




A Touchstone Energy Cooperative 

Daniel W. Brewer
President & CEO

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PUBLIC SERVICE
COMMISSION


February 13, 2009

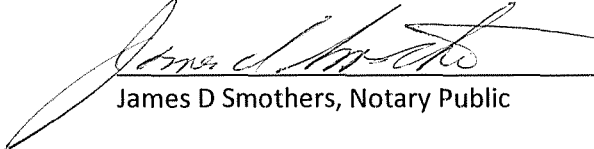
Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
PO Box 615
Frankfort, KY 40602

RE: Case No. 2008-00524

I, Daniel W. Brewer, President and CEO of Blue Grass Energy Cooperative Corporation do hereby verify to the best of my knowledge, the Cooperative is in compliance with the requirements of KAR 5:056E in the application of the Fuel Adjustment Clause.

Sworn before me the 13th day of February 2009.


Daniel W Brewer, President & CEO


James D Smothers, Notary Public

My Commission expires June 6, 2009.

BLUE GRASS ENERGY
12 MONTH AVERAGE LINE LOSS FOR FUEL CHARGE REPORT

<u>MONTH</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>OFFICE USE</u>	<u>LINE LOSS KWH</u>	<u>% LINE LOSS</u>
	1,232,610,593	1,167,960,637	924,470	63,725,486	5.17%
LESS 11/05	95,360,592	81,905,408	82,136	13,373,048	
PLUS 11/06	98,722,910	91,145,131	125,768	7,452,011	
FOR 11/06	1,235,972,911	1,177,200,360	968,102	57,804,449	4.68%
LESS 12/05	133,215,398	108,357,335	122,847	24,735,216	
PLUS 12/06	116,695,383	108,684,751	138,947	7,871,685	
FOR 12/06	1,219,452,896	1,177,527,776	984,202	40,940,918	3.36%
LESS 1/06	112,782,528	119,127,146	104,424	-6,449,042	
PLUS 1/07	127,716,559	102,477,585	180,984	25,057,990	
FOR 1/07	1,234,386,927	1,160,878,215	1,060,762	72,447,950	5.87%
LESS 2/06	112,815,585	107,118,990	107,341	5,589,254	
PLUS 2/07	138,432,122	135,303,792	209,741	2,918,589	
FOR 2/07	1,260,003,464	1,189,063,017	1,163,162	69,777,285	5.54%
LESS 3/06	105,517,701	103,534,557	93,605	1,889,539	
PLUS 3/07	101,257,573	115,599,998	132,263	-14,474,688	
FOR 3/07	1,255,743,336	1,201,128,458	1,201,820	53,413,058	4.25%
LESS 4/06	81,174,150	94,879,682	69,947	-13,775,479	
PLUS 4/07	93,295,578	92,978,583	122,218	194,777	
FOR 4/07	1,267,864,764	1,199,227,359	1,254,091	67,383,314	5.31%
LESS 5/06	86,818,455	76,386,602	65,773	10,366,080	
PLUS 5/07	93,911,664	83,791,056	94,318	10,026,290	
FOR 5/07	1,274,957,973	1,206,631,813	1,282,636	67,043,524	5.26%
LESS 6/06	95,406,201	85,057,590	99,118	10,249,493	
PLUS 6/07	103,718,342	94,951,396	93,866	8,673,080	
FOR 6/07	1,283,270,114	1,216,525,619	1,277,384	65,467,111	5.10%
LESS 7/06	113,993,890	98,833,488	106,583	15,053,819	
PLUS 7/07	108,930,950	101,467,027	104,771	7,359,152	
FOR 7/07	1,278,207,174	1,219,159,158	1,275,572	57,772,444	4.52%
LESS 8/06	116,774,878	111,957,037	115,904	4,701,937	
PLUS 8/07	129,548,809	108,997,691	113,078	20,438,040	
FOR 8/07	1,290,981,105	1,216,199,812	1,272,746	73,508,547	5.69%
LESS 9/06	82,106,008	99,713,749	85,229	-17,692,970	
PLUS 9/07	100,380,320	116,946,801	98,678	-16,665,159	
FOR 9/07	1,309,255,417	1,233,432,864	1,286,195	74,536,358	5.69%
LESS 10/06	91,281,368	79,750,585	118,560	11,412,223	
PLUS 10/07	90,403,894	91,635,752	107,752	-1,339,610	
FOR 10/07	1,308,377,943	1,245,318,031	1,275,387	61,784,525	4.72%
LESS 11/06	98,722,910	91,145,131	125,768	7,452,011	
PLUS 11/07	100,678,628	89,293,184	131,432	11,254,012	
FOR 11/07	1,310,333,661	1,243,466,084	1,281,051	65,586,526	5.01%
LESS 12/06	116,695,383	108,684,751	138,947	7,871,685	

PLUS 12/07	122,591,779	103,918,394	172,089	18,501,296	
FOR 12/07	1,316,230,057	1,238,699,727	1,314,193	76,216,137	5.79%
LESS 1/07	127,716,559	102,477,585	180,984	25,057,990	
PLUS 1/08	146,195,155	120,540,029	201,635	25,453,491	
FOR 1/08	1,334,708,653	1,256,762,171	1,334,844	76,611,638	5.74%
LESS 2/07	138,432,122	135,303,792	209,741	2,918,589	
PLUS 2/08	128,704,623	136,649,925	183,667	-8,128,969	
FOR 2/08	1,324,981,154	1,258,108,304	1,308,770	65,564,080	4.95%
LESS 3/07	101,257,573	115,599,998	132,263	-14,474,688	
PLUS 3/08	114,900,081	120,304,766	165,846	-5,570,531	
FOR 3/08	1,338,623,662	1,262,813,072	1,342,353	74,468,237	5.56%
LESS 4/07	93,295,578	92,978,583	122,218	194,777	
PLUS 4/08	87,472,213	99,908,393	113,241	-12,549,421	
FOR 4/08	1,332,800,297	1,269,742,882	1,333,376	61,724,039	4.63%
LESS 5/07	93,911,664	83,791,056	94,318	10,026,290	
PLUS 5/08	83,945,812	80,160,418	94,737	3,690,657	
FOR 5/08	1,322,834,445	1,266,112,244	1,333,795	55,388,406	4.19%
LESS 6/07	103,718,342	94,951,396	93,866	8,673,080	
PLUS 6/08	104,966,664	87,914,278	102,964	16,949,422	
FOR 6/08	1,324,082,767	1,259,075,126	1,342,893	63,664,748	4.81%
LESS 7/07	108,930,950	101,467,027	104,771	7,359,152	
PLUS 7/08	111,753,790	100,437,413	108,779	11,207,598	
FOR 7/08	1,326,905,607	1,258,045,512	1,346,901	67,513,194	5.09%
LESS 8/07	129,548,809	108,997,691	113,078	20,438,040	
PLUS 8/08	110,062,774	107,117,067	107,534	2,838,173	
FOR 8/08	1,307,419,572	1,256,164,888	1,341,357	49,913,327	3.82%
LESS 9/07	100,380,320	116,946,801	98,678	-16,665,159	
PLUS 9/08	96,809,848	104,591,672	101,682	-7,883,506	
FOR 9/08	1,303,849,100	1,243,809,759	1,344,361	58,694,980	4.50%
LESS 10/07	90,403,894	91,635,752	107,752	-1,339,610	
PLUS 10/08	88,680,119	85,253,655	114,880	3,311,584	
FOR 10/08	1,302,125,325	1,237,427,662	1,351,489	63,346,174	4.86%

MEASURES TAKEN TO REDUCE LINE LOSS

Blue Grass Energy is a growing cooperative requiring the system to be continually upgraded with newer larger wire sizes which helps reduce line loss. Also, part of the system is served at a higher distribution voltage which results in a lower line loss. We are also replacing old underground wire on our system with new improved underground wire.

Our right of way program is a very large part of our maintenance program and is on a regular trimming cycle. We also have line inspectors who inspect our lines and poles.

Our meters are read every month by an automatic meter reading device. This helps to insure accurate readings and cuts down on the possibility of people obtaining electric service illegally.

Transformers and line taps that are not serving any customers are disconnected. We, also, design new services with efficiency and safety in mind.

BLUE GRASS ENERGY
TOTAL OVER (UNDER) RECOVER

November-06	(\$66,481.80)
December-06	(\$160,464.87)
January-07	(\$37,121.17)
February-07	(\$115,975.40)
March-07	\$45,803.14
April-07	\$307,071.02
May-07	\$173,651.69
June-07	(\$51,244.91)
July-07	(\$276,617.59)
August-07	(\$85,142.20)
September-07	(\$89,882.69)
October-07	(\$60,037.94)
November-07	\$45,331.08
December-07	(\$45,776.65)
January-08	(\$17,670.03)
February-08	(\$27,786.10)
March-08	\$105,144.03
April-08	\$153,079.37
May-08	\$161,243.30
June-08	(\$57,260.41)
July-08	(\$209,058.34)
August-08	(\$44,233.55)
September-08	\$26,091.17
October-08	\$83,662.98

10/08

----- THIS YEAR -----
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG
 ----- LAST YEAR -----
 MONTH % CHG YTD % CHG

HORSEPOWER 161.45 161.45 1623.46 09 162.45 09 1629.09 99

KWH 84677304 277344- 84399960 1034572469 08 90688082 08 1035827569 99
 LIGHT USAGE 836188 18507 853695 8505147 11 948305 11 8327853 99
 TOTAL **** 85512492 258837- 85253655 1042877616 08 91636387 08 1044155442 99

DEMAND KM 87663.704 000 87663.704
 BILLED DEMAND 89735.114

REVENUE PER/KWH 8.060 7.780 1.03 6.800 92 7.320 1.06

TYPE	NUMBER	TV	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	51994	1	1	379	48311	6357.50	8	568.40	8	568.40	92	8	568.40
1	237	1	4	4160	299688	39030.56	24	178.34	24	178.34	92	24	178.34
2	18	1	10	4	9282	00	26	950.00	26	950.00	92	26	950.00
3	2015	2	1	58	8470	846.45	60	329.05	60	329.05	92	60	329.05
4	723	2	10	14	81747	72662.23	25	4.50	25	4.50	92	25	4.50
TOTAL	54987	7	1	7726	281747	281747	12	60.00	12	60.00	92	12	60.00

Applied on AVE L

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1/11/08
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REV. COUNTRY		REVENUE REPORT		BILL MOVR		RUN DATE			
BLUE GRASS ENERGY		REGISTER DATE 10/08		10/08		11/01/08 12:20 AM			
GRAND TOTALS		THIS YEAR		LAST YEAR		PAGE 49			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5388084 00	21980 36-	6366103 64	73427040 62	08	6306434 13	09	67051512 14	1 09
FUEL	355844 70	2499 02-	353345 68	6496487 89	00	184190 65-	02	8374115 18	77
DEMAND	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00
LIGHTS	156606 58	2436 37	159042 95	1238346 25	12	112697 30	10	1085212 33	1 14
INVESTMENT	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00
RENTAL/EQUIPMENT	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00
LN CREDITS	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00
INTEREST	7124 26-	00 00	7124 26-	72365 78-	09	6336 77-	09	65241 34-	1 10
CONTRACT	5803 03	556 49	6159 52	72519 66	08	8569 69	12	70025 36	1 03
TOTAL ****	6899014 05	21486 52-	6877527 53	81162028 65	08	6237173 70	08	76515623 67	1 06
STATE TAX	108228 76	56 17-	108572 59	1064086 40	10	93874 26	09	995833 35	1 08
LOCAL TAX	208849 45	761 15-	207488 30	2472696 97	08	201520 31	08	2466681 53	1 00
FRANCHISE TAX	73686 31	267 40-	73428 91	774511 96	09	64721 02	09	696638 11	1 11
OTHER TAX	00 00	2 99-	2 99-	3 69-	81	00 00	00	00 00	00
TOTAL ****	390574 52	1087 71-	389486 91	4331291 64	08	360115 59	08	4159152 99	1 04
PENALTY	00 00	109383 21	109383 21	1015042 56	10	99038 47	10	971636 23	1 04
REOCUR CHARGES	3423 62	3423 62	3423 62	12766 42	26	1751 56	24	7071 44	1 80
MISC CHARGES	350 29	350 29	350 29	13109 45-	02	1495 00	11	13540 57	96
OTHER CHARGES	4126 13	4126 13	4126 13	10641 80	38	698 72	05	13696 14	77
OTHER AMT 1	00 00	00 00	00 00	120 75-	00	50 00	1 00	50 00	2 41
OTHER AMT 2	00 00	00 00	00 00	97411 88-	00	11726 83-	09	127964 90-	76
OTHER AMT 3	271875 65	945 61-	270930 04	3912398 49	06	504481 50	08	6066936 17	64
TOTAL ****	279725 69	945 61-	278830 08	3825164 59	07	496749 95	06	5973329 42	64
ANCILLARY SERVICES	00 00	00 00	00 00	00 00	00	00 00	00	00 00	00
MEMBERSHIPS	2740 00	2740 00	2740 00	8752 67	31	4742 50	24	19460 00	44
DEPOSITS	8620 00	8620 00	8620 00	12944 00	66	12190 74	18	64305 22	20
OTHER DEFS	4595 00-	4595 00-	4595 00-	33174 00	13	5825 00	23	25182 00	1 32
TOTAL ****	6765 00	6765 00	6765 00	54870 67	12	22758 24	20	108887 22	50
GRAND TOTAL ****	7576129 25	85863 37	7661992 63	90388398 11	08	7215835 95	08	87728629 53	1 03

THIS YEAR LAST YEAR

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PRO CONSUMER
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 9/08 BILL MOYR 9/08 RUN DATE 10/01/08 12:19 AM
 GRAND TOTALS REGISTER DATE 9/08
 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG
 PAGE 50

HDRSEPOWER 161 56 161 56 1462.01 11 162.59 11 1466.64 99

KWH 102854043 77979- 103776064 953172509 116118847 12 945179507 1.00
 LIGHT USAGE 137 137 815608 7451952 827954 11 7379548 1.00
 TOTAL ***** 104669514 77892- 104591672 957623963 116946801 12 952519055 1.00

DEMAND KW 89026.075 000 88026.075
 BILLED DEMAND 89943.527

REVENUE PER/KWH 8.920 7.750 1.13 7.610 1.03 7.370 1.05

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	RECURRING MISC CHARGES
0	51762	1 1	387	3472	511.84	1 1	8	588.40			
1	18	1 4	4806	303997	19593.22	1 4	24	179.34			
2	2124	1 10	4	9222	892.62	1 10	25	27.00			2015.16-
3	874	2 4	55	8555	837.73	2 4	26	950.00			342.02
4		2 10	14		00	2 10	60	60.00			
TOTAL	55166	3 1	7750	284005	73137.35	3 1	12				
		3 4	12	876	114.12	3 4					
		4 1	698	16154	6283.02	4 1					
		4 4	14	2156	215.46	4 4					
		5 1	14	572	5720.00	5 1					
		6 1	211	21522	2795.75	6 1					
		7 1	172	18771	2983.81	7 1					
		7 4	164	14330	2303.10	7 4					
		8 1	478	10947	2974.05	8 1					
		9 1	383	60743	5539.48	9 1					
		9 10	5		00	9 10					
		11 1	42	7432	732.00	11 1					
		12 4	266	9882	2660.00	12 4					
		13 3	11	407	184.91	13 3					
		14 3	10	379	162.80	14 3					

