(270) 465-4101 • Fax (270) 789-3625 (800) 931-4551

RECEIVED

April 13, 2009

APR 1 6 2009

PUBLIC SERVICE COMMISSION

Jeff Derouen, Executive Director Public Service Commission P. O. Box 615 Frankfort, KY 40602

Dear Mr. Derouen:

Enclosed are tariff sheets to be filed in Case No. 2008-00425.

Please stamp one approved and return to us.

Sincerely,

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

John F. Patterson, Office Manager

JFP:pwr

Enclosures

Sheet No.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.62 per meter per month All kWh per month \$0.07458 per kWh

(I) (1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.62 (1) net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE March 26, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY Manager, Campbellsville, KY 42719 (Name of Officer)

(Title) (Address)

Issued by authority of the Public Service Commission of Kentucky in Case No. 2608-00425 dated March 31, 2009

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued) ______

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE

PO Box 100

March 26, 2009 EFFECTIVE April 1, 2009

Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. $\cancel{2}008-00425$ Dated March 31, 2009

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.83 per meter per month
All KWH per month \$0.07473 Per KWH (1)**(l)**

Minimum Monthly Charges:

\$7.83 where 3 KVA or less of transformer capacity is required. (l) Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

DATE OF ISSUE March 26, 2009 EFFECTIVE April 1, 2009
PO Box 100
ISSUED BY Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of the Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSI	FICATION OF SERVICE	
SCHEDULE GP - GENERAL PURPO	DSE SERVICE (continued)	
	ds requiring 50 KVA and above ed transformer capacity)	
Demand Charge:	\$ 5.11 per KW of billing demand	(l)
Energy Charges: Customer Charge All KWH per month	\$47.80 per meter per month \$ 0.05508 Per KWH	(I) (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE March, 26, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED By Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

- 1. The minimum monthly charge as specified in the contract for service.
- 2. A charge of \$.86 per KVA of installed transformer capacity.
- 3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE | March 26, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY Jan / /A
(Name of Officer)

Manager, Campbellsville, KY 42719

(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2008-00425 dated March 31, 2009

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

			CI	LASSIFICA	NOITA	OF	SERVICE	
	=	===				===		 ==
SCHEDULE	GP		GENERAL	PURPOSE	SERVI	CE	(continued)	

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE March, 26, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY Aug . Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case NO. 2008-00425 dated March 31, 2009

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting from dusk to dawn.

Mercury Vapor	Charge/Fixture	
175 watts	\$2.84 plus 70	KWH/Light/Month @ GP-1 Rate
250 watts	3.41 plus 100	KWH/Light/Month @ GP-1 Rate
400 watts	4.52 plus 160	KWH/Light/Month @ GP-1 Rate

High Pressure Sodium	Charge/Fixture	1			
100 watts	\$3.25 plus 41	KWH/Light/Month	@	GP-1	Rate
250 watts	5.00 plus 106	KWH/Light/Month	@	GP-1	Rate

CONDITIONS OF SERVICE

- 1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
- 2. Lamp replacements will be furnished and made by the Cooperative.
- 3. Service will be furnished for future additional lamps in accordance with the above charges.
- 4. Billing will be on a monthly basis.

DATE OF ISSUE March 26, 2009 EFFECTIVE April 1, 2009

PO Box 100
ISSUED BY Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE SCHEDULE SL - STREET LIGHTING SERVICE _____

5. Should the service required be other than the above standard provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

DATE OF ISSUE March 26, 2009 EFFECTIVE April 1, 2009

PO Box 100

- Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. $^{\nu}$ 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules	For All Territory Serve	
	PSC KY No.	
Taylor County Rural Electric	SHEET No.	
Cooperative Corporation Name of Issuing Corporation	Canceling PSC KY NO Revised Sheet No.	69
Name of issuing Corporation	Kevised Sheet No.	
CLASSIFI	CATION OF SERVICE	
Residential M	Marketing Rate – Schedule R-1	
APPLICABLE In all territory served.		
AVAILABILITY		
This special marketing rate is available to County Board of Directors. The electric separately metered for each point of deli hours. This rate is available to consumer Home Service Rate. This marketing rate by the Kentucky Public Service Commi Kentucky Cooperative Wholesale power I	power furnished under this marketing power and is applicable during the below a linearly receiving service under Sched applies only to programs which are expansion to be offered under the Marketi	program shall be w listed off-peak ule A, Farm and pressly approved
Months	Off-Peak Hours - EST	
May through September	10:00 P.M. to 10:00 A.M.	
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.	
TYPE OF SERVICE Single phase, 60 Hertz, at available see	condary voltage.	
RATES The energy rate for this program is:		
All kWh	\$0.04475	(1)
Date of Issue March 26, 2009	Date Effective April 1, 2000	

