

GRANT, ROSE & PUMPHREY

ATTORNEYS-AT-LAW  
51 SOUTH MAIN STREET

WINCHESTER, KENTUCKY 40391  
(859) 744-6828

ROBERT LEE ROSE  
WILLIAM R. PUMPHREY  
BRIAN N. THOMAS

CHRISTOPHER M. DAVIS  
JOHN S. PUMPHREY

R. RUSSELL GRANT  
(1915-1977)

FAX  
(859) 744-6855

February 17, 2009

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

HAND DELIVERED

**RECEIVED**

FEB 17 2009

**PUBLIC SERVICE  
COMMISSION**

Re: PSC Case No. 2008-00525

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Clark Energy Cooperative, Inc. to the PSC Order dated January 23, 2009.

Please be advised that Ms. Holly S. Eades, Vice-President of Finance for Clark Energy will be Clark Energy's primary witness at the public hearing relative to the contents of these responses.

Very truly yours,



Robert L Rose  
Grant, Rose & Pumphrey

Enclosures

RECEIVED

FEB 17 2009

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE	)	
APPLICATION OF THE FUEL ADJUSTMENT	)	CASE NO.
CLAUSE OF CLARK ENERGY COOPERATIVE,	)	2008-00525
INC. FROM NOVEMBER 1, 2006 THROUGH	)	
OCTOBER 31, 2008	)	


RESPONSES OF CLARK ENERGY COOPERATIVE, INC.

Comes Clark Energy Cooperative, Inc., by counsel and pursuant to the Order entered herein on January 23, 2009 files its Responses which are attached hereto as Appendix "A".

CERTIFICATE OF SERVICE

This is to certify these Responses of Clark Energy Cooperative, Inc. to the Order of the Public Service Commission entered herein on January 23, 2009 have been served upon the Public Service Commission by hand delivering the original and five true and accurate copies to the Public Service Commission on this 17<sup>th</sup> day of February, 2009.

GRANT, ROSE & PUMPHREY

By:   
Robert L. Rose  
51 South Main Street  
Winchester, Kentucky 40391  
ATTORNEYS FOR CLARK ENERGY  
COOPERATIVE, INC.

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
PUBLIC SERVICE COMMISSION

**RECEIVED**

FEB 17 2009

PUBLIC SERVICE  
COMMISSION

FUEL ADJUSTMENT CLAUSE  
CASE NUMBER 2008-00525

CLARK ENERGY  
COOPERATIVE, INC  
WINCHESTER, KENTUCKY

APPENDIX A



COMMOWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

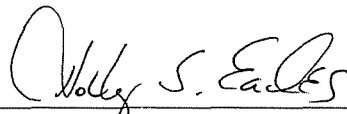
IN THE MATTER OF:

AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE FUEL )  
ADJUSTMENT CLAUSE OF CLARK ) CASE NO. 2008-00525  
ENERGY COOPERATIVE, INC. )  
FROM NOVEMBER 1, 2006 THROUGH )  
OCTOBER 31, 2008 )

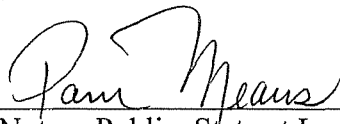
AFFIDAVIT

The affiant, Holly S. Eades, Vice President of Finance of Clark Energy Cooperative, Inc., P.O. Box 748, Winchester, Kentucky states that, for the period between November 1, 2006 and October 31, 2008, Clark Energy Cooperative, Inc. has operated in compliance with each and every provision of the uniform adjustment clause, as prescribed in 807 KAR 5:056.

Witness my hand this 16th day of February, 2009.

  
\_\_\_\_\_  
Holly S. Eades  
Vice President of Finance

Subscribed and sworn before me this 16th day of February, 2009.