September / 08

ACCOUNT DESCRIPTION	GRAND TOTALS		NET/MONTH		YTD	% CHG	MONTH		LAST YEAR		YTD	% CHG
	AMOUNT	PERCENT	AMOUNT	PERCENT			AMOUNT	PERCENT	AMOUNT	PERCENT		
ENERGY	7808130.66	5779.33-	7808551.73	67050976.99	11	8008337.36	13	60745079.01	1.10			
FUEL	1254044.79	764.77-	1253879.42	6133142.21	20	784813.78	09	8558305.83	1.71			
DEMAND	153046.09	388.65	154434.74	1079303.31	14	114241.14	11	972515.03	1.10			
LIGHTS	00.00	00.00	00.00	00.00	00	00.00	00	00.00	00			
INVESTMENT	00.00	00.00	00.00	00.00	00	00.00	00	00.00	00			
RENTAL/EQUIPMENT	00.00	00.00	00.00	00.00	00	00.00	00	00.00	00			
LN CREDIT	7823.41-	00.00	7823.41-	55241.52-	11	7718.05-	13	58904.57-	1.10			
INTEREST	5344.77	8063.26	13408.03	45160.14	20	7164.27	11	61455.67	1.07			
CONTRACT	00.00	00.00	00.00	00.00	00	00.00	00	00.00	00			
TOTAL ****	9823942.50	1907.61	9825950.11	74281501.12	12	6906818.49	12	70278449.97	1.05			
STATE TAX	104708.94	10.78-	126958.16	975613.91	13	124012.53	13	901959.09	1.08			
LOCAL TAX	291187.84	192.77-	278994.77	2245208.67	12	287317.55	12	226161.22	1.00			
FRANCHISE TAX	94303.51	32.52-	94270.95	701083.05-	13	92849.79	14	631917.09	1.10			
OTHER TAX	00.00	00.00	00.00	70.00-	00	00.00	00	00.00	00			
TOTAL ****	500459.99	236.11-	50023.88	3941804.83	12	503999.87	13	3799037.40	1.03			
ROYALTY	00.00	104077.77	104077.77	405659.35	11	109667.52	12	972597.76	1.03			
REDUCOR CHARGES	110.50	110.60	110.60	9342.80	01	389.81-	07	5319.88	1.75			
MISC CHARGES	525.00	13459.74-	525.00	13459.74-	03	1095.74-	09	12045.57	1.11			
OTHER CHARGES	1321.02	4515.67	1321.02	4515.67	20	953.25	06	12997.42	1.50			
OTHER AMT 1	00.00	2.04-	2.04-	120.79-	01	00.00	00	00.00	00			
OTHER AMT 2	00.00	00.00	00.00	47411.98-	00	15270.78-	13	116239.07-	1.83			
OTHER AMT 3	00.00	264.22-	00.00	3611468.45	09	708981.16	12	5528454.67	1.65			
TOTAL ****	354300.29	264.22-	354036.07	3611468.45	09	708981.16	12	5528454.67	1.65			
ANCILLARY SERVICES	00.00	266.26-	355990.65	3545334.51	10	695269.58	12	5476579.47	1.64			
MEMBERSHIP	3287.50	3287.50	3287.50	6012.67	54	2327.50	15	14717.50	1.40			
DEPOSITS	8045.00	8045.00	8045.00	4524.00	1	6170.00	11	52114.48	1.08			
OTHER DEBS	2475.00	2475.00	2475.00	37769.00	06	1000.00	05	19297.00	1.95			
TOTAL ****	13907.50	13907.50	13907.50	48105.67	28	9497.50	11	84129.98	1.55			
GRAND TOTAL ****	10094456.90	107483.01	10201949.91	82766405.48	12	10225252.96	12	80512793.58	1.02			

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PROG. COUNTY/YSR
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 8/08 BILL HOYR 8/08 RUN DATE 09/01/08 12:19 AM
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GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 161.64 161.64 1300.45 12 162.73 12 1304.05 99

KWH 106320909 34098- 106298621 845395445 108177067 13 829020660 1.02
LIGHT USAGE 830581 735- 830246 6635844 823559 12 6551594 1.01
TOTAL ***** 107151490 34423- 107117067 853032289 109000626 13 835572254 1.02

DEMAND KW 84055.113 000 84055.113
BILLED DEMAND 85583.289

REVENUE PER/KWH 7.720 7.520 1.01 7.940 1.06 7.340 1.03

TYPE BILLS
TYPE NUMBER TY RT NO KWH AMT LIGHTS(MONTH) KWH AMT RECURRING MISC CHARGES
0 51164 1 1 393 27144 2187 19 8 569.34
1 258 1 4 4233 305052 39739 05 24 178.74
2 25 1 10 4 00 25 28.50
3 2573 2 1 58 9222 517.36 26 950.00
4 1271 2 4 53 8013 800.80 21 2044.51-
TOTAL 55409 7223 284354 42339 38 12 126.12 2 5.00-
3 3 4 12 876 126.12
4 4 1 698 16054 3839 00
5 1 14 229 46
6 20598 3985 97
7 211 21094 2101 09
8 170 17002 1395 28
9 179 12099 1758 65
10 180 10180 3695 71
11 774 4761 79
12 5 59429 00
13 48 7632 662.40
14 266 9842 2378.04
15 11 407 184.91
16 10 370 162.90

TY RT NO KWH AMT LIGHTS(MONTH) KWH AMT RECURRING MISC CHARGES
1 1 393 27144 2187 19 8 569.34
4 4 4233 305052 39739 05 24 178.74
1 10 4 00 25 28.50
2 1 58 9222 517.36 26 950.00
4 53 8013 800.80 21 2044.51-
3 1 12 876 126.12
4 1 698 16054 3839 00
4 14 229 46
5 20598 3985 97
7 211 21094 2101 09
8 170 17002 1395 28
9 179 12099 1758 65
10 180 10180 3695 71
11 774 4761 79
12 5 59429 00
13 48 7632 662.40
14 266 9842 2378.04
15 11 407 184.91
16 10 370 162.90

ITM
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	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
			THIS YEAR	REGISTER DATE				MONTH	% CHG		
ENERGY	7431112.72	2502.49-	7428610.23	59258385.65	7556906.62	12	7556906.62	14	52726740.65	1.12	
FUEL	733917.14	362.69-	733454.85	4879862.79	885255.89	15	885255.89	11	7773492.05	62	
DEMAND	00	00	00	00	00	00	00	00	00	00	
LIGHTS	115961.34	43.75-	115917.59	924868.57	113697.65	12	113697.65	13	858273.89	1.07	
INVESTMENT	00	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	00	
INTEREST	7511.46-	00	7511.46-	57418.11-	6837.93-	13	6837.93-	13	51166.51-	1.12	
CONTRACT	5756.97	00	5756.97	52952.11	6952.49	10	6952.49	12	54291.40	97	
TOTAL ****	8279136.71	2908.53-	8276228.18	65058651.01	8555981.72	12	8555981.72	13	61371631.48	1.06	
STATE TAX	114215.19	1292.99-	112922.20	848555.65	114562.55	13	114562.55	14	777946.56	1.09	
LOCAL TAX	251489.16	90.80-	251398.36	1986213.90	277828.49	12	277828.49	14	1977843.67	1.00	
FRANCHISE TAX	82757.32	17-	82757.15	606812.10	85964.30	13	85964.30	15	539247.30	1.12	
OTHER TAX	00	110.20	110.20	70-	00	42	00	00	00	00	
TOTAL ****	448461.67	1273.76-	447187.91	3441580.95	478355.34	12	478355.34	14	3295037.53	1.04	
PENALTY	00	98871.99	98871.99	799581.58	98427.11	12	98427.11	12	762930.24	1.04	
REDCUR. CHARGES	79.62	00	79.62	9232.20	416.04-	00	416.04-	07	5709.69	1.61	
MISC CHARGES	575.00	00	575.00	13984.74-	1300.05	04	1300.05	11	10949.81	1.27	
OTHER CHARGES	302.14	00	302.14	5194.65	299.15	05	299.15	02	12144.17	42	
OTHER AMT 1	00	00	00	118.75-	00	00	00	00	00	00	
OTHER AMT 2	14001.70-	00	14001.70-	97411.88-	14507.93-	14	14507.93-	14	100967.29-	96	
OTHER AMT 3	397453.18	238.00-	397215.12	3297472.38	739199.44	12	739199.44	15	4853473.51	67	
TOTAL ****	384406.24	238.00-	384170.18	3190343.86	725874.67	12	725874.67	15	4781309.89	66	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1499.63-	00	1499.63-	2725.17	6697.50	55	6697.50	21	12390.00	21	
DEPOSITS	4810.00-	00	4810.00-	3721.00-	9850.00	1.29	9850.00	21	45744.48	08	
OTHER DEPS	2430.00-	00	2430.00-	35294.00	100.00-	06	100.00-	00	18297.00	1.92	
TOTAL ****	8739.83-	00	8739.83-	34299.17	12447.50	25	12447.50	16	76631.48	44	
GRAND TOTAL ****	9103266.79	94451.64	9197718.43	72524455.57	9871086.34	12	9871086.34	14	70287540.62	1.03	

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THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	MONTH	% CHG	YTD	% CHG
GROSS								
ADJUSTMENTS								

HORSEPOWER	161.80	161.80	1138.81	14	162.79	14	1141.32	.99
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KWH	99785279	178273-	99607026	740109624	13	100640349	720843593	1.02
LIGHT USAGE	831387	1000-	830387	5805558	14	826678	5728035	1.01
TOTAL ****	100616686	179273-	100437413	745915222	13	101467027	726571628	1.02

DEMAND KW	85633.481	.000	85633.681	7 610	1 05	8 580	1 18	7 260	1 04
BILLED DEMAND	87118.889								

REVENUE PER/KWH	TYPE	RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REDCURTING	MISC CHARGES
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TYPE BILLS	NUMBER	TV RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	AMT
0	51139	1	1	387	26973					8	579.91
1	310	1	4	4255	306093					24	178.34
2	20	1	10	4	00					26	950.00
3	2642	2	1	56	8904					25	82.50
4	1048	2	4	52	8008					21	2054.17-
		2	10	14	00					60	342.95
		3	1	7758	283972					2	5.00-
TOTAL	55159	3	4	12	876					12	60.00
		4	1	698	16054						
		4	4	14	2156						
		5	1	562	20794						
		6	1	211	21522						
		7	1	167	17034						
		7	4	138	11547						
		8	1	478	10994						
		9	1	380	59667						
		9	10	5	00						
		11	1	48	7632						
		12	4	257	9509						
		13	3	11	407						
		14	3	10	370						

REVENUE PER/KWH	8.010	7 610	1 05	8 580	1 18	7 260	1 04
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DESCRIPTION	GRAND TOTALS	THIS YEAR	YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YTD	% CHG
ENERGY DEMAND	6956578.19	59673.62-	1035383.71	51829775.42	4146407.94	13	6351547.72	14	45179834.03	1.14	
INVESTMENT	1037257.63	1873.92-	115933.87	808950.98	108726.38	24	2245863.61	32	6888236.16	60	
RENTAL/EQUIPMENT	116175.85	341.98-	00	00	00	00	00	00	744576.24	1.08	
LM CREDITS	00	00	00	00	00	00	00	00	00	00	
INTEREST	6851.87-	00	6851.87-	49906.65-	00	13	6201.95-	13	44328.58-	1.12	
CONTRACT	7042.08	00	7042.08	47125.14	7598.84	14	7598.84	16	47131.91	99	
TOTAL ****	8110201.88	61889.52-	8048312.36	56782422.83	8709534.60	14	5281549.76	16	5281549.76	1.07	
STATE TAX	11986.90	3333.18-	116533.72	735653.45	182870.63	15	663384.01	19	663384.01	1.10	
LOCAL TAX	245226.54	1978.57-	243247.97	1734815.54	282536.94	14	1700015.18	16	1700015.18	1.02	
FRANCHISE TAX	82228.97	35.81-	82193.16	524054.95	83824.61	18	453283.00	18	453283.00	1.15	
OTHER TAX	00	110.66-	110.66-	110.90-	00	99	00	00	00	00	
TOTAL ****	447322.41	5458.22-	441864.19	2994393.04	492632.18	14	2816682.19	17	2816682.19	1.05	
PENALTY	00	86679.15	86679.15	700725.52	90884.41	12	90884.41	13	644503.13	1.05	
REOCUR. CHARGES	74.53	74.53	74.53	9152.58	448.06-	00	6125.73	07	1.45		
MISC CHARGES	925.00	825.00	825.00	14559.74-	1450.00	05	9649.76	15	9649.76	1.50	
OTHER CHARGES	264.10	264.10	264.10	4892.51	1719.54	05	11845.02	14	11845.02	41	
OTHER AMT 1	00	55-	55-	118.75-	00	00	00	00	00	00	
OTHER AMT 2	14437.34-	00	14437.34-	83410.18-	16241.51-	17	86459.36-	18	86459.36-	96	
OTHER AMT 3	371440.33	4745.32-	366695.01	2890217.26	744545.30	12	4114274.07	18	4114274.07	70	
TOTAL ****	358166.62	4745.87-	353420.75	2806173.68	731025.27	12	4055435.22	18	4055435.22	69	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	830.00	830.00	830.00	4225.00	4242.50	19	4242.50	43	9692.50	43	
DEPOSITS	1285.00-	1285.00-	1285.00-	1089.00	11769.48	1.17	36094.48	32	36094.48	03	
OTHER DEPS	5155.00	5155.00	5155.00	37724.00	3025.00	13	18397.00	16	18397.00	2.05	
TOTAL ****	4700.00	4700.00	4700.00	43038.00	19036.98	10	64183.98	29	64183.98	67	
GRAND TOTAL ****	8920390.91	14585.54	8934976.45	63326753.07	10042113.44	14	60416454.28	16	60416454.28	1.04	
GRAND TOTALS											
GRAND TOTAL	8920390.91	14585.54	8934976.45	63326753.07	10042113.44	14	60416454.28	16	60416454.28	1.04	
GRAND TOTAL	8920390.91	14585.54	8934976.45	63326753.07	10042113.44	14	60416454.28	16	60416454.28	1.04	
GRAND TOTAL	8920390.91	14585.54	8934976.45	63326753.07	10042113.44	14	60416454.28	16	60416454.28	1.04	

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BLUE GRASS ENERGY

REVENUE REPORT
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GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	% CHG
GROSS	161.79	161.79	977.01	16	162.83	16	978.53	99
ADJUSTMENTS								

KWH	87281153	196651-	87084502	640502598	13	94126185	15	620203244	1.03
LIGHT USAGE	830197	421-	829776	4975211	16	825211	16	4901357	1.01
TOTAL ****	89111750	197072-	87914278	645477809	13	94951396	15	625104601	1.03

DEMAND KW	81835.282	000	81835.282
BILLED DEMAND	83707.871		

REVENUE PER/KWH	8.130	7.550	1.07	7.320	1.03	7.050	1.07
TYPE	0	1	1	1	1	1	1
TYPE NUMBER	51104	386	4276	4	12	14	14
TY RT	1 1	1 4	1 10	2 1	2 4	2 10	2 10
NO	386	4276	4	56	51	17	7698
KWH	26950	308185	40138.78	8904	784.89	00	282551
AMT	2171.40	88.00	3839.00	499.52	784.89	00	42071.37
RECURRING MISC CHARGES	545.92	178.34	22.50	950.00	2068.33	60.50	342.95
CD	8	24	25	26	21	12	2
AMT	19.95	5.00	5.00	5.00	5.00	5.00	5.00

TOTAL	54759 V
TY RT	9 10
NO	5
KWH	7632
AMT	662.40
RECURRING MISC CHARGES	2297.58
CD	11 1
AMT	407
RECURRING MISC CHARGES	184.91
CD	12 4
AMT	370
RECURRING MISC CHARGES	162.80
CD	13 3
AMT	
RECURRING MISC CHARGES	
CD	14 3
AMT	
RECURRING MISC CHARGES	
CD	

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REVENUE REPORT
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	GROSS	ADJUSTMENTS	REVENUE REPORT		YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			THIS YEAR	NET/MONTH				THIS YEAR	YEAR		
ENERGY	608200.89	13640.27-	607260.62	44932870.85	5954332.05	15	38822886.31	15	1.15		
FUEL	962817.17	1790.73-	961026.44	3111024.23	888192.05	19	4641372.55	19	0.67		
DEMAND	00	00	00	00	00	00	00	00	00		
LIGHTS	115843.30	63.48-	115779.82	693117.11	108378.39	17	635849.86	17	1.09		
INVESTMENT	00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00	00		
INTEREST	7652.75-	00	7652.75-	43054.78-	7018.10-	18	38126.63-	18	1.12		
CONTRACT	6859.93	00	6859.93	40153.06	7333.32	18	39733.07	18	1.01		
TOTAL ****	7164068.54	15494.48-	7148574.06	48734110.47	6951217.71	15	44107115.16	15	1.10		
STATE TAX	113063.40	1336.65-	111726.75	619099.73	99937.93	18	537113.38	18	1.15		
LOCAL TAX	216007.55	497.60-	215509.95	1491567.57	221412.15	15	1417478.24	15	1.05		
FRANCHISE TAX	71614.53	51.92-	71562.61	441861.79	65171.79	17	369458.39	17	1.19		
OTHER TAX	00	24-	24-	24-	00	00	00	00	00		
TOTAL ****	400685.48	1886.41-	398799.07	2552528.85	386521.77	16	2324050.01	16	1.09		
PENALTY	00	69280.14	69280.14	614046.37	77267.04	13	573618.72	13	1.07		
REOCUR CHARGES	46.83	00	46.83	9078.05	495.69-	07	6573.79	07	1.38		
MISC CHARGES	735.00	00	735.00	15384.74-	1725.70	21	8199.76	21	1.87		
OTHER CHARGES	539.20	00	539.20	4628.41	825.06	08	10125.48	08	0.45		
OTHER AMT 1	00	00	00	118.20-	00	00	00	00	00		
OTHER AMT 2	13148.12-	00	13148.12-	68972.84-	12853.28-	18	70217.85-	18	0.98		
OTHER AMT 3	308803.68	687.79-	308115.89	2523522.25	481861.85	14	3369728.77	14	0.74		
TOTAL ****	296976.59	687.79-	296288.80	2452752.93	471063.64	14	3324409.95	14	0.73		
AMCILLARY SERVICES	00	00	00	00	00	00	00	00	00		
MEMBERSHIPS	3950.00	00	3950.00	3395.00	1740.00	31	5450.00	31	0.62		
DEPOSITS	13600.00	00	13600.00	2374.00	4875.00	20	24325.00	20	0.09		
OTHER DEPS	4445.00	00	4445.00	32569.00	325.00	02	15372.00	02	2.11		
TOTAL ****	21995.00	00	21995.00	38338.00	6940.00	15	45147.00	15	0.84		
GRAND TOTAL ****	7883725.61	51211.46	7934937.07	54391776.62	7893010.16	15	50374340.84	15	1.07		

