

**ORIGINAL**

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**RECEIVED**

**FEB 27 2009**

**PUBLIC SERVICE  
COMMISSION**

**In The Matter Of:**

<b>AN EXAMINATION OF THE</b>	)	
<b>APPLICATION OF THE FUEL</b>	)	
<b>ADJUSTMENT CLAUSE OF BIG SANDY</b>	)	<b>CASE NO. 2008-00523</b>
<b>RURAL ELECTRIC COOPERATIVE</b>	)	
<b>CORPORATION FROM NOVEMBER 1,</b>	)	
<b>2006 THROUGH OCTOBER 31, 2008</b>	)	



BIG SANDY RECC  
CASE NO. 2008-00523  
JANUARY 23, 2009

Item 1.

- (a) Schedule of the calculation of the 12-month line loss is attached and labeled "Item 42".
- (b) Big Sandy RECC has increased its Right-of-Way maintenance to include trouble spot trimming and herbicide spraying.

Item 2. Schedule of the calculation of monthly over-or-under recovery of fuel costs is attached and labeled "Item 43".

Item 3. Copies of Big Sandy RECC's monthly revenue reports from Nov 1, 2006 through October 31, 2008 are attached and labeled "Item 44".

Item 4. A schedule of the calculation of the increase in Big Sandy RECC's base fuel cost per KWH is attached and labeled "Item 45".

Item 5. A schedule of the present and proposed rates subject to change is attached and labeled "Item 46".

Item 6. A statement showing all proposed rate changes is attached and labeled "Item 47". A copy of our current tariff is being used.

The witness for all the above items is:

David Estepp  
Manager of Finance & Adm.

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In The Matter Of:**

**AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2008-00523  
CLAUSE OF BIG SANDY RURAL ELECTRIC )  
COOPERATIVE CORPORATION FROM )  
NOVEMBER 1, 2006 THROUGH OCTOBER 31, 2008)**

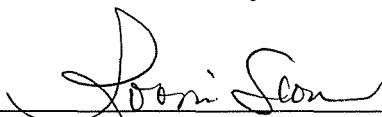
**AFFIDAVIT**

**The affiant, Sandra Shepherd, Office Manager of Big Sandy Rural Electric Cooperative Corporation, 504 11<sup>th</sup> Street, Paintsville, Kentucky, states that, for the period between November 1, 2006 through October 31, 2008, Big Sandy Rural Electric Cooperative Corporation operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, and that no injuries or complaints regarding the Fuel Adjustment Clause have been received during said period.**

**Witness my hand this February 26, 2009.**

  
\_\_\_\_\_  
Signature

**Subscribed and sworn to before me this 26<sup>th</sup> day of February, 2009.**

  
\_\_\_\_\_  
Notary Public, State at Large

**My Commission Expires:** July 12, 2011 .



Item 42  
1 of 23

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For NOV 2006

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	269,855,384	251,875,040	21,983	17,908,328
Prior yr - current mo. total: PLUS:	22,705,814	21,060,246	1,078	1,644,490
Current yr - current mo. total:	23,285,753	21,449,757	1,319	1,834,677
Most recent twelve month total:	270,435,323	252,264,551	22,224	18,098,515

(d) 18,098,515.00 divided by (a) 270,435,323 = 6.69%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For DEC 2006

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	270,435,323	252,264,551	22,224	18,098,515
LESS:				
Prior yr - current mo. total:	32,644,853	28,544,740	1,464	4,098,649
PLUS:				
Current yr - current mo. total:	28,282,441	25,158,859	1,562	3,122,020
Most recent twelve month total:	266,072,911	248,878,670	22,322	17,121,886

(d)            17,121,886.00 divided by (a)            266,072,911            =            6.44%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JAN 2007

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total:	266,072,911	248,878,670	22,322	17,121,886
LESS:				
Prior yr - current mo. total:	26,403,385	26,020,680	2,687	380,018
PLUS:				
Current yr - current mo. total:	29,550,719	27,021,827	1,756	2,527,136
Most recent twelve month total:	269,220,245	249,879,817	21,391	19,269,004

(d) 19,269,004.00 divided by (a) 269,220,245 = 7.16%



SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For FEB 2007

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	269,220,245	249,879,817	21,391	19,269,004
Prior yr - current mo. total: PLUS:	26,604,293	24,740,376	2,093	1,861,824
Current yr - current mo. total:	31,698,189	32,611,886	2,078	(915,775)
Most recent twelve month total:	274,314,141	257,751,327	21,376	16,491,405
(d)	16,491,405.00	divided by (a)	274,314,141	= 6.01%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MAR 2007

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	274,314,141	257,751,327	21,376	16,491,405
LESS:				
Prior yr - current mo. total:	23,719,860	21,783,073	2,197	1,934,590
PLUS:				
Current yr - current mo. total:	22,207,626	20,200,730	2,279	2,004,617
Most recent twelve month total:	272,801,907	256,168,984	21,458	16,561,432

(d)	16,561,432.00	divided by (a)	272,801,907	=	6.07%
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SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 For APR 2007

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	272,801,907	256,168,984	21,458	16,561,432
Prior yr - current mo. total: PLUS:	17,066,614	16,520,389	1,637	544,588
Current yr - current mo. total:	19,857,716	18,121,080	1,271	1,735,365
Most recent twelve month total:	275,593,009	257,769,675	21,092	17,752,209

(d)	17,752,209.00	divided by (a)	275,593,009	=	6.44%
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APPENDIX B

SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 For MAY 2007

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total: LESS:	275,593,009	257,769,675	21,092	17,752,209
Prior yr - current mo. total: PLUS:	17,587,235	17,105,342	966	480,927
Current yr - current mo. total:	18,637,700	17,029,699	3,775	1,604,226
Most recent twelve month total:	276,643,474	257,694,032	23,901	18,875,508

(d) 18,875,508.00 divided by (a) 276,643,474 = 6.82%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JUNE 2007

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	276,643,474	257,694,032	23,901	18,875,508
Prior yr - current mo. total: PLUS:	18,718,130	16,713,722	1,338	2,003,070
Current yr - current mo. total:	20,416,068	18,711,115	1,533	1,703,420
Most recent twelve month total:	278,341,412	259,691,425	24,096	18,575,858

(d)	18,575,858.00	divided by (a)	278,341,412	=	6.67%
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SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 For JULY 2007

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	278,341,412	259,691,425	24,096	18,575,858
Prior yr - current mo. total: PLUS:	23,122,321	21,047,960	1,527	2,072,834
Current yr - current mo. total:	21,892,459	20,582,369	1,633	1,308,457
Most recent twelve month total:	277,111,550	259,225,834	24,202	17,811,481

(d) 17,811,481.00 divided by (a) 277,111,550 = 6.43%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For AUGUST 2007

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total:	277,111,550	259,225,834	24,202	17,811,481
LESS:				
Prior yr - current mo. total:	23,457,760	21,949,183	1,984	1,506,593
PLUS:				
Current yr - current mo. total:	25,162,375	23,473,501	1,974	1,686,900
Most recent twelve month total:	278,816,165	260,750,152	24,192	17,991,788

(d) 17,991,788.00 divided by (a) 278,816,165 = 6.45%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For **SEPTEMBER 2007**

	(a) KWH PURCHASED	(b) KWH SOLD	(c) OFFICE USE	(d) KWH LOSS
Previous twelve months total: LESS:	278,816,165	260,750,152	24,192	17,991,788
Prior yr - current mo. total: PLUS:	16,681,660	16,426,475	1,959	253,226
Current yr - current mo. total:	19,157,581	19,631,874	1,282	(475,575)
Most recent twelve month total:	281,292,086	263,955,551	23,515	17,262,987

(d)                    17,262,987.00 divided by (a)                    281,292,086                    =                    **6.14%**



APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For OCTOBER 2007

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
	281,292,086	263,955,551	23,515	17,262,987
	19,958,201	18,214,785	1,163	1,742,253
	18,173,357	16,639,529	854	1,532,974
I:	279,507,242	262,380,295	23,206	17,053,708
	17,053,708.00 divided by (a)	279,507,242	=	6.10%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For NOVEMBER 2007

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	279,507,242	262,380,295	23,206	17,053,708
LESS:				
Prior yr - current mo. total:	23,285,753	21,449,757	1,319	1,834,677
PLUS:				
Current yr - current mo. total:	23,310,388	21,396,605	1,361	1,912,422
Most recent twelve month total:	279,531,877	262,327,143	23,248	17,131,453

(d) 17,131,453.00 divided by (a) 279,531,877 = 6.13%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For **DECEMBER 2007 & JANUARY 2008**

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	279,531,877	262,327,143	23,248	17,181,486
LESS:				
Prior yr - current mo. total:	28,282,441	25,158,859	1,562	3,122,020
Prior yr. - January 2007	29,550,719	27,021,827	1,756	2,527,136
PLUS:				
Current yr - current mo. total:	27,747,200	24,345,314	2,010	3,399,876
Current yr - January 2008	32,795,911	30,388,135	3,497	2,404,279
Most recent twelve month total:	282,241,828	264,879,906	25,437	17,336,485

(d)	17,336,485.00	divided by (a)	282,241,828	=	6.14%
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APPENDIX B

SCHEDULE 1  
 TWELVE MONTH ACTUAL LINE LOSS  
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
 For FEBRUARY 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>	
Previous twelve months total:	282,241,828	264,879,906	25,437	17,336,485	
LESS:					
Prior yr - current mo. total:	31,698,189	32,611,886	2,078	(915,775)	
PLUS:					
Current yr - current mo. total:	27,910,967	28,533,456	3,070	(625,559)	
Most recent twelve month total:	278,454,606	260,801,476	26,429	17,626,701	
(d)	17,626,701.00	divided by (a)	278,454,606	=	<b>6.33%</b>

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MARCH 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	278,454,606	260,801,476	26,429	17,626,701
LESS:				
Prior yr - current mo. total:	22,207,626	20,200,730	2,279	2,004,617
PLUS:				
Current yr - current mo. total:	24,772,946	23,894,549	2,484	875,913
Most recent twelve month total:	281,019,926	264,495,295	26,634	16,497,997
(d)	16,497,997.00	divided by (a)	281,019,926	= 5.87%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For APRIL 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	281,019,926	264,495,295	26,634	16,497,997
LESS:				
Prior yr - current mo. total:	19,857,716	18,121,080	1,271	1,735,365
PLUS:				
Current yr - current mo. total:	18,377,323	18,213,088	1,345	162,890
Most recent twelve month total:	279,539,533	264,587,303	26,708	14,925,522

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(d)	14,925,522.00	divided by (a)	279,539,533	=	5.34%
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APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MAY 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	279,539,533	264,587,303	26,708	14,925,522
LESS:				
Prior yr - current mo. total:	18,637,700	17,029,699	3,775	1,604,226
PLUS:				
Current yr - current mo. total:	17,390,479	14,975,825	1,074	2,413,580
Most recent twelve month total:	278,292,312	262,533,429	24,007	15,734,876

(d)            15,734,876.00 divided by (a)            278,292,312            =            5.65%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JUNE 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	278,292,312	262,533,429	24,007	15,734,876
LESS:				
Prior yr - current mo. total:	20,416,068	18,711,115	1,533	1,703,420
PLUS:				
Current yr - current mo. total:	20,832,054	20,657,889	1,316	172,849
Most recent twelve month total:	278,708,298	264,480,203	23,790	14,204,305

(d)	14,204,305.00	divided by (a)	278,708,298	=	5.10%
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APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JULY 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	278,708,298	264,480,203	23,790	14,204,305
LESS:				
Prior yr - current mo. total:	21,892,459	20,582,369	1,633	1,308,457
PLUS:				
Current yr - current mo. total:	22,404,704	20,174,471	1,485	2,228,748
Most recent twelve month total:	279,220,543	264,072,305	23,642	15,124,596

(d)	15,124,596.00	divided by (a)	279,220,543	=	5.42%
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APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For AUGUST 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>	
Previous twelve months total:	279,220,543	264,072,305	23,642	15,124,596	
LESS:					
Prior yr - current mo. total:	25,162,375	23,473,501	1,974	1,686,900	
PLUS:					
Current yr - current mo. total:	21,714,406	20,510,011	1,466	1,202,929	
Most recent twelve month total:	275,772,574	261,108,815	23,134	14,640,625	
	(d)	14,640,625.00 divided by (a)	275,772,574	=	5.31%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For SEPTEMBER 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	275,772,574	261,108,815	23,134	14,640,625
LESS:				
Prior yr - current mo. total:	19,157,581	19,631,874	1,282	(475,575)
PLUS:				
Current yr - current mo. total:	19,164,569	20,102,755	1,360	(939,546)
Most recent twelve month total:	275,779,562	261,579,696	23,212	14,176,654

(d)	14,176,654.00	divided by (a)	275,779,562	=	5.14%
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APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For OCTOBER 2008

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	275,779,562	261,579,696	23,212	14,176,654
LESS:				
Prior yr - current mo. total:	18,173,357	16,639,529	854	1,532,974
PLUS:				
Current yr - current mo. total:	19,994,910	16,781,189	1,025	3,212,696
Most recent twelve month total:	277,601,115	261,721,356	23,383	15,856,376
	(d) 15,856,376.00 divided by (a)	277,601,115	=	<b>5.71%</b>



COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:	NOV '06	Purchased Power	Month of:	DEC '06
1. Total Purchases	<u>23,285,753</u>			145,655.00
2. Sales (Ultimate Consumer)	<u>21,449,757</u>			<u>(28,938.33)</u>
3. Company Use	<u>1,319</u>			116,716.67
4. Total Sales (L2 + L3)	<u>21,451,076</u>			28,282,441
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,834,677</u>			<u>0.005150</u>

(Over) or Under Recovery - Month of:	OCT '06	Line Loss
6. Last FAC Rate Billed Consumers	<u>0.007476</u>	16. Last 12 Months Actual (%) - 6.69%
7. Gross KWH Billed at the Rate on (L6)	<u>18,214,785</u>	17. Last Month Used to Compute L16 NOV '06
8. Adjustments to Billing (KWH)	<u>(44,492)</u>	18. Line Loss For Month on L17 (%) 7.88% (L5 / L1)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,170,293</u>	Calculation of FAC Billed Consumers
10. Fuel Charge (Credit) Used to Compute (L6)	<u>139,580.61</u>	19. Sales as a Percent of Purchases (100% less % on L16) 93.31%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>168,518.94</u>	20. Recov. Rate \$ per KWH L13d/L14 0.004127
12. Total (Over) or Under Recovery (L10 - L11)	<u>(28,938.33)</u>	21. FAC \$ per KWH (L20/L19) 0.004423
		22. FAC cent per KWH (L21 x 100) 0.4423

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-FEB-2007  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

0.4423

cents per KWH to be applied to bills rendered on  
 Issued on: 11-Jan-07  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Item 43  
 10F 23

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:	DEC '06	Purchased Power	Month of:	JAN '07
1. Total Purchases	<u>28,282,441</u>	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)	<u>25,158,859</u>	A. Billed by supplier		<u>203,603.00</u>
3. Company Use	<u>1,562</u>	B. (Over) Under Recovery - (L12)		<u>(5,586.52)</u>
4. Total Sales (L2 + L3)	<u>25,160,421</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1 less L4)	<u>3,122,020</u>	D. Recoverable Fuel Cost (L13 A+B-C)		<u>198,016.48</u>
		14. Number of KWH Purchased		<u>29,550,719</u>
		15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.006890</u>

(Over) or Under Recovery - Month of:	NOV '06	Line Loss		
6. Last FAC Rate Billed Consumers	<u>0.002242</u>	16. Last 12 Months Actual (%) -		<u>6.44%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>21,449,757</u>	17. Last Month Used to Compute L16		<u>DEC '06</u>
8. Adjustments to Billing (KWH)	<u>(54,923)</u>	18. Line Loss For Month on L17 (%)		<u>11.04%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>21,394,834</u>	Calculation of FAC Billed Consumers		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>48,747.43</u>	19. Sales as a Percent of Purchases (100% less % on L16)		<u>93.56%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>54,333.95</u>	20. Recov. Rate \$ per KWH L13d/L14		<u>0.006701</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(5,586.52)</u>	21. FAC \$ per KWH (L20/L19)		<u>0.007162</u>
		22. FAC cent per KWH (L21 x 100)		<u>0.7162</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-MAR-2007  
 Issued by: David A. Esteppe  
 Address: 504 11th Street, Paintsville, KY 41240

0.7162

cents per KWH to be applied to bills rendered on  
 Issued on : 8-Feb-07  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

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COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

JAN '07

Month of:

