



Steven L. Beshear
Governor

Leonard K. Peters
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

David L. Armstrong
Chairman

James Gardner
Vice-Chairman

John W. Clay
Commissioner

Lisa D. Steinkuhl
Duke Energy Kentucky, Inc.
139 East Fourth Street, EX 400
Cincinnati, OH 45202

November 26, 2008

CERTIFICATE OF SERVICE

RE: Case No. 2008-00468
Duke Energy Kentucky, Inc.

I, Stephanie Stumbo, Executive Director of the Public Service Commission, hereby certify that the enclosed attested copy of the Commission's Order in the above case was served upon the addressee by U.S. Mail on November 26, 2008.

Executive Director

SS/tw
Enclosure

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF DUKE ENERGY)
CORPORATION FOR A PURCHASED) CASE NO. 2008-00468
GAS ADJUSTMENT)

O R D E R

On February 2, 2006, in Case No. 2005-00042,¹ the Commission approved rates for Duke Energy Kentucky, Inc. ("Duke") and provided for their further adjustment in accordance with Duke's Gas Cost Adjustment ("GCA") clause.

On November 10, 2008, Duke filed its GCA to be effective December 1, 2008. Duke previously obtained Commission approval to file its GCA within 20 days of the proposed effective date.²

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke's Expected Gas Cost ("EGC") is \$8.80 per Mcf, which is a decrease of \$.099 per Mcf from its previous EGC of \$8.899.

¹ Case No. 2005-00042, Adjustment of the Gas Rates of The Union Light, Heat and Power Company.

² Case No. 2003-00386, The Application of The Union Light, Heat and Power Company for Authority to Make Monthly Adjustments to the Expected Gas Cost Component of Its Gas Cost Adjustment Rate, Order dated November 6, 2003.

3. Duke's notice sets out no current quarter Refund Adjustment ("RA"). Duke's notice sets out a total RA of (\$.001) per Mcf, which is no change from its previous total RA.

4. Duke's notice sets out a current quarter Actual Adjustment ("AA") of (\$.06) per Mcf. Duke's notice sets out a total AA of (\$(.088)) per Mcf, which is a decrease of \$.118 per Mcf from its previous total AA.

5. Duke's notice sets out a current quarter Balancing Adjustment ("BA") of (\$.097) per Mcf. Duke's notice sets out a total BA of \$.068 per Mcf, which is a decrease of (\$.052) per Mcf from its previous total BA.

6. Duke's Gas Cost Recovery Rate ("GCR") is \$8.779 per Mcf, which is a decrease of \$.269 per Mcf from its previous GCR of \$9.048.

7. The rates in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after December 1, 2008.

IT IS THEREFORE ORDERED that:

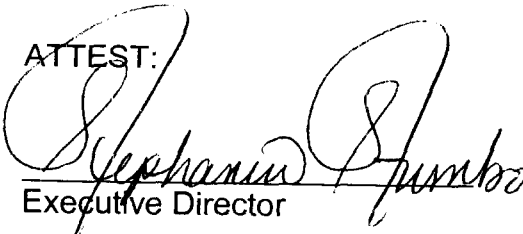
1. The rates in the Appendix to this Order are approved for final meter readings on and after December 1, 2008.

2. Within 20 days from the date of this Order, Duke shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 26th day of November, 2008.

By the Commission

ATTEST:


Executive Director

Case No. 2008-00468

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2008-00468 DATED NOVEMBER 26, 2008

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.26687	plus	\$.8779	\$1.14477

RATE GS
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.20949		\$.8779	\$1.08739

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be (\$.0021) per 100 cubic feet. This rate shall be in effect during the months of December 2008 through February 2009 and shall be updated quarterly, concurrent with the Company's GCA filings.