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REGISTER DATE 5/08
 GRAND TOTAL 5
 THIS YEAR
 NET/MONTH
 YTD
 % CHG
 MONTH
 LAST YEAR
 % CHG
 YTD
 % CHG

ACCOUNT	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	5587140.40	6922.10-	5580218.30	38850310.23	14	5239064.48	15	32873954.26	1.18	
FUEL	442742.91	968.21-	441774.60	2149927.79	20	1223160.91	22	3753180.50	57	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	115211.70	118.13-	115093.57	577337.22	20	107643.89	20	527471.47	1.09	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	6763.22-	00	6763.22-	35402.03-	19	6084.58-	19	31108.53-	1.13	
CONTRACT	10183.17	00	10183.17	33223.13	30	7986.77	24	32399.75	1.02	
TOTAL ****	6149114.86	8008.44-	6141106.42	41585536.41	14	6571771.47	17	37155897.45	1.11	
STATE TAX	101666.78	1197.60-	100468.98	507372.98	19	99816.97	22	437175.55	1.16	
LOCAL TAX	152282.68	285.59-	185927.09	1276057.62	14	213642.38	17	1196066.09	1.06	
FRANCHISE TAX	62490.05	247.98-	62242.07	370292.18	16	62917.14	20	304286.60	1.21	
TOTAL ****	350439.51	1731.37-	348708.14	2153729.78	16	375376.49	19	1937528.24	1.11	
PENALTY	00	85980.56	85980.56	544766.23	15	82927.16	16	496351.68	1.09	
RECURRING CHARGES	2144.70		2144.70	9031.22	21	1751.24	24	7062.48	1.27	
MISC CHARGES	575.00		575.00	16119.74-	03	1773.48	27	6474.06	2.48	
OTHER CHARGES	908.13		908.13	4089.21	22	100.00	01	9300.42	4.3	
OTHER AMT 1	00		00	118.20-	14	00	00	00	00	
OTHER AMT 2	10258.93-		10258.93-	55824.72-	18	13337.66-	23	57364.57-	97	
OTHER AMT 3	282386.65		282386.65	2215406.76	12	578202.77	20	2887866.92	7.6	
TOTAL ****	279755.55	584.13-	279171.42	2156464.13	12	569489.83	19	2853346.31	7.5	
ANCILLARY SERVICES	00		00	00		00		00		
MEMBERSHIPS	895.00-		895.00-	555.00-	1.61	2337.50-	63	3710.00	1.4	
DEPOSITS	6321.00-		6321.00-	11226.00-	56	4315.00-	22	19450.00	57	
OTHER DEPS	689.00		689.00	28124.00	02	2175.00	14	15047.00	1.86	
TOTAL ****	6527.00-		6527.00-	16343.00	39	4477.50-	11	38207.00	4.2	
GRAND TOTAL ****	6772782.92	75656.62	6848439.54	46458839.55	14	7594087.45	17	42481330.68	1.09	

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BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 4/08 BILL MOVR 4/08 RUN DATE 05/01/08 12:19 AM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG
 GROSS ADJUSTMENTS

HORSEPOWER 166.83 166.83 653.31 25 163.07 24 652.60 1.00

KWH 99271935 193160- 99078775 474087280 20 92158136 20 443104853 1.06
 LIGHT USAGE 830202 584- 829618 3315833 25 820446 25 3255544 1.01
 TOTAL ***** 193744- 99908393 477403113 20 92978582 20 446360397 1.06

DEMAND KW 78477.326 000 78477.326
 BILLED DEMAND 80410.488

REVENUE PER/KWH 7.750 7.420 1.04 7.130 1.04 6.850 1.08

TYPE	NUMBER	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	NO	KWH	AMT	RECURRING	MISC	CHARGES
0	51462	1	1	390	27164	2188.70	8	552.33					
1	166	1	4	4335	311597	40591.47	24	178.34					
2	2344	1	10	4	8836	495.66	26	625.00					
3	1083	2	4	55	8429	842.35	12	90.00					
4		2	10	18	00	00	25	342.95					
TOTAL	55062	3	1	7757	283554	42220.85	28	19.95					

11 1 43 6837 593.40
 12 4 258 9546 2306.52
 13 3 11 184.91
 14 3 10 370 162.80

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	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
			THIS YEAR	LAST YEAR				MONTH	% CHG		
ENERGY	6937537.11	13695.07-	6923842.04	33680091.93	33680091.93	20	5762161.94	20	27634889.78	1.20	
FUEL	711018.68	1429.08-	709589.60	1708223.19	1708223.19	41	761880.81	30	2530019.59	0.67	
DEMAND	00	00	00	00	00	00	00	00	00	00	
LIGHTS	115790.76	76.08-	115714.68	461643.72	461643.72	25	106452.46	25	419827.58	1.09	
INVESTMENT	00	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	00	
INTEREST	7653.17-	00	7653.17-	28636.81-	28636.81-	26	6699.30-	26	25023.95-	1.14	
CONTRACT	5887.35	00	5887.35	23109.96	23109.96	25	7335.34	30	24412.98	0.94	
TOTAL ****	7762580.73	15200.23-	7747380.50	35444429.99	35444429.99	21	6631131.25	21	30584125.98	1.15	
STATE TAX	106774.01	190.40-	106583.61	406904.00	406904.00	26	94427.51	27	338358.58	1.20	
LOCAL TAX	236531.12	487.71-	236043.41	1050060.53	1050060.53	21	215213.11	21	982423.71	1.10	
FRANCHISE TAX	73489.19	199.08-	73290.11	308057.11	308057.11	23	58221.16	24	241369.46	1.27	
TOTAL ****	416794.32	877.19-	415917.13	1805021.64	1805021.64	23	367861.78	23	1562151.75	1.15	
PENALTY	00	110944.27	110944.27	458785.67	458785.67	24	95879.60	23	413424.52	1.10	
REOCUR CHARGES	1831.22	00	1831.22	6886.52	6886.52	26	1811.61	34	5318.24	1.29	
MISC CHARGES	575.00	00	575.00	16694.74-	16694.74-	07	1585.00	32	4700.58	3.55	
OTHER CHARGES	797.95	00	797.95	3181.08	3181.08	25	2880.44	31	9200.42	3.34	
OTHER AMT 1	00	5.34	5.34	17.65	17.65	30	00	00	00	00	
OTHER AMT 2	12051.70-	00	12051.70-	45565.79-	45565.79-	26	11937.89-	27	44026.91-	1.03	
OTHER AMT 3	385109.60	756.90-	384352.70	1929467.99	1929467.99	19	576206.37	24	2309664.15	0.83	
TOTAL ****	376262.07	751.56-	375510.51	1877292.71	1877292.71	20	570485.53	24	2284856.48	0.82	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	2057.50-	00	2057.50-	340.00	340.00	6.05	5072.50	83	6047.50	0.5	
DEPOSITS	8430.00-	00	8430.00-	4905.00-	4905.00-	1.71	19015.00	80	23765.00	0.20	
OTHER DEPS	2400.00-	00	2400.00-	27435.00	27435.00	08	8185.00	63	12872.00	2.13	
TOTAL ****	12887.50-	00	12887.50-	22870.00	22870.00	56	32212.50	75	42684.50	0.53	
GRAND TOTAL ****	8542749.62	94115.29	8636864.91	39608400.01	39608400.01	21	7697570.66	22	34887243.23	1.13	

COUNTRY: ARIZONA
 COUNTY: MARICOPA
 REGISTER DATE: 3/08
 REGISTER TOTALS: 7.670 7.330 1.04 6.860 1.01 6.770 1.08
 GROSS: 162.14 486.48 33 163.18 33 489.53 99
 ADJUSTMENTS: 162.14 486.48 33 163.18 33 489.53 99
 NET/MONTH: 162.14 486.48 33 163.18 33 489.53 99
 YTD: 162.14 486.48 33 163.18 33 489.53 99
 % CHG: 162.14 486.48 33 163.18 33 489.53 99

TYPE	NUMBER	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	TY	RT	NO	KWH	AMT	RECURRING	MISC	CHARGES	CD	AMT
DEMAND KM	78780.564			000	78780.564												
BILLED DEMAND	80343.184																
REVENUE PER/KWH					7.670		7.330			1.04		6.860		1.01		6.770	1.08
KWH	119258542																
LIGHT USAGE	829360																
TOTAL ****	120087902																

TYPE	NUMBER	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	TY	RT	NO	KWH	AMT	RECURRING	MISC	CHARGES	CD	AMT
0	51412	1	1	396	27141	2186.82							8	556.68			
1	180	1	4	4374	311717	40625.30							24	178.34			
2	2407	1	10	4		00							12	240.00			
3	644	2	1	56	8904	499.52							25	14.85			
4	644	2	4	55	8393	838.76							26	216.67			
TOTAL	54849	3	1	7739	282819	42114.10							60	342.95			
		3	1	13	884	127.17							28	39.90			
		3	4	13	884	127.17											
		4	1	698	16054	3839.00											
		4	4	14	2156	229.46											
		5	1	572	21164	4095.52											
		6	1	210	21420	2133.60											
		7	1	165	14714	1371.56											
		7	4	130	10833	1574.68											
		8	1	478	10994	3991.30											
		9	1	368	57711	4624.19											
		9	10	5		00											
		11	1	44	6837	593.40											
		12	4	251	9287	2243.94											
		13	3	11	407	184.91											
		14	3	10	370	162.80											

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PRG: COUNTYRQ
BLUE GRASS ENERGY
REVENUE REPORT REGISTER DATE 3/08 BILL MOVR 3/08 RUN DATE 04/01/08 12:17 AM
PAGE 49

DESCRIPTION	GROSS	ADJUSTMENTS	GRAND TOTAL		NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
			THIS YEAR	LAST YEAR							
ENERGY	8389795.33	492.86	8390288.19	263566249.89	31	7166245.74	32	21872727.84	1.20		
FUEL	723580.97	1208.75	724789.72	998633.59	72	673697.99	38	1768138.78	56		
DEMAND	00	00	00	00	00	00	00	00	00		
LIGHTS	115488.03	452.85	115035.18	345929.04	33	104904.05	33	313375.12	1.10		
INVESTMENT	00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	20985.64	32	5528.72	30	16324.65	1.14		
INTEREST	6746.12	00	6746.12	17222.61	31	4382.18	37	17077.64	1.00		
CONTRACT	5436.15	00	5436.15	00	00	00	00	00	00		
TOTAL ****	9227554.36	1248.36	9228802.72	27697049.49	33	7941701.24	33	23952994.73	1.15		
STATE TAX	105245.83	1085.06	104160.77	300320.39	34	84868.70	34	243931.07	1.23		
LOCAL TAX	282731.46	119.90	282611.56	854017.12	33	257736.04	33	767210.60	1.11		
FRANCHISE TAX	79907.80	140.15	79767.65	234767.00	33	66496.02	36	183148.30	1.28		
OTHER TAX	00	204.72	204.72	00	00	00	00	00	00		
TOTAL ****	467885.09	1609.83	466275.26	1389104.51	33	409100.76	34	1194289.97	1.16		
PENALTY	00	127965.28	127965.28	347841.40	36	126187.50	39	317544.92	1.09		
REDCUR CHARGES	1589.39	00	1589.39	5055.30	31	1831.23	52	3506.63	1.44		
MISC CHARGES	18964.66	00	18964.66	17269.74	1.09	1475.00	46	3175.58	5.43		
OTHER CHARGES	592.37	00	592.37	2383.13	24	1409.45	22	6319.98	3.7		
OTHER AMT 1	00	12.31	12.31	12.31	1.00	00	00	00	00		
OTHER AMT 2	11445.13	00	11445.13	3514.09	34	10105.21	31	32089.02	1.04		
OTHER AMT 3	458672.77	607.35	459280.12	1545115.29	29	684147.51	39	1733457.78	8.89		
TOTAL ****	430444.74	619.66	431064.40	1501792.20	28	678757.98	39	1714370.95	8.7		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00		
MEMBERSHIPS	470.00	00	470.00	2397.50	19	2762.50	2.83	975.00	2.45		
DEPOSITS	1710.00	00	1710.00	3525.00	48	7950.00	1.67	4750.00	7.74		
OTHER DEPS	25560.00	00	25560.00	29835.00	85	1872.00	39	4747.00	6.28		
TOTAL ****	27740.00	00	27740.00	35757.50	77	8840.50	84	10472.00	3.41		
GRAND TOTAL ****	10153624.19	128223.47	10281847.66	30971535.10	33	9146909.98	33	27189672.57	1.13		

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02/08

TYPE	NUMBER	TV RT	RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	REDCURRING MISC CHARGES
0	51242	1	1	389	27180	2189.83	4	12	24	556.67	8	556.67
1	703	1	4	4401	316418	41220.86	1	12	24	153.34	12	153.34
2	13	1	10	4			1	25	25	14.85	25	14.85
3	2391	2	4	56	8862	497.14	2	26	26	216.67	26	216.67
4	771	2	10	18	8624	861.94	2	60	60	346.37	60	346.37
TOTAL	54820	3	1	7737	283812	42259.48	3	28	28	39.90	28	39.90
				12	876	126.12						
				33	16054	3839.00						
				4	2464	282.24						
				4	21164	4095.52						
				5	21480	2133.60						
				6	16745	1374.08						
				7	10636	1575.09						
				7	10994	3991.30						
				8	58035	4650.10						
				9								
				10								
				11	6694	580.98						
				11	43	2243.94						
				12	251	184.91						
				13	11	162.80						
				14	370							

REVENUE PER/KWH
DEMAND KW
BILLED DEMAND
78039 314
79405.162

KWH
LIGHT USAGE
TOTAL ****
135897518
831552
136789070

HORSEPOWER
162.11
162.11

7 160
7 180
99
99
5.720
5.730
1.06

AMT
255529419
1660535
257189954
53
53
134485996
818236
135304232
56
50
56
236168031
1613786
237781817
1.08
1.02
1.08

REDCURRING MISC CHARGES
AMT
556.67
153.34
14.85
216.67
346.37
39.90

REVENUE PER/KWH
DEMAND KW
BILLED DEMAND
78039 314
79405.162

REVENUE PER/KWH
DEMAND KW
BILLED DEMAND
78039 314
79405.162

REVENUE PER/KWH
DEMAND KW
BILLED DEMAND
78039 314
79405.162

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GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST	YEAR	YTD	% CHG
		THIS YEAR	NET/MONTH							
9492984 55	495.18-	9492369 37	17945961 70	52	56	6347057 95	14710482 10	1 22		
FUEL 158556 52	203.34-	188353 18	273844 27	68	59	650474 60	1054440 79	25		
DEMAND 00	00	00	00	00	00	00	00	00		
LIGHTS 115635 11	63.01-	115562 10	230873 86	50	50	105179 55	208471 07	1 10		
INVESTMENT 00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT 00	00	00	00	00	00	00	00	00		
LN CREDITS 00	00	00	00	00	53	6831 67-	12795 93-	1 11		
INTEREST 7127 45-	00	7127 45-	14239 52-	50	49	5277 65	10695 46	1 10		
CONTRACT 5388 74	222.89	5911 63	11786 46	50						
TOTAL ****	47	558 64-	9795058 63	53	56	9101158 08	16011293 49	1 15		
STATE TAX 105301 01	60 66-	105240 35	156159 62	53	50	79728 78	159062 37	1 23		
LOCAL TAX 303219 47	31 61-	303197 86	571405 56	53	56	258658 44	509474 56	1 12		
FRANCHISE TAX 82932 23	52 45-	82979 78	154999 35	53	54	63235 84	116652 28	1 32		
OTHER TAX 00	264 72	264 72	264 72	1 00	00	00	00	00		
TOTAL ****	71	120 00	491572 71 (1)	53	54	431623 06	785189 21	1 17		
PENALTY 00	117251 02	117251 02	219376 12	53	46	68344 54	191357 42	1 14		
REOCUR CHARGES 1717 20		1717 20	3465 91	49	21	361 76-	1675 40	2 06		
MISC CHARGES 555 00		555 00	1594 92	32	57	975 58	1700 58	99		
OTHER CHARGES 724 43		724 43	1790 76	40	83	4116 12	4910 53	36		
OTHER AMT 2 1180 75-	00	1180 75-	22069 92-	50	50	11010 49-	21983 61-	1 00		
OTHER AMT 3 568232 86	191 64-	568041 22	1085935 17	52	53	558766 18	1049310 27	1 03		
TOTAL ****	74	191 64-	559957 10	52	53	552485 63	1035612 97	1 03		
ANCILLARY SERVICES 00	00	00	00							
MEMBERSHIPS 507 50		507 50	1927 50	26	78	2940 00	3737 50	51		
DEPOSITS 2655 00-		2655 00-	1815 00	1 46	72	9175 00	12700 00	14		
OTHER DEPS 1975 00		1975 00	4275 00	46	1 38	3975 00	2875 00	1 48		
TOTAL ****	172 50-	172 50-	8017 50	02	83	16090 00	19312 50	41		
GRAND TOTAL ****	42	116520 74	10963567 16	52	56	10189701 31	18042765 59	1 14		