FEB '07

1. Total Purchases	<u>29,550,719</u>		<u>253,269.00</u>
2. Sales (Ultimate Consumer)	<u>27,021,827</u>		<u>2,569.35</u>
3. Company Use	<u>1,756</u>		<u>255,838.35</u>
4. Total Sales (L2 + L3)	<u>27,023,583</u>		<u>31,698,189</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,527,136</u>		<u>0.007990</u>

(Over) or Under Recovery - Month of:

DEC '06

Line Loss

6. Last FAC Rate Billed Consumers	<u>0.004423</u>	16. Last 12 Months Actual (%) -	<u>7.16%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>25,158,859</u>	17. Last Month Used to Compute L16	<u>JAN '07</u>
8. Adjustments to Billing (KWH)	<u>(29,364)</u>	18. Line Loss For Month on L17 (%)	<u>8.55%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>25,129,495</u>	<u>Calculation of FAC Billed Consumers</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>116,716.67</u>	19. Sales as a Percent of Purchases (100% less % on L16)	<u>92.84%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>114,147.32</u>	20. Recov. Rate \$ per KWH L13d/L14	<u>0.008071</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>2,569.35</u>	21. FAC \$ per KWH (L20/L19)	<u>0.008693</u>
		22. FAC cent per KWH (L21 x 100)	<u>0.8693</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-APR-2007

Issued by: David A. Estepp  
Address: 504 11th Street, Paintsville, KY 41240

0.8693

cents per KWH to be applied to bills rendered on  
Issued on : 14-Mar-07  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

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COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:	FEB '07	Purchased Power	Month of:	MAR '07
1. Total Purchases	<u>31,698,189</u>			<u>331,782.00</u>
2. Sales (Ultimate Consumer)	<u>32,611,886</u>			<u>(37,309.69)</u>
3. Company Use	<u>2,078</u>			<u>294,472.31</u>
4. Total Sales (L2 + L3)	<u>32,613,964</u>			<u>22,207,626</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>(915,775)</u>			<u>0,014,940</u>

(Over) or Under Recovery - Month of:	JAN '07	Line Loss
6. Last FAC Rate Billed Consumers	<u>0,007,162</u>	16. Last 12 Months Actual (%) - <u>6.01%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>27,021,827</u>	17. Last Month Used to Compute L16 <u>FEB '07</u>
8. Adjustments to Billing (KWH)	<u>(33,652)</u>	18. Line Loss For Month on L17 (%) <u>-2.89%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>26,988,175</u>	Calculation of FAC Billed Consumers
10. Fuel Charge (Credit) Used to Compute (L6)	<u>198,016.48</u>	19. Sales as a Percent of Purchases (100% less % on L16) <u>93.99%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>235,326.17</u>	20. Recov. Rate \$ per KWH L13d/L14 <u>0.013260</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(37,309.69)</u>	21. FAC \$ per KWH (L20/L19) <u>0.014108</u>
		22. FAC cent per KWH (L21 x 100) <u>1.4108</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 1.4108 cents per KWH to be applied to bills rendered on or after 01-MAY-2007  
 Issued on : 12-Apr-07  
 Title: Manager of Finance & Administration  
 Address: 504 11th Street, Paintsville, KY 41240  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:	MAR '07	Purchased Power	Month of:	APR '07
1. Total Purchases	<u>22,207,626</u>			
2. Sales (Ultimate Consumer)	<u>20,200,730</u>			<u>168,394.00</u>
3. Company Use	<u>2,279</u>			<u>51,653.21</u>
4. Total Sales (L2 + L3)	<u>20,203,009</u>			<u>220,047.21</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,004,617</u>			<u>19,857,716</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)				<u>0.008480</u>

(Over) or Under Recovery - Month of:	FEB '07	Line Loss
6. Last FAC Rate Billed Consumers	<u>0.008693</u>	16. Last 12 Months Actual (%) - <u>6.07%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>32,611,886</u>	17. Last Month Used to Compute L16 <u>MAR '07</u>
8. Adjustments to Billing (KWH)	<u>(31,096)</u>	18. Line Loss For Month on L17 (%) <u>9.03%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>32,580,790</u>	Calculation of FAC Billed Consumers
10. Fuel Charge (Credit) Used to Compute (L6)	<u>255,838.35</u>	19. Sales as a Percent of Purchases (100% less % on L16) <u>93.93%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>204,185.14</u>	20. Recov. Rate \$ per KWH L13d/L14 <u>0.011081</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>51,653.21</u>	21. FAC \$ per KWH (L20/L19) <u>0.011797</u>
		22. FAC cent per KWH (L21 x 100) <u>1.1797</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 1.1797 cents per KWH to be applied to bills rendered on or after 01-JUNE-2007  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	<u>APR '07</u>	<u>Month of:</u>
1. Total Purchases	<u>19,857,716</u>	<u>MAY '07</u>
2. Sales (Ultimate Consumer)	<u>18,121,080</u>	
3. Company Use	<u>1,271</u>	
4. Total Sales (L2 + L3)	<u>18,122,351</u>	
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,735,365</u>	

13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>330,074.00</u>
B. (Over) Under Recovery - (L12)	<u>(22,396.45)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>307,677.55</u>
14. Number of KWH Purchased	<u>18,637,700</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>0.017710</u>

(Over) or Under Recovery - Month of:

	<u>MAR '07</u>
6. Last FAC Rate Billed Consumers	<u>0.014108</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,200,730</u>
8. Adjustments to Billing (KWH)	<u>1,291</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,202,021</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>294,472.31</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>316,868.76</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(22,396.45)</u>

<u>Line Loss</u>	<u>APR '07</u>
16. Last 12 Months Actual (%) -	<u>6.44%</u>
17. Last Month Used to Compute L16	<u>APR '07</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>8.74%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>93.56%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.016508</u>
21. FAC \$ per KWH (L20/L19)	<u>0.017645</u>
22. FAC cent per KWH (L21 x 100)	<u>1.7645</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-JULY-2007  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on  
 Issued on: 14-Jun-07  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

1.7645

Disposition of Energy (KWH) - Month of:	MAY '07	Month of:	JUNE '07
1. Total Purchases	<u>18,637,700</u>		<u>123,314.00</u>
2. Sales (Ultimate Consumer)	<u>17,029,699</u>		<u>7,679.11</u>
3. Company Use	<u>3,775</u>		<u>130,993.11</u>
4. Total Sales (L2 + L3)	<u>17,033,474</u>		<u>20,416,068</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,604,226</u>		<u>0.006040</u>

(Over) or Under Recovery - Month of:	APR '07	MAY '07
6. Last FAC Rate Billed Consumers	<u>0.011797</u>	<u>6.82%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,121,080</u>	<u>MAY '07</u>
8. Adjustments to Billing (KWH)	<u>80,724</u>	<u>8.61%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,201,804</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>220,047.21</u>	<u>93.18%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>212,368.10</u>	<u>0.006416</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>7,679.11</u>	<u>0.006886</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.6886 cents per KWH to be applied to bills rendered on or after 01-AUG-2007  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

0.6886 cents per KWH to be applied to bills rendered on  
 Issued on: 13-Jul-07  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

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<u>Disposition of Energy (KWH) - Month of:</u>	<u>JUNE '07</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>JULY '07</u>
1. Total Purchases	<u>20,416,068</u>	13. Fuel Adjustment Charge (Credit):		
2. Sales (Ultimate Consumer)	<u>18,711,115</u>	A. Billed by supplier		<u>149,962.00</u>
3. Company Use	<u>1,533</u>	B. (Over) Under Recovery - (L12)		<u>(33,893.28)</u>
4. Total Sales (L2 + L3)	<u>18,712,648</u>	C. Unrecoverable - Schedule 2		
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,703,420</u>	D. Recoverable Fuel Cost (L13 A+B-C)		<u>116,068.72</u>
		14. Number of KWH Purchased		<u>21,892,459</u>
		15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.006850</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>MAY '07</u>	<u>Line Loss</u>	<u>JUNE '07</u>
6. Last FAC Rate Billed Consumers	<u>0.017645</u>	16. Last 12 Months Actual (%) -	<u>6.67%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,029,699</u>	17. Last Month Used to Compute L16	<u>8.34%</u>
8. Adjustments to Billing (KWH)	<u>(18,227)</u>	18. Line Loss For Month on L17 (%)	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,011,472</u>	Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>307,677.55</u>	19. Sales as a Percent of Purchases (100% less % on L16)	<u>93.33%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>341,570.83</u>	20. Recov. Rate \$ per KWH L13d/L14	<u>0.005302</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(33,893.28)</u>	21. FAC \$ per KWH (L20/L19)	<u>0.005681</u>
		22. FAC cent per KWH (L21 x 100)	<u>0.5681</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-SEPT-2007  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

0.5681

cents per KWH to be applied to bills rendered on  
 Issued on: 13-Aug-07  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:	JULY '07	Purchased Power	Month of:	AUG '07
1. Total Purchases	<u>21,892,459</u>			
2. Sales (Ultimate Consumer)	<u>20,582,369</u>			<u>6,289.00</u>
3. Company Use	<u>1,633</u>			<u>(11,146.64)</u>
4. Total Sales (L2 + L3)	<u>20,584,002</u>			<u>(4,857.64)</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,308,457</u>			<u>25,162,375</u>
				<u>0.000250</u>

(Over) or Under Recovery - Month of:	JUNE '07	Line Loss		JULY '07
6. Last FAC Rate Billed Consumers	<u>0.006886</u>		16. Last 12 Months Actual (%) -	<u>6.43%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,711,115</u>		17. Last Month Used to Compute L16	<u>JULY '07</u>
8. Adjustments to Billing (KWH)	<u>63,563</u>		18. Line Loss For Month on L17 (%)	<u>5.98%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,774,678</u>		Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>130,993.11</u>		19. Sales as a Percent of Purchases (100% less % on L16)	<u>93.57%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>142,139.75</u>		20. Recov. Rate \$ per KWH L13d/L14	<u>(0.000193)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(11,146.64)</u>		21. FAC \$ per KWH (L20/L19)	<u>(0.000206)</u>
			22. FAC cent per KWH (L21 x 100)	<u>(0.0206)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of (0.0206) cents per KWH to be applied to bills rendered on or after 01-OCT-2007  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240  
 Issued on: 13-Sep-07  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>AUGUST '07</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>SEPT '07</u>
1. Total Purchases	<u>25,162,375</u>			167,438.00
2. Sales (Ultimate Consumer)	<u>23,473,501</u>			<u>(13,652.66)</u>
3. Company Use	<u>1,974</u>			
4. Total Sales (L2 + L3)	<u>23,475,475</u>			<u>153,785.34</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,686,900</u>			<u>19,157,581</u>
13. Fuel Adjustment Charge (Credit):				
A. Billed by supplier				
B. (Over) Under Recovery - (L12)				
C. Unrecoverable - Schedule 2				
D. Recoverable Fuel Cost (L13 A+B-C)				
14. Number of KWH Purchased				
15. Supplier's FAC: \$ per KWH (L13A / 14)				<u>0.008740</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JULY '07</u>	<u>Line Loss</u>	<u>Month of:</u>	<u>AUGUST '07</u>
6. Last FAC Rate Billed Consumers	<u>0.005681</u>			6.45%
7. Gross KWH Billed at the Rate on (L6)	<u>20,582,369</u>			
8. Adjustments to Billing (KWH)	<u>(229,977)</u>			<u>6.70%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,352,392</u>			
10. Fuel Charge (Credit) Used to Compute (L6)	<u>116,068.72</u>			<u>93.55%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>129,721.38</u>			<u>0.008027</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(13,652.66)</u>			<u>0.008581</u>
16. Last 12 Months Actual (%) -				
17. Last Month Used to Compute L16				<u>AUGUST '07</u>
18. Line Loss For Month on L17 (%) (L5 / L1)				<u>6.70%</u>
19. Sales as a Percent of Purchases (100% less % on L16)				<u>93.55%</u>
20. Recov. Rate \$ per KWH L13d/L14				<u>0.008027</u>
21. FAC \$ per KWH (L20/L19)				<u>0.008581</u>
22. FAC cent per KWH (L21 x 100)				<u>0.8581</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.8581 or after 01-~~NOV~~2007

Issued by: David A. Esteppe  
Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on 5-Oct-07  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

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COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEPT '07</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>OCT '07</u>
1. Total Purchases	<u>19,157,581</u>			
2. Sales (Ultimate Consumer)	<u>19,631,874</u>			61,062.00
3. Company Use	<u>1,282</u>			<u>(402.40)</u>
4. Total Sales (L2 + L3)	<u>19,633,156</u>			<u>60,659.60</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>(475,575)</u>			<u>18,173,357</u>
13. Fuel Adjustment Charge (Credit):				
A. Billed by supplier				
B. (Over) Under Recovery - (L12)				
C. Unrecoverable - Schedule 2				
D. Recoverable Fuel Cost (L13 A+B-C)				
14. Number of KWH Purchased				
15. Supplier's FAC: \$ per KWH (L13A / 14)				

<u>(Over) or Under Recovery - Month of:</u>	<u>AUGUST '07</u>	<u>Line Loss</u>	<u>SEPT '07</u>
6. Last FAC Rate Billed Consumers	<u>(0.000206)</u>		6.14%
7. Gross KWH Billed at the Rate on (L6)	<u>23,473,501</u>		
8. Adjustments to Billing (KWH)	<u>(222,745)</u>		
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>23,250,756</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(4,857.64)</u>		
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(4,455.24)</u>		
12. Total (Over) or Under Recovery (L10 - L11)	<u>(402.40)</u>		
16. Last 12 Months Actual (%) -			
17. Last Month Used to Compute L16			
18. Line Loss For Month on L17 (%) (L5 / L1)			
19. Sales as a Percent of Purchases (100% less % on L16)			
20. Recov. Rate \$ per KWH L13d/L14			
21. FAC \$ per KWH (L20/L19)			
22. FAC cent per KWH (L21 x 100)			

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.3556 or after 01-DEC-2007  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on 15-Nov-07  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095



<u>Disposition of Energy (KWH) - Month of:</u>	<u>OCT '07</u>	<u>Purchased Power</u>	<u>Month of:</u>
1. Total Purchases	<u>18,173,357</u>		NOV '07
2. Sales (Ultimate Consumer)	<u>16,639,529</u>		
3. Company Use	<u>854</u>		
4. Total Sales (L2 + L3)	<u>16,640,383</u>		
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,532,974</u>		
13. Fuel Adjustment Charge (Credit):			
A. Billed by supplier			<u>29,604.00</u>
B. (Over) Under Recovery - (L12)			<u>6,732.71</u>
C. Unrecoverable - Schedule 2			
D. Recoverable Fuel Cost (L13 A+B-C)			<u>36,336.71</u>
14. Number of KWH Purchased			<u>23,310,388</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)			<u>0.001270</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>SEPT '07</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.008581</u>	16. Last 12 Months Actual (%) - 6.10%
7. Gross KWH Billed at the Rate on (L6)	<u>19,631,874</u>	17. Last Month Used to Compute L16 OCT '07
8. Adjustments to Billing (KWH)	<u>(5,040)</u>	18. Line Loss For Month on L17 (%) 8.44% (L5 / L1)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>19,626,834</u>	Calculation of FAC Billed Consumers
10. Fuel Charge (Credit) Used to Compute (L6)	<u>153,785.34</u>	19. Sales as a Percent of Purchases (100% less % on L16) 93.90%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>147,052.63</u>	20. Recov. Rate \$ per KWH L13d/L14 0.001559
12. Total (Over) or Under Recovery (L10 - L11)	<u>6,732.71</u>	21. FAC \$ per KWH (L20/L19) 0.001660
		22. FAC cent per KWH (L21 x 100) 0.1660

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.1660  
or after 01-JAN-2008

Issued by: David A. Estep  
Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on  
Issued on: 12-Dec-07  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