  
\_\_\_\_\_  
Notary Public, State at Large

My Commission Expires: \_\_\_\_\_ **My Commission Expires September 24, 2012**



CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

CALCULATION OF 12-MONTH AVERAGE LINE LOSS BY MONTH

BILLING MONTH	KWH PURCHASED	KWH SOLD	COOP USE	KWH LOSSES	12-MONTH AVG LINE LOSS
Dec-06	36,232,503	36,648,805	81,233	(497,535)	5.6841%
Jan-07	43,866,563	39,768,067	89,674	4,008,822	5.1584%
Feb-07	47,319,886	50,433,293	94,142	(3,207,549)	4.0400%
Mar-07	52,847,340	44,945,333	63,506	7,838,501	4.9855%
Apr-07	36,794,698	34,638,658	48,752	2,107,288	4.4835%
May-07	33,897,268	28,682,909	43,242	5,171,117	5.2434%
Jun-07	32,540,316	31,811,233	37,799	691,284	5.1309%
Jul-07	36,062,574	35,819,482	63,828	179,264	5.1041%
Aug-07	38,662,266	38,415,032	74,625	172,609	4.9504%
Sep-07	45,516,860	41,382,722	64,266	4,069,872	4.6168%
Oct-07	33,465,558	29,601,650	59,840	3,804,068	5.2792%
Nov-07	30,338,558	30,649,332	62,753	(373,527)	5.1255%
Dec-07	37,225,165	38,255,442	86,046	(1,116,323)	4.9826%
Jan-08	45,293,465	43,313,421	94,375	1,885,669	4.5157%
Feb-08	53,863,508	48,623,579	89,237	5,150,692	6.2078%
Mar-08	46,602,744	43,456,450	77,264	3,069,030	5.2760%
Apr-08	41,033,930	36,939,791	48,671	4,045,468	5.6373%
May-08	30,565,736	28,134,984	44,439	2,386,313	5.0861%
Jun-08	29,290,353	29,715,951	48,127	(473,725)	4.8725%
Jul-08	36,195,735	34,431,648	52,380	1,711,707	5.1985%
Aug-08	39,059,492	36,383,407	54,061	2,622,024	5.7170%
Sep-08	37,650,998	35,884,907	48,596	1,717,495	5.3039%
Oct-08	32,983,670	29,432,249	52,681	3,498,740	5.2431%
Nov-08	30,976,336	31,832,838	70,402	(926,904)	5.1157%





**CLARK ENERGY COOPERATIVE, INC.**  
**CASE NO. 2008-00525**

Clark Energy recognizes the importance of programs and practices contributing to reducing line loss. Several on-going activities contribute to minimizing line loss. These activities include right-of-way trimming and clearing, meter testing, balancing three-phase lines, properly sizing of transformers and conductors to loads, and disconnecting transformers not in use. Automated meter reading is also employed for monthly meter reading to accurately bill members' actual usage.



CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

Month	Fuel Adj. Charge Billed	Fuel Charge Used to Compute Rate	FAC Revenue	(Under) Over Refund	Note
				(\$41,387)	Under Refund
Nov-06	\$92,758	\$269,499	\$318,199	(\$48,699)	Under Refund
Dec-06	\$225,912	\$51,371	\$59,160	(\$7,789)	Under Refund
Jan-07	\$326,032	\$177,213	\$216,030	(\$38,817)	Under Refund
Feb-07	\$422,251	\$318,243	\$318,751	(\$508)	Under Refund
Mar-07	\$549,715	\$383,434	\$261,871	\$121,563	Over Refund
Apr-07	\$287,450	\$549,207	\$450,661	\$98,546	Over Refund
May-07	\$576,289	\$409,013	\$401,682	\$7,330	Over Refund
Jun-07	\$217,818	\$674,835	\$783,695	(\$108,860)	Under Refund
Jul-07	\$264,837	\$225,148	\$252,668	(\$27,520)	Under Refund
Aug-07	\$11,379	\$155,977	\$176,103	(\$20,126)	Under Refund
Sep-07	\$292,490	(\$16,141)	(\$11,108)	(\$5,032)	Under Refund
Oct-07	\$101,938	\$272,364	\$261,494	\$10,870	Over Refund
Nov-07	\$47,277	\$96,906	\$129,019	(\$32,113)	Under Refund
Dec-07	\$42,575	\$58,147	\$71,490	(\$13,343)	Under Refund
Jan-08	\$322,642	\$10,462	\$11,864	(\$1,403)	Under Refund
Feb-08	\$318,763	\$309,299	\$261,420	\$47,879	Over Refund
Mar-08	\$225,277	\$317,360	\$268,259	\$49,102	Over Refund
Apr-08	\$279,065	\$273,156	\$197,565	\$75,591	Over Refund
May-08	\$233,723	\$328,167	\$338,103	(\$9,936)	Under Refund
Jun-08	\$182,064	\$309,314	\$383,076	(\$73,762)	Under Refund
Jul-08	\$470,666	\$172,128	\$181,847	(\$9,719)	Under Refund
Aug-08	\$221,011	\$396,904	\$384,608	\$12,296	Over Refund
Sep-08	\$334,786	\$211,292	\$175,230	\$36,062	Over Refund
Oct-08	\$447,918	\$347,082	\$353,687	(\$6,605)	Under Refund