(1052403/06) X 106 = 109748.16
 552155.68
 52,117.89
 29,107.86
 25,711.09
 28,261.09
 52,117.89

PROG TANDREGE KENTUCKY
BLUE GRASS ENERGY

REVENUE REPORT - REGISTER DATE 1/08 BILL MOVR 1/08 RUN DATE 02/01/08 12:15 AM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR YTD % CHG
 GROSS ADJUSTMENTS

HORSEPOWER 162.23 162.23 162.23 1.00 163.19 1.00 163.19 99

KWH LIGHT USAGE 119773834 83412- 119710422 119710422 1.00 101682035 1.00 101682035 1.17
 TOTAL ***** 120540029 85164- 120540029 120540029 1.00 795550 1.00 795550 1.04
 102477585 102477585 1.00 102477585 1.17

DEMAND KW BILLED DEMAND 76620.477 000 76620.477
 77555.615

REVENUE PER/KWH 7.190 7.190 1.00 6.740 1.00 6.740 1.06

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	51414	1	1	393	27266	2196.79	8	514.75							
1	311	1	4	4387	315727	41143.51	24	153.34							
2	2334	2	1	57	8851	496.55	26	216.67							
3	718	2	4	56	8624	861.84	12	465.00							
4		2	10	18			25	12.15							
TOTAL	54777	3	1	7743	283977	42280.01	60	346.90							

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
1	1	46	7044	611.34	11	1	251	9287	2243.94				
1	1	5	58486	4586.20	9	10	11	407	184.91				
4	4	15	2449	260.60	4	4	11	407	184.91				
4	4	15	2449	260.60	4	4	11	407	184.91				
4	4	15	2449	260.60	4	4	11	407	184.91				
5	1	572	21164	4095.52	5	4	10	197	154				
5	4	10	154	19.77	6	1	197	2001.52					
6	1	197	20094	2001.52	7	1	165	16725	1372.68				
7	1	165	16725	1372.68	7	4	128	10752	1562.88				
8	1	478	10994	3921.30	8	1	370	58486	4586.20				
9	1	370	58486	4586.20	9	10	5						
11	1	46	7044	611.34	11	1	251	9287	2243.94				
12	4	251	9287	2243.94	12	4	11	407	184.91				
13	3	11	407	184.91	13	3	11	407	184.91				

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GROSS	ADJUSTMENTS	REVENUE REPORT		NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YTD	% CHG
		THIS YEAR	GRAND TOTALS								
ENERGY	8475564.63	1672.30-	8473992.33	8473992.33	8473992.33	1.00	6363424.15	1.00	6363424.15	6363424.15	1.33
FUEL	38574.42	83.33-	85491.09	85491.09	85491.09	1.00	443966.19	1.00	443966.19	443966.19	1.19
DEMAND	00	00	00	00	00	0.00	00	0.00	00	00	0.00
LIGHTS	115557.39	215.63-	115341.76	115341.76	115341.76	1.00	103291.52	1.00	103291.52	103291.52	1.11
INVESTMENT	00	00	00	00	00	0.00	00	0.00	00	00	0.00
RENTAL/EQUIPMENT	00	00	00	00	00	0.00	00	0.00	00	00	0.00
LM CREDITS	00	00	00	00	00	0.00	00	0.00	00	00	0.00
INTEREST	7112.07-	00	7112.07-	7112.07-	7112.07-	1.00	5964.26-	1.00	5964.26-	5964.26-	1.19
CONTRACT	5874.83	00	5874.83	5874.83	5874.83	1.00	5417.81	1.00	5417.81	5417.81	1.08
TOTAL ****	8673187.20	1971.26-	8673187.94	8673187.94	8673187.94	1.00	6910135.41	1.00	6910135.41	6910135.41	1.25
STATE TAX	90884.03	35.24	90919.27	90919.27	90919.27	1.00	79333.59	1.00	79333.59	79333.59	1.14
LOCAL TAX	26827.17	79.47-	26821.70	26821.70	26821.70	1.00	220816.12	1.00	220816.12	220816.12	1.21
FRANCHISE TAX	72051.75	67.81	72119.57	72119.57	72119.57	1.00	53416.44	1.00	53416.44	53416.44	1.35
TOTAL ****	431232.96	23.58	431256.54	431256.54	431256.54	1.00	353566.15	1.00	353566.15	353566.15	1.21
PENALTY	00	102625.10	102625.10	102625.10	102625.10	1.00	103012.88	1.00	103012.88	103012.88	.99
REOCUR CHARGES	1748.71	1748.71	1748.71	1748.71	1748.71	1.00	2037.16	1.00	2037.16	2037.16	.85
MISC CHARGES	1139.92	1139.92	1139.92	1139.92	1139.92	1.00	725.00	1.00	725.00	725.00	1.57
OTHER CHARGES	1066.33	1066.33	1066.33	1066.33	1066.33	1.00	794.41	1.00	794.41	794.41	1.34
OTHER AMT 2	10888.21	00	10888.21	10888.21	10888.21	1.00	10973.32-	1.00	10973.32-	10973.32-	.99
OTHER AMT 3	517979.31	184.36-	517793.95	517793.95	517793.95	1.00	490544.09	1.00	490544.09	490544.09	1.05
TOTAL ****	511045.06	194.36-	510860.70	510860.70	510860.70	1.00	483127.34	1.00	483127.34	483127.34	1.05
ANCILLARY SERVICES	00	00	00	00	00	0.00	00	0.00	00	00	0.00
MEMBERSHIPS	1420.00	1420.00	1420.00	1420.00	1420.00	1.00	797.50	1.00	797.50	797.50	1.78
DEPOSITS	4470.00	4470.00	4470.00	4470.00	4470.00	1.00	3525.00	1.00	3525.00	3525.00	1.26
OTHER DEPS	2300.00	2300.00	2300.00	2300.00	2300.00	1.00	1100.00-	1.00	1100.00-	1100.00-	2.09
TOTAL ****	8190.00	8190.00	8190.00	8190.00	8190.00	1.00	3222.50	1.00	3222.50	3222.50	2.54
GRAND TOTAL ****	9625227.22	100493.06	9726120.28	9726120.28	9726120.28	1.00	7853064.28	1.00	7853064.28	7853064.28	1.23

$(99,919.27/06) \times 1.06 = 1,606,840.44$
 Total Revenue 9,612,587.46
 Exempt Revenue 7,738,714.82
 Exempt School Tax 224,885.22
 Exempt Franchise Tax 48,686.98
 = Taxable Revenue 1,604,849.44
 Total School Tax 268,217.70
 Less Taxable 107
 11 } -19,899.89
 31 } 23,432.54
 = Residential School Tax 224,885.22
 Total Franchise Tax 72,119.57
 Less Taxable 107
 11 } -0-
 31 } 23,432.54
 = Residential Franchise Tax 48,686.98

1 Item 3
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FRG TAXDTRIG KENTUCKY
BLUE GRASS ENERGY

REVENUE REPORT - REGISTER DATE 12/07 BILL MOYR 12/07 RUN DATE 12/31/07 05:53 PM
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG
 ADJUSTMENTS

HORSEPOWER 162.38 162.38 1953.83 .08 163.22 .08 1904.94 1.02

KWH 103362753 278594- 103084159 1227356372 .08 107860350 .09 1166458838 1.05
 LIGHT USAGE 832526 4052- 828474 10004887 .08 824401 .08 9703980 1.03
 TOTAL **** 104195279 282646- 103912633 1237361259 .09 108684751 .09 1176162818 1.05

DEMAND KW 75508.046 000 75508.046
 BILLED DEMAND 77115.475

REVENUE PER/KWH 7.350 7.360 99 7.030 1.00 6.980 1.05

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC CHARGES
0	51214	1	1	398	27483	2214.26						8		514.75
1	347	1	4	4415	315380	41104.07						24		153.34
2	13	1	10	4								12		472.50
3	2307	2	1	57	9010	505.47						25		7.95
4	1022	2	4	56	8336	833.11						26		216.67
		2	10	18								60		346.90
		3	1	7749	293519	42173.11						28		39.90
		3	4	12	876	126.12								
		4	1	698	16054	3839.00								
		4	4	6	924	98.34								
		5	1	572	21164	4095.52								
		5	4	10	1540	197.70								
		6	1	199	20111	2003.21								
		6	4	1	154	25.44								
		7	1	164	16728	1372.68								
		7	4	129	10743	1561.66								
		8	1	478	10983	3987.13								
		9	1	386	59043	4730.80								
		9	10	5										
		11	1	53	7738	671.59								
		12	4	232	8584	2074.08								

TOTAL 55003

GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
		THIS YEAR	NET/MONTH						
7339940.19	68248.31-	7271591.87	80472387.22	09	02	4718624.40	71849857.10	1.12	1.12
FUEL 241300.35	1453.39-	2596646.96	9390514.85	02	02	617157.57	9047915.23	1.03	1.03
DEMAND 00	00	00	00	00	00	00	00	00	00
LIGHTS 115445.88	511.10-	114934.79	1316532.50	08	08	105148.71	1240765.55	1.06	1.06
INVESTMENT 00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT 00	00	00	00	00	00	00	00	00	00
LM CREDITS 00	00	00	00	00	00	00	00	00	00
INTEREST 6956.50-	00	6956.50-	79242.24-	08	08	6086.85-	73180.90-	1.08	1.08
CONTRACT 5163.10	00	5163.10	80941.77	06	06	5990.82	87428.63	0.92	0.92
TOTAL ****	7714793.01	70412.80-	7644380.21	91171234.11	08	76440734.65	82152795.61	1.10	1.10
STATE TAX 94690.15	23.35-	94666.80	1202662.81	07	07	87276.23	1064918.41	1.12	1.12
LEGAL TAX 238905.33	2260.24-	236645.09	2920047.55	08	08	244983.85	2632442.56	1.10	1.10
FRANCHISE TAX 67785.90	1933.49-	65852.41	832057.07	07	07	58936.99	682786.46	1.21	1.21
OTHER TAX 00	00	00	00	00	00	57-	57-	00	00
TOTAL ****	401381.38	4217.08-	397164.30	4954767.43	08	391196.50	4380126.86	1.13	1.13
PENALTY 00	81602.38	81602.38	1130890.18	07	07	87380.98	1022927.38	1.10	1.10
REDCUR CHARGES 1752.01	1752.01	1752.01	10578.61	16	16	2079.52	17733.59	59	59
MISC CHARGES 1110.00	1110.00	1110.00	16857.82	06	06	1165.00	22830.07	71	71
OTHER CHARGES 3093.22	3093.22	3093.22	14919.45	18	18	2846.79	22185.18	76	76
OTHER AMT 1 00	00	00	50.00	00	00	00	1.29-	38.75	75
OTHER AMT 2 11694.99-	00	11694.99-	153422.31-	07	07	11337.33-	143731.57-	1.06	1.06
OTHER AMT 3 508528.58	4752.41-	503776.17	7099448.61	07	07	568359.43	6077000.65	1.16	1.16
TOTAL ****	502798.82	4752.41-	498036.41	6989832.18	07	563113.41	5996016.83	1.16	1.16
ANCILLARY SERVICES 00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS 2217.50-	2217.50-	2217.50-	19057.50	11	11	1035.00	19685.00	96	96
DEPOSITS 8625.00-	8625.00-	8625.00-	62185.22	13	13	9525.00	80938.79	76	76
OTHER DEPS 1038.00	1038.00	1038.00	2310.00	04	04	2100.00	31425.00	74	74
TOTAL ****	9804.50-	9804.50-	104552.72	09	09	12660.00	132048.79	79	79
GRAND TOTAL ****	8509158.71	2220.09	8611378.80	104351266.62	08	8695085.54	93683915.47	1.11	1.11

(94666.80 / .06) * 1.06 = 1,672,446.80
 Total Revenue 8,535,419.09
 Exempt Revenue 6,659,636.85
 Exempt School Tax 179,792.68
 Exempt Franchise Tax 41,542.76
 = Taxable Revenue 1,672,446.80

Total School Tax 236,645.09
 Less Taxable 10 } 11 } 41,542.76
 31 } 24,309.65
 = Residential School Tax 179,792.68
 Total Franchise Tax 65,052.41
 Less Taxable 10 } 11 } 41,542.76
 31 } 24,309.65
 = Residential Franchise Tax 41,542.76

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REG RATES/REGS REVENUE REPORT BILL MOYR 11/07 RUN DATE 12/01/07 12:17 AM
 BLUE GRASS ENERGY REGISTER DATE 11/07 GRAND TOTALS REGISTER DATE 11/07 GRAND TOTALS REGISTER DATE 11/07 GRAND TOTALS
 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

HORSEPOWER 162.36 162.36 1791.45 09 163.36 09 1741.72 1.02

KWH
 LIGHT USAGE 88577339 132715- 88444624 1124272213 07 90330737 08 1058598488 1.06
 TOTAL **** 830692 17868 848560 9176413 09 813569 09 8879579 1.03
 114947- 87293184 1133448626 07 91144406 08 1067478067 1.06

DEMAND KW 80539 616 000 80539 616
 BILLED DEMAND 81776.465

REVENUE PER/KWH 7.850 7.360 1.06 6.740 96 6.980 1.05

TYPE BILLS
 TYPE NUMBER TY RT NO KWH AMT LIGHTS(MONTH) YD % CHG
 0 5107 1 1 405 45858 3294 99 8 514.75
 1 381 1 4 4430 41692.34 24 153.34
 2 14 1 10 00 00 12 480.00
 3 6420 2 1 56 6504 499.52 25 3.60
 4 859 2 4 57 8778 877.23 26 216.67
 TOTAL 54721 281962 41977 90 28 39.90

REDOCCURRING MISC CHARGES
 CD AMT
 B 514.75
 24 153.34
 12 480.00
 25 3.60
 26 216.67
 60 346.90
 28 39.90

REVENUE PER/KWH 7.850 7.360 1.06 6.740 96 6.980 1.05

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11-30-07

DESCRIPTION	GROSS	ADJUSTMENTS	THIS YEAR NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	6256917 74	107634 53-	6149283 21	73200795 35	08	5572497 13	08	4511312 70	1 12
FUEL	747477 52	624 80-	74652 72	9180967 90	08	469814 93	05	8230757 66	1 10
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	114960 15	1425 26	115385 39	1201597 72	09	104231 87	09	1135616 84	1 05
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	7044 40-	00	7044 40-	72285 74-	09	6377 24-	09	67094 05-	00
CONTRACT	5753 31	00	5753 31	75778 67	07	5811 84	07	81547 81	1 07
TOTAL ****	7118064 30	106834 07-	7011230 23	83526853 90	08	6145978 53	08	74512060 96	1 12
STATE TAX	112381 20	219 54-	112162 66	1107996 01	10	84009 52	08	977442 18	1 13
LOCAL TAX	220184 23	3463 30-	216720 93	2682402 46	08	198560 05	08	2387458 71	1 12
FRANCHISE TAX	72813 24	3246 69-	69566 55	746204 66	09	50335 55	08	623829 47	1 22
TOTAL ****	405378 67	6928 53-	398450 14	4557603 13	08	332905 12	08	3988930 36	1 14
PENALTY	00	77641 57	77641 57	1049277 80	07	58283 36	06	935546 40	1 12
REDEGR-CHARGES	1755 16	1755 16	1755 16	8826 60	19	2077 71	13	15654 07	56
MISC CHARGES	1607 25	1607 25	1607 25	15147 82	10	2225 00	10	81665 07	69
OTHER CHARGES	130 09	130 09	130 09	13826 23	00	675 23	03	19338 39	71
OTHER AMT 1	00	00	00	50 00	00	00	00	1 29-	38 75
OTHER AMT 2	13762 42-	00	13762 42-	141727 32-	09	11523 54-	08	132394 04-	1 07
OTHER AMT 3	576204 27	8068 00-	528736 27	6595672 44	08	516844 32	09	5508641 22	1 19
TOTAL ****	526534 35	3068 00-	518466 35	6491795 77	07	510298 72	09	5432903 42	1 19
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1815 00	1815 00	1815 00	21275 00	08	2342 50	12	18650 00	1 14
DEPOSITS	6505 00	6505 00	6505 00	70810 22	09	9710 00	13	71413 79	1 99
OTHER DEBS	2850 00-	2850 00-	2850 00-	22272 00	12	2300 00	07	29328 00	1 75
TOTAL ****	5470 00	5470 00	5470 00	114357 22	04	14352 50	12	119388 79	95
GRAND TOTAL ****	8055447 32	44189 03-	8011258 29	95733887 82	08	7061818 23	08	84988829 93	1 12