<u>Disposition of Energy (KWH) - Month of:</u>	<u>NOV '07</u>	<u>Purchased Power</u>	<u>Month of:</u>
1. Total Purchases	<u>23,310,388</u>		<u>DEC '07</u>
2. Sales (Ultimate Consumer)	<u>21,396,605</u>		
3. Company Use	<u>1,361</u>		
4. Total Sales (L2 + L3)	<u>21,397,966</u>		
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,912,422</u>		
<hr/>			
13. Fuel Adjustment Charge (Credit):			
A. Billed by supplier			26,082.00
B. (Over) Under Recovery - (L12)			<u>(16,689.64)</u>
C. Unrecoverable - Schedule 2			
D. Recoverable Fuel Cost (L13 A+B-C)			<u>9,392.36</u>
14. Number of KWH Purchased			<u>27,747,200</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)			<u>0.000940</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>OCT '07</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.003556</u>	16. Last 12 Months Actual (%) - 6.13%
7. Gross KWH Billed at the Rate on (L6)	<u>16,639,529</u>	17. Last Month Used to Compute L16 <u>NOV '07</u>
8. Adjustments to Billing (KWH)	<u>(960)</u>	18. Line Loss For Month on L17 (%) <u>8.20%</u> (L5 / L1)
9. Net KWH Billed at the Rate on (L6)	<u>16,638,569</u>	<u>Calculation of FAC Billed Consumers</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>60,659.60</u>	19. Sales as a Percent of Purchases <u>93.87%</u> (100% less % on L16)
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>77,349.24</u>	20. Recov. Rate \$ per KWH L13d/L14 <u>0.000338</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(16,689.64)</u>	21. FAC \$ per KWH (L20/L19) <u>0.000361</u>
		22. FAC cent per KWH (L21 x 100) <u>0.0361</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-FEB-2008  
Issued by: David A. Estepp  
Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on  
Issued on : 14-Jan-08  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

COMPANY: G SANDY RECC

Disposition of Energy (KWH) - Month of:	DEC '07	JAN '08
1. Total Purchases	27,747,200	32,795,911
2. Sales (Ultimate Consumer)	24,345,314	30,388,135
3. Company Use	2,010	3,497
4. Total Sales (L2 + L3)	24,347,324	30,391,632
5. Line Loss & Unaccounted for (L1 less L4)	3,399,876	2,404,279

(Over) or Under Recovery - Month of:	NOV '07	DEC '07
6. Last FAC Rate Billed Consumers	0.001660	
7. Gross KWH Billed at the Rate on (L6)	21,396,605	
8. Adjustments to Billing (KWH)	26,411	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	21,423,016	
10. Fuel Charge (Credit) Used to Compute (L6)	36,336.71	9,392.36
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	43,053.29	11,116.90
12. Total (Over) or Under Recovery (L10 - L11)	(6,716.58)	(1,724.54)

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-MAR-2008  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	JAN '08
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		196,447.00
B. (Over) Under Recovery - (L12) COMBINE		(8,441.12)
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		188,005.88
14. Number of KWH Purchased		32,795,911
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.005990

Line Loss	DEC 07 & JAN '08
16. Last 12 Months Actual (%) -	6.14%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	9.59%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	93.86%
20. Recov. Rate \$ per KWH L13d/L14	0.005733
21. FAC \$ per KWH (L20/L19)	0.006108
22. FAC cent per KWH (L21 x 100)	0.6108

0.6108

cents per KWH to be applied to bills rendered on  
 Issued on : 13-Feb-08  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

*Converted Copy*

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COMPANY: SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>FEB '08</u>
1. Total Purchases	27,910,967
2. Sales (Ultimate Consumer)	28,533,456
3. Company Use	3,070
4. Total Sales (L2 + L3)	28,536,526
5. Line Loss & Unaccounted for (L1 less L4)	(625,559)

<u>Purchased Power</u>	<u>Month of:</u>	<u>FEB '08</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		190,911.00
B. (Over) Under Recovery - (L12) COMBINE		14,508.27
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		205,419.27
14. Number of KWH Purchased		27,910,967
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.006840

<u>(Over) or Under Recovery - Month of:</u>	<u>FEB '08</u>
6. Last FAC Rate Billed Consumers	0.006108
7. Gross KWH Billed at the Rate on (L6)	30,388,135
8. Adjustments to Billing (KWH)	(4,127)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	30,384,008
10. Fuel Charge (Credit) Used to Compute (L6)	188,005.88
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	173,497.61
12. Total (Over) or Under Recovery (L10 - L11)	14,508.27

<u>Line Loss</u>	<u>FEB '08</u>
16. Last 12 Months Actual (%) -	6.33%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	-2.24%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	93.67%
20. Recov. Rate \$ per KWH L13d/L14	0.007360
21. FAC \$ per KWH (L20/L19)	0.007857
22. FAC cent per KWH (L21 x 100)	0.7857

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-APR-2008  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

0.7857 cents per KWH to be applied to bills rendered on  
 Issued on: 14-Mar-08  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

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POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

COMPANY: BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	MAR '08
1. Total Purchases	24,772,946
2. Sales (Ultimate Consumer)	23,894,549
3. Company Use	2,484
4. Total Sales (L2 + L3)	23,897,033
5. Line Loss & Unaccounted for (L1 less L4)	875,913

Purchased Power	Month of:	MAR '08
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		136,002.00
B. (Over) Under Recovery - (L-12) COMBINE!		17,792.15
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		153,794.15
14. Number of KWH Purchased		24,772,946
15. Supplier's FAC: \$ per KWH (L-13A / 14)		0.005490

(Over) or Under Recovery - Month of:	MAR '08
6. Last FAC Rate Billed Consumers	0.007857
7. Gross KWH Billed at the Rate on (L6)	28,533,456
8. Adjustments to Billing (KWH)	(5,654)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	28,527,802
10. Fuel Charge (Credit) Used to Compute (L6)	205,419.27
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	187,627.12
12. Total (Over) or Under Recovery (L10 - L11)	17,792.15

Line Loss	MAR '08
16. Last 12 Months Actual (%) -	5.87%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	3.54%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.13%
20. Recov. Rate \$ per KWH L13d/L14	0.006208
21. FAC \$ per KWH (L20/L19)	0.006595
22. FAC cent per KWH (L21 x 100)	0.6595

0.6595 cents per KWH to be applied to bills rendered on  
 Issued on: 11-Apr-08  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-MAY-2008  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

COMPANY: BOG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>APRIL '08</u>
1. Total Purchases	<u>18,377,323</u>
2. Sales (Ultimate Consumer)	<u>18,213,088</u>
3. Company Use	<u>1,345</u>
4. Total Sales (L2 + L3)	<u>18,214,433</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>162,890</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>APRIL '08</u>
6. Last FAC Rate Billed Consumers	<u>0.006595</u>
7. Gross KWH Billed at the Rate on (L6)	<u>23,894,549</u>
8. Adjustments to Billing (KWH)	<u>(30,575)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>23,863,974</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>153,794.15</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>121,119.41</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>32,674.74</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-JUNE-2008  
Issued by: David A. Estepp  
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>APRIL '08</u>
13. Fuel Adjustment Charge (Credit): A. Billed by supplier		<u>167,786.00</u>
B. (Over) Under Recovery - (L12) COMBINE		<u>32,674.74</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>200,460.74</u>
14. Number of KWH Purchased		<u>18,377,323</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.009130</u>

<u>Line Loss</u>	<u>APRIL '08</u>
16. Last 12 Months Actual (%) -	<u>5.34%</u>
17. Last Month Used to Compute L16	<u>APRIL '08</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>0.89%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.66%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.010908</u>
21. FAC \$ per KWH (L20/L19)	<u>0.011523</u>
22. FAC cent per KWH (L21 x 100)	<u>1.1523</u>

1.1523 cents per KWH to be applied to bills rendered on  
issued on : 14-May-08  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

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COMPANY: SANDY RECC

Disposition of Energy (KWH) - Month of:	MAY '08
1. Total Purchases	17,390,479
2. Sales (Ultimate Consumer)	14,975,825
3. Company Use	1,074
4. Total Sales (L2 + L3)	14,976,899
5. Line Loss & Unaccounted for (L1 less L4)	2,413,580

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Purchased Power	Month of:	MAY '08
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		139,473.00
B. (Over) Under Recovery - (L12) COMBINEI		28,043.71
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		167,516.71
14. Number of KWH Purchased		17,390,479
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.008020

(Over) or Under Recovery - Month of:	MAY '08
6. Last FAC Rate Billed Consumers	0.011523
7. Gross KWH Billed at the Rate on (L6)	18,213,088
8. Adjustments to Billing (KWH)	(1,378)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	18,211,710
10. Fuel Charge (Credit) Used to Compute (L6)	200,460.74
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	172,417.03
12. Total (Over) or Under Recovery (L10 - L11)	28,043.71

Line Loss	MAY '08
16. Last 12 Months Actual (%) -	5.65%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	13.88%
Calculation of FAC Billed Consumers	
19. Sales as a Percent of Purchases (100% less % on L16)	94.35%
20. Recov. Rate \$ per KWH L13d/L14	0.009633
21. FAC \$ per KWH (L20/L19)	0.010210
22. FAC cent per KWH (L21 x 100)	1.0210

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-JULY-2008  
 Issued by: David A. Estey  
 Address: 504 11th Street, Paintsville, KY 41240

1.0210 cents per KWH to be applied to bills rendered on issued on : 16-Jun-08  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

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COMPANY: BOB SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JUNE '08</u>
1. Total Purchases	<u>20,832,054</u>
2. Sales (Ultimate Consumer)	<u>20,657,889</u>
3. Company Use	<u>1,316</u>
4. Total Sales (L2 + L3)	<u>20,659,205</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>172,849</u>

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JUNE '08</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>104,785.00</u>
B. (Over) Under Recovery - (L12) COMBINE		<u>(43,448.10)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>61,336.90</u>
14. Number of KWH Purchased		<u>20,832,054</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.005030</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JUNE '08</u>
6. Last FAC Rate Billed Consumers	<u>0.010210</u>
7. Gross KWH Billed at the Rate on (L6)	<u>14,975,825</u>
8. Adjustments to Billing (KWH)	<u>(142)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>14,975,683</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>167,516.71</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>210,964.81</u>
12. Total (Over) or Under Recovery (L-10 - L11)	<u>(43,448.10)</u>

<u>Line Loss</u>	<u>JUNE '08</u>
16. Last 12 Months Actual (%) -	<u>5.10%</u>
17. Last Month Used to Compute L16	<u>JUNE '08</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>0.83%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.90%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.002944</u>
21. FAC \$ per KWH (L20/L19)	<u>0.003102</u>
22. FAC cent per KWH (L21 x 100)	<u>0.3102</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-AUG-2008  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

0.3102 cents per KWH to be applied to bills rendered on issued on : 9-Jul-08  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

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COMPANY: <u>East SANDY RECC</u>		POWER SUPPLIER	
<u>Disposition of Energy (KWH) - Month of:</u>		<u>Purchased Power</u>	<u>Month of:</u>
			JULY '08
1. Total Purchases	22,404,704		
2. Sales (Ultimate Consumer)	20,174,471		
3. Company Use	1,485		
4. Total Sales (L2 + L3)	20,175,956		
5. Line Loss & Unaccounted for (L1 less L4)	2,228,748		
<hr/>			
<u>(Over) or Under Recovery - Month of:</u>			
			JULY '08
6. Last FAC Rate Billed Consumers	0.003102		
7. Gross KWH Billed at the Rate on (L6)	20,657,889		
8. Adjustments to Billing (KWH)	(9,494)		
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	20,648,395		
10. Fuel Charge (Credit) Used to Compute (L6)	61,336.90		
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	62,688.36		
12. Total (Over) or Under Recovery (L10 - L11)	(1,351.46)		

EAST KENTUCKY POWER COOPERATIVE		POWER SUPPLIER	
<u>Purchased Power</u>		<u>Month of:</u>	<u>JULY '08</u>
13. Fuel Adjustment Charge (Credit):			
A. Billed by supplier	269,977.00		
B. (Over) Under Recovery - (L12) COMBINEI	(1,351.46)		
C. Unrecoverable - Schedule 2			
D. Recoverable Fuel Cost (L13 A+B+C)	268,625.54		
14. Number of KWH Purchased	22,404,704		
15. Supplier's FAC: \$ per KWH (L13A / 14)	0.012050		

<u>Line Loss</u>		<u>JULY '08</u>	
16. Last 12 Months Actual (%) -			5.42%
17. Last Month Used to Compute L16			
18. Line Loss For Month on L17 (%) (L5 / L1)			9.95%
<u>Calculation of FAC Billed Consumers</u>			
19. Sales as a Percent of Purchases (100% less % on L16)			94.58%
20. Recov. Rate \$ per KWH L13d/L14			0.011990
21. FAC \$ per KWH (L20/L19)			0.012676
22. FAC cent per KWH (L21 x 100)			1.2676

1,2676 cents per KWH to be applied to bills rendered on  
 Issued on : 8/15/2008  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-SEPT-2008  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

COMPANY: BOB SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>AUG '08</u>
1. Total Purchases	<u>21,714,406</u>
2. Sales (Ultimate Consumer)	<u>20,510,011</u>
3. Company Use	<u>1,466</u>
4. Total Sales (L2 + L3)	<u>20,511,477</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,202,929</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>AUG '08</u>
6. Last FAC Rate Billed Consumers	<u>0.012676</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,174,471</u>
8. Adjustments to Billing (KWH)	<u>114,467</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,288,938</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>268,625.54</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>258,634.90</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>9,990.64</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-OCT-2008  
Issued by: David A. Estepp  
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>AUG '08</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>127,464.00</u>
B. (Over) Under Recovery - (L12) COMBINEI		<u>9,990.64</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>137,454.64</u>
14. Number of KWH Purchased		<u>21,714,406</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>0.005870</u>

<u>Line Loss</u>	<u>AUG '08</u>
16. Last 12 Months Actual (%) -	<u>5.31%</u>
17. Last Month Used to Compute L16	<u>AUG '08</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.54%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.69%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.006330</u>
21. FAC \$ per KWH (L20/L19)	<u>0.006685</u>
22. FAC cent per KWH (L21 x 100)	<u>0.6685</u>

0.6685 cents per KWH to be applied to bills rendered on  
Issued on : 11-Sep-08  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

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COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEPT '08</u>
1. Total Purchases	19,164,569
2. Sales (Ultimate Consumer)	20,102,755
3. Company Use	1,360
4. Total Sales (L2 + L3)	20,104,115
5. Line Loss & Unaccounted for (L1 less L4)	(939,546)

<u>(Over) or Under Recovery - Month of:</u>	<u>SEPT '08</u>
6. Last FAC Rate Billed Consumers	0.006685
7. Gross KWH Billed at the Rate on (L6)	20,510,011
8. Adjustments to Billing (KWH)	(3,046)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	20,506,965
10. Fuel Charge (Credit) Used to Compute (L6)	137,454.64
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	135,035.14
12. Total (Over) or Under Recovery (L10 - L11)	2,419.50

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-NOV-2008  
Issued by: David A. Estapp  
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>SEPT '08</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier	194,520.00	
B. (Over) Under Recovery - (L12) COMBINEI	2,419.50	
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)	196,939.50	
14. Number of KWH Purchased		19,164,569
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.010150

<u>Line Loss</u>	<u>SPEP '08</u>
16. Last 12 Months Actual (%) -	5.14%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	-4.90%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.86%
20. Recov. Rate \$ per KWH L13d/L14	0.010276
21. FAC \$ per KWH (L20/L19)	0.010833
22. FAC cent per KWH (L21 x 100)	1.0833

1.0833 cents per KWH to be applied to bills rendered on  
Issued on : 13-Oct-08  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

Item 43  
22 of 23

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>OCT '08</u>
1. Total Purchases	19,994,910
2. Sales (Ultimate Consumer)	16,781,189
3. Company Use	1,025
4. Total Sales (L2 + L3)	16,782,214
5. Line Loss & Unaccounted for (L1 less L4)	3,212,696

<u>(Over) or Under Recovery - Month of:</u>	<u>OCT '08</u>
6. Last FAC Rate Billed Consumers	0,010833
7. Gross KWH Billed at the Rate on (L6)	20,102,755
8. Adjustments to Billing (KWH)	(110)
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	20,102,645
10. Fuel Charge (Credit) Used to Compute (L6) (L7 + L8)	196,939.50
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	181,695.86
12. Total (Over) or Under Recovery (L10 - L11)	15,243.64

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-DEC-2008  
Issued by: David A. Estep  
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>OCT '08</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		289,127.00
B. (Over) Under Recovery - (L12) COMBINE		15,243.64
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		304,370.64
14. Number of KWH Purchased		19,994,910
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.014460

<u>Line Loss</u>	<u>OCT '08</u>
16. Last 12 Months Actual (%) -	5.71%
17. Last Month Used to Compute L16	
18. Line Loss For Month on L17 (%) (L5 / L1)	16.07%
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	94.29%
20. Recov. Rate \$ per KWH L13d/L14	0.015222
21. FAC \$ per KWH (L20/L19)	0.016145
22. FAC cent per KWH (L21 x 100)	1.6145

1.6145

cents per KWH to be applied to bills rendered on  
Issued on : 13-Nov-08  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