Name of Office
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-0425 dated March 31, 2009

Title Manager

Form For Filing Rate Schedules	For All Territory S	Served			
	PSC KY No				
Taylor County Rural Electric	SHEET No.	70			
Cooperative Corp.	Canceling PSC K	Y No			
Name of Issuing Corporation	Sheet No.	70			
CLASSIFICATION OF SERVICE					
Residential Marketin	ng Rate - Schedule R-1 (Con't)			
ELIEL ADDICTMENT OF ALICE					

FUEL ADJUSTMENT CLAUSE

All rates area pplicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject ot all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

Date of Issue March 26, 2009	Date Effective April 1, 2009
Issued By Dam & Them	Title Manager
Name of Officer	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Fili	ng Rates Schedules	For All Territory Ser	ved
	6	PSC KY No	
Taylor Co	unty Rural Electric	SHEET No	<u>71</u>
	tive Corp.	Canceling PSC KY N	lo
Name of Iss	suing Corporation	Revised Sheet No	71
	CLASSIFI	ICATION OF SERVICE	
	Large Indu	strial Rate - Schedule C1	
Availability			
to or g	greater than 400 hours per KW contracts with the first one be	ds of 500 to 4,999 KW with a monthly of billing demand. These contracts weing between the Seller and the Coope he Seller and the ultimate consumer.	vill be two "two-
Monthly Rat	t <u>e</u>		
Const	ımer Charge	\$1,176.88	(I)
	and Charge	\$5.93 per kW of billing demand	(l)
	y Charge	\$0.04662 per kWh	(I)
Billing Dema	and		
	The monthly billing demand	I shall be the greater of (a) or (b) listed	below:
(a) (b)	months. The peak demand sh	ak demand during the current month or hall be the highest average rate at which terval in the below listed hours for each provided herein:	h energy is used
<u>Mont</u>	<u>hs</u>	Hours Applicable for Demand Billing - EST	
October through April		7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through	September	10:00 a.m. to 10:00 p.m.	
Date of Issue:		Pate Effective: <u>April 1, 2009</u> Fitle: Manager	

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules	For All Territory Served
Form For Fining Rates Schedules	PSC KY No
Taylor County Rural Electric	SHEET No. 72
Cooperative Corp.	Canceling PSC KY NO.
Name of Issuing Corporation	Revised Sheet NO. 72
CLASSIFICATIO	ON OF SERVICE
Large Industrial R	Rate - Schedule C1
Minimum Monthly Charge	
The minimum monthly charge shall not be	less than the sum of (a) and (b) below:
. ,	nultiplied by the demand charge, plus nultiplied by 400 hours and the energy charge
Power Factor Adjustment	
may be measured at any time. Should such the time of his maximum demand is less that	ver factor as nearly as practicable. Power factor measurements indicate that the power factor at an 0.90 (90%), the demand for billing purposes d, multiplied by 0.90 (90%) and divided by the
Fuel Adjustment Clause	
amount per KWH as billed by the wholesald The allowance for line losses will not exceed	an amount per KWH equal to the fuel adjustment e power supplier plus an allowance for line losses. ed 10% and is based on a twelve-month moving subject to all other applicable provisions as set out
Special Provisions	
	ned at secondary voltage, the delivery point shall ise specified in the contract for service.
All wiring, poles lines, and other ele point shall be owned and maintained	ectric equipment on the load side of the delivery d by the consumer.

Date of Issue: March 26, 2009 ____ Date Effective:___ April 1, 2009
____ Title: ____ Manager Issued By: Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules	For All Territory Served				
	PSC KY No				
Taylor County Rural Electric		73			
Cooperative, Corp.	Canceling PSC KY NO				
Name of Issuing Corporation	Revised Sheet NO7	73			
CLASSIFICATION OF SERVICE					
Large Industrial Rate - Schedule C1					

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2009	Date Effective:	April 1, 2009	
Issued By: Jam L. Mar	Title: Ma	nager	
(Name of Officer)			***************************************

Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedules		For All Territory Served		
		PSC KY No		
Taylor County Rural Electric		SHEET No.	74	
Cooperative Corp.		Canceling PSC KY N	lo	
Name of Issuing Corporation		Revised Sheet No	74	
C	CLASSIFICATI	ON OF SERVICE		
L:	arge Industrial	Rate - Schedule C2		
Availability				
equal to or greater than 40 "two-party" contracts with	00 hours per KW in the first one bei	,000 to 9,000 KW with a month of billing demand. These conting between the Seller and the Geen the Seller and the ultimate	racts will be two Cooperative	
Monthly Rate				
Consumer Charge	\$2,750.09		(1)	
Demand Charge	\$5.93	per kW of billing demand	(l)	
Energy Charge	\$.04112	per kWh	(I)	
Billing Demand				
The monthly billing dema	and shall be the g	reater of (a) or (b) listed below:		
(a) The contract dema				
· •	_	and during the current month or	-	

n months. The peak demand shall be the highest average rate at which energy is u during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2009 Date Effective: April 1, 2009
Issued By: Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Fil	ing Rates Schedules	For All Territory Served
10111110111	ing rates solication	PSC KY No.
Taylor Co	ounty Rural Electric	SHEET No. 75
•	ative Corp.	Canceling PSC KY No
	suing Corporation	Revised Sheet No. 75
	CLASSIFIC	ATION OF SERVICE
	Large Indust	rial Rate - Schedule C2
Minimum M	Monthly Charge	
The r	minimum monthly charge shall no	ot be less than the sum of (a) and (b) below:
(a) (b)		and multiplied by the demand charge, plus and multiplied by 400 hours and the energy charge per
Power Facto	or Adjustment	
may the ti shall	be measured at any time. Should me of his maximum demand is le	y power factor as nearly as practicable. Power factor I such measurements indicate that the power factor at less than 0.90 (90%), the demand for billing purposes corded, multiplied by 0.90 (90%) and divided by the
Fuel Adjust	ment Clause	
amou The a avera	ant per KWH as billed by the who allowance for line losses will not	ed by an amount per KWH equal to the fuel adjustment olesale power supplier plus an allowance for line losses. exceed 10% and is based on a twelve-month moving use is subject to all other applicable provisions as set out
Special Prov	<u>visions</u>	
1.		furnished at secondary voltage, the delivery point shall therwise specified in the contract for service.
	All wiring, pole lines, and other point shall be owned and main	er electric equipment on the load side of the delivery stained by the consumer.

Date of Issue: March 26, 2009 Date Effective: April 1, 2009
Issued By: Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For F	Filing Rates Schedules	For All Territory Served
	2	PSC KY No
Taylor C	County Rural Electric	SHEET No. <u>76</u>
Coopera	tive Corp.	Canceling PSC KY No.
Name of I	Name of Issuing Corporation Revised Sheet NO.	
	CLASSIFI	ICATION OF SERVICE
	Large Indu	strial Rate - Schedule C2
Special Pro	ovisions (con't)	
2.	point of attachment of Seller otherwise specified in the co	ler's primary line voltage, the delivery point shall be the r's primary line to consumer's transformer structure unless ontract for service. All wiring, pole lines, and other netering equipment) on the load side of the delivery point ned by the consumer.
Terms of P	ayment	
	-	ates are 5% higher. In the event the current monthly bill is in the bill, the gross rates shall apply.
Temporary	y Service	
Con	sumars requiring temporary ser	wice under this rate schedule may be required to pay all

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

is

Date of Issue: March 26, 2009 __ Date Effective: ___April 1, 2009 Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Fili	ing Rates Schedules		For All Territory Ser	
			PSC KY No	~7
•	unty Rural Electric		SHEET No.	
	ative Corp.		Canceling PSC KY N	
Name of Is	ssuing Corporation		Revised Sheet No	
	C	LASSIFICATI	ON OF SERVICE	
	La	rge Industrial	Rate - Schedule C3	
Availability				
equal "two- assoc	to or greater than 40 party" contracts with iation and the second	0 hours per KW the first one be	0,000 KW and over with a mond of billing demand. These contributions between the Seller and the Covern the Seller and the ultimate of	racts will be two Cooperative
Monthly Ra	<u>te</u>			
Cons	umer Charge	\$3,280.73		(1)
	and Charge	\$5.93	per kW of billing demand	(l)
	gy Charge	\$0.04003	per kWh	(Í)
Billing Dem	<u>and</u>			
The n	nonthly billing dema	nd shall be the g	greater of (a) or (b) listed below:	
(a) (b)	months. The peak	mer's peak dem demand shall b minute interval	and during the current month or e the highest average rate at whi in the below listed hours for eac led herein:	ch energy is used
<u>Mont</u>	t <u>hs</u>		Hours Applicable for Demand Billing - EST	
October thro	ugh April		7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through	September		10:00 a.m. to 10:00 p.m.	
Date of Issue	March 26, 2009	Date E	ffective: April 1, 2009	