10/07

GROSS	GRAND TOTALS		YTD	% CHG	MONTH	% CHG	YTD	% CHG
	THIS YEAR	NET/MONTH						

HORSEPOWER 162.45 162.45 1629.09 09 163.49 10 1578.36 1.03

KWH 91249177 561095- 90688082 1035827589 08 78933060 08 968267751 1.06
 LIGHT USAGE 954510 6840- 947870 8357218 11 816256 10 8065910 1.03
 TOTAL ***** 92203697 567935- 91635752 1044154807 08 79749316 08 976333661 1.06

DEMAND KM 80927 152 000 80927 152
 BILLED DEMAND 82810.150 6.800 7.320 92 6.730 96 7.000 1.04

REVENUE PER/KWH	TYPE	BILLS	NUMBER	TY	RT	ND	KWH	AMT	LIGHTS(MONTH)	TY	RT	ND	KWH	AMT	REDCURRING	MISC	CHARGES
	0	50727	320	1	1	400	8579	691.28							8	514.75	
	1	320	21	1	4	4454	315561	41175.64							24	153.34	
	2	2688	21	1	10	4		00							26	216.67	
	3	590	21	2	1	56	8904	499.52							60	346.90	
	4		590	2	4	57	8758	875.18							28	39.90	
				2	10	18		00									
				3	1	7671	426707	42406.61									
				3	4	12	876	126.12									
				4	1	698	16054	3839.00									
				4	1	924	924	98.34									
				5	1	572	21164	4095.52									
				5	4	10	1540	197.70									
				6	1	199	20298	2021.84									
				6	4	1	154	25.44									
				7	1	162	16463	1350.92									
				7	4	127	10668	1550.67									
				8	1	478	10992	3990.74									
				9	1	365	57791	4530.56									
				9	10	5		00									
				11	1	48	7500	650.90									
				12	1	232	8584	2074.08									

TOTAL 54346

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	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	% CHG	YTD	% CHG
			THIS YEAR	NET/MONTH						
ENERGY	6377477.62	41043.49-	6306434.13	67051512.14	4874555.16	08	4874555.16	08	59558735.57	1.12
FUEL	181417.15-	2773.50-	184190.65	8374115.18	392509.14	02	392509.14	05	7760942.73	1.07
DEMAND	00	00	00	00	00	00	00	00	00	00
LIGHTS	113439.99	823.69-	112616.30	1085131.33	104583.68	10	104583.68	10	1031384.97	1.05
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00
INTEREST	6336.77-	00	6336.77-	65241.34-	5534.23-	09	5534.23-	09	60716.81-	1.07
CONTRACT	5437.15	3132.54	8569.69	70025.36	7017.17	12	7017.17	09	75735.97	0.92
TOTAL ****	6278600.84	41508.14-	6237092.70	76515542.67	5373131.92	08	5373131.92	07	68366082.43	1.11
STATE TAX	96201.29	2327.03-	93874.26	995833.35	87002.73	09	87002.73	09	893632.66	1.11
LOCAL TAX	202744.82	1223.91-	201520.91	2466681.53	175281.98	08	175281.98	08	2188898.66	1.12
FRANCHISE TAX	65742.51	1021.49-	64721.02	696638.11	47642.41	09	47642.41	08	573493.92	1.21
TOTAL ****	364688.02	4572.43-	360115.59	4159152.99	309927.12	08	309927.12	08	3656025.24	1.13
PENALTY	00	99038.47	99038.47	971436.23	75367.92	10	75367.92	08	877263.04	1.10
REOCUR CHARGES	1751.56	00	1751.56	7071.44	205.55-	01	205.55-	01	13576.36	52
MISC CHARGES	1495.00	00	1495.00	13540.57	1800.00	09	1800.00	09	19440.07	.69
OTHER CHARGES	698.72	00	698.72	13696.14	3551.91	19	3551.91	19	18663.16	.73
OTHER AMT 1	00	50.00	50.00	50.00	00	00	00	00	1.29-	38.75
OTHER AMT 2	11726.83-	00	11726.83-	127954.90-	11688.61-	09	11688.61-	09	120870.50-	1.05
OTHER AMT 3	508016.30	3534.80-	504481.50	6066936.17	514282.86	10	514282.86	10	4991796.90	1.21
TOTAL ****	500234.75	3484.80-	496749.95	5773329.42	507740.61	10	507740.61	10	4922604.70	1.21
ANCLLARY SERVICES	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	4742.50	00	4742.50	19460.00	1177.50	24	1177.50	07	16307.50	1.19
DEPOSITS	12190.74	00	12190.74	64305.22	7290.00	18	7290.00	11	61703.79	1.04
OTHER DEPS	5825.00	00	5825.00	25122.00	200.00	23	200.00	00	27025.00	.92
TOTAL ****	22758.24	00	22758.24	109987.22	8667.50	20	8667.50	08	105036.29	1.03
GRAND TOTAL ****	7166281.85	49473.10	7215754.95	87769548.53	6274835.07	08	6274835.07	08	77927011.70	1.12

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

GRAND TOTALS	THIS YEAR		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
	AMOUNT	PERCENT				AMOUNT	PERCENT		
ENERGY	8025016.54	13579.18-	8008337.36	60745078.01	13	6017264.17	11	54584179.41	1.11
FUEL	788207.74	1393.96-	784813.78	8558305.83	09	443295.22	05	7368433.59	1.16
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	114595.35	354.21-	114241.14	972515.03	11	103704.92	11	926801.29	1.04
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	7738.06-	00	7738.06-	58904.57-	13	6193.32-	11	55182.58-	1.06
INTEREST	7164.27	00	7164.27	61455.67	11	6562.63	09	68718.80	89
CONTRACT	00	00	00	00	00	00	00	00	00
TOTAL ****	8922245.84	15427.35-	8906818.49	70278449.97	12	6564633.62	10	629922950.51	1.11
STATE TAX	124313.26	300.73-	124012.53	901959.09	13	96032.72	11	806629.93	1.11
LOCAL TAX	287022.04	504.49-	287317.55	2265161.22	12	215231.33	10	2013616.68	1.12
FRANCHISE TAX	92848.18	178.39-	92669.79	631917.09	14	59921.62	11	525851.51	1.20
TOTAL ****	504983.48	983.61-	503999.87	3799037.40	13	371185.67	11	3346098.12	1.13
PENALTY	00	109667.52	109667.52	872597.76	12	101627.30	12	801895.12	1.08
RECCUR CHARGES	389.81-	00	389.81-	5319.88	07	104.17-	00	13781.91	38
MISC CHARGES	1095.76	00	1095.76	12045.57	09	2225.00	12	17640.07	68
OTHER CHARGES	853.25	00	853.25	12997.42	06	1830.90	12	15111.25	86
OTHER AMT 1	00	00	00	00	00	00	00	1.29-	00
OTHER AMT 2	15270.78-	00	15270.78-	116238.07-	13	12585.81-	11	109181.89-	1.06
OTHER AMT 3	710251.20	1270.04-	708981.16	5562454.67	12	652241.05	14	4477514.04	1.24
TOTAL ****	696539.62	1270.04-	695269.58	5476579.47	12	643606.97	14	4414864.09	1.24
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	2327.50	00	2327.50	14717.50	15	5400.00	35	15130.00	97
DEPOSITS	6170.00	00	6170.00	52114.48	11	13460.00	24	54413.79	95
OTHER DEBS	1000.00	00	1000.00	119297.00	05	11975.00	44	26825.00	71
TOTAL ****	9497.50	00	9497.50	86128.98	11	30835.00	31	96368.79	89
GRAND TOTAL ****	10133266.44	91986.52	10225252.96	80512793.58	12	7711898.56	10	71658176.63	1.12
<p>(124,013.53 / .06) * 1.06 = 2,190,788.03 Total Revenue 10,105,103.53 Exempt Revenue 7,426,114.56 Exempt School Tax 228,125.52 Exempt Franchise Tax 59,974.42 = Taxable Revenue 2,190,888.03</p>									
<p>Less Taxable 10 -0- Total School Tax 287,317.55 Less Residential School Tax 228,125.52 = Residential School Tax 59,974.42</p>									
<p>Less Taxable 10 -0- Total Franchise Tax 92,669.79 Less Residential Franchise Tax 59,974.42 = Residential Franchise Tax 32,695.37</p>									

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PRG	SUBREGS	BLUE GRASS ENERGY	REVENUE REPORT		BILL MOVR	8/07	RUN DATE	09/01/07	12:20 AM	
			REGISTER DATE	8/07						8/07
			GRAND TOTALS				LAST YEAR			
			NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY			755690.62	13920330.77	54	6834431.99	14	48666915.24	28	
FUEL			885255.89	1329222.08	66	1162664.31	16	6925138.37	19	
DEMAND			00	00	00	00	00	00	00	
LIGHTS			113408.72	216700.24	52	103708.77	12	823096.37	26	
INVESTMENT			00	00	00	00	00	00	00	
RENTAL/EQUIPMENT			00	00	00	00	00	00	00	
LM CREDITS			00	00	00	00	00	00	00	
INTEREST			6837.93-	12802.19-	53	5527.42-	11	48989.26-	26	
CONTRACT			6959.49	12377.30	56	6538.81	10	62156.17	19	
TOTAL *****			8600521.82	8555692.79	55	8101816.46	14	56428316.89	27	
STATE TAX			115143.17	114562.55	59	101325.85	14	710597.21	27	
LOCAL TAX			279309.83	277828.49	55	260916.17	14	1798385.35	27	
FRANCHISE TAX			86045.63	85964.30	61	70598.98	15	465929.89	29	
TOTAL *****			480498.63	478355.34	57	438841.00	14	2974912.45	27	
PENALTY			00	98427.11	48	88127.63	12	700267.82	28	
REDCUR CHARGES			416.04-	416.04-	25	159.92-	01	13886.08	11	
MISC CHARGES			1300.05	1300.05	64	1015.00	06	15415.07	13	
OTHER CHARGES			299.15	299.15	27	140.13	01	13280.35	08	
OTHER AMT 1			00	00	00	00	00	1.29-	00	
OTHER AMT 2			14507.93-	14507.93-	56	13775.65-	14	96596.08-	26	
OTHER AMT 3			743077.61	739199.44	60	635910.81	16	3825272.99	32	
TOTAL *****			729752.84	725874.67	60	623130.37	16	3771257.12	32	
ANCILLARY SERVICES			00	00						
MEMBERSHIPS			2697.50	2697.50	77	2570.00	26	9730.00	35	
DEPOSITS			9850.00	9850.00	73	8680.00	21	40953.79	32	
OTHER DEPS			100.00-	100.00-	08	3400.00	22	14850.00	08	
TOTAL *****			12447.50	12447.50	79	14650.00	22	65533.79	23	
GRAND TOTAL *****			9823220.79	9870797.41	55	9260565.46	14	63940288.07	27	

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	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			THIS YEAR	NET/MONTH					YTD	% CHG		
ENERGY	6405104.36	53556.64-	6351547.72	45179834.03	45179834.03	14	6012170.19	14	41832483.25	1.08	41832483.25	1.08
FUEL	2254648.50	7784.89-	2246863.61	6888236.16	6888236.16	32	829481.05	14	5762474.06	1.19	5762474.06	1.19
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	108834.92	108.61-	108726.38	744576.24	744576.24	14	103818.11	14	719387.60	1.03	719387.60	1.03
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	6601.95-	00	6601.95-	44328.58-	44328.58-	13	37740.94-	86	43461.84-	1.01	43461.84-	1.01
CONTRACT	7598.84	00	7598.84	47331.91	47331.91	16	7998.41	14	55617.36	85	55617.36	85
TOTAL ****	8769984.74	61450.14-	8708534.60	52815649.76	52815649.76	16	6915726.82	14	48326500.43	1.09	48326500.43	1.09
STATE TAX	128981.51	2710.88-	126270.63	663384.01	663384.01	19	94592.06	15	609271.36	1.08	609271.36	1.08
LOCAL TAX	284551.56	2014.62-	282536.94	1700015.18	1700015.18	16	222504.18	14	1537469.18	1.10	1537469.18	1.10
FRANCHISE TAX	83898.11	73.50-	83824.61	453283.00	453283.00	18	60528.39	15	395330.91	1.14	395330.91	1.14
TOTAL ****	497431.18	4799.00-	492632.18	2816682.19	2816682.19	17	377624.63	14	2542071.45	1.10	2542071.45	1.10
PENALTY	00	90884.41	90884.41	644503.13	644503.13	13	75672.09	12	612140.19	1.08	612140.19	1.08
REOCUR CHARGES	448.06-	00	448.06-	6125.73	6125.73	07	348.00-	02	14046.00	43	14046.00	43
MISC CHARGES	1450.00	00	1450.00	9649.76	9649.76	15	950.00	05	14400.07	67	14400.07	67
OTHER CHARGES	1719.54	00	1719.54	11845.02	11845.02	14	293.44	02	13140.22	90	13140.22	90
OTHER AMT 1	00	00	00	00	00	00	43-	33	1.29-	00	1.29-	00
OTHER AMT 2	16241.51-	00	16241.51-	86459.36-	86459.36-	18	12776.20-	15	82820.43-	1.04	82820.43-	1.04
OTHER AMT 3	749719.97	5174.67-	744545.30	4114274.07	4114274.07	18	51262.09	16	3189362.18	1.28	3189362.18	1.28
TOTAL ****	736199.94	5174.67-	731025.27	4055435.22	4055435.22	18	500780.90	15	3148126.75	1.28	3148126.75	1.28
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	4242.50	00	4242.50	9692.50	9692.50	43	2465.00	34	7160.00	1.35	7160.00	1.35
DEPOSITS	11769.48	00	11769.48	36094.48	36094.48	32	40.00	00	32273.79	1.11	32273.79	1.11
OTHER DEPS	3025.00	00	3025.00	18397.00	18397.00	16	1100.00-	09	11450.00	1.60	11450.00	1.60
TOTAL ****	19036.98	00	19036.98	64183.98	64183.98	29	1405.00	02	50883.79	1.26	50883.79	1.26
GRAND TOTAL ****	10022652.84	19460.60	10042113.44	60416454.28	60416454.28	16	7871209.44	14	54679722.61	1.10	54679722.61	1.10

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PRG. TAXDTREG
 BLUE GRASS ENERGY
 REVENUE REPORT -
 REGISTER DATE 6/07
 BILL MOYR 6/07 RUN DATE 07/31/07 08:11 AM
 GRAND TOTALS
 THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR % CHG YTD % CHG
 PAGE 15