Item 43  
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GRAND TOTALS	THIS YEAR		LAST YEAR		YTD	% CHG	MONTH	% CHG	YTD	% CHG
	ADJUSTMENTS	NET/MONTH	ADJUSTMENTS	NET/MONTH						
ENERGY	1458659.76	2551.43	1453108.53	13288896.20	10	.06	802751.60	.06	13310722.35	.99
FUEL	168843.14	324.20	168518.94	1651637.71	10	.08	171861.01	.08	1996274.08	.82
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	53141.42	163.36	52978.06	556488.19	09	.10	53768.30	.10	532292.90	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM-CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	548.07	.00	548.07	3395.75	16	.13	486.01	.13	3502.82	.96
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1677096.45	3038.99	1674057.46	15493626.35	10	.06	1027894.90	.06	15835786.51	.97
STATE TAX	19124.55	73.66	19050.89	181023.53	10	.11	18859.31	.11	159020.28	1.13
LOCAL TAX	28479.34	35.50	28514.84	253187.12	11	.08	22492.18	.08	255129.43	.99
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	47603.89	38.16	47565.73	434210.65	10	.09	41351.49	.09	414149.71	1.04
PENALTY	.00	15993.64	15993.64	188656.76	08	.07	19428.74	.07	261296.91	.72
REDCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3428.56	3428.56	3428.56	57930.07	05	.05	3879.10	.05	67842.44	.85
OTHER CHARGES	.00	.00	.00	1677.53	.00	.19	207.78	.19	1092.88	1.53
OTHER AMT 1	115.50	.00	115.50	1399.75	08	.16	132.00	.16	783.75	1.78
OTHER AMT 3	129298.10	297.30	129000.80	1038888.30	12	.18	72703.46	.18	395950.02	2.62
TOTAL ****	132842.16	297.30	132544.86	1099895.65	12	.16	76922.34	.16	465669.09	2.36
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1315.00	1315.00	1315.00	12385.00	10	.09	1670.00	.09	18455.00	.67
DEPOSITS	6500.00	6500.00	6500.00	61778.40	10	.08	6625.00	.08	75597.16	.81
OTHER DEPS	.00	.00	.00	2400.00	.00	.06	2100.00	.06	31450.00	.07
TOTAL ****	7815.00	7815.00	7815.00	76563.40	10	.08	10395.00	.08	125502.16	.61
GRAND TOTAL ****	1849727.50	12619.19	1862346.69	17139826.01	10	.06	1155202.47	.06	16851400.06	1.01

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GRAND TOTALS  
 THIS YEAR LAST YEAR MONTH % CHG YTD % CHG

ADJUSTMENTS NET/MONTH MONTH % CHG YTD % CHG

GROSS

KWH 21949855 21907171 199962288 .10 17374423 .07 230272214 .86  
 LIGHT USAGE 629167 627359 6589829 .09 633676 .08 7044279 .93  
 TOTAL \*\*\* 22579022 22534530 206552117 .10 18008099 .07 237316493 .87

DEMAND KW 20761.783 20761.783  
 BILLED DEMAND 21535.143

REVENUE PER/KWH 7.420 7.500 .98 5.700 .85 6.670 1.12

TYPE	BILLS NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		RECCURING MISC CHARGES
					AMT	NO	
0	12348	1	6141	425028	39898.58		
1	212	2	1088	167135	10201.82		
2	5	3	12	2520	129.36		
3	370	4	2	1260	47.34		
4	180	5	204	31416	2700.96		
TOTAL	13115				52978.06		

NET TOTALS: 7447 627359 52978.06

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GROSS	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	THIS YEAR	% CHG	NET/MONTH	% CHG	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1556961.65	1735.42-	1555226.23	11	13391013.90	11	1466468.21	09	14777190.56	09	14777190.56	90
FUEL	54545.25	211.30-	54333.95	.03	1537452.72	.03	171220.01	.08	2187494.09	.08	2187494.09	70
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	52914.86	1604.91-	51309.95	.09	554820.08	.09	53391.64	.09	585684.54	.09	585684.54	94
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	25239.65	.00	25239.65	.89	28087.33	.89	25448.66	.87	28951.48	.87	28951.48	97
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1639182.11	3551.63-	1635630.48	10	15455199.37	10	1685631.20	09	17521417.71	09	17521417.71	88
STATE TAX	18070.74	.00	18070.74	.10	180043.38	.10	18356.18	.10	177376.46	.10	177376.46	1.01
LOCAL TAX	28236.45	27.19-	28209.26	.11	252861.94	.11	29629.35	.10	284758.78	.10	284758.78	88
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	46307.19	27.19-	46280.00	10	432924.92	10	47985.53	10	462135.24	10	462135.24	93
PENALTY	.00	29738.73	29738.73	14	202401.85	14	16944.17	.06	278241.08	.06	278241.08	72
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	13533.70	.00	13533.70	.19	68035.21	.19	6473.58	.08	74316.02	.08	74316.02	91
OTHER CHARGES	.00	.00	.00	.00	1677.53	.00	856.45	.43	1949.33	.43	1949.33	86
OTHER AMT 1	115.50	.00	115.50	.08	1399.75	.08	129.25	.14	913.00	.14	913.00	1.53
OTHER AMT 3	118051.42	160.64-	117890.78	.11	1027778.28	.11	139816.06	.26	535766.08	.26	535766.08	1.91
TOTAL ****	131700.62	160.64-	131539.98	11	1098890.77	11	147275.34	24	612944.43	24	612944.43	1.79

ANCILLARY SERVICES		MEMBERSHIPS		DEPOSITS		OTHER DEPS	
.00	.00	955.00-	12025.00-	.07	935.00-	.04	19390.00-
.00	.00	3959.00-	59237.40-	.06	4535.00-	.05	80132.16-
.00	.00	200.00-	2600.00-	.07	6400.00-	.16	37850.00-
.00	.00	5114.00-	73862.40-	.06	11870.00-	.08	137372.16-
1812075.92	25999.27	1838075.19	17115554.51	10	1865966.24	10	18737366.30
TOTAL ****							91

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REVENUE REPORT  
 GRAND TOTALS  
 THIS YEAR  
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG

23508333	28454-	23479879	201534996	11	22103711	08	252375925	79
626068	26469-	599599	6562069	09	629791	08	7674070	85
24134401	54923-	24079478	208097065	11	22733502	08	260049995	80

DEMAND KW 20773.264 .000 20773.264  
 BILLED DEMAND 22676.684

REVENUE PER/KWH 6.790 7.420 .91 7.410 1.10 6.730 1.10

TYPE	BILLS NUMBER	TY	RT	NO	AMT	TY	RT	NO	KWH	AMT	CD	RECCURING MISC CHARGES
0	12308	1	1	6115	425563	39942	36					
1	239	2	1	1074	138840	8489	93					
2	11	3	1	12	2520	129	36					
3	386	4	1	2	1260	47	34					
4	167	5	1	204	31416	2700	96					
TOTAL	13111					NET TOTALS:	7407	599599		51309.95		

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	ADJUSTMENTS		NET7MONTH		YTD		LAST YEAR		MONTH		YEAR	
	GROSS	THIS YEAR	NET7MONTH	YTD	% CHG	YTD	% CHG	MONTH	% CHG	YEAR	% CHG	
ENERGY	1668119.27	1785.95-	1666333.32	1666333.32	1.00	1666333.32	1.00	.00	.00	.00	.00	.00
FUEL	114243.98	76.65-	114147.32	114147.32	1.00	114147.32	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	52972.21	32.25-	52939.96	52939.96	1.00	52939.96	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	34.45-	.00	34.45-	34.45-	1.00	34.45-	1.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1835301.01	1914.85-	1833386.15	1833386.15	1.00	1833386.15	1.00	.00	.00	.00	.00	.00
STATE TAX	18984.45	.00	18984.45	18984.45	1.00	18984.45	1.00	.00	.00	.00	.00	.00
LOCAL TAX	30962.65	44.48-	30918.17	30918.17	1.00	30918.17	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	49947.10	44.48-	49902.62	49902.62	1.00	49902.62	1.00	.00	.00	.00	.00	.00
PENALTY	.00	25497.47	25497.47	25497.47	1.00	25497.47	1.00	.00	.00	.00	.00	.00
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	4196.88	.00	4196.88	4196.88	1.00	4196.88	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	523.17	.00	523.17	523.17	1.00	523.17	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	115.50	.00	115.50	115.50	1.00	115.50	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	117579.92	156.49-	117423.43	117423.43	1.00	117423.43	1.00	.00	.00	.00	.00	.00
TOTAL ****	122415.47	156.49-	122258.98	122258.98	1.00	122258.98	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1005.00-	.00	1005.00-	1005.00-	1.00	1005.00-	1.00	.00	.00	.00	.00	.00
DEPOSITS	4283.00-	.00	4283.00-	4283.00-	1.00	4283.00-	1.00	.00	.00	.00	.00	.00
OTHER DEPS	400.00-	.00	400.00-	400.00-	1.00	400.00-	1.00	.00	.00	.00	.00	.00
TOTAL ****	5688.00-	.00	5688.00-	5688.00-	1.00	5688.00-	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	2001975.58	23381.64	2025357.22	2025357.22	1.00	2025357.22	1.00	.00	.00	.00	.00	.00

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PRG. . . . .NTYRG  
BIG SANDY RECC

REVENUE REPORT

REGISTER DATE 1/07

BILL MOYR 1/07

RUN DATE 02/01/07 03:01 AM

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GRAND TOTALS

THIS YEAR

ADJUSTMENTS

NET/MONTH

YTD % CHG

MONTH % CHG

LAST YEAR  
YTD % CHG

GROSS

KWH  
23234780  
LIGHT USAGE  
626546  
TOTAL \*\*\*\* 25881326

25225869  
626093  
25851962

1.00  
1.00  
1.00

DEMAND KW 21439.011  
BILLED DEMAND 23119.131

.000 21439.011

REVENUE PER7KWH

7.090 7.090 1.00

TYPE BILLS

NUMBER

12350

189

10

387

163

TOTAL 13099

LIGHTS(MONTH)

TY RT NO

AMT

KWH

REOCCURRING MISC CHARGES

CD

AMT

AMT

1 1 6127 426306 40011.93

2 1 1070 164432 10036.69

3 1 12 2520 129.36

4 1 2 1260 47.34

5 1 206 31575 2714.64

TOTAL 7417 626093 52939.96

NET TOTALS: 7417 626093 52939.96

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PRG. REFEREGS  
BIG SANDY RECC

REVENUE REPORT  
REGISTER DATE 2707

BILL MOYR 2/07

RUN DATE 03/01/07 09:59 AM

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GRAND TOTALS

	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	2078539.82	2234.77-	2076305.05	1.00	1654702.32	1.00	1654702.32	1.25
FUEL	235475.11	148.94-	235326.17	1.00	351161.92	1.00	351161.92	.67
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	53113.47	.00	53113.47	1.00	53361.60	1.00	53361.60	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	98.36-	.00	98.36-	1.00	77.42-	1.00	77.42-	1.27
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2367030.04	2383.71-	2364646.33	1.00	2059148.42	1.00	2059148.42	1.14
STATE TAX	21773.80	9.94-	21763.86	1.00	21006.62	1.00	21006.62	1.03
LOCAL TAX	41699.87	28.95-	41670.92	1.00	34750.34	1.00	34750.34	1.19
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	63473.67	38.89-	63434.78	1.00	55756.96	1.00	55756.96	1.13
PENALTY	.00	23371.25	23371.25	1.00	26279.75	1.00	26279.75	.88
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3973.94	3973.94	3973.94	1.00	7148.68	1.00	7148.68	.55
OTHER CHARGES	111.56	111.56	111.56	1.00	50.00	1.00	50.00	2.23
OTHER AMT 1	112.75	.00	112.75	1.00	123.75	1.00	123.75	.91
OTHER AMT 3	158346.37	165.58-	158180.79	1.00	92686.72	1.00	92686.72	1.70
TOTAL ****	162544.62	165.58-	162379.04	1.00	100009.15	1.00	100009.15	1.62
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	753.75-	753.75-	753.75-	1.00	900.00-	1.00	900.00-	.83
DEPOSITS	5315.00-	5315.00-	5315.00-	1.00	4345.00-	1.00	4345.00-	1.22
OTHER DEPS	200.00-	200.00-	200.00-	1.00	1000.00-	1.00	1000.00-	.20
TOTAL ****	6268.75-	6268.75-	6268.75-	1.00	6245.00-	1.00	6245.00-	1.00
GRAND TOTAL ****	2566779.58	20783.07	2607562.65	1.00	2234949.28	1.00	2234949.28	1.16

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DATE	AMOUNT	DESCRIPTION	THIS YEAR	LAST YEAR	YTD	MONTH	% CHG	YTD	% CHG
32282097	33652	KWH	32248445	32876516	7.190	25321539	1.00	7.930	1.00
628071	628071	LIGHT USAGE	40128.72	10052.36	7.190	630304	1.00	7.930	1.00
32910168	33652	TOTAL ****	25321539	25951843	7.190	630304	1.00	7.930	1.00
21208.230	.000	DEMAND KW	129.36	47.34	7.190	25951843	1.00	7.930	1.00
22278.070		BILLED DEMAND	2755.69		7.190			7.930	
REVENUE PER/KWH									
TYPE	NUMBER	TY	RT	NO	KWH	AMT	NO	CD	AMT
0	12396	1	1	6134	427550	40128.72			
1	168	2	1	1070	164688	10052.36			
2	5	3	1	12	2520	129.36			
3	384	4	1	2	1260	47.34			
4	129	5	1	208	32053	2755.69			
TOTAL	13082								
NET TOTALS: 7426 628071 53113.47									
NO CONSUMERS									
CREDITS < 125	1016								
CREDITS > 124	11479								
	1434875								

GRAND TOTALS	THIS YEAR		LAST YEAR		YTD	% CHG
	NET/MONTH	YTD	MONTH	% CHG		
ENERGY	1571265.84	1569585.31	1542994.61	.48	3197696.93	.49
FUEL	204583.40	204185.14	206246.06	.37	557407.98	.36
DEMAND	.00	.00	.00	.00	.00	.00
LIGHTS	53027.87	52698.84	53569.71	.50	106931.31	.49
INVESTMENT	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00
INTEREST	263.00	263.00	161.66	.67	239.08	1.10
CONTRACT	.00	.00	.00	.00	.00	.00
TOTAL ****	188414.11	1826206.29	1802648.72	.46	3861797.14	.47
STATE TAX	22829.05	22816.62	18920.35	.47	39926.97	.57
LOCAL TAX	29911.80	29883.99	30597.06	.46	65347.40	.45
FRANCHISE TAX	.00	.00	.00	.00	.00	.00
TOTAL ****	52740.85	52700.61	49517.41	.47	105274.37	.50
PENALTY	.00	36397.43	26477.61	.50	52757.36	.68
REGCUR-CHARGES	.00	.00	.00	.00	.00	.00
MISC CHARGES	3256.58	3256.58	9040.16	.55	16188.84	.20
OTHER CHARGES	.00	.00	514.29	.91	564.29	.00
OTHER AMT 1	112.75	112.75	123.75	.50	247.50	.45
OTHER AMT 3	128936.73	128813.56	107453.68	.53	200140.40	.64
TOTAL ****	132306.06	132182.89	117131.88	.53	217141.03	.60
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1240.00	1240.00	1525.00	.62	2425.00	.51
DEPOSITS	5350.00	5350.00	7425.00	.63	11770.00	.45
OTHER DEPS	6800.00	6800.00	400.00	.28	1400.00	4.85
TOTAL ****	13390.00	13390.00	9350.00	.59	15595.00	.85
GRAND TOTAL ****	2000071.02	2034097.22	1986425.62	.47	4221374.90	.48

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FRG COUNTRYRG  
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REVENUE REPORT  
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RUN DATE 04/02/07 07:58 AM  
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GRAND TOTALS THIS YEAR  
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG

22905919	26882	22879037	1.00	23440765	.48	48762304	.46
627172	4214	622958	1.00	633100	.50	1263404	.49
23533091	31096	23501995	1.00	24073865	.48	50025708	.46

DEMAND KW 20777.993  
BILLED DEMAND 38468.973

REVENUE PER/KWH 7.770 1.00 7.480 .97 7.710 1.00

TYPE	NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		RECCURING MISC CHARGES
					AMT	CD	
0	12519	1	1	6131	422160	39689.24	
3	387	2	1	1076	164647	10049.85	
4	190	3	1	12	2520	129.36	
		4	1	2	1260	47.34	
		5	1	212	32371	2783.05	
TOTAL	13096						