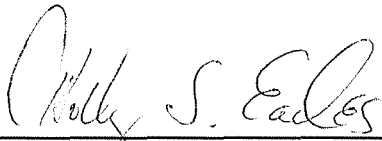


CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

**MONTHLY BILLING INQUIRIES**

The information on the attached sheets was taken exactly from the reports that are generated in our office.

Respectfully submitted,

A handwritten signature in cursive script that reads "Holly S. Eades". The signature is written in black ink and is positioned above a horizontal line.

---

Holly S. Eades  
Vice President of Finance

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-06  
FAC Rate: 0.008679

<u>RATE</u>	<u>AMOUNT</u>
R	\$241,501.52
D	\$2,263.27
T	\$939.34
S	\$5,302.74
E	\$2,599.24
A	\$8,934.93
B	\$7,354.43
L	\$37,360.37
P	\$9,579.01
M	<u>\$2,363.66</u>
TOTAL	<u><u>\$318,198.51</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-07  
FAC Rate: 0.001488

<u>RATE</u>	<u>AMOUNT</u>
R	\$45,180.66
D	\$430.97
T	\$162.38
S	\$864.20
E	\$466.79
A	\$1,624.00
B	\$1,453.15
L	\$6,311.35
P	\$1,606.00
M	<u>\$1,060.73</u>
TOTAL	<u><u>\$59,160.23</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-07  
FAC Rate: 0.004283

<u>RATE</u>	<u>AMOUNT</u>
R	\$173,859.41
D	\$1,801.18
T	\$468.60
S	\$2,617.60
E	\$1,958.22
A	\$5,538.69
B	\$4,378.81
L	\$19,105.18
P	\$4,891.18
M	<u>\$1,410.87</u>
TOTAL	<u><u>\$216,029.74</u></u>



CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-07  
FAC Rate: 0.007091

<u>RATE</u>	<u>AMOUNT</u>
R	\$247,324.31
D	\$2,586.70
T	\$776.08
S	\$4,365.93
E	\$2,658.38
A	\$8,760.25
B	\$7,592.96
L	\$30,928.51
P	\$8,152.52
M	<u>\$5,605.27</u>
TOTAL	<u><u>\$318,750.91</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-07  
FAC Rate: 0.007560

<u>RATE</u>	<u>AMOUNT</u>
R	\$185,280.81
D	\$1,451.22
T	\$829.40
S	\$4,654.26
E	\$2,125.00
A	\$8,568.89
B	\$8,383.03
L	\$33,726.05
P	\$9,518.05
M	<u>\$7,334.61</u>
TOTAL	<u><u>\$261,871.32</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-07  
FAC Rate: 0.015709

<u>RATE</u>	<u>AMOUNT</u>
R	\$303,419.13
D	\$1,470.20
T	\$1,727.88
S	\$9,685.24
E	\$3,649.60
A	\$16,608.26
B	\$14,950.77
L	\$67,636.71
P	\$16,972.00
M	<u>\$14,541.21</u>
TOTAL	<u><u>\$450,661.00</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-07  
FAC Rate: 0.012632

