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2""	Revision	SHEET NO. 56
CANC	CELLING P.	.s.c. NO2_
1 st	Revision	SHEET NO. 56

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

Clark Energy Cooperative Inc. Name of Issuing Corporation

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.89 per kW of billing demand

Energy Charge: \$0.07349 per kWh for all energy

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		Name of Offic	er							

	For All Areas Served		
	Community, Town or City		
	P.S.C. No. 2		
	2 nd Revision SHEET NO. 57		
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2		
Rand of ibbaing corporation	1 st Revision SHEET NO. 57		

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per

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	Community, Town or City		
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	2 nd Revision SHEET NO. 58		
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2		
	1 st Revision SHEET NO. 58		

kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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Issued	bv	authority of an Order of t	he Public	Service Commission in

Case No. 2008-00525 dated July 15, 2009

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CAN	CELLI	NG I	?.5	S.C.	NO.	_2
1 st	Revis	sion	SI	HEET	NO.	59

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

Clark Energy Cooperative Inc. Name of Issuing Corporation

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.89	per kW of billing demand	
Energy Charge:	\$0.06461	per kWh for all energy	(I)

DATE OF ISSUE July 17, 2008	DATE EFFECTIVE for service ren	dered
ISSUED BY Auf And Name of Officer	on and after August TITLE PRESIDENT & C.E.	***************************************

	For All Areas Served		
	Community, Town or City		
	P.S.C. No. 2		
	2 nd Revision SHEET NO. 60		
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO. 2		
Name of Issuing Corporation	1 st Revision SHEET NO. 60		

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

DATE OF ISSUE July 17, 2008	DATE EFFECTIVE for service rendered
	on and after August 1, 2009
ISSUED BYName of Officer	TITLE PRESIDENT & C.E.O.

	For All Areas Served		
	Community, Town or City		
	P.S.C. No. 2		
	2 nd Revision SHEET NO. 61		
Clark Energy Cooperative Inc.	CANCELLING P.S.C. NO. 2		
Name of Issuing Corporation	1 st Revision SHEET NO. 61		

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE July 17, 2008	DATE EFFECTIVE for service rendered
ISSUED BY Paul Hand	on and after August 1, 2009
ISSUED BY Auf Automotion Name of Officer	TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City
P.S.C. No. 2
2 nd Revision SHEET NO. 62
CANCELLING P.S.C. NO. 2
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1 st Revision SHEET NO. 62

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.99 per kW of billing demand

Energy Charge: \$0.06886 per kWh for all energy

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DATE OF ISSUE July 17, 2008	DATE EFFECTIVE for service rendered
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ISSUED BYName of Officer	TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00525 dated July 15, 2009 .

Clark Energy Cooperative Inc. Name of Issuing Corporation

	For All Areas Served
	Community, Town or City
	P.S.C. No. 2
	2 nd Revision SHEET NO. 63
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
	1 st Revision SHEET NO. 63

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE O	F ISS	UE July 17, 2008	DATE EFFI	ECTIVE for service rendered
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Case No. 2008-00525 dated July 15, 2009 .

	For All Areas Served
	Community, Town or City
	P.S.C. No. 2
	2 nd Revision SHEET NO. 64
Clark Energy Cooperative Inc. Name of Issuing Corporation	CANCELLING P.S.C. NO. 2
	1 st Revision SHEET NO. 64

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE July 17, 2008	DATE EFFECTIVE for service rendered
	on and after August 1, 2009
ISSUED BY Auforna Name of Officer	TITLE PRESIDENT & C.E.O.