NET TOTALS: 7433 622958 52698.84

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GRAND TOTALS	THIS YEAR		LAST YEAR		YTD	% CHG	MONTH	% CHG	YEAR	% CHG
	ADJUSTMENTS	NET/MONTH	YTD	% CHG						
ENERGY	1505129.58	56264.37-	1448865.21	1.00	1418897.84	30	4616594.77	31		
FUEL	317048.09	179.33-	316868.76	1.00	145261.46	20	702669.44	45		
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00		
LIGHTS	57125.62	2.60	57128.22	1.00	53514.29	33	160445.60	35		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00		
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00		
INTEREST	300.16-	.00	300.16-	1.00	191.00-	44	430.08-	69		
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	1879003.13	56441.10-	1822562.03	1.00	1617482.59	29	5479279.73	33		
STATE TAX	31357.97	3625.95-	27732.02	1.00	18683.00	31	58609.97	47		
LOCAL TAX	30781.13	30.76-	30750.37	1.00	27424.70	29	92772.10	33		
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00		
TOTAL ****	62139.10	3656.71-	58482.39	1.00	46107.70	30	151382.07	38		
PENALTY	.00	20664.20	20664.20	1.00	22432.08	29	75189.44	27		
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00		
MISC CHARGES	1544.87	1544.87	1544.87	1.00	6353.36	28	22542.20	06		
OTHER CHARGES	.00	.00	.00	.00	583.29	50	1147.58	00		
OTHER AMT 1	112.75	112.75	112.75	1.00	121.00	32	368.50	30		
OTHER AMT 3	132414.30	4098.36-	128315.94	1.00	103819.87	34	305960.27	41		
TOTAL ****	134071.92	4098.36-	129973.56	1.00	112877.52	34	330018.55	39		
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00		
MEMBERSHIPS	1295.00-	1295.00-	1295.00-	1.00	760.00-	23	3185.00-	40		
DEPOSITS	5621.00-	5621.00-	5621.00-	1.00	4168.75-	26	15938.75-	35		
OTHER DEPS	800.00-	800.00-	800.00-	1.00	400.00-	22	1800.00-	44		
TOTAL ****	7716.00-	7716.00-	7716.00-	1.00	5328.75-	25	20923.75-	36		
GRAND TOTAL ****	2067498.15	43531.97-	2023966.18	1.00	1793571.14	29	6014946.04	33		

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GRAND TOTALS

THIS YEAR  
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

LAST YEAR  
MONTH % CHG

KWH	21855723	21857014	21857014	1.00	21419246	70181550	31
LIGHT USAGE	670402	670402	670402	1.00	633017	1896421	35
TOTAL ****	22526125	22527416	22527416	1.00	22052263	72077971	31

DEMAND KW 32765 424  
BILLED DEMAND 36671 264

REVENUE PER/KWH

8.090 8.090 1.00 7.330 96 7.600 1.06

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
0	12650	1	1	6254	434790	41477.48					
1	26	2	1	1232	188887	11722.14					
2	1	3	1	12	2520	131.04					
3	370	4	1	2	1260	47.95					
4	205	5	1	279	42945	3749.61					

LIGHTS(MONTH)

REDCURRING MISC CHARGES  
CD

TOTAL 13252

NET TOTALS: 7779 670402 57128.22

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	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
	THIS YEAR	ADJUSTMENTS	YEAR	MONTH	YEAR	MONTH	YEAR	MONTH	YEAR	MONTH
ENERGY	1192790.57	3082.31	1195872.88	1195872.88	1195872.88	1089614.07	19	5706208.84	20	20
FUEL	210078.82	1144.64	211223.46	211223.46	211223.46	117334.25	14	820003.69	25	25
DEMAND	00	00	00	00	00	00	00	00	00	00
LIGHTS	54347.59	32.90	54314.69	54314.69	54314.69	53523.30	25	213968.90	25	25
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00
INTEREST	350.13	00	350.13	350.13	350.13	381.81	47	811.89	43	43
CONTRACT	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1456866.85	4194.05	1461060.90	1461060.90	1461060.90	1260089.81	18	6739369.54	21	21
STATE TAX	19876.41	383.53	20259.94	20259.94	20259.94	17722.79	23	76332.76	26	26
LOCAL TAX	22576.17	180.83	22757.00	22757.00	22757.00	20383.52	18	113155.62	20	20
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00
TOTAL ****	42452.58	564.36	43016.94	43016.94	43016.94	38106.31	20	189488.38	22	22
PENALTY	00	21654.23	21654.23	21654.23	21654.23	18824.12	20	94013.56	23	23
REOCUR CHARGES	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	3363.42	3363.42	3363.42	3363.42	3363.42	7185.76	24	29727.96	11	11
OTHER CHARGES	00	00	00	00	00	50.00	04	1197.58	00	00
OTHER AMT 1	107.25	00	107.25	107.25	107.25	121.00	24	489.50	21	21
OTHER AMT 3	85896.68	298.93	86195.61	86195.61	86195.61	84720.75	21	390681.02	22	22
TOTAL ****	89367.35	298.93	89666.28	89666.28	89666.28	92077.51	21	422096.06	21	21
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1405.00	1405.00	1405.00	1405.00	1405.00	1130.00	26	4315.00	32	32
DEPOSITS	6905.00	6905.00	6905.00	6905.00	6905.00	6040.00	27	21978.75	31	31
OTHER DEPS	200.00	200.00	200.00	200.00	200.00	400.00	18	2200.00	09	09
TOTAL ****	8510.00	8510.00	8510.00	8510.00	8510.00	7570.00	26	28493.75	29	29
GRAND TOTAL ****	1580176.78	26711.57	1606888.35	1606888.35	1606888.35	1401527.75	18	7416473.79	21	21

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PRG. COUNTRYRG  
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REVENUE REPORT  
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GRAND TOTALS  
THIS YEAR  
NET/MONTH  
YTD % CHG  
LAST YEAR  
MONTH % CHG  
YTD % CHG

GROSS ADJUSTMENTS

17166167  
627346  
17793513

81036  
312-  
80724

17247203  
627034  
17874237

17247203  
627034  
17874237

16038933  
632844  
16671777

20294.377  
22454.217

20294.377  
22454.217

8.170  
8.170  
8.170

1.00  
1.00  
1.00

1.00  
1.00  
1.00

86250483  
2592665  
88749748

.20  
.24  
.20

REVENUE PER/KWH

DEMAND KW  
BILLED DEMAND

REVENUE PER/KWH

TYPE BILLS  
NUMBER

TYPE 0  
3  
4

12525  
371  
208

TOTAL 13104

TY RT ND  
1 1 6107  
2 1 1093  
3 1 12  
4 1 2  
5 1 210

KWH  
424378  
166613  
2580  
1250  
32263

AMT  
40858.88  
10429.52  
132.72  
48.56  
2845.01

LIGHTS(MONTH)  
AMT TY RT ND

8.170  
8.170  
8.170

1.00  
1.00  
1.00

7.550  
7.550  
7.550

.99  
.99  
.99

REOCCURRING MISC CHARGES  
AMT

54314.69

NET TOTALS: 7424 627034

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GRAND TOTALS

	THIS YEAR		LAST YEAR		YTD	% CHG	MONTH	% CHG	YTD	% CHG
	ADJUSTMENTS	NET/MONTH	YTD	% CHG						
ENERGY	131227.22	14276.27-	1297990.95	1297990.95	1.00	2354972.14	29	8061180.98	16	
FUEL	341222.96	347.87	341570.83	341570.83	1.00	279353.48	25	1099357.17	31	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	54355.72	236.64-	54119.08	54119.08	1.00	107134.34	33	321103.24	16	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	423.30-	423.30-	423.30-	423.30-	1.00	642.08-	44	1453.97-	29	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1707422.60	14165.04-	1693257.56	1693257.56	1.00	2740817.88	28	9480187.42	17	
STATE TAX	23820.63	776.60-	23044.03	23044.03	1.00	33568.76	30	109901.52	20	
LOCAL TAX	26414.43	19.02-	26395.41	26395.41	1.00	44053.22	28	157208.84	16	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	50235.06	795.62-	49439.44	49439.44	1.00	77621.98	29	267110.36	18	
PENALTY	.00	16501.54	16501.54	16501.54	1.00	28950.58	23	122564.14	13	
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	4862.17	4862.17	4862.17	4862.17	1.00	12104.58	28	41832.54	11	
OTHER CHARGES	.00	.00	.00	.00	.00	.00	.00	1197.58	.00	
OTHER AMT 1	107.25	.00	107.25	107.25	1.00	324.50	39	814.00	13	
OTHER AMT 3	112427.78	693.38-	111734.40	111734.40	1.00	186530.88	32	577211.90	19	
TOTAL ****	117397.20	693.38-	116703.82	116703.82	1.00	198959.96	32	621056.02	18	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1800.00-	1800.00-	1800.00-	1800.00-	1.00	2080.00-	32	6395.00-	28	
DEPOSITS	7300.00-	7300.00-	7300.00-	7300.00-	1.00	10160.00-	31	32138.75-	22	
OTHER DEPS	3600.00-	3600.00-	3600.00-	3600.00-	1.00	.00	.00	2200.00-	1.63	
TOTAL ****	12700.00-	12700.00-	12700.00-	12700.00-	1.00	12240.00-	30	40733.75-	31	
GRAND TOTAL ****	1862354.86	847.50	1863202.36	1863202.36	1.00	3033710.40	29	10450184.19	17	

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PRG. COUNTYRG REVENUE REPORT BILL MOYR 6/07 RUN DATE 06/30/07 04:01 AM  
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COUNTY THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

ADJUSTMENTS LAST YEAR

GROSS

KWH 16689 16689 1.00 46216 33 138555 .12  
 LIGHT USAGE 1022 1022 1.00 2044 33 6132 .16  
 TOTAL \*\*\*\*\* 17711 17711 1.00 48260 33 144687 .12

DEMAND KW 1.200 .000 1.200  
 BILLED DEMAND 1.200

REVENUE PER/KWH 8.830 8.830 1.00 7.520 .98 7.600 1.16

TYPE	NUMBER	LIGHTS(MONTH)			RECURRING MISC CHARGES AMT
		TY RT	NO	AMT	
0	14	1	8	53.92	
3		2	3	28.92	
4					

TOTAL 14 NET TOTALS: 11 1022 82.84

PRG. COUNTYRG  
BIG SANDY RECC

REVENUE REPORT  
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GRAND TOTALS  
THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	136604.88	140.28-	136900.60	136900.60	1.00	2334225.26	.22	10395406.24	.13
FUEL	142250.24	110.49-	142139.75	142139.75	1.00	284140.26	.20	1383497.43	10
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	54507.51	5734.06	60241.57	60241.57	1.00	128923.98	.28	450027.22	13
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	569.30-	.00	569.30-	569.30-	1.00	876.54-	.37	2330.51-	.24
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1562229.33	5483.29	1567712.62	1567712.62	1.00	2746412.96	.22	12222600.38	.12
STATE TAX	20256.59	5.48-	20251.11	20251.11	1.00	33520.74	.23	143422.26	.14
LOCAL TAX	24416.92	15.99-	24400.93	24400.93	1.00	42301.44	.21	199510.28	.12
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	44673.51	21.47-	44652.04	44652.04	1.00	75822.18	.22	342932.54	.13
PENALTY	.00	20759.03	20759.03	20759.03	1.00	33586.48	.21	156150.62	.13
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2167.74	.00	2167.74	2167.74	1.00	7417.90	.15	49250.44	.04
OTHER CHARGES	.00	.00	.00	.00	.00	.00	.00	1197.58	.00
OTHER AMT 1	145.75	.00	145.75	145.75	1.00	313.50	.27	1127.50	.12
OTHER AMT 3	108664.29	72.09-	108592.20	108592.20	1.00	200274.12	.25	777486.02	.13
TOTAL ****	110977.78	72.09-	110905.69	110905.69	1.00	208005.52	.25	829061.54	.13
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1625.00-	.00	1625.00-	1625.00-	1.00	3290.00-	.33	9685.00-	.16
DEPOSITS	5550.00-	.00	5550.00-	5550.00-	1.00	16750.00-	.34	48888.75-	.13
OTHER DEPS	6450.00-	.00	6450.00-	6450.00-	1.00	.00	.00	2200.00-	2.93
TOTAL ****	14625.00-	.00	14625.00-	14625.00-	1.00	20040.00-	.32	60773.75-	.24
GRAND TOTAL ****	1703255.62	26148.76	1729404.38	1729404.38	1.00	3043787.14	.22	13493971.33	.12

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PRG: JINTYRG  
BIG SANDY RECC

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GRAND TOTALS

THIS YEAR MONTH % CHG LAST YEAR MONTH % CHG

GROSS ADJUSTMENTS NET/MONTH YTD % CHG

YTD % CHG

KWH	19892523	2088-	19890435	1.00	34887218	.22	156196453	.12
LIGHT USAGE	629525	65651	695176	1.00	1529782	.28	5328437	.13
TOTAL ****	20522048	63563	20585611	1.00	36417000	.22	161524890	.12

DEMAND KW 19992.421  
BILLED DEMAND 22196.981

REVENUE PER/KWH 7.610 7.610 1.00 7.540 .99 7.560 1.00

TYPE	NUMBER	LIGHTS(MONTH)		KWH	AMT	TY RT	NO	KWH	AMT	CD	REDOCCUR MISC CHARGES
		TY RT	NO								
0	12585	1	1	6123	472162	45462.15					
1	5	2	1	1099	182232	11411.26					
3	352	3	1	12	3780	199.08					
4	184	4	1	2	1890	72.84					
TOTAL	13126	5	1	210	39112	3096.24					

NET TOTALS: 7446 695176 60241.57

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	GRAND-TOTALS		THIS YEAR		LAST YEAR		YTD		% CHG	
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	% CHG		
ENERGY	1634956.43	12167.03-	1622789.40	1.00	1440381.43	1.00	11835787.67	13		
FUEL	131048.08	1320.70-	129721.38	1.00	99621.34	1.00	1483118.77	08		
DEMAND	.00	.00	.00	.00	.00	.00	.00	00		
LIGHTS	57792.97	152.50-	57640.47	1.00	53482.91	1.00	503510.13	11		
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	00		
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	00		
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	00		
INTEREST	465.22-	.00	465.22-	1.00	517.17-	1.00	2847.68-	16		
CONTRACT	.00	.00	.00	.00	.00	.00	.00	00		

TOTAL ****	1823326.26	13640.23-	1809686.03	1.00	1592968.51	1.00	13819568.89	13
STATE TAX	23695.34	760.81-	22934.53	1.00	18350.38	1.00	161972.64	14
LOCAL TAX	29227.48	418.90-	28808.58	1.00	25162.00	1.00	224672.28	12
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	00
TOTAL ****	52922.82	1179.71-	51743.11	1.00	43712.38	1.00	386644.92	13

PENALTY	.00	20172.77	20172.77	1.00	16512.50	1.00	172663.12	11
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	00
MISC-CHARGES	3402.83	3402.83	3402.83	1.00	5251.07	1.00	54501.51	06
OTHER CHARGES	103.65	103.65	103.65	1.00	479.95	1.00	1677.53	06
OTHER AMT 1	145.75	145.75	145.75	1.00	156.75	1.00	1284.25	11
OTHER AMT 3	136956.16	940.30-	136015.86	1.00	132401.48	1.00	909887.50	14
TOTAL ****	140608.39	940.30-	139668.09	1.00	138289.25	1.00	967350.79	14

ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	00
MEMBERSHIPS	1465.00-	1465.00-	1465.00-	1.00	1385.00-	1.00	11070.00-	13
DEPOSITS	8050.00-	8050.00-	8050.00-	1.00	6389.65-	1.00	55278.40-	14
OTHER-DEPS	200.00-	200.00-	200.00-	1.00	200.00-	1.00	2400.00-	08
TOTAL ****	9715.00-	9715.00-	9715.00-	1.00	7974.65-	1.00	68748.40-	14

GRAND TOTAL ****	2007142.47	4412.53	2011555.00	1.00	1783507.99	1.00	15277479.32	13
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PRG. COUNTRYRG  
BIG SANDY RECC

REVENUE REPORT REGISTER DATE 8/07 BILL MOYR 8/07 RUN DATE 09/01/07 03:32 AM  
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GRAND TOTALS  
THIS YEAR NET/MONTH YTD % CHG LAST YEAR MONTH % CHG YTD % CHG

GROSS ADJUSTMENTS

22426776 226720- 22200056 1.00 21858664 .12 178055117 .12  
629619 3297- 626362 1.00 634033 .10 5962470 .10  
23056395 22977- 22826418 1.00 22492697 .12 184017587 .12