<u>RATE</u>	<u>AMOUNT</u>
R	\$272,069.53
D	\$131.80
T	\$1,387.93
S	\$7,776.55
E	\$3,913.85
A	\$14,903.05
B	\$14,226.81
L	\$60,991.97
P	\$13,785.31
M	<u>\$12,495.28</u>
TOTAL	<u><u>\$401,682.08</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-07  
FAC Rate: 0.021886

<u>RATE</u>	<u>AMOUNT</u>
R	\$552,633.91
D	\$36.15
T	\$2,319.17
S	\$13,560.47
E	\$8,705.92
A	\$28,584.92
B	\$27,030.94
L	\$106,395.25
P	\$23,275.75
M	<u>\$21,152.12</u>
TOTAL	<u><u>\$783,694.60</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: August-07  
FAC Rate: 0.006581

<u>RATE</u>	<u>AMOUNT</u>
R	\$181,847.96
D	\$8.42
T	\$691.88
S	\$4,046.28
E	\$2,881.59
A	\$9,157.99
B	\$8,734.77
L	\$32,139.46
P	\$6,636.95
M	<u>\$6,522.58</u>
TOTAL	<u><u>\$252,667.88</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-07  
FAC Rate: 0.004251

<u>RATE</u>	<u>AMOUNT</u>
R	\$125,218.80
D	\$6.69
T	\$454.99
S	\$2,643.97
E	\$1,954.49
A	\$6,184.90
B	\$6,247.46
L	\$24,333.00
P	\$5,108.86
M	<u>\$3,949.80</u>
TOTAL	<u><u>\$176,102.96</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-07  
FAC Rate: (0.000373)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$7,620.24)
D	(\$2.71)
T	(\$41.70)
S	(\$295.87)
E	(\$108.47)
A	(\$309.90)
B	(\$445.50)
L	(\$1,795.61)
P	(\$393.79)
M	(\$94.66)
TOTAL	<u>(\$11,108.45)</u>



CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-07  
FAC Rate: 0.008533

<u>RATE</u>	<u>AMOUNT</u>
R	\$182,313.93
D	\$863.69
T	\$910.45
S	\$5,372.24
E	\$2,242.76
A	\$9,312.37
B	\$9,032.17
L	\$40,297.42
P	\$10,296.77
M	<u>\$852.67</u>
TOTAL	<u><u>\$261,494.47</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-07  
FAC Rate: 0.003372

<u>RATE</u>	<u>AMOUNT</u>
R	\$96,531.26
D	\$852.76
T	\$362.44
S	\$2,124.85
E	\$1,075.93
A	\$3,811.50
B	\$3,120.27
L	\$14,802.96
P	\$3,691.00
M	<u>\$2,646.44</u>
TOTAL	<u><u>\$129,019.41</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-08  
FAC Rate: 0.001646

<u>RATE</u>	<u>AMOUNT</u>
R	\$55,546.22
D	\$548.91
T	\$309.66
S	\$1,065.14
E	\$611.57
A	\$2,006.07
B	\$1,654.37
L	\$7,262.82
P	\$1,806.48
M	<u>\$678.53</u>
TOTAL	<u><u>\$71,489.77</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-08  
FAC Rate: 0.000243

<u>RATE</u>	<u>AMOUNT</u>
R	\$9,233.92
D	\$97.44
T	\$28.36
S	\$174.02
E	\$102.91
A	\$325.59
B	\$266.02
L	\$1,124.68
P	\$293.91
M	\$217.37
	<hr/>
TOTAL	<u>\$11,864.22</u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-08  
FAC Rate: 0.006014

<u>RATE</u>	<u>AMOUNT</u>
R	\$204,474.31
D	\$2,177.76
T	\$658.44
S	\$3,752.94
E	\$2,253.48
A	\$7,438.80
B	\$6,045.89
L	\$25,134.53
P	\$6,798.83
M	<u>\$2,684.59</u>
TOTAL	<u><u>\$261,419.57</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-08  
FAC Rate: 0.007261

