



Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

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PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company
State Regulation and Rates
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March 26, 2009

**RE: AN EXAMINATION OF THE APPLICATION OF THE
FUEL ADJUSTMENT CLAUSE OF KENTUCKY
UTILITIES COMPANY FROM NOVEMBER 1, 2006
THROUGH OCTOBER 31, 2008 - CASE NO. 2008-00520**

Dear Mr. Derouen:

Please find enclosed and accept for filing the original and five (5) copies of the Supplemental Response of Kentucky Utilities Company to Question No. 20 of the Information Requested in Appendix B of the Commission's Order dated January 23, 2009, in the above-referenced matter.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy

Enclosures

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Mike Dotson**, being duly sworn, deposes and says that he is the Manager, LG&E / KU Fuels, E.ON U.S. Services, Inc., that he has personal knowledge of the matters set forth in the attached response for which he is identified as the witness, and that the answers contained therein are true and correct to the best of his information, knowledge and belief.

Mike Dotson

MIKE DOTSON

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 26th day of March 2009.

Victoria B. Harper

Notary Public

My Commission Expires:
Sept 20, 2010

KENTUCKY UTILITIES COMPANY

**March 26, 2009 Supplemental Response to
Information Requested in
Appendix B of Commission's Order
Dated January 23, 2009**

Case No. 2008-00520

Question No. 20

Witness: Mike Dotson

- Q-20. a. State KU's coal inventory level in tons and in number of days' supply as of November 1, 2008. Provide this information by plant and in the aggregate.
- b. Describe the criteria used to determine the number of days' supply.
- c. Compare KU's coal inventory as of November 1, 2008 to its inventory target for that date for each plant and for total inventory.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the additional inventory.
- e. (1) Does KU expect any significant changes in its current coal inventory target within the next 12 months?
- (2) If yes, state the expected change and the reasons for this change.

A-20. a. As of November 1, 2008;

EW Brown	176,541 Tons; 37 Days
Ghent	722,420 Tons; 48 Days
Green River	67,382 Tons; 53 Days
Tyrone	17,496 Tons; 33 Days
Total	983,839 Tons; 45 Days

- b. Days Burn = $\frac{\text{Current inventory tons}}{\text{Preceding 12 months burn (tons)}} \times 365 \text{ Days}$
- c. Target 45 - 50 Days for each plant and for total inventory.

- d. The actual coal inventory does not exceed the inventory target by 10 days.
- e. (1) No
(2) Not Applicable