21223.864 .000 21223.864  
22649.364

REVENUE PER/KWH 7.920 7.920 1.00 7.080 .94 7.500 1.05

TYPE BILLS  
TYPE NUMBER  
0 12593  
1 16  
2 1  
3 350  
4 163

TY RT NO KWH AMT TY RT NO KWH AMT  
1 1 6112 424570 43027.01  
2 1 1099 165826 11379.30  
3 1 12 2520 149.16  
4 1 2 1260 56.78  
5 1 209 32186 3028.22

RECURRING MISC CHARGES  
AMT CD

NET TOTALS: 7434 626362 57640.47

TOTAL 13123

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GRAND TOTALS	THIS YEAR		LAST YEAR		YTD	YEAR	% CHG
	ADJUSTMENTS	NET/MONTH	YTD	% CHG			
ENERGY	1522743.85	15504.09-	1507239.76	1.00	11835787.67	12	
FUEL	3187.19-	1268.05-	4455.24-	1.00	1483118.77	00	
DEMAND	.00	.00	.00	.00	.00	.00	
LIGHTS	58425.81	41.86-	58383.95	1.00	503510.13	11	
INVESTMENT	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	
INTEREST	691.06-	691.06-	691.06-	1.00	2847.68-	24	
CONTRACT	.00	.00	.00	.00	.00	.00	
TOTAL ****	1577291.41	16814.00-	1560477.41	1.00	13819558.89	11	
STATE TAX	20547.17	4.53-	20542.64	1.00	161972.64	12	
LOCAL TAX	24312.52	257.04-	24055.48	1.00	224672.28	10	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	
TOTAL ****	44859.69	261.57-	44598.12	1.00	386644.92	11	
PENALTY	.00	20442.42	20442.42	1.00	172663.12	11	
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	
MISC CHARGES	3152.86	3152.86	3152.86	1.00	54501.51	05	
OTHER CHARGES	.00	.00	.00	.00	1677.53	00	
OTHER AMT 1	145.75	145.75	145.75	1.00	1284.25	11	
OTHER AMT 3	122966.62	1274.50-	121692.12	1.00	909837.50	13	
TOTAL ****	126265.23	1274.50-	124990.73	1.00	967350.79	12	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1700.00-	1700.00-	1700.00-	1.00	11070.00-	15	
DEPOSITS	6355.00-	6355.00-	6355.00-	1.00	55278.40-	11	
OTHER DEPS	6270.00-	6270.00-	6270.00-	1.00	2400.00-	2.61	
TOTAL ****	14325.00-	14325.00-	14325.00-	1.00	68748.40-	20	
GRAND TOTAL ****	1734091.33	2092.35	1736183.68	1.00	15277479.32	11	

GRAND TOTALS  
THIS YEAR NET/MONTH

ADJUSTMENTS YTD % CHG

MONTH % CHG LAST YEAR % CHG YTD % CHG

GROSS	20453781	20231281	1.00	178035117	.11
ADJUSTMENTS	627172	626927	1.00	5962470	.10
NET/MONTH	21080953	20858208	1.00	184017587	.11

DEMAND KW 20425.610  
BILLED DEMAND 21880.770

REVENUE PER/KWH 7.480 7.480 1.00 7.500 .99

TYPE	NUMBER	LIGHTS(MONTH)		KWH	AMT	REOCCURRING MISC CHARGES
		TY RT	NO			
0	12489	1	1	424216	43611.34	
3	467	2	1	166791	11523.82	
4	180	3	1	2520	149.16	
		4	1	1260	56.78	
TOTAL	13136	5	1	32140	3042.85	

NET TOTALS: 7428 626927 58383.95

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	GRAND TOTALS		THIS YEAR		NET-MONTH		YTD		LAST YEAR		MONTH		YTD	
	GROSS	ADJUSTMENTS	THIS	YEAR	NET-MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	1262424.63	380.19-	1262044.44	1262044.44	1.00	00	00	11835787.67	00	00	11835787.67	00	10	
FUEL	147053.67	1.04-	147052.63	147052.63	1.00	00	00	1483118.77	00	00	1483118.77	00	09	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	58543.04	100.50-	58442.54	58442.54	1.00	00	00	503510.13	00	00	503510.13	00	11	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	688.09-	.00	688.09-	688.09-	1.00	00	00	2847.68-	00	00	2847.68-	00	24	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1467333.25	481.73-	1466851.52	1466851.52	1.00	00	00	13819568.89	00	00	13819568.89	00	10	
STATE TAX	19743.76	12203.16-	7540.60	7540.60	1.00	00	00	161972.64	00	00	161972.64	00	04	
LOCAL TAX	21662.39	7.07	21669.46	21669.46	1.00	00	00	224672.28	00	00	224672.28	00	09	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	41406.15	12196.09-	29210.06	29210.06	1.00	00	00	386644.92	00	00	386644.92	00	07	
PENALTY	.00	17990.04	17990.04	17990.04	1.00	00	00	172663.12	00	00	172663.12	00	10	
REOCUR-CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	2515.15		2515.15	2515.15	1.00	00	00	54501.51	00	00	54501.51	00	04	
OTHER CHARGES	122.86		122.86	122.86	1.00	00	00	1677.53	00	00	1677.53	00	07	
OTHER AMT 1	145.75	.00	145.75	145.75	1.00	00	00	1284.25	00	00	1284.25	00	11	
OTHER AMT 3	107396.31	31.86-	107364.45	107364.45	1.00	00	00	909887.50	00	00	909887.50	00	11	
TOTAL ****	110180.07	31.86-	110148.21	110148.21	1.00	00	00	967350.79	00	00	967350.79	00	11	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1260.00-		1260.00-	1260.00-	1.00	00	00	11070.00-	00	00	11070.00-	00	11	
DEPOSITS	5825.00-		5825.00-	5825.00-	1.00	00	00	55278.40-	00	00	55278.40-	00	10	
OTHER DEPS	3800.00-		3800.00-	3800.00-	1.00	00	00	2400.00-	00	00	2400.00-	00	1.58	
TOTAL ****	10885.00-		10885.00-	10885.00-	1.00	00	00	68748.40-	00	00	68748.40-	00	15	
GRAND TOTAL ****	1608034.47	5280.36	1613314.83	1613314.83	1.00	00	00	15277479.32	00	00	15277479.32	00	10	

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PRG. JNTYRG REVENUE REPORT BILL MOYR 10/07 RUN DATE 11/01/07 0: AM  
 BIG SANDY-RECC REGISTER DATE 10/07 PAGE 18  
 GRAND TOTALS  
 THIS YEAR YTD % CHG LAST YEAR MONTH % CHG YTD % CHG  
 GROSS ADJUSTMENTS NET/MONTH

KWH 16577860 5040 16572820 1.00 178055117 .09  
 LIGHT USAGE 627879 1448 626431 1.00 5962470 .10  
 TOTAL \*\*\*\* 17205739 6488 17199251 1.00 184017587 .09

DEMAND KW 19653.472  
 BILLED DEMAND 20339.552

REVENUE PER/KWH 8.520 1.00 7.500 1.13

TYPE	NUMBER	TY-RT	NO	KWH	LIGHTS(MONTH)		RECURRING MISC CHARGES
					AMT	CD	
0	12672	1	1	6144	426352	43853	52
2	1	2	1	1090	164370	11360	16
3	318	3	1	12	2520	149	16
4	203	4	1	2	1260	56	78
TOTAL	13194	5	1	208	31929	3022	92

NET TOTALS: 7456 626431 58442.54

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GRAND TOTALS THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST	YEAR	% CHG	YTD	% CHG
ENERGY	1579409.79	726.07-	1578683.72	1578683.72	1.00	00	00	00	00	11835787.67	13
FUEL	77363.80	14.56-	77349.24	77349.24	1.00	00	00	00	00	1483118.77	05
DEMAND	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	58240.94	7.20-	58233.74	58233.74	1.00	00	00	00	00	503510.13	11
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00
INTEREST	532.70-	00	532.70-	532.70-	1.00	00	00	00	00	2847.68-	18
CONTRACT	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1714481.83	747.83-	1713734.00	1713734.00	1.00	00	00	00	00	13819568.89	12
STATE TAX	19947.90	89.87-	19858.03	19858.03	1.00	00	00	00	00	161972.64	12
LOCAL TAX	28472.82	1483.04-	29955.86	29955.86	1.00	00	00	00	00	224672.28	13
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	48420.72	1393.17-	49813.89	49813.89	1.00	00	00	00	00	386644.92	12
PENALTY	00	17248.57	17248.57	17248.57	1.00	00	00	00	00	172663.12	09
REOCUR CHARGES	00	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	2622.69	00	2622.69	2622.69	1.00	00	00	00	00	54501.51	04
OTHER CHARGES	00	00	00	00	00	00	00	00	00	1677.53	00
OTHER AMT 1	143.00	00	143.00	143.00	1.00	00	00	00	00	1284.25	11
OTHER AMT 3	110832.48	56.63-	110775.85	110775.85	1.00	00	00	00	00	909887.50	12
TOTAL ****	113598.17	56.63-	113541.54	113541.54	1.00	00	00	00	00	967350.79	11
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	705.00-	00	705.00-	705.00-	1.00	00	00	00	00	11070.00-	06
DEPOSITS	5150.00-	00	5150.00-	5150.00-	1.00	00	00	00	00	55278.40-	09
OTHER DEPS	400.00-	00	400.00-	400.00-	1.00	00	00	00	00	2400.00-	16
TOTAL ****	6255.00-	00	6255.00-	6255.00-	1.00	00	00	00	00	68748.40-	09
GRAND TOTAL ****	1870245.72	17837.28	1888083.00	1888083.00	1.00	00	00	00	00	15277479.32	12

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PRG. NTRYG  
BIO-SANDY-RECC

REVENUE REPORT  
REGISTER-DATE 12/07

BILL MOYR 12/07

RUN DATE 01/01/08 04 AM  
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DESCRIPTION	ADJUSTMENTS		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG
	THIS YEAR	GRAND TOTALS	YEAR	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	
ENERGY	1601.33	1866836.73	1866836.73	1.00	00	00	11835787.67	15					
FUEL	104.14	43053.29	43053.29	1.00	00	00	1483118.77	02					
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00					
LIGHTS	92.55	58265.27	58265.27	1.00	00	00	503510.13	11					
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00					
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00					
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00					
INTEREST	26212.02	26212.02	26212.02	1.00	00	00	2847.68	9.20					
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00					
TOTAL ****	1940330.35	1941943.27	1941943.27	1.00	00	00	13819568.89	14					
STATE TAX	20285.44	20285.44	20285.44	1.00	00	00	161972.64	12					
LOCAL TAX	33164.14	33206.29	33206.29	1.00	00	00	224672.28	14					
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00					
TOTAL ****	53449.58	53491.73	53491.73	1.00	00	00	386644.92	13					
PENALTY	.00	22455.29	22455.29	1.00	00	00	172663.12	13					
RECCUR-CHARGES	.00	.00	.00	.00	.00	.00	.00	.00					
MISC CHARGES	3458.79	3458.79	3458.79	1.00	00	00	54501.51	06					
OTHER CHARGES	259.57	259.57	259.57	1.00	00	00	1677.53	15					
OTHER AMT 1	140.25	140.25	140.25	1.00	00	00	1284.25	10					
OTHER AMT 3	113712.66	113830.96	113830.96	1.00	00	00	909887.50	12					
TOTAL ****	117571.27	117689.57	117689.57	1.00	00	00	967350.79	12					
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00					
MEMBERSHIPS	1336.00	1336.00	1336.00	1.00	00	00	11070.00	12					
DEPOSITS	5225.00	5225.00	5225.00	1.00	00	00	55278.40	09					
OTHER DEPS	1200.00	1200.00	1200.00	1.00	00	00	2400.00	50					
TOTAL ****	7761.00	7761.00	7761.00	1.00	00	00	68748.40	11					
GRAND TOTAL ****	2103590.20	24228.66	2127818.86	1.00	00	00	15277479.32	13					

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REGISTER RATE QUANT  
 JULIUS 04:01 AM 18  
 E  
 YTD % CHG MONTH % CHG YTD % CHG

GROSS ADJUSTMENTS THIS YEAR NET/MONTH  
 YTD % CHG MONTH % CHG YTD % CHG

KWH 25133180  
 LIGHT USAGE 27199 25160379 1.00  
 TOTAL \*\*\* 788- 624798 1.00  
 26411 25785177 1.00  
 DEMAND KW 21669.072  
 BILLED-DEMAND .000 21669.072

REVENUE PER/KWH 7-530 1-00

TYPE	NUMBER	TY-RT	NO	KWH	AMT	TY-RT	NO	KWH	AMT	REDOCCURING MISC CHARGES
0	12707	1	1	6127	424395	1	1	6127	424395	7.500
3	362	2	1	1067	164015	2	1	1067	164015	1.00
4	150	3	1	12	2520	3	1	12	2520	1.00
		4	1	2	1260	4	1	2	1260	1.00
		5	1	212	32648	5	1	212	32648	1.00
TOTAL	13219				149.16				56.78	
					3090.96					

NET TOTALS: 7420 624798 58265.27

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D

PRG COUNTRYRG  
BIG SANDY RECC

REVENUE REPORT  
REGISTER DATE 1708

BILL MOYR 1/08

RUN DATE 02/01/08

04:01 AM  
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GRAND TOTALS	THIS YEAR		NET/MONTH		YTD		LAST MONTH		YEAR	
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	2170536.80	78.65-	2170458.15	2170458.15	1.00	.00	.00	.00	.00	.00
FUEL	11121.28	4.38-	11116.90	11116.90	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58369.66	207.86-	58161.80	58161.80	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	35.07-	.00	35.07-	35.07-	1.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2239992.67	290.89-	2239701.78	2239701.78	1.00	.00	.00	.00	.00	.00
STATE TAX	2220.59	.00	2220.59	2220.59	1.00	.00	.00	.00	.00	.00
LOCAL TAX	38507.52	2.80-	38504.72	38504.72	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	60728.11	2.80-	60725.31	60725.31	1.00	.00	.00	.00	.00	.00
PENALTY	.00	28910.97	28910.97	28910.97	1.00	.00	.00	.00	.00	.00
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	14872.83	.00	14872.83	14872.83	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	384.97	.00	384.97	384.97	1.00	.00	.00	.00	.00	.00
OTHER AMT 1	140.25	.00	140.25	140.25	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	125685.70	9.94-	125675.76	125675.76	1.00	.00	.00	.00	.00	.00
TOTAL ****	141083.75	9.94-	141073.81	141073.81	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	650.00-	.00	650.00-	650.00-	1.00	.00	.00	.00	.00	.00
DEPOSITS	4917.00-	.00	4917.00-	4917.00-	1.00	.00	.00	.00	.00	.00
OTHER DEPS	700.00-	.00	700.00-	700.00-	1.00	.00	.00	.00	.00	.00
TOTAL ****	6267.00-	.00	6267.00-	6267.00-	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	2435537.53	28607.34	2464144.87	2464144.87	1.00	.00	.00	.00	.00	.00

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PRG. C. JYRG REVENUE REPORT BILL MOYR 1/08 RUN DATE 02/01/08 04:18  
 BIG-SANDY-RECC REGISTER DATE 1/08 PAGE 18  
 GRAND TOTALS  
 THIS YEAR  
 ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YEAR % CHG YTD % CHG

KWH	29643962	1488	29642474	29642474	1.00	.00
LIGHT USAGE	625806	2059	623747	623747	1.00	.00
TOTAL ****	30269768	3547	30266221	30266221	1.00	.00

DEMAND KW 22734.057  
 BILLED DEMAND 23300.937

REVENUE PER/KWH 7.400 7.400 1.00 .000 .000 .000

TYPE	NUMBER	TY	RT	NO	LIGHTS(MONTH)		RECCURING	MISC	CHARGES
					AMT	RT			
0	12716	1	1	6112	422740	43486.06			
3	344	2	1	1071	164271	11349.68			
4	187	3	1	12	2520	149.16			
		4	1	2	1260	56.78			
TOTAL	13247	5	1	214	32956	3120.12			