<u>RATE</u>	<u>AMOUNT</u>
R	\$200,941.79
D	\$1,946.58
T	\$791.84
S	\$4,464.30
E	\$2,302.42
A	\$8,579.41
B	\$7,063.92
L	\$31,863.48
P	\$8,693.59
M	<u>\$1,611.24</u>
TOTAL	<u><u>\$268,258.57</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-08  
FAC Rate: 0.007028

<u>RATE</u>	<u>AMOUNT</u>
R	\$134,414.27
D	\$775.16
T	\$762.48
S	\$4,384.16
E	\$1,692.23
A	\$7,663.11
B	\$6,427.13
L	\$29,858.83
P	\$7,640.85
M	<u>\$3,946.97</u>
TOTAL	<u><u>\$197,565.19</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-08  
FAC Rate: 0.011377

<u>RATE</u>	<u>AMOUNT</u>
R	\$230,105.80
D	\$418.10
T	\$1,240.75
S	\$7,159.39
E	\$3,217.15
A	\$13,031.15
B	\$10,643.22
L	\$49,899.13
P	\$11,102.81
M	<u>\$11,285.16</u>
TOTAL	<u><u>\$338,102.66</u></u>



CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-08  
FAC Rate: 0.011126

<u>RATE</u>	<u>AMOUNT</u>
R	\$267,801.80
D	\$23.27
T	\$1,205.76
S	\$6,995.82
E	\$4,163.73
A	\$14,312.65
B	\$13,611.15
L	\$52,890.26
P	\$11,616.66
M	<u>\$10,454.74</u>
TOTAL	<u><u>\$383,075.84</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: August-08  
FAC Rate: 0.004999

<u>RATE</u>	<u>AMOUNT</u>
R	\$129,641.76
D	\$9.02
T	\$546.70
S	\$3,136.24
E	\$2,011.01
A	\$6,669.98
B	\$6,462.41
L	\$24,208.81
P	\$4,817.04
M	<u>\$4,343.91</u>
TOTAL	<u><u>\$181,846.88</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-08  
FAC Rate: 0.010719

<u>RATE</u>	<u>AMOUNT</u>
R	\$271,911.30
D	\$18.17
T	\$1,171.50
S	\$6,761.86
E	\$3,925.31
A	\$14,060.67
B	\$13,313.17
L	\$53,713.58
P	\$10,967.68
M	<u>\$8,764.92</u>
TOTAL	<u><u>\$384,608.16</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-08  
FAC Rate: 0.005952

<u>RATE</u>	<u>AMOUNT</u>
R	\$117,175.46
D	\$72.04
T	\$655.96
S	\$3,790.95
E	\$1,671.00
A	\$6,894.75
B	\$6,889.48
L	\$28,117.14
P	\$5,381.21
M	<u>\$4,582.06</u>
TOTAL	<u><u>\$175,230.05</u></u>

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-08  
FAC Rate: 0.011112

<u>RATE</u>	<u>AMOUNT</u>
R	\$252,425.08
D	\$1,559.49
T	\$1,217.56
S	\$7,052.76
E	\$3,045.42
A	\$11,955.94
B	\$10,779.96
L	\$50,569.68
P	\$10,535.28
M	<u>\$4,545.50</u>
TOTAL	<u><u>\$353,686.67</u></u>



CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

Calculation showing the change in Clark's base fuel cost per kWh as proposed by EKPC as adjusted for Clark's 12-month average line loss for November 2007 thru October 2008 (12 months).