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	5948664.96	5667.09	5954332.05	38828286.31	15	5148070.29	14	35820315.06	1.08	1.08
FUEL	891983.53	3791.48-	888192.05	4641372.55	19	597741.65	12	4932993.01	0.94	0.94
DEMAND	00	00	00	00	00	00	00	00	00	00
LIGHTS	108873.88	495.49-	108378.39	635849.86	17	103815.41	16	615569.49	1.03	1.03
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LN CREDITS	00	00	00	00	00	00	00	00	00	00
INTEREST	7018.10-	00	7018.10-	38126.63-	18	1410.37-	24	5720.90-	6.66	6.66
CONTRACT	7175.48	157.84	7333.32	39733.07	18	8686.14	18	47618.95	83	83
TOTAL ****	6949679.75	1537.96	6951217.71	44107115.16	15	5856903.12	14	41410773.61	1.06	1.06
STATE TAX	99971.72	33.89-	99937.83	537113.38	18	89419.22	17	514679.30	1.04	1.04
LOCAL TAX	222187.53	775.38-	221412.15	1417478.24	15	186094.76	14	1314965.00	1.07	1.07
FRANCHISE TAX	65418.86	247.07-	65171.79	369458.39	17	50521.95	15	334802.52	1.10	1.10
TOTAL ****	387578.11	1056.34-	386521.77	2324050.01	16	326035.93	15	2164446.82	1.07	1.07
PENALTY	00	77267.04	77267.04	573618.72	13	60093.89	11	536468.10	1.06	1.06
RECCUR CHARGES	495.69-	495.69-	495.69-	6573.79	07	2220.69	15	14394.00	45	45
MISC CHARGES	1725.70	1725.70	1725.70	8199.76	21	870.00-	06	13450.07	60	60
OTHER CHARGES	825.06	825.06	825.06	10125.48	08	145.93	01	18846.78	78	78
OTHER AMT 1	00	00	00	00	00	2.32	2.69	86-	00	00
OTHER AMT 2	12853.28-	00	12853.28-	70217.85-	18	12117.74-	17	70044.23-	1.00	1.00
OTHER AMT 3	483687.07	1825.22-	481861.85	3169728.77	14	390837.60	14	2676700.09	1.25	1.25
TOTAL ****	472888.86	1825.22-	471063.64	3324409.95	14	380218.80	14	2647345.85	1.25	1.25
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1740.00	1740.00	1740.00	5450.00	31	2582.50	55	4695.00	1.16	1.16
DEPOSITS	4875.00	4875.00	4875.00	24325.00	20	13560.00	42	3223.79	75	75
OTHER DEPS	325.00	325.00	325.00	15372.00	02	19975.00	1.59	12550.00	1.22	1.22
TOTAL ****	6940.00	6940.00	6940.00	45147.00	15	36117.50	72	49478.79	91	91
GRAND TOTAL ****	7817086.72	75923.44	7893010.16	50374340.84	15	6659369.24	14	46808513.17	1.07	1.07

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REG COURT YRS
BLUE GRASS ENERGY
REVENUE REPORT REGISTER DATE 5/07 BILL MOVR 5/07 RUN DATE 06/01/07 12:22 AM
PAGE 51
GROSS ADJUSTMENTS THIS YEAR GRAND TOTALS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG

HORSEPOWER 163.10 163.10 815.70 19 156.33 19 782.75 1.04

KWH 83152463 380257- 82972206 526077059 75580325 15 497038392 1.05
LIGHT USAGE 825746 6896- 818850 3074354 806064 20 4010541 1.01
TOTAL *** 84178209 387153- 83791056 53015453 76386389 15 501048933 1.05

DEMAND KW 73611.430 000 73611.430
BILLED DEMAND 76104.746

REVENUE PER/KWH 7.840 7.000 1.12 7.110 1.00 7.090 98

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TV	RT	NO	KWH	AMT	RECURRING	MISC	CD	CHARGES
0	50409	1	1	330	22829	1695.57	13	3	11	407	182.27	12	500.50	8	458.48
1	328	1	2	78	5460	404.82	14	3	9	313	144.36	8	153.34	24	153.34
2	30	1	4	4500	318885	39405.62	15	3	115	4255	1553.65	25	8.55	26	216.67
3	2477	1	10	4	160	20.22	16	3	3	477	58.11	25	353.85	60	353.85
4	1196	2	1	38	5873	291.41						28	59.85		
		2	2	21	3339	165.69									
		2	4	58	8747	817.35									
		2	10	18	720	91.44									
		3	1	7345	267848	37808.25									
		3	2	359	13075	1862.42									
		3	4	12	876	120.84									
		4	1	698	16054	3734.30									
		4	4	6	924	92.52									
		5	1	380	14024	2682.91									
		5	2	194	7178	1342.48									
		5	4	10	1540	157.70									
		6	1	173	17646	1643.50									
		6	2	27	2754	256.50									
		7	4	1	153	25.44									
		7	1	105	10527	798.76									
		7	2	64	6528	493.44									
TOTAL	54435														

REG. COUNTYRG REVENUE REPORT BILL MOVR 5/07 RUN DATE 06/01/07 12:22 AM

PRG. COUNTYRG REVENUE REPORT REGISTER DATE 5/07 BILL NOYR 5/07 RUN DATE 06/01/07 12:22 AM
 BLUE GRASS ENERGY GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG PAGE 50

DESCRIPTION	AMOUNT	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YTD	% CHG
ENERGY	5298279.06	59213.58-	5239064.48	32872954.26	15	4661791.90	15	30672242.77	1.07	
FUEL	1227689.69	4528.78-	1223160.91	3753180.50	32	666521.49	15	4335251.36	86	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	108825.13	1192.68-	107632.45	527260.03	20	103239.16	20	511754.08	1.03	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	6084.58-	00	6084.58-	31108.53-	19	1519.36-	35	4310.53-	7.21	
CONTRACT	7986.77	00	7986.77	32399.75	24	8499.76	21	38932.81	83	
TOTAL ****	6636495.07	64935.04-	6571560.03	37155686.01	17	5438532.95	15	35553870.49	1.04	
STATE TAX	101556.36	2739.39-	98816.97	437175.55	22	85673.42	20	425260.08	1.02	
LOCAL TAX	215787.14	2144.76-	213642.38	1195066.09	17	172670.09	15	1128870.24	1.05	
FRANCHISE TAX	82967.21	50.07-	82917.14	303286.60	20	47466.02	16	284280.57	1.07	
TOTAL ****	390310.71	4934.22-	375376.49	1937528.24	19	305809.53	16	1838410.89	1.05	
PENALTY	00	82927.16	82927.16	496351.68	16	79407.05	16	476374.21	1.04	
REDOUR CHARGES	1751.24	00	1751.24	7069.48	24	2351.91	19	12173.31	58	
RISK CHARGES	1773.48	00	1773.48	3474.05	27	2832.27	19	14320.97	45	
OTHER CHARGES	100.00	00	100.00	9300.42	01	421.16	03	12700.85	73	
OTHER AMT 1	00	00	00	00	00	00	00	00	00	
OTHER AMT 2	13337.66-	00	13337.66-	57364.57-	23	12171.29-	21	57925.49-	79	
OTHER AMT 3	583845.40	5642.63-	578202.77	2887866.92	20	370600.41	16	2285862.49	1.26	
TOTAL ****	574132.46	5642.63-	568489.83	2853346.31	19	364034.46	16	2287127.05	1.25	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	2337.50-	00	2337.50-	3710.00	63	1065.00-	50	2112.50	1.75	
DEPOSITS	4315.00-	00	4315.00-	19450.00	22	3933.00-	21	18573.79	1.04	
OTHER DEPS	2175.00	00	2175.00	15047.00	14	8975.00-	1.20	7425.00-	2.02	
TOTAL ****	4477.50-	00	4477.50-	33207.00	11	13973.00-	1.04	13361.29	2.85	
GRAND TOTAL ****	7586460.74	7415.67	7593876.01	42481119.24	17	6173810.99	15	40149143.93	1.05	

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HORSEPOWER 163.07 163.07 652.60 .24 156.47 .24 626.42 1.04

KWH 92291249 133113- 92158136 443104853 .20 94076842 .22 421458067 1.05
 824219 3772- 820447 3255545 .25 803455 .25 3204477 1.01
 LIGHT USAGE 93115448 136885- 92278583 446360398 .20 94879697 .22 424662544 1.05
 TOTAL ***** 000 78794.701

DEMAND KW 78794.701
 BILLED DEMAND 81090.365

REVENUE PER/KWH 7.130 6.850 1.04 6.690 94 7.090 .96

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING-MISC CHARGES
0	50450	1	1	329	22913	1687.47	13	3	11	407	180.55	8	467.63
1	402	1	4	4472	5460	400.27	14	3	9	333	144.36	24	153.34
2	39	1	10	4	319371	39019.12	15	3	115	4255	1536.85	12	510.00
3	2352	2	1	37	160	20.32	16	3	1	159	19.37	25	45.00
4	673	2	2	21	5883	289.73						26	216.67
		2	4	62	3339	162.49						60	359.12
		2	4	62	9127	838.05						28	59.85
TOTAL	53916	3	1	7273	266402	37523.80							
		3	2	353	13024	1826.10							
		3	4	12	876	119.28							
		4	1	698	16054	3636.86							
		4	4	6	924	91.72							
		5	1	379	14023	2586.48							
		5	2	194	7178	1321.24							
		5	4	10	1540	197.19							
		6	1	173	17646	1609.25							
		6	2	28	2757	253.20							
		6	4	1	154	24.78							
		7	1	107	10659	795.73							
		7	2	64	6501	479.84							

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PROG. CLASSREG KENTUCKY
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 4/07
GRAND TOTALS THIS YEAR NET/MONTH

BILL MOYR 4/07

RUN DATE 05/01/07 12:20 AM
PAGE 36

ACCOUNT	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	5721731.97	9570.03	5762161.94	22634889.78	20	5739027.65	22	26010450.87	1.06
FUEL	762807.09	926.28	761880.81	2530019.59	30	502462.28	13	3668729.87	.68
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	106907.66	455.19	106452.47	419827.59	25	102871.36	25	402514.92	1.02
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	6699.30	00	6699.30	25023.95	26	905.95	32	2791.17	8.96
CONTRACT	7335.34	00	7335.34	24412.98	30	7868.63	25	30433.05	.80
TOTAL ****	6642082.76	10951.50	6631131.26	30584125.99	21	6351323.97	21	30115337.54	1.01
STATE TAX	94571.35	143.84	94427.51	338358.58	27	83034.19	24	339586.66	.99
LOCAL TAX	215567.70	354.59	215213.11	982423.71	21	201767.88	21	956200.15	1.02
FRANCHISE TAX	58675.48	454.32	58221.16	241329.46	24	51531.00	21	236814.55	1.01
TOTAL ****	368814.53	952.75	367861.78	1562151.75	23	336333.07	21	1532601.36	1.01
PENALTY	00	95879.60	95879.60	413424.52	23	87728.71	22	396967.16	1.04
REOCCUR CHARGES	1811.61	00	1811.61	5318.24	34	2438.01	24	9821.40	.54
MISC CHARGES	1525.00	00	1525.00	4700.58	32	2743.21	23	11467.80	.40
OTHER CHARGES	2880.44	00	2880.44	9200.42	31	2191.32	17	12279.69	.74
OTHER AMT 1	00	00	00	00	00	2.95	92	3.18	.00
OTHER AMT 2	11937.89	00	11937.89	44026.91	27	11395.76	24	45255.20	.96
OTHER AMT 3	577139.35	932.98	576206.37	2309664.15	24	415611.24	21	1915262.08	1.20
TOTAL ****	571418.51	932.98	570485.53	2284856.48	24	411585.07	21	1903092.59	1.20
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	5072.50	00	5072.50	6047.50	83	1595.00	50	3177.50	1.90
DEPOSITS	19015.00	00	19015.00	23765.00	80	5670.00	25	22606.79	1.05
OTHER DEPS	8125.00	00	8125.00	12872.00	63	1600.00	1.03	1550.00	8.30
TOTAL ****	32212.50	00	32212.50	42684.50	75	5665.00	20	27334.29	1.56
GRAND TOTAL ****	7614528.30	83042.37	7697570.67	34887243.24	22	7192635.82	21	33975332.94	1.02

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PRG COUNTY/RC
BLUE GRASS ENERGY

REVENUE REPORT REGISTER DATE 3/07 BILL MDYR 3/07 RUN DATE 04/01/07 12:21 AM
PAGE 49

GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	MONTH	LAST MONTH	% CHG	YEAR	YTD	% CHG
		THIS YEAR	NET/MONTH								
7233217 80	70971 86-	7162245 74	21872727 94	32	32	6372799 99	31	31	E0271423 22	1 07	55
678931 97	5233 98-	673697 99	1768138 78	38	38	1190059 03	37	37	3166667 59	00	00
00	00	00	00	00	00	00	00	00	00	00	00
105848 50	944 45-	104904 05	313375 12	33	33	103150 35	33	33	305643 56	1 02	00
00	00	00	00	00	00	00	00	00	00	00	00
00	00	00	00	00	00	00	00	00	00	00	00
00	00	00	00	00	00	00	00	00	00	00	00
5528 72-	00	5528 72-	18324 65-	30	30	1059 66-	32	32	1895 22-	9 72	75
6922 83-	459 35	6382 18	17077 64	37	37	8036 45	35	35	22564 42	00	00
8018392 18	76890 94-	7941701 24	23952994 73	33	33	7672986 16	32	32	23764013 57	1 00	95
97428 27	2559 57-	84868 70	243931 07	34	34	87321 34	34	34	256552 47	1 01	98
260247 65	2511 61-	257736 04	767210 60	33	33	242680 12	33	33	754432 27	1 01	98
67488 48	64496 02	64496 02	183148 30	36	36	61385 98	32	32	185283 55	00	00
415164 40	6063 64-	409100 76	1194289 97	34	34	391387 44	32	32	1196268 29	99	99
00	126187 50	126187 50	317544 92	39	39	92335 61	29	29	309238 45	1 02	47
1831 23	1831 23	1831 23	3506 63	52	52	2411 16	54	54	7383 39	47	36
1475 00	1475 00	1475 00	3175 58	46	46	4762 09	32	32	8744 59	52	62
1409 45	1409 45	1409 45	6319 98	22	22	3508 41	00	00	10088 37	00	00
00	00	00	00	00	00	00	00	00	23	23	93
10105 21	00	10105 21	32089 02	31	31	11605 88	30	30	34359 44	1 15	15
690349 53	6202 02-	684147 51	1733157 78	39	39	458519 94	30	30	1499250 84	1 15	15
624260 00	6202 02-	628462 98	1714370 95	39	39	457395 72	30	30	1491507 52	1 14	14
00	00	00	00	00	00	00	00	00	00	00	00
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	2762 50-	2762 50-	675 00	2 83	2 83	2535 00-	1 60	1 60	1582 50	61	61
DEPOSITS	7950 00-	7950 00-	4750 00	1 67	1 67	3928 21	23	23	16936 79	28	28
OTHER DEPS	1872 00	1872 00	4747 00	39	39	650 00-	20	20	3150 00	1 50	50
8840 50-	8840 50-	8840 50-	10472 00	84	84	7113 21	32	32	21669 29	48	48
9109676 08	37230 90	9146906 98	27169672 57	33	33	8606991 72	32	32	26782677 12	1 01	01

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PRG COUNTY/REG
BLUE GRASS ENERGY

REVENUE REPORT DATE E/07
BILL MONTH E/07

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG

GROSS ADJUSTMENTS

163.16 163.16 326.35 49 156.60 49 313.41 1.04

HORSEPOWER 163.16

KWH LIGHT-USA0E 135319632 833636- 134485996 236168031 56 106526748 47 224653864 1.05
 8192808 1412- 817796 1643346 50 794104 49 1594134 1.01
 TOTAL **** 136138840 835048- 135303792 237781377 56 107180852 47 226247998 1.05

DEMAND KW 72238.724 .000 72238.724
 BILLED DEMAND 74790.416 6.720 6.730 99 6.970 98 7.110 94

REVENUE PER/KWH	TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	TY	RT	NO	KWH	AMT	RECCURRING	MISC CHARGES
	0	50122	1	1	334	18378	1328.43	13	3	11	9	407	177.54	B	475.08
	1	687	1	2	79	5504	397.88	14	3	9	12	333	140.58	24	153.34
	2	2355	1	4	4500	324674	39148.94	15	3	111	25	4107	1460.76	12	525.00
	3	682	1	10	4	160	20.32	16	3	1	26	159	18.87	25	175.50
	4		2	1	37	5883	269.15				21			21	2350.00
			2	2	21	3339	161.49				60			28	357.80
			2	4	58	8932	813.16				2			2	59.85
			2	4	58	760	96.52								25.00
TOTAL		53908	2	10	19	265972	36867.64								
			3	1	7260	13048	1809.18								
			3	2	354	908	121.97								
			3	4	13	16054	3636.58								
			4	1	698	1078	105.14								
			4	1	7	14023	2554.46								
			5	1	379	1078	1307.56								
			5	2	194	7178	192.60								
			5	4	10	1540	1600.25								
			6	1	173	17646	249.75								
			6	2	27	2754	223.02								
			6	4	9	1386	778.28								
			7	1	105	10571	480.39								
			7	2	64	6525									

17332.00-
00
00
00
00
17332.00-

Item 3
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PRG COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 2/07