NET TOTALS: 7411 623747 58161.80

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	GRAND TOTALS		NET/MONTH		YTD		LAST YEAR		YTD	
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2054649 17	1301 06-	2053348 11	1 00	2053348 11	00	00	00	00	00
FUEL	173497 69	08-	173497 61	1 00	173497 61	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00
LIGHTS	58330 10	29 28-	58330 82	1 00	58330 82	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00
INTEREST	80 79-	00	80 79-	1 00	80 79-	00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00	00	00
TOTAL ****	2286396 17	1330 42-	2285065 75	1 00	2285065 75	00	00	00	00	00
STATE TAX	24282 07	42 94-	24239 13	1 00	24239 13	00	00	00	00	00
LOCAL TAX	39024 17	11 45-	39024 71	1 00	39024 71	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00
TOTAL ****	63318 24	54 40-	63263 84	1 00	63263 84	00	00	00	00	00
PENALTY	00	29782 51	29782 51	1 00	29782 51	00	00	00	00	00
RECCUR CHARGES	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	4926 22	00	4926 22	1 00	4926 22	00	00	00	00	00
OTHER CHARGES	00	00	00	00	00	00	00	00	00	00
OTHER AMT 1	137 50	00	137 50	1 00	137 50	00	00	00	00	00
OTHER AMT 3	106897 56	73 03-	106824 53	1 00	106824 53	00	00	00	00	00
TOTAL ****	111961 28	73 03-	111888 25	1 00	111888 25	00	00	00	00	00
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1065 00-	00	1065 00-	1 00	1065 00-	00	00	00	00	00
DEPOSITS	5420 00-	00	5420 00-	1 00	5420 00-	00	00	00	00	00
OTHER DEPS	800 00-	00	800 00-	1 00	800 00-	00	00	00	00	00
TOTAL ****	7285 00-	00	7285 00-	1 00	7285 00-	00	00	00	00	00
GRAND TOTAL ****	2454390 69	26324 66	2482715 35	1 00	2482715 35	00	00	00	00	00

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	GROSS		ADJUSTMENTS		GRAND TOTALS		YTD		LAST YEAR		YTD	
	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	THIS YEAR	NET/MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	

ENERGY	1753636.54	8984.58	1744651.96	1744651.96	1744651.96	1.00	00	00	00	00	00
FUEL	187672.19	45.07	187627.12	187627.12	187627.12	1.00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	58096.42	50.88	58045.54	58045.54	58045.54	1.00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00
INTEREST	186.87	00	186.87	186.87	186.87	1.00	00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1999218.28	9080.53	1990137.75	1990137.75	1990137.75	1.00	00	00	00	00	00

STATE TAX	22512.70	571.63	21941.07	21941.07	21941.07	1.00	00	00	00	00	00
LOCAL TAX	33420.69	258.53	33162.11	33162.11	33162.11	1.00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	55933.39	830.21	55103.18	55103.18	55103.18	1.00	00	00	00	00	00

PENALTY	00	28703.82	28703.82	28703.82	28703.82	1.00	00	00	00	00	00
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RECCUR CHARGES	00	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	2742.27	00	2742.27	2742.27	2742.27	1.00	00	00	00	00	00
OTHER CHARGES	00	00	00	00	00	00	00	00	00	00	00
OTHER AMT 1	134.75	00	134.75	134.75	134.75	1.00	00	00	00	00	00
OTHER AMT 3	92573.97	410.86	92163.11	92163.11	92163.11	1.00	00	00	00	00	00
TOTAL ****	95450.99	410.86	95040.13	95040.13	95040.13	1.00	00	00	00	00	00

ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00
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MEMBERSHIPS	1500.00	00	1500.00	1500.00	1500.00	1.00	00	00	00	00	00
DEPOSITS	7020.00	00	7020.00	7020.00	7020.00	1.00	00	00	00	00	00
OTHER DEPS	6000.00	00	6000.00	6000.00	6000.00	1.00	00	00	00	00	00
TOTAL ****	14520.00	00	14520.00	14520.00	14520.00	1.00	00	00	00	00	00

GRAND TOTAL ****	2136082.66	18382.22	2154464.88	2154464.88	2154464.88	1.00	00	00	00	00	00
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KWH	23272131	5159	23272131	83272131	1.00	00	00
LIGHT USAGE	622418	495-	622418	622418	1.00	00	00
TOTAL ****	23900203	5654-	23894549	23894549	1.00	00	00

DEMAND KW 22536.200  
 BILLED-DEMAND 26097.420

REVENUE PER KWH	8.320	1.00	0.00	0.00	0.00
TYPE BILLS					
TYPE NUMBER	TY RT	NO	KWH	AMT	RECCURING MISC CHARGES
0 12677	1 1	6073	422498	43456.80	AMT
1 1	2 1	1064	163646	11306.42	CD
3 357	3 1	12	2520	149.16	
4 126	4 1	2	1260	56.78	
TOTAL 13161	5 1	211	32494	3076.38	

NET TOTALS: 7362 622418 58045.54  
 NO. CONSUMERS KWH  
 CREDITS < 125 1209 54134  
 CREDITS > 124 11399 1424875

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	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	1346964.05	21628.07	1325335.98	1325335.98	1.00	.00	.00	.00	.00	.00
FUEL	121358.18	238.77	121119.41	121119.41	1.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58259.19	64.80	58194.39	58194.39	1.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	200.59	.00	200.59	200.59	1.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL-****	1526380.83	21931.64	1504449.19	1504449.19	1.00	.00	.00	.00	.00	.00
STATE TAX	20689.29	891.30	19797.99	19797.99	1.00	.00	.00	.00	.00	.00
LOCAL TAX	24865.09	6.54	24858.55	24858.55	1.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL-****	45554.38	897.84	44656.54	44656.54	1.00	.00	.00	.00	.00	.00
PENALTY	.00	29783.38	29783.38	29783.38	1.00	.00	.00	.00	.00	.00
RECCUR-CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	4675.97	.00	4675.97	4675.97	1.00	.00	.00	.00	.00	.00
OTHER CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	134.75	.00	134.75	134.75	1.00	.00	.00	.00	.00	.00
OTHER AMT 3	67030.39	1016.27	66014.12	66014.12	1.00	.00	.00	.00	.00	.00
TOTAL-****	71841.11	1016.27	70824.84	70824.84	1.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1750.00	.00	1750.00	1750.00	1.00	.00	.00	.00	.00	.00
DEPOSITS	8635.00	.00	8635.00	8635.00	1.00	.00	.00	.00	.00	.00
OTHER DEPS	400.00	.00	400.00	400.00	1.00	.00	.00	.00	.00	.00
TOTAL-****	10785.00	.00	10785.00	10785.00	1.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	1632991.32	5937.63	1638928.95	1638928.95	1.00	.00	.00	.00	.00	.00

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GROSS  
 17767485  
 624618  
 18392103  
 29945  
 630  
 30575  
 17737540  
 623988  
 18361528  
 1.00  
 1.00  
 1.00  
 .00  
 .00  
 .00

DEMAND KW 21084.782  
 BILLED DEMAND 21731.542  
 REVENUE PER/KWH 8.190  
 8.190 1.00 .000 .000 .000 .00

TYPE	NUMBER	TY-RT	NO	KWH	AMT	TY-RT	NO	KWH	AMT	RECCURING MISC CHARGES
0	12692	1	1	6098	423463	43555.92				
3	320	2	1	1065	163943	11326.99				
4	163	3	1	12	2520	149.16				
		4	1	2	1260	56.78				
		5	1	213	32802	3105.54				
TOTAL	13175									

NET TOTALS: 7390 623988 58194.39

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	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		YTD	
	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
ENERGY	1127221.71	30.06-	1127191.65	1.00	1127191.65	1.00	1127191.65	1.00	.00	.00	.00	.00
FUEL	172419.58	2.55-	172417.03	1.00	172417.03	1.00	172417.03	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58309.19	108.00-	58201.19	1.00	58201.19	1.00	58201.19	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	320.98-	.00	320.98-	1.00	320.98-	1.00	320.98-	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1357629.50	140.61-	1357488.89	1.00	1357488.89	1.00	1357488.89	1.00	.00	.00	.00	.00
STATE TAX	20187.95	.00	20187.95	1.00	20187.95	1.00	20187.95	1.00	.00	.00	.00	.00
LOCAL TAX	21223.19	4.33-	21218.86	1.00	21218.86	1.00	21218.86	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	41411.14	4.33-	41405.81	1.00	41405.81	1.00	41405.81	1.00	.00	.00	.00	.00
PENALTY	.00	21959.05	21959.05	1.00	21959.05	1.00	21959.05	1.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	2610.21	.00	2610.21	1.00	2610.21	1.00	2610.21	1.00	.00	.00	.00	.00
OTHER CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	134.75	.00	134.75	1.00	134.75	1.00	134.75	1.00	.00	.00	.00	.00
OTHER AMT 3	54870.08	6.17-	54863.91	1.00	54863.91	1.00	54863.91	1.00	.00	.00	.00	.00
TOTAL ****	57615.04	6.17-	57608.87	1.00	57608.87	1.00	57608.87	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1410.00-	.00	1410.00-	1.00	1410.00-	1.00	1410.00-	1.00	.00	.00	.00	.00
DEPOSITS	6840.00-	.00	6840.00-	1.00	6840.00-	1.00	6840.00-	1.00	.00	.00	.00	.00
OTHER DEPS	4000.00-	.00	4000.00-	1.00	4000.00-	1.00	4000.00-	1.00	.00	.00	.00	.00
TOTAL ****	12250.00-	.00	12250.00-	1.00	12250.00-	1.00	12250.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1444405.68	21807.94	1466213.62	1.00	1466213.62	1.00	1466213.62	1.00	.00	.00	.00	.00

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ACCOUNT	THIS YEAR	LAST YEAR	% CHG	MONTH	% CHG	YTD	% CHG
GRAND TOTALS	14351457	624368	1.00				
ADJUSTMENTS	1050-	624368	1.00				
NET/MONTH	14975825	14975825	1.00				
GROSS							
KWH	14351785	328-	14351457	1.00			
LIGHT USAGE	625418	1050-	624368	1.00			
TOTAL ****	14977203	1378-	14975825	1.00			
DEMAND KW	22112.000	.000	22112.000				
BILLED DEMAND	23062.000						
REVENUE PER/KWH	9.060	9.060	1.00				
TYPE	NUMBER	TY RT	NO	AMT	TY RT	NO	AMT
0	12665	1 1	6115	422863	43494.72		
3	359	2 1	1106	164913	11394.02		
4	161	3 1	12	2520	149.16		
		4 1	2	1260	56.78		
TOTAL	13185	5 1	214	32812	3106.51		
NET TOTALS:				7449	624368	58201.19	

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PRG. COUNTYRG  
BIG SANDY RECC

REVENUE REPORT  
REGISTER-DATE 6/08

BILL MOYR 6/08

RUN DATE 07/01/08 04:01 AM

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GRAND TOTALS  
THIS YEAR

	GRAND TOTALS	THIS YEAR	ADJUSTMENTS	NET-MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	1498780.99	28.61	1498809.60	1498809.60	1.00	00	00	00	00	00	00
FUEL	210924.23	-40.58	210964.81	210964.81	1.00	00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	58331.91	53.04	58278.87	58278.87	1.00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00
INTEREST	305.93	00	305.93	305.93	1.00	00	00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1767731.20	16.15	1767747.35	1767747.35	1.00	00	00	00	00	00	00
STATE TAX	23861.66	4.00	23857.66	23857.66	1.00	00	00	00	00	00	00
LOCAL TAX	26582.98	7.91	26590.89	26590.89	1.00	00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	50444.64	3.91	50448.55	50448.55	1.00	00	00	00	00	00	00
PENALTY	00	14493.78	14493.78	14493.78	1.00	00	00	00	00	00	00
RECCUR CHARGES	00	00	00	00	00	00	00	00	00	00	00
MISC CHARGES	3926.78	00	3926.78	3926.78	1.00	00	00	00	00	00	00
OTHER CHARGES	906.00	00	906.00	906.00	1.00	00	00	00	00	00	00
OTHER-AMT 1	134.75	00	134.75	134.75	1.00	00	00	00	00	00	00
OTHER AMT 3	77238.41	9.36	77247.77	77247.77	1.00	00	00	00	00	00	00
TOTAL ****	82205.94	9.36	82215.30	82215.30	1.00	00	00	00	00	00	00
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1340.00	00	1340.00	1340.00	1.00	00	00	00	00	00	00
DEPOSITS	7630.00	00	7630.00	7630.00	1.00	00	00	00	00	00	00
OTHER DEPS	200.00	00	200.00	200.00	1.00	00	00	00	00	00	00
TOTAL ****	9170.00	00	9170.00	9170.00	1.00	00	00	00	00	00	00
GRAND TOTAL ****	1891211.78	14523.20	1905734.98	1905734.98	1.00	00	00	00	00	00	00

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PRG COUNTRYG  
BIG SANDY-REC

REVENUE REPORT  
REGISTER-DATE 6/08

BILL MOYR 6/08 RUN DATE 07/01/08 04:01 AM

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ADJUSTMENTS  
GROSS THIS YEAR 374  
NET MONTH 20657889  
YTD % CHG 1.00

LAST YEAR  
MONTH % CHG 1.00

YTD % CHG 1.00

TYPE	NUMBER	TY-RT	NO	KWH	AMT	TY-RT	NO	KWH	AMT	ED	REDCURRING MISC CHARGES
0	12709	1	1	6092	43513.69						
3	335	2	1	1071	164426						
4	136	3	1	12	2520						
		4	1	2	1260						
		5	1	211	3050.13						
		6	1	8	504						
		8	1	5	770						
		9	1	3	462						
TOTAL	13180										

DEMAND KW 21284.920  
BILLED DEMAND 23387.520

REVENUE PER/KWH	8-550	1-00	000	21284.920
KWH	20032303	374	20032677	1.00
LIGHT USAGE	625728	516	625212	1.00
TOTAL ****	20658031	142	20657889	1.00

NET TOTALS: 7404 625212 58278.87

	GROSS		ADJUSTMENTS		NET/MONTH		YTD		LAST YEAR		MONTH		YTD		% CHG		
ENERGY	147266.00		1978.68-		1470287.32		1470287.32		1.00			00		00			00
FUEL	62792.40		104.04-		62688.36		62688.36		1.00			00		00			00
DEMAND	.00		.00		.00		.00		.00			00		00			00
LIGHTS	58461.88		.00		58461.88		58461.88		1.00			00		00			00
INVESTMENT	.00		.00		.00		.00		.00			00		00			00
RENTAL/EQUIPMENT	.00		.00		.00		.00		.00			00		00			00
LM CREDITS	.00		.00		.00		.00		.00			00		00			00
INTEREST	391.39-		.00		391.39-		391.39-		1.00			00		00			00
CONTRACT	.00		.00		.00		.00		.00			00		00			00
TOTAL ****	1593128.89		2082.72-		1591046.17		1591046.17		1.00			00		00			00
STATE TAX	20242.22		80.30-		20181.92		20181.92		1.00			00		00			00
LOCAL TAX	23998.77		20.78-		23977.99		23977.99		1.00			00		00			00
FRANCHISE TAX	.00		.00		.00		.00		.00			00		00			00
TOTAL ****	44260.99		101.08-		44159.91		44159.91		1.00			00		00			00
PENALTY	.00		20127.39		20127.39		20127.39		1.00			00		00			00
REOCUR CHARGES	.00		.00		.00		.00		.00			00		00			00
MISC CHARGES	2141.72				2141.72		2141.72		1.00			00		00			00
OTHER CHARGES	47.04				47.04		47.04		1.00			00		00			00
OTHER AMT 1	134.75		.00		134.75		134.75		1.00			00		00			00
OTHER AMT 3	72335.91		90.88-		72245.03		72245.03		1.00			00		00			00
TOTAL ****	74559.42		90.88-		74568.54		74568.54		1.00			00		00			00
ANCILLARY SERVICES	.00		.00		.00		.00		.00			00		00			00
MEMBERSHIPS	2085.00-				2085.00-		2085.00-		1.00			00		00			00
DEPOSITS	10200.00-				10200.00-		10200.00-		1.00			00		00			00
OTHER DEPS	800.00-				800.00-		800.00-		1.00			00		00			00
TOTAL ****	13085.00-				13085.00-		13085.00-		1.00			00		00			00
GRAND TOTAL ****	1698964.30		17852.71		1716817.01		1716817.01		1.00			00		00			00

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PRG. CC /RG  
BIG SANDY RECC

REVENUE REPORT  
REGISTER DATE 7/08

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RUN DATE 08/01/08 04:11  
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GRAND TOTALS

THIS YEAR

ADJUSTMENTS NET/MONTH

YTD % CHG

MONTH % CHG

YTD % CHG

GROSS

KWH	19556421	9494-	19546927	19546927	1.00	.00
LIGHT USAGE	627544		627544	627544	1.00	.00
TOTAL ***	20183965	9494-	20174471	20174471	1.00	.00

DEMAND KW	21118.322	.000	21118.322			
BILLED DEMAND	22699.922					

REVENUE PER/KWH	7.880	7.880	1.00	.000	.00	.000
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TYPE	NUMBER	TY	RT	NO	KWH	AMT	RECURRING	MISC CHARGES
0	12697	1	1	6072	422264	43432.56	CD	AMT
3	319	2	1	1081	165720	11449.71		
4	200	3	1	12	2520	149.16		
		4	1	2	1260	56.78		
		5	1	215	32494	3076.38		
TOTAL	13216	6	1	20	1192	122.64		
		8	1	6	924	63.84		
		9	1	10	1170	110.81		