**FORMULA**

$$\frac{\text{Change from EKPC}}{100\% - \text{Clark EC Line Loss}} = \text{Change in Clark Energy Base Fuel Cost}$$

**CALCULATION**

$$\frac{\$0.01015}{100\% - 5.1157\%} = \$0.01069$$





Clark Energy Cooperative, Inc.  
Case No. 2008-00525

<b><u>Schedule R: Residential</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Customer Charge per kWh for all energy	5.48 0.07588	5.48 0.08657
<b><u>Schedule D: Time-of-Use Marketing Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
per kWh for all energy	0.04553	0.05194
<b><u>Schedule T: Outdoor Lighting Facilities</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Annual Rates		
200 Watt	72.84	81.39
300 Watt	94.90	107.73
400 Watt	143.13	162.89
<b><u>Schedule S: Outdoor Lighting Facilities</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Monthly Rate per Light 175 Watt Mercury Vapor	6.57	7.32
<b><u>Schedule E: Public Facilities</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Customer Charge per kWh for all energy	5.53 0.08344	5.53 0.09413

Clark Energy Cooperative, Inc.  
Case No. 2008-00525

<b><u>Schedule A &amp; B: General Power Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Minimum Monthly Charge:		
Single Phase	5.40	5.40
Three Phase	29.05	29.05
Minimum Annual Charge - Seasonal Services		
Single Phase	64.80	64.80
Three Phase	348.60	348.60
Demand Charge: Over 10 kW	5.53	5.53
<b><u>Rate Class A - 10 kW Demand or Less</u></b>		
Customer Charge	5.40	5.40
per kWh for all energy	0.09646	0.10715
<b><u>Rate Class B - 10 kW Demand and Over</u></b>		
Customer Charge	4.95	4.95
per kWh for all energy	0.07720	0.08789
<b><u>Schedule L: General Power Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Demand Charge: Per kW of Billing Demand	5.53	5.53
Energy Charge: Per kWh for all energy	0.05891	0.06960
<b><u>Schedule P: General Power Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Demand Charge: Per kW of Billing Demand	5.53	5.53
Energy Charge: Per kWh for all energy	0.05058	0.06127
<b><u>Schedule M: General Power Service</u></b>	<b><u>PRESENT</u></b>	<b><u>PROPOSED</u></b>
Demand Charge: Per kW of Billing Demand	8.43	8.43
Energy Charge: Per kWh for all energy	0.05457	0.06526



CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

For All Areas Served  
Community, Town or City  
P.S.C. No. 2  
Original SHEET NO. 43  
CANCELLING P.S.C. NO. 1  
SHEET NO.  
Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

	\$5.48	Customer Charge
\$0.08657	<del>\$0.07588</del>	per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.48.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE February 1, 2008  
ISSUED BY *Paul H. Miller*  
Name of Officer

DATE EFFECTIVE March 3, 2008  
TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 3/3/2008	
PURSUANT TO KRS 5:011	
SECTION 9 (1)	
PRESIDENT & C.E.O.	
By <i>[Signature]</i>	Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00513 dated July 25, 2007



CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

For All Areas Served  
Community, Town or City  
P.S.C. No. 2  
Original SHEET NO. 47  
Name of Issuing Corporation Clark Energy Cooperative Inc.  
CANCELLING P.S.C. NO. 1  
SHEET NO.       

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

	Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
\$81.39 \$107.73 \$162.89	200 Watt	<del>\$72.84</del> per yr	800 kWh	67 kWh
	300 Watt	<del>\$94.90</del> per yr	1,200 kWh	100 kWh
	400 Watt	<del>\$143.13</del> per yr	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DATE OF ISSUE <u>February 1, 2008</u>	DATE EFFECTIVE <u>March 3/3/2008</u> <small>PURSUANT TO 007 KAR 5:011</small>
ISSUED BY <u><i>Paul H. Emb</i></u> <small>Name of Officer</small>	TITLE <u>PRESIDENT &amp; C.E.O.</u>
Issued by authority of an Order of the Public Service Commission Case No. <u>2006-00513</u> dated <u>July 25, 2007</u>	

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

For All Areas Served  
Community, Town or City  
P.S.C. No. 2  
Original SHEET NO. 49  
Name of Issuing Corporation Clark Energy Cooperative Inc.  
CANCELLING P.S.C. NO. 1  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

	Lamp Rating	Monthly Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
\$7.32	175 Watt	\$6.57 per mo	840 kWh	70 kWh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY Paul H. Loh  
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission  
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE <u>3/3/2008</u> PURSUANT TO 007 KAR 5.011 SECTION 9(1) PRESIDENT & C.E.O. By <u>[Signature]</u> Commission Director
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CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