BILL MOYR 2/07

RUN DATE 03/01/07 03:16 AM
PAGE 50

GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
		THIS YEAR	LAST YEAR							
ENERGY	8401376.81	54318.86-	8347057.95	14710482.10	56	6525758.43	46	13898623.23	1.05	
FUEL	654387.28	3912.68-	650474.60	1094440.79	59	834659.06	42	1976208.56	55	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	105348.61	225.73-	105122.88	208414.40	50	101117.45	49	202493.21	1.02	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	6831.67-	00	6831.67-	12795.93-	53	417.20-	50	825.56-	15.49	
CONTRACT	4822.15	455.50	5277.65	10695.46	49	8313.57	57	14527.97	73	
TOTAL ****	9159103.18	58001.77-	9101101.41	16011236.82	56	7469401.31	46	16091027.41	99	
STATE TAX	83629.91	3901.13-	79728.78	159062.37	50	82952.10	49	169231.13	93	
LOCAL TAX	290535.31	1876.87-	288658.44	509474.56	56	232767.26	45	511752.15	99	
FRANCHISE TAX	63556.17	320.33-	63235.84	116652.28	54	56720.28	45	123897.57	94	
TOTAL ****	437721.39	6098.33-	431623.06	785189.21	54	372439.64	46	804880.85	97	
PENALTY	00	88344.54	88344.54	191357.42	46	103393.58	47	216902.84	88	
REDCUR CHARGES	361.76-	00	361.76-	1675.40	21	2454.19	49	4972.23	33	
MISC CHARGES	975.58	00	975.58	1700.58	57	2477.50	42	3982.50	42	
OTHER CHARGES	4116.12	00	4116.12	4910.53	83	6502.56	95	6779.96	72	
OTHER AMT 1	00	00	00	00	00	00	00	00	00	
OTHER AMT 2	11010.49	00	11010.49	21983.81	50	11319.08	49	22753.56	96	
OTHER AMT 3	562495.46	3729.28-	558766.18	1049310.27	53	325016.76	31	1041130.90	1.00	
TOTAL ****	556214.91	3729.28-	552485.63	1035612.97	53	325131.70	31	1034111.80	1.00	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	2940.00	00	2940.00	3737.50	78	4790.00	1.16	4117.50	90	
DEPOSITS	9175.00	00	9175.00	12700.00	72	21225.00	1.01	20865.00	60	
OTHER DEFS	3975.00	00	3975.00	2875.00	1.38	2600.00	68	3800.00	75	
TOTAL ****	16090.00	00	16090.00	19312.50	83	28615.00	99	28782.50	67	
GRAND TOTAL ****	10169129.48	20515.16	10189644.64	18042708.92	56	8298981.23	45	18175705.40	99	

PRG COUNTYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 2/07

BILL MOYR 2/07

RUN DATE 03/01/07 03:16 AM
PAGE 51

GRAND TOTALS	THIS YEAR	LAST YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
GROSS	10169129.48	10189644.64	18042708.92	56	8298981.23	45	18175705.40	99	
ADJUSTMENTS	20515.16	10189644.64	18042708.92	56	8298981.23	45	18175705.40	99	
NET/MONTH	16090.00	19312.50	28615.00	83	28782.50	67			

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DESCRIPTION	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	YTD	% CHG
ENERGY	6407078.29	43554.14-	6363424.15	6263424.15	1.00	7378664.90	1.00	7378664.90	1.00	7378664.90	86
DEMAND	448500.75	4534.52-	443966.19	443966.19	1.00	1141579.50	1.00	1141579.50	1.00	1141579.50	38
LIGHTS	103729.20	437.68-	103291.52	103291.52	1.00	101375.76	1.00	101375.76	1.01	101375.76	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00
LH CREDITS	00	00	00	00	00	00	00	00	00	00	00
INTEREST	5924.26-	00	5924.26-	5924.26-	1.00	408.36-	1.00	408.36-	1.00	408.36-	14
CONTRACT	5417.81	00	5417.81	5417.81	1.00	6214.40	1.00	6214.40	1.00	6214.40	87
TOTAL ****	6959761.79	48626.39-	6910135.41	6910135.41	1.00	8621626.10	1.00	8621626.10	1.00	8621626.10	80
STATE TAX	80217.48	683.89-	79533.59	79533.59	1.00	86279.03	1.00	86279.03	1.00	86279.03	91
LOCAL TAX	222449.44	1233.32-	220816.12	220816.12	1.00	278984.89	1.00	278984.89	1.00	278984.89	79
FRANCHISE TAX	53871.97	455.55-	53416.44	53416.44	1.00	67177.29	1.00	67177.29	1.00	67177.29	79
TOTAL ****	356528.89	2972.74-	353556.15	353556.15	1.00	432441.21	1.00	432441.21	1.00	432441.21	81
PENALTY	00	103012.88	103012.88	103012.88	1.00	113509.26	1.00	113509.26	1.00	113509.26	90
RECCOUR CHARGES	2037.16	00	2037.16	2037.16	1.00	2518.04	1.00	2518.04	1.00	2518.04	80
MISC CHARGES	725.00	00	725.00	725.00	1.00	1505.00	1.00	1505.00	1.00	1505.00	48
OTHER CHARGES	794.41	00	794.41	794.41	1.00	277.40	1.00	277.40	1.00	277.40	86
OTHER AMT 2	10973.32-	00	10973.32-	10973.32-	1.00	11434.48-	1.00	11434.48-	1.00	11434.48-	95
OTHER AMT 3	494111.80	3567.71-	490544.09	490544.09	1.00	716114.14	1.00	716114.14	1.00	716114.14	68
TOTAL ****	486695.05	3567.71-	483127.34	483127.34	1.00	708980.10	1.00	708980.10	1.00	708980.10	68
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	797.50	00	797.50	797.50	1.00	672.50-	1.00	672.50-	1.00	672.50-	1.18
DEPOSITS	3525.00	00	3525.00	3525.00	1.00	360.00-	1.00	360.00-	1.00	360.00-	9.79
OTHER DEPS	1100.00-	00	1100.00-	1100.00-	1.00	1200.00	1.00	1200.00	1.00	1200.00	91
TOTAL ****	3222.50	00	3222.50	3222.50	1.00	167.50	1.00	167.50	1.00	167.50	19.23
GRAND TOTAL ****	7805212.23	47846.05	7853064.28	7853064.28	1.00	9876724.17	1.00	9876724.17	1.00	9876724.17	79

17-11-03
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PRO. RATEFEES
BLUE GRASS ENERGY

KENTUCKY

REVENUE REPORT
REGISTER DATE 12/06
BILL MOYR 12/06

RUN DATE 12/29/06

06.53 PM
PAGE 60

GRAND TOTALS
GROSS
ADJUSTMENTS
NET/MONTH
YTD
% CHG
MONTH
LAST YEAR
% CHG
YTD
% CHG

HORSEPOWER 163.22 163.22 1904.94 .08 156.99 08 1895.17 1.00

KWH LIGHT USAGE
TOTAL ***** 108448901 588551- 107860350 1166458838 09 107557279 09 1177680839 99
825187 786- 824401 9703980 08 800197 08 9434904 1.02
109274088 589337- 108584751 1176168918 09 108357676 09 1187055743 99

DEMAND KM BILLED DEMAND 72907 370 000 72907 370
75547 356

REVENUE PER/KWH 7.030 6.980 1.00 7.200 1.06 6.770 1.03

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECURRING CD	MISC CHARGES
0	49710	1	339	83431	1693.75	13	3	11	177.54	8	486.41
1	1067	1	78	5460	394.68	14	3	9	140.58	24	153.34
2	94	1	4509	323921	39212.44	15	3	152	1487.57	12	540.00
3	8216	2	1	160	20.32	16	3	1	18.87	25	238.50
4	873	2	4	3339	299.91	17	3	1	18.87	26	816.67
TOTAL	53835	3	1	7215	860.36	18	3	1	5.00-	28	344.75
		3	2	356	36662.90	19	3	1		28	59.85
		3	4	12	1818.58	20	3	1		28	25.00
		4	1	698	117.72	21	3	1		1	5.00-
		4	4	6	14054	90.12					
		5	1	379	924	90.12					
		5	2	194	14023	2554.46					
		5	4	10	7178	1307.56					
		6	1	173	1540	182.60					
		6	2	27	17646	1600.25					
		6	4	10	2754	249.75					
		7	1	109	1540	247.80					
		7	2	67	10972	807.82					
					6668	807.82					
					490.90	807.82					

1 Rem 3
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PRO. RATEREGS KENTUCKY REVENUE REPORT REGISTER DATE 12/06 BILL MOYR 12/06 RUN DATE 12/29/06 06:53 PM
 BLUE GRASS ENERGY GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG
 PAGE 59

DESCRIPTION	AMOUNT	DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT	DATE
ENERGY	6755499.42		36875.02-		6718624.40		71849857.10		09		6676904.18		09		69915861.39		1.02	
FUEL	820997.07		3839.50-		817157.57		9047915.23		09		1016463.66		10		9260570.16		97	
DEMAND	00		00		00		00		00		00		00		00		00	
LIGHTS	105689.95		541.24-		105148.71		1240765.55		08		101783.12		08		1177650.41		1.05	
INVESTMENT	00		00		00		00		00		00		00		00		00	
RENTAL/EQUIPMENT	00		00		00		00		00		00		00		00		00	
LM CREDITS	00		00		00		00		00		00		00		00		00	
INTEREST	6086.85-		00		6086.85-		73180.90-		08		323.71-		00		102051.41-		71	
CONTRACT	5890.82		00		5890.82		82438.63		06		8852.57		07		114955.02		76	
TOTAL ****	7681990.41		41255.76-		7640734.65		82152795.61		09		7803679.82		09		80366985.57		1.02	
STATE TAX	87307.31		31.08-		87276.23		1064918.41		08		86289.89		08		959999.40		1.10	
LOCAL TAX	246339.34		1355.49-		244983.85		2632442.56		09		250128.61		10		2465013.04		1.06	
FRANCHISE TAX	59167.39		230.40-		58936.99		682766.46		08		55813.58		08		630652.54		1.08	
OTHER TAX	00		57-		57-		57-		1.00		00		00		1.54-		37	
TOTAL ****	392814.04		1617.54-		391196.50		4380126.86		08		392232.08		09		4055663.44		1.08	
PENALTY	00		87380.98		87380.98		1022927.38		08		75824.36		08		923733.63		1.10	
REOCUR CHARGES	2079.52		2079.52		2079.52		17733.59		11		2629.35		06		42653.70		41	
MISC CHARGES	1165.00		1165.00		1165.00		22830.07		05		1740.00		05		29261.26		78	
OTHER CHARGES	2846.79		2846.79		2846.79		22185.18		12		317.99		00		59496.70		37	
OTHER AMT 1	00		00		00		1.29-		00		00		00		41.10-		03	
OTHER AMT 2	11337.33-		00		11337.33-		143731.37-		07		11466.55-		08		138253.29-		1.03	
OTHER AMT 3	571552.13		3192.70-		568359.43		6077000.65		09		576805.71		27		213215.92		2.84	
TOTAL ****	566306.11		3192.70-		563113.41		5996016.83		09		570026.50		26		2125633.19		2.82	
ANCILLARY SERVICES	00		00		00		00		00		00		00		00		00	
MEMBERSHIPS	1035.00		1035.00		1035.00		12665.00		05		2340.00		08		28487.50		69	
DEPOSITS	9525.00		9525.00		9525.00		50938.79		11		12895.00		11		107516.02		75	
OTHER DEPS	2100.00		2100.00		2100.00		31425.00		06		4215.00		46		5070.00		3.46	
TOTAL ****	12660.00		12660.00		12660.00		132048.79		09		19450.00		13		145073.52		91	
GRAND TOTAL ****	8653770.56		41314.98		8695085.54		93683915.47		09		8861212.76		10		87617089.35		1.06	

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PROG COUNTRYRG
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 11/06
BILL MOYR 11/06
RUN DATE 12/01/06 12:26 AM
PAGE 50

YTD % CHG
LAST YEAR
YTD % CHG

HORSEPOWER 163.36
KWH
LIGHT USAGE
TOTAL *****

90714870
819279
91534149

382943-
6075-
389018-
90331927
813504
91145131
1058599678
8879114
1067478792
08
09
08
81113195
792213
81905408
07
09
07
1070063560
8634507
1078698067
98
02
98

DEMAND KW BILLED DEMAND
74721.157
77130.897

000
74721.157 /
6.740
6.980
96

7.210
1.07
6.720
1.03

REDCURRING MISC CHARGES

TYPE BILLS
NUMBER
488641
1341
143
2657
955

TV RT ND
1 1 343
1 2 80
1 4 4517
1 10 4
2 1 39
2 1 21
2 4 61
2 4 81
2 10 19

KWH
23881
5553
319784
160
6201
3339
9332
760
264082
13292
876
16054
462
14023
1307.56
1540
17646
249.75
247.80
1542
10812
3841
32993
15900

AMT
1726.30
401.43
38585.65
20.32
161.49
849.61
96.52
36606.62
1842.86
117.72
3636.58
45.06
2554.46
1307.56
192.60
1600.25
249.75
247.80
1542
472.77
1329.58
2387.58
1141.00

TOTAL 53957 ✓

TV RT ND
1 1 343
1 2 80
1 4 4517
1 10 4
2 1 39
2 1 21
2 4 61
2 4 81
2 10 19

KWH
23881
5553
319784
160
6201
3339
9332
760
264082
13292
876
16054
462
14023
1307.56
1540
17646
249.75
247.80
1542
10812
3841
32993
15900

AMT
1726.30
401.43
38585.65
20.32
161.49
849.61
96.52
36606.62
1842.86
117.72
3636.58
45.06
2554.46
1307.56
192.60
1600.25
249.75
247.80
1542
472.77
1329.58
2387.58
1141.00

CD
12
8
24
26
25
60
28
2
1

AMT
540.00
492.07
153.34
216.67
235.20
344.75
59.85
20.83
5.00-

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PRG COUNTYRG		REVENUE REPORT		BILL MOVR		RUN DATE	
BLUE GRASS ENERGY		REGISTER DATE 11/05		11/05		12/01/06 12:26 AM	
		GRAND TOTALS		THIS YEAR		LAST YEAR	
	GRAND TOTALS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD
ENERGY	5597878.79	25307.93-	5572570.86	65131306.43	08	4954532.67	53238957.21
FUEL	471807.69	1984.46-	469823.23	8230765.96	05	927859.99	8244106.50
DEMAND	104922.66	748.88-	104175.78	1135560.75	09	100657.37	1075867.29
LIGHTS	00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00
LM CREDITS	6377.24-	00	6377.24-	67094.05-	09	83142.11-	101727.70-
INTEREST	5579.37	232.47	5811.84	81547.81	07	6853.73	106102.45
CONTRACT							
TOTAL ****	6173811.27	27806.80-	6146004.47	74512086.90	08	5908761.65	72563305.75
STATE TAX	84589.12	579.60-	84009.52	977642.18	08	91808.61	873709.51
LOCAL TAX	199520.51	1057.77-	198562.74	2387461.40	08	192446.70	2214884.43
FRANCHISE TAX	50728.37	392.82-	50335.55	623829.47	08	50642.18	574838.96
OTHER TAX	00	00	00	00	00	00	1.54-
TOTAL ****	334928.00	2030.19-	332907.81	3988933.05	08	334897.49	3663431.36
PENALTY	00	58283.36	58283.36	935546.40	06	66430.49	847909.27
RECCOR CHARGES	2077.71		2077.71	15654.07	13	2802.40	40024.35
MISC CHARGES	2225.00		2225.00	21665.07	10	2548.33	27521.26
OTHER CHARGES	675.23		675.23	19338.39	03	2357.14	59178.71
OTHER AMT 1	00		00	1.29-	00	1.10-	41.10-
OTHER AMT 2	11523.54-		11523.54-	132394.04-	08	12670.96-	126786.74-
OTHER AMT 3	519289.96		516850.29	5508647.19	09	460005.10	1555710.21
TOTAL ****	512744.36	2439.67-	510304.69	5432909.39	09	455040.91	1555606.69
ANCILLARY SERVICES	00		00				
MEMBERSHIPS	2342.50		2342.50	18650.00	12	3405.00	26147.50
DEPOSITS	9710.00		9710.00	71413.79	13	11415.00	94621.02
OTHER DEPS	2300.00		2300.00	29325.00	07	395.00-	4855.00
TOTAL ****	14352.50		14352.50	119388.79	12	14425.00	125623.52
GRAND TOTAL ****	7035846.13	26006.70	7061852.83	84988864.53	08	67799555.54	78755876.59

1.07

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE CALCULATION
 FOR OCTOBER 2008

Item 4
Page 1 of 2

	(A)	(B)	(C)	(D)
	KWH PURCH	KWH SOLD	OFFICE USE	KWH LOSSES
PREVIOUS TWELVE MONTHS TOTAL	1,303,849,100	1,243,809,759	1,344,361	58,694,980
LESS: PRIOR YEAR- CURRENT MO. TOTAL	90,403,894	91,635,752	107,752	(1,339,610)
PLUS: CURRENT YEAR-CURRENT MO. TOTAL	88,680,119	85,253,655	114,880	3,311,584
MOST RECENT TWELVE MONTH TOTAL	<u>1,302,125,325</u>	<u>1,237,427,662</u>	<u>1,351,489</u>	<u>63,346,174</u>

(D) 63,346,174 DIVIDE BY (A) 1,302,125,325
 = 4.865% ENTER ON LINE 16 OF THE
 CURRENT MONTH'S (FAC)
 REPORT.

SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ABOVE)	95.1%
CHANGE IN BASE FUEL (COST PER EAST KY. POWER)	\$0.01015
FAC BASE INCREASE ADJUSTED FOR LINE LOSS (\$0.00613/94.8)	\$0.01067
PAC CHARGE PER KWH	1.067

Item 4
Page 2 of 2

Donald Smothers

From: Dan Brewer
Sent: Thursday, February 05, 2009 8:14 AM
To: Donald Smothers
Subject: FW: FAC Basing Point Email from Bob Marshall

-----Original Message-----

From: Claudia Embs [mailto:claudia.embs@ekpc.coop]
Sent: Wednesday, February 04, 2009 3:45 PM
To: Allen Anderson; Barry Myers; Bill Prather (E-mail); Bobby Sexton; Carol Fraley; Chris Perry; Dan Brewer; Debbie Martin; Don Schaefer; Jim Jacobus; Kerry Howard; Larry Hicks; Mark Stallons; Mickey Miller; Paul Embs; Ted Hampton
Cc: Jim Lamb; Ann Wood; David Eames
Subject: FAC Basing Point Email from Bob Marshall

As you know, the PSC has opened a docket on the two-year FAC review for EKPC. As a part of the review, we need to address the basing point change.

EKPC has reviewed the months in the 24-month period ending October 31, 2008, and selected August 2008 as the month most representative for the basing point change. The overall fuel cost for August 2008 was \$.03653/kWh, compared to our current basing point of \$.02638/kWh. If approved by the Commission, EKPC's energy rates will increase by \$.01015/kWh. Each of you have individual filings, as notified by the PSC, that will need to address this change.

If you have any questions, please contact Ann Wood.

Thanks,
Bob

**BLUE GRASS ENERGY
PRESENT AND PROPOSED RATES**

<u>RATE CLASS</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>GS-2 Of Peak Retail Marketing Rate (ETS)</u> All KWH/Month	\$0.04595	\$0.05235
<u>GS-1 (Residential and Farm)</u> Customer Charge (No Usage)	\$8.75	No Change
Energy Charge per KWH	\$0.07658	\$0.08725
<u>GS-3 (Residential AND Farm Time of Day Rate)</u> Customer Charge (No Usage)	\$8.75	No Change
Energy Charge per KWH		
On-peak energy	\$0.09377	\$0.10444
Off-peak energy	\$0.05741	\$0.06808
<u>SC-1 Commercial and Industrial (0-100 KW)</u> Demand Charge		
First 10 KW of billing demand	No Charge	No Change
Over 10 KW of billing demand	\$7.00	No Change
Energy Charge per KWH	\$0.07148	\$0.08215
Customer Charge	\$25.00	No Change
<u>LP-1 Large Power (101 KW to 500 KW)</u> Maximum Demand Charge per KW	\$7.50	No Change
Energy Charge per KWH	\$0.04650	\$0.05717
Customer Charge	\$50.00	No Change
<u>LP-2 Large Power (over 500)</u> Maximum Demand Charge per KW	\$7.50	No Change
Energy Charge per KWH	\$0.04098	\$0.05165
Customer Charge	\$100.00	No Change
<u>Large Industrial Rate- Schedule B-1</u> Customer Charge	\$1,000.00	No Change
Demand Charge Per KW of Contract Demand	\$6.22	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$8.65	No Change
Energy Charge per KWH	\$0.04148	\$0.05215
<u>Large Industrial Rate- Schedule B-2</u> Customer Charge	\$2,000.00	No Change
Demand Charge Per KW of Contract Demand	\$6.22	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$8.65	No Change
Energy Charge per KWH	\$0.03703	\$0.04770

Outdoor Lights - Rate per Light per Month

Rate Per Light Per Month

175 Watt Mercury Vapor	\$9.51	\$10.29
400 Watt Mercury Vapor	\$15.39	\$17.09
100 Watt High Pressure Sodium Open Bottom	\$9.53	\$9.92
250 Watt High Pressure Sodium Open Bottom	\$14.28	\$15.37
400 Watt Metal Halide Directional Flood	\$14.50	\$16.20
400 Watt High Pressure Sodium Directional Flood	\$15.25	\$16.95
100 Watt High Pressure Sodium - Shoebox Fixture	\$16.81	\$17.20
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglass Pole)	\$16.28	\$16.67
100 Watt High Pressure Sodium - Colonial Fixture	\$13.75	\$14.14
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$20.40	\$22.10
70 Watt High Pressure Sodium (Ornamental)	\$9.00	\$9.25
100 Watt High Pressure Sodium (Ornamental)	\$10.00	\$10.39
250 Watt High Pressure Sodium (Ornamental)	\$13.25	\$14.34
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$8.35	\$8.60
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$13.50	\$14.40
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.00	\$10.39

Witness available is Donald Smothers.

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 5
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO, 5, 39, & 53

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential and Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential and Farm Schedule.

RATES

	<u>Current</u>	<u>Proposed</u>	
All kWh/Month:	\$0.04595 kWh	\$0.05235	(I)

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TERMS AND CONDITIONS

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential and Farm. This rate applies to only programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate. Effective January 1, 2009 all consumers under this rate will be switched to the GS-3 Residential and Farm Time-of Day Rate or the GS-1 Residential and Farm Rate. This tariff is no longer available for new installations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008

PURSUANT TO 807 KAR 5:011
EFFECTIVE: September 1, 2008

By Stephanie Dumber
Executive Director

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE: [Signature]
Executive Director

Issued by authority of an Order of the Public Service Co
in Case No.: 2008-00011 Dated: August 28, 2008

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

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Page 2 of 16

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 6
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 6, 35, & 52

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge \$8.75 per meter, per month
Energy Charge per kWh \$0.07658

Proposed

\$0.08725 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY:

Donald Math
(Name of Officer)

TITLE

By *Stephanie Dumb*
Executive Director

Issued by authority of an Order of the Public Service Cc

in Case No.: 2008-00011

Dated: August 28, 2008

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 7
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

BUDGET BILLING

The Cooperative has a levelized billing plan that is available to all residential consumers. Qualified consumers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is no account settlement (catch-up) month. Monthly payments are based on average kilowatt-hour usage for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from the levelized billing program.

During the month when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During the months of higher usages, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debts shall be refunded and credited to the account.

The Cooperative may cancel a consumer's levelized account of delinquency (untimely payment), or non-payment (returned checks or no payment), or failure to pay the exact amount of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE [Signature]
By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011

Dated: August 28, 2008

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 8
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

	<u>Current</u>	<u>Proposed</u>
Customer Charge	\$8.75 per meter, per month	
<u>Energy Charge per kWh</u>		
<u>On-peak energy</u>	\$0.09377	\$0.10444 (I)
<u>Off-peak energy</u>	\$0.05741	\$0.06808 (I)

On-Peak Hours and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
<u>May through September</u>	<u>10:00 a.m. to 10:00 p.m.</u>	<u>10:00 p.m. to 10:00 a.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 12:00 noon</u> <u>5:00 p.m. to 10:00 p.m.</u>	<u>10:00 p.m. to 7:00 a.m.</u> <u>12:00 noon to 5:00 p.m.</u>

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: April 11, 2008
ISSUED BY: [Signature]
(Name of Officer)

DATE EFFECTIVE: September 1, 2008
By: [Signature]
Executive Director

Issued by authority of an Order of the Public Service Ct
in Case No.: 2008-00011 Dated: August 28, 2008

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 9
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 9, 36, 54, & 55

CLASSIFICATION OF SERVICE

SC-1 Commercial and Industrial (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for single phase or three-phase commercial and industrial; and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand
Over 10 KW of Billing Demand

Current

No charge
\$ 7.00

Proposed

Energy Charge

All KWH

\$0.07148

\$0.08215 (I)

Customer Charge

\$25.00

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY:

J. David Smith
(Name of Officer)

TITLE

By *Stephanie Hunter*
Executive Director

Issued by authority of an Order of the Public Service Ct

in Case No.: 2008-00011

Dated August 28, 2008

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 10
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SC-1 Commercial and Industrial (0-100 KW)

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the customer charge.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RATES

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service. A deposit in advance may be required for the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/1/2008	
PURSUANT TO 807 KAR 5:011	
DATE OF ISSUE: April 11, 2008	DATE EFFECTIVE: September 1, 2008
ISSUED BY: <u>[Signature]</u> (Name of Officer)	TITLE: <u>[Signature]</u> By: <u>[Signature]</u> Executive Director
Issued by authority of an Order of the Public Service Commission in Case No.: 2008-00011 Dated August 28, 2008	

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**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 11
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 11, 37, 46, & 56

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$7.50 per month per KW of billing demand

Current

Proposed

Energy Charge (101 KW to 500 kW)

Customer Charge \$50.00

ALL KWH \$0.04650

\$0.05717 (I)

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/1/2008	
PURSUANT TO 807 KAR 5:011	
DATE OF ISSUE: April 11, 2008	DATE EFFECTIVE: September 1, 2008
ISSUED BY: <i>[Signature]</i> (Name of Officer)	TITLE: <i>[Signature]</i> By <i>[Signature]</i> Executive Director
Issued by authority of an Order of the Public Service Commission in Case No.: 2008-00011 Dated: August 28, 2008	

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW) – Continued

MINIMUM CHARGE

The minimum monthly charge shall be as specified in the contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% to all applicable provisions as set out in 807 KAR 5.056.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL PROVISIONS

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the location of the primary metering point. All wiring, pole lines, and other electrical equipment beyond the meter point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

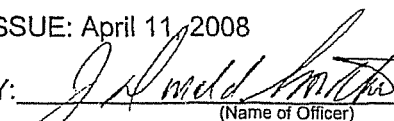
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY:


(Name of Officer)

TITLE:


Executive Director

Issued by authority of an Order of the Public Service Cc

in Case No.: 2008-00011

Dated: August 28, 2008

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 13
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 13, 48, & 58

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$7.50 per month per kW of billing demand

Current

Proposed

Energy Charge (over 500 kW)

Customer Charge \$100.00

ALL KWH \$0.04098

\$ 0.05165 (I)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY:

[Signature]
(Name of Officer)

TITLE:

[Signature]
By
Executive Director

Issued by authority of an Order of the Public Service Co

in Case No.: 2008-00011 Dated: August 28, 2008

PURSUANT TO 807 KAR 5:011

SECTION 2(9)

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)- Continued

MINIMUM CHARGE

The minimum monthly charge shall be as specified in the contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL PROVISIONS

1. Delivery Point -- If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the location of the primary metering point. All wiring, pole lines, and other electrical equipment beyond the meter point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

9/1/2008

PURSUANT TO 807 KAR 5:011

DATE EFFECTIVE: September 1, 2008

DATE OF ISSUE: April 11, 2008

ISSUED BY:

J. Anderson
(Name of Officer)

TITLE

By *Stephanie Dumb*
Executive Director

Issued by authority of an Order of the Public Service Co

in Case No.: 2008-00011

Dated August 28, 2008

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 23
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 23 & 50

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

	<u>Current</u>	<u>Proposed</u>
MONTHLY RATE		
Consumer Charge	\$1000.00	
Demand Charge per kW of Contract Demand	\$ 6.22	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 8.65	
Energy Charge per kWh	\$0.04148	\$0.05215 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 19.008

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE: [Signature]
By [Signature]
Executive Director

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in Case No.: 2008-00011 Dated: August 28, 2008

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BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 24
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 24 & 51

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1 - Continued

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the location of the primary metering point. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.
3. If service is furnished at primary distribution voltage, a discount of 5% shall apply to the energy charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/1/2008	
PURSUANT TO 807 KAR 5:011	
DATE OF ISSUE: April 11, 2008	DATE EFFECTIVE: September 1, 2008
ISSUED BY: <u>[Signature]</u> (Name of Officer)	TITLE: <u>[Signature]</u> By: <u>[Signature]</u> Executive Director
Issued by authority of an Order of the Public Service Commission in Case No.: 2008-00011 Dated: August 28, 2008	

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 25
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 25 & 62

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Customer Charge	\$2,000.00	
Demand Charge per kW of Contract Demand	\$6.22	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.65	
Energy Charge per kWh	\$0.03703	\$0.04770 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008

PURSUANT TO 807 KAR 5:011
SECTION 10

By: Stephanie Dumbrowski
Executive Director

DATE OF ISSUE: April 11, 2008

DATE EFFECTIVE: September 1, 2008

ISSUED BY: [Signature]
(Name of Officer)

TITLE: [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011 Dated: August 28, 2008

Item 6
Pg 14 of 16

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 26
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 26 & 63

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2 – Continued

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the wholesale power factor and divided by the measured power factor.

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

SPECIAL PROVISIONS

Delivery Point – The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply

TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/1/2008	
PURSUANT TO 807 KAR 5:011 SECTION 9(1)	
DATE OF ISSUE: April 11, 2008	DATE EFFECTIVE: September 1, 2008
ISSUED BY: <u>[Signature]</u> (Name of Officer)	TITLE: <u>[Signature]</u> By: <u>[Signature]</u> Executive Director
Issued by authority of an Order of the Public Service Cc in Case No.: 2008-00011 Dated: August 28, 2008	

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 15
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 15, 16, & 64

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

	<u>Current</u>	<u>Proposed</u>	
175 Watt Mercury Vapor*	\$ 9.51	\$ 10.29	(F)
400 Watt Mercury Vapor*	\$15.39	\$ 17.09	(F)
400 Watt Metal Halide Directional Flood	\$14.50	\$ 16.20	(F)
400 Watt High Pressure Sodium Directional Flood*	\$15.25	\$ 16.95	(F)
100 Watt High Pressure Sodium – Shoebox Fixture (Metal Pole)	\$16.81	\$ 17.20	(F)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$16.28	\$ 16.67	(F)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.75	\$ 14.14	(F)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$20.40	\$ 22.10	(F)
70 Watt High Pressure Sodium (Ornamental)*	\$ 9.00	\$ 9.25	(F)
100 Watt High Pressure Sodium (Ornamental)*	\$10.00	\$ 10.39	(F)
250 Watt High Pressure Sodium (Ornamental)*	\$13.25	\$ 14.34	(F)
70 Watt High Pressure (Colonial) (15-foot mounting height)*	\$ 8.35	\$ 8.60	(F)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$13.50	\$ 14.40	(F)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.00	\$ 10.39	(F)
100 Watt High Pressure Sodium Open Bottom	\$ 9.53	\$ 9.92	(F)
250 Watt High Pressure Sodium Open Bottom	\$14.28	\$ 15.37	(F)

*Not available for new installation

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008

PURSUANT TO 807 KAR 5:011
SECTION 9

DATE OF ISSUE: April 11, 2008 DATE EFFECTIVE: September 1, 2008

ISSUED BY: _____ TITLE _____
(Name of Officer)

By Stephanie Hunter
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011 Dated August 28, 2008

Item 6

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**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 16
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 15, 16, & 64

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

OTHER THAN OUR CURRENT RATE PER LIGHT PER MONTH LISTING

Should the member require, either initially or upon replacement, a type of system or equipment other than that as described in our current rates, the Member shall make a non-refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of the type as described in our current rates. In a similar manner the member will pay the difference in the cost or operation and maintaining such a system or equipment and the cost of operation and maintaining a type in our current rates. Any facilities that are required in excess of the standard light installation shall be paid by the member. Any installation costs which are to be borne by the Member shall be paid prior to installation.

STORAGE PROVISION FOR SPECIAL LIGHTS AND POLES

If the cooperative provides storage for fixture, poles or other equipment requested by the Member not included in our current rates an adder of 12.50% will apply to the monthly rate per light.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/1/2008	
PURSUANT TO 807 KAR 5:011 September 1, 2008	
DATE OF ISSUE: April 11, 2008	DATE EFFECTIVE: September 1, 2008
ISSUED BY: <i>J. Wood</i> (Name of Officer)	TITLE: <i>Stephanie Dumb...</i> By: Executive Director
Issued by authority of an Order of the Public Service Commission in Case No.: 2008-00011 Dated: August 28, 2008	