NET TOTALS: 7418 627544 58461.88

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PRG. COUNTYRG  
BIG SANDY RECC

REVENUE REPORT  
REGISTER DATE 8/08

BILL MOYR 8/08

RUN DATE 08/31/08 04:31 PM

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	ADJUSTMENTS		NET/MONTH		YTD		LAST MONTH		YEAR	
	GROSS	THIS YEAR	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1479525.69	8856.18	1488381.87	1488381.87	1488381.87	1.00	.00	.00	.00	.00
FUEL	257829.10	805.80	258634.90	258634.90	258634.90	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58672.29	38.45	58633.84	58633.84	58633.84	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	535.90	.00	535.90	535.90	535.90	1.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1795491.18	9623.53	1805114.71	1805114.71	1805114.71	1.00	.00	.00	.00	.00
STATE TAX	23423.22	632.53	24055.75	24055.75	24055.75	1.00	.00	.00	.00	.00
LOCAL TAX	27190.86	11.18	27179.68	27179.68	27179.68	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	50614.08	621.35	51235.43	51235.43	51235.43	1.00	.00	.00	.00	.00
PENALTY	.00	.00	18338.70	18338.70	18338.70	1.00	.00	.00	.00	.00
REDCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	1463.99	.00	1463.99	1463.99	1463.99	1.00	.00	.00	.00	.00
OTHER CHARGES	299.11	.00	299.11	299.11	299.11	1.00	.00	.00	.00	.00
OTHER AMT 1	134.75	.00	134.75	134.75	134.75	1.00	.00	.00	.00	.00
OTHER AMT 3	78674.42	575.45	79249.87	79249.87	79249.87	1.00	.00	.00	.00	.00
TOTAL ****	80572.27	575.45	81147.72	81147.72	81147.72	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1450.00	.00	1450.00	1450.00	1450.00	1.00	.00	.00	.00	.00
DEPOSITS	8560.00	.00	8560.00	8560.00	8560.00	1.00	.00	.00	.00	.00
OTHER DEPS	1900.00	.00	1900.00	1900.00	1900.00	1.00	.00	.00	.00	.00
TOTAL ****	11910.00	.00	11910.00	11910.00	11910.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1914767.53	29159.03	1943926.56	1943926.56	1943926.56	1.00	.00	.00	.00	.00

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GROSS  
 ADJUSTMENTS  
 NET/MONTH  
 YTD  
 % CHG  
 MONTH  
 % CHG  
 YEAR  
 % CHG  
 YTD  
 % CHG

KWH 19765864 114467 19880331 19880331 1.00 .00  
 LIGHT USAGE 630151 471- 689680 629680 1.00 .00  
 TOTAL \*\*\*\* 20396015 113996 20510011 20510011 1.00 .00

DEMAND KW 21625.878  
 BILLED DEMAND 22792.478

REVENUE PER/KWH 8.800 8.800 1.00 .000 .000 .000 .000 .000 .000

TYPE	NUMBER	TY RT		NO	KWH	AMT	LIGHTS(MONTH)		KWH	AMT	RECURRING MISC CHARGES CD
		TY	RT				TY	RT			
0	12718	1	1	6073	422022	43408.08					
3	330	2	1	1101	166732	11519.56					
4	160	3	1	12	2520	149.16					
		4	1	2	1260	56.78					
		5	1	215	33028	3126.92					
		6	1	20	1346	138.48					
		8	1	7	1078	74.48					
		9	1	11	1694	160.38					

NET TOTALS: 7441 629680 58633.84

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PRG. COU. YRG  
BIG SANDY RECC

REVENUE REPORT  
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ADJUSTMENTS	THIS YEAR		LAST YEAR	
	YTD	% CHG	MONTH	% CHG

GROSS	THIS YEAR		LAST YEAR	
	YTD	% CHG	MONTH	% CHG

ENERGY	1464922.95	210.98-	1464711.97	1464711.97	1.00	.00	.00	.00
FUEL	135070.03	34.89-	135035.14	135035.14	1.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58877.96	45.60-	58832.36	58832.36	1.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	643.07-	.00	643.07-	643.07-	1.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00

TOTAL ****	1658227.87	291.47-	1657936.40	1657936.40	1.00	.00	.00	.00
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STATE TAX	21926.37	646.16-	21280.21	21280.21	1.00	.00	.00	.00
LOCAL TAX	25075.08	13.73	25088.81	25088.81	1.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00

TOTAL ****	47001.45	632.43-	46369.02	46369.02	1.00	.00	.00	.00
PENALTY	.00	20962.89	20962.89	20962.89	1.00	.00	.00	.00
REOCUR. CHARGES	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3040.48	3040.48	3040.48	3040.48	1.00	.00	.00	.00
OTHER CHARGES	1678.81	1678.81	1678.81	1678.81	1.00	.00	.00	.00
OTHER AMT 1	129.25	129.25	129.25	129.25	1.00	.00	.00	.00
OTHER AMT 3	73646.23	13.22-	73633.01	73633.01	1.00	.00	.00	.00

TOTAL ****	78454.77	13.22-	78481.55	78481.55	1.00	.00	.00	.00
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ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00
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MEMBERSHIPS	1815.00-	1815.00-	1815.00-	1815.00-	1.00	.00	.00	.00
DEPOSITIS	8575.00-	8575.00-	8575.00-	8575.00-	1.00	.00	.00	.00
OTHER DEPS	400.00-	400.00-	400.00-	400.00-	1.00	.00	.00	.00

TOTAL ****	10790.00-	10790.00-	10790.00-	10790.00-	1.00	.00	.00	.00
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GRAND TOTAL ****	1772934.09	20025.77	1792959.86	1792959.86	1.00	.00	.00	.00
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PRG. COUNTRYRG REVENUE REPORT BILL MOVR 9/08 RUN DATE 10/01/08 04:16 AM PAGE 18  
 BIG SANDY RECC REGISTER DATE 9/08

GRAND TOTALS  
 THIS YEAR  
 ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG LAST YEAR YTD % CHG

GROSS

KWH 19473470 2603- 19470867 1.00 .00  
 LIGHT USAGE 632331 443- 631888 1.00 .00  
 TOTAL \*\*\*\* 20105801 3046- 20102755 1.00 .00

DEMAND KW 22291.196  
 BILLED DEMAND 24035.696

REVENUE PER/KWH 8.240 1.00 .00 .000 .00 .000 .00

TYPE	NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)		REDOCCURING	MISC CHARGES
						AMT	TY RT NO		
0	12740	1	1	6069	422554	43462.56			
3	312	2	1	1095	147125	11546.87			
4	170	3	1	12	2520	149.14			
		4	1	2	1260	56.78			
		5	1	214	32956	3120.12			
		6	1	28	1880	193.44			
		8	1	11	1437	99.31			
		9	1	14	2156	204.12			
TOTAL	13222								

NET TOTALS: 7445 631888 58832.36

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GRAND TOTALS	THIS YEAR		LAST YEAR		YTD		MONTH		YTD	
	ADJUSTMENTS	NET/MONTH	% CHG	% CHG	% CHG	% CHG	% CHG	% CHG	% CHG	% CHG
ENERGY	1245650.42	4218.87-	1241431.55	1.00	.00	.00	.00	.00	.00	.00
FUEL	181626.95	8.86	181675.81	1.00	.00	.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	58843.93	17.84-	58826.09	1.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	726.84-	.00	726.84-	1.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1485454.45	4227.85-	1481226.61	1.00	.00	.00	.00	.00	.00	.00
STATE TAX	20575.28	268.00-	20307.28	1.00	.00	.00	.00	.00	.00	.00
LOCAL TAX	22735.27	125.75-	22609.52	1.00	.00	.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	43310.55	393.75-	42916.80	1.00	.00	.00	.00	.00	.00	.00
PENALTY	.00	21761.18	21761.18	1.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	3314.85	.00	3314.85	1.00	.00	.00	.00	.00	.00	.00
OTHER CHARGES	1604.09	.00	1604.09	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	129.25	.00	129.25	1.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	55913.11	125.68-	55787.43	1.00	.00	.00	.00	.00	.00	.00
TOTAL ****	60761.30	125.68-	60835.62	1.00	.00	.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1580.00-	.00	1580.00-	1.00	.00	.00	.00	.00	.00	.00
DEPOSITS	9220.00-	.00	9220.00-	1.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	10800.00-	.00	10800.00-	1.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	1578926.31	17013.90	1595940.21	1.00	.00	.00	.00	.00	.00	.00

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TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECCURRING MISC CHARGES
0	12720	1	1	6063	421112	43314.24						
3	336	2	1	1090	167034	11540.50						
4	166	3	1	12	2520	149.16						
		4	1	2	1260	56.78						
		5	1	214	32956	3120.12						
		6	1	38	2585	265.92						
		8	1	16	2326	160.67						
		9	1	15	2310	218.70						
TOTAL	13222											

KWH 16148972 114 16149086 1.00  
 LIGHT USAGE 632327 224- 632103 1.00  
 TOTAL \*\*\* 16781299 110- 16781189 1.00

DEMAND KW 21096.533 .000 21096.533  
 BILLED DEMAND 23792.533

REVENUE PER/KWH 8.820 1.00 .000 .00  
 TYPE BILLS 8.820 1.00 .000 .00

NET TOTALS: 7450 632103 58826.09

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Item 45

BIG SANDY RECC  
CASE NO. 2008-00523  
JANUARY 23, 2009

<u>MONTH</u>	<u>12-MONTH AVG. LINE LOSS</u>
NOV. 06	6.69 %
DEC. 06	6.44 %
JAN. 07	7.16 %
FEB. 07	6.01 %
MAR. 07	6.07 %
APR. 07	6.44 %
MAY. 07	6.82 %
JUN. 07	6.67 %
JUL. 07	6.43 %
AUG. 07	6.45 %
SEP. 07	6.15 %
OCT. 07	6.14 %
NOV. 07	6.10 %
DEC. 07	6.13 %
JAN. 08	6.14 %
FEB. 08	6.33 %
MAR. 08	5.87 %
APR. 08	5.34 %
MAY. 08	5.65 %
JUN. 08	5.10 %
JUL. 08	5.42 %
AUG. 08	5.31 %
SEP. 08	5.14 %
OCT. 08	5.71 %
AVERAGE 12-MONTH LINE LOSS	6.07 %
EKPC Charge to the base fuel cost	\$ 0.01015 per KWH
Adjustment for average line loss:	
100% less 6.07% (line loss)	93.93 %
Wholesale charge divided by 93.93%:	\$ 0.01081 per KWH



Item 46 Existing and Proposed Rates

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A-1 Farm and Home

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.06974	\$ 0.08055	\$ 0.01081
Off-Peak energy charge	\$ 0.04184	\$ 0.05265	\$ 0.01081

A-2 Commercial and Small Power

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.06304	\$ 0.07385	\$ 0.01081

LP Large Power Service

Rates	Present	Proposed	Difference
Energy charge	\$ 0.05010	\$ 0.06091	\$ 0.01081
Primary Meter	\$ 0.04939	\$ 0.06020	\$ 0.01081

LPR Large Power Rate

Rates	Present	Proposed	Difference
Energy charge	\$ 0.04776	\$ 0.05857	\$ 0.01081
Primary Meter	\$ 0.04708	\$ 0.05789	\$ 0.01081



BIG SANDY RECC  
CASE NO. 2008-00523  
JANUARY 23, 2009

Item 46 Existing and Proposed Rates

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IND-1

Rates	Present	Proposed	Difference
Energy charge	\$ 0.04307	\$ 0.05388	\$ 0.01081
Primary Meter	\$ 0.04248	\$ 0.05329	\$ 0.01081

IND-2

Rates	Present	Proposed	Difference
Energy charge	\$ 0.03794	\$ 0.04875	\$ 0.01081
Primary Meter	\$ 0.03748	\$ 0.04829	\$ 0.01081

YL - Yard Lights

Rates	Present	Proposed	Difference	
175 Watt	\$ 7.20	\$ 7.96	\$ 0.76	70
400 Watt	\$ 10.64	\$ 12.29	\$ 1.65	153
500 Watt	\$ 12.43	\$ 14.70	\$ 2.27	210
1,500 Watt	\$ 28.39	\$ 35.20	\$ 6.81	630
400 Watt Flood	\$ 14.58	\$ 16.23	\$ 1.65	153



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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2006-00511

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$7.18 per month
Energy charge	<del>0.06974</del> per KWH
Off peak energy charge	<del>0.04184</del>

*0.08055*  
*0.05265*

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: JULY 25, 2007  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$7.18. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

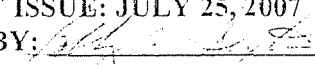
All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

Period, the difference between payments and actual usage is adjusted by adding or crediting  
The difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased  
by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale  
power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%  
and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other  
applicable provisions as set out in 807 KAR 5:056.

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FORM FOR FILING RATE SCHEDULES

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT

APPLICABLE:  
Entire territory served.

AVAILABILITY OF SERVICE:  
Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:  
Single-phase and Three-phase at a standard voltage

RATES:			
Customer charge per delivery point		\$15.39	per month
Energy charge	.07385	<del>.06304</del>	per KWH
Demand charge		4.10	per KW

MINIMUM MONTHLY CHARGE:  
The minimum monthly charge under the above rate shall be \$15.39 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:  
Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2006-00511

ORIGINAL SHEET NO. 5

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale power Supplier for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:


Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2006-00511

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 6

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CLASSIFICATION OF SERVICE

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SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

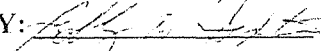
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SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten Horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) Must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

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FORM FOR FILING RATE SCHEDULES

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 5.23	per KW of billing
Secondary Meter Energy Charge	.06091 <del>-.05010</del>	per KWH
Primary Meter Energy Charge	.06020 <del>.04939</del>	per KWH
Customer Charge Per Delivery Point	51.29	per Month

DETERMINATION OF BILLING DEMAND:

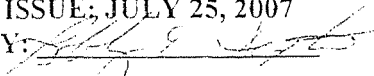
The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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FORM FOR FILING RATE SCHEDULES

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$51.29).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

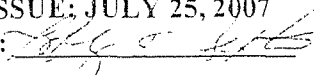
Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
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PSC NO. 2006-00511

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

CONDITIONS OF SERVICE:

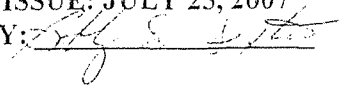
1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher, In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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COOPERATIVE CORPORATION

PSC NO. 2006-00511

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 5.23	per KW of billing demand
Secondary Meter Energy Charge:	<del>05857-04776</del>	per KWH
Primary Meter Energy Charge:	<del>05789 .04708</del>	per KWH
Customer Charge Per Delivery Point:	\$76.94	per month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

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FORM FOR FILING RATE SCHEDULES

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CANCELLING PSC NO. 2006-00473

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CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 2006-00473

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CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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ORIGINAL SHEET NO. 13

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	<del>\$7.20</del>	per month	7.96
400	Watt	@	<del>10.64</del>	per month	12.29
500	Watt	@	<del>12.43</del>	per month	14.70
1,500	Watt	@	<del>28.39</del>	per month	35.20
400 Watt Flood		@	<del>14.58</del>	per month	16.23

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

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CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

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FORM FOR FILING RATE SCHEDULES

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ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.53	per KW of Billing Demand
Secondary Meter Energy Charge:	<del>0.04307</del> 0.05338	per KWH
Primary Meter Energy Charge:	<del>0.04248</del> 0.05329	per KWH
Customer Charge:	153.87	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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FORM FOR FILING RATE SCHEDULES

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BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The Minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer Charge

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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BIG SANDY RURAL ELECTRIC  
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ORIGINAL SHEET NO. 17

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
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PSC NO. 2006-00511

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

- 3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

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ORIGINAL SHEET NO. 19

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ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:		\$	5.53	per KW of Billing Demand
Secondary Meter Energy Charge	.04875		<del>.03794</del>	per KWH
Primary Meter Energy Charge	.04829		.03748	per KWH
Customer Charge			1,096.58	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

DATE OF ISSUE: JULY 25, 2007

DATE EFFECTIVE: AUGUST 01, 2007

ISSUED BY: [Signature]

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE IND 2 RATE PER UNIT

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power fact or at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 21

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller’s primary line voltage, the delivery point shall be the point of attachment of Seller’s primary line to customer’s transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days form the date of the bill, the gross rates shall apply

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