	<u>For All Areas Served</u>
	<u>Community, Town or City</u>
	P.S.C. No. <u>2</u>
	<u>Original</u> SHEET NO. <u>51</u>
<u>Clark Energy Cooperative Inc.</u>	CANCELLING P.S.C. NO. <u>1</u>
<u>Name of Issuing Corporation</u>	<u>SHEET NO.</u>

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

	\$ 5.53	Customer Charge
\$0.09413	\$0.08344	All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.53.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

DATE OF ISSUE February 1, 2008  
ISSUED BY *Paul H. Emb*  
Name of Officer

DATE EFFECTIVE March 31, 2008  
PURSUANT TO 807 KAR 5.011  
SECTION 9(1)  
PRESIDENT & C.E.O.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

EFFECTIVE

By *[Signature]*  
Commissioner

Issued by authority of an Order of the Public Service Commission  
Case No. 2006-00513 dated July 25, 2007



CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

For All Areas Served  
Community, Town or City  
P.S.C. No. 2  
Original SHEET NO. 53  
CANCELLING P.S.C. NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 kW of billing demand  
\$5.53 per kW for all remaining billing demand

Energy Charges:

Schedule A	Schedule B
\$ 5.40	\$4.95
\$0.09646	\$0.07720
\$0.10715	\$0.08789

Customer Charge  
per kWh for all Energy

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE PURSUANT TO KAR 5.011

ISSUED BY *Paul H. Emb*  
Name of Officer

TITLE PRESIDENT & C.E.O.

By *[Signature]*  
Executive Director

Issued by authority of an Order of the Public Service Commission in  
Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/3/2008  
PURSUANT TO KAR 5.011  
SECTION 9 (1)  
PRESIDENT & C.E.O.  
By *[Signature]*  
Executive Director

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

For All Areas Served  
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 56

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.53 per kW of billing demand

Energy Charge: ~~\$0.05891~~ per kWh for all energy

\$0.06960

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3/3/2008

ISSUED BY *Paul H. Embler*  
Name of Officer

TITLE PRESIDENT & C.E.O.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5.011
SECTION 9(1)
PRESIDENT & C.E.O.
By <i>[Signature]</i>
Executive Director

Issued by authority of an Order of the Public Service Commission  
Case No. 2006-00513 dated July 25, 2007

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

For All Areas Served  
Community, Town or City  
P.S.C. No. 2  
Original SHEET NO. 59  
Name of Issuing Corporation Clark Energy Cooperative Inc. CANCELLING P.S.C. NO. 1  
SHEET NO.

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.53 per kW of billing demand  
Energy Charge: \$0.05058 per kWh for all energy  
\$0.06127

DATE OF ISSUE February 1, 2008		DATE EFFECTIVE March 3, 2008	
ISSUED BY <i>Paul A. Emb</i> Name of Officer		TITLE PRESIDENT & C.E.O.	
Issued by authority of an Order of the Public Service Commission		By <i>[Signature]</i> Executive Director	
Case No. 2006-00513		dated July 25, 2007	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/3/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
PRESIDENT & C.E.O.

CLARK ENERGY COOPERATIVE, INC.  
CASE NO. 2008-00525

For All Areas Served  
Community, Town or City  
P.S.C. No. 2  
Original SHEET NO. 62  
Name of Issuing Corporation Clark Energy Cooperative Inc.  
CANCELLING P.S.C. NO. 1  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.43 per kW of billing demand

Energy Charge: 

\$0.05457
\$0.06526

 per kWh for all energy

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE PURSUANT TO KAR 5:011

ISSUED BY Paul H. Ehl  
Name of Officer

TITLE PRESIDENT & C.E.O.

By [Signature]  
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00513 dated July 25, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE 3/3/2008
PURSUANT TO KAR 5:011
SECTION 9(1)
PRESIDENT & C.E.O.
By <u>[Signature]</u> Executive Director