Issued By: Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

D. D. Pillon Dates Calcadalan	For All Territory Served
Form For Filing Rates Schedules	PSC KY No.
Taylor County Rural Electric	SHEET No
Cooperative Corp.	Canceling PSC KY No.
Name of Issuing Corporation	Revised Sheet No. 78
CLASSIFICATION O	F SERVICE
Large Industrial Rate -	Schedule C3
Minimum Monthly Charge	
The minimum monthly charge shall not be less th	nan the sum of (a) and (b) below:
(a) The product of the billing demand multip(b) The product of the billing demand multipKWH.	lied by the demand charge, plus lied by 400 hours and the energy charge per
Power Factor Adjustment	
The consumer agrees to maintain unity power factors may be measured at any time. Should such meas the time of his maximum demand is less than 0.9 shall be the demand as indicated or recorded, mu power factor.	urements indicate that the power factor at 0 (90%), the demand for billing purposes
Fuel Adjustment Clause	
This rate may be increased or decreased by an amamount per KWH as billed by the wholesale pow. The allowance for line losses will not exceed 10% average of such losses. The Fuel Clause is subjectin 807 KAR 5:056.	ver supplier plus an allowance for line losses. % and is based on a twelve-month moving
Special Provisions	
1. <u>Delivery Point</u> - If service is furnished at be the metering point unless otherwise sp	secondary voltage, the delivery point shall ecified in the contract for service.
All wiring, pole lines, and other electric e point shall be owned and maintained by the	

Issued By:

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

____ Date Effective: <u>April 1, 2009</u>
____ Title: <u>Manager</u>

Date of Issue: Issued By:

Form For Filing Rates Schedules	For All Territory Served	
	PSC KY No	
Taylor County Rural Electric	SHEET No7	9
Cooperative Corp.	Canceling PSC KY No	
Name of Issuing Corporation	Revised Sheet No	79
CLASSIFICATION OF SERVICE		
Large Industr	rial Rate - Schedule C3	

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2009	Date Effective: April 1, 2009
Issued By: Jam & May	Title: Manager
(None of Officer)	

Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedules	For All Territory Served PSC KY No.	
Taylor County Rural Electric Cooperative Corp.		80
Name of Issuing Corporation	Revised Sheet No	
CLASSIFICA	FION OF SERVICE	
Large Industria	al Rate - Schedule B1	

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,176.88	(l)
Demand Charge per kW of Contract Demand	\$5.93	(1)
Demand Charge per kW for Billing Demand in		
Excess of Contract Demand	\$8.60	(l)
Energy Charge per kWh	\$0.04662	(l)

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2009	Date Effective: April 1, 2009
Issued By: Lacy Z. Th	Title: Manager
(Name of Officer)	

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules	For All Territory Served	······································
	PSC KY No	
Taylor County Rural Electric	SHEET No81	
Cooperative Corp.	Canceling PSC KY No	
Name of Issuing Corporation	Revised Sheet NO. 81	
CLASSIFICA	ΓΙΟΝ OF SERVICE	
Large Industria	al Rate - Schedule B1	

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Consumer Charge. (a)
- The product of contract demand multiplied by the contract demand charge plus, the (b) product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 400 hours and the energy charge (c) per KWH.
- Contract provisions that reflect special facilities requirements. (d)

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: Marcl	<u>126, 2009</u> Da	ite Effective:	April 1, 2009	
Issued By: Jamy		itle: Mana	nger	
(Name	of Officer)		-	

Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedules	For All Territory Served	For All Territory Served		
•	PSC KY No			
Taylor County Rural Electric	SHEET No	82		
Cooperative Corp.	Canceling PSC KY NO	g PSC KY NO		
Name of Issuing Corporation	Revised Sheet No	82		
CLASSIFICATION OF SERVICE				
Large Industria	al Rate - Schedule B1			

Special Provisions

- Delivery Point If service is furnished at secondary voltage, the delivery point shall 1. be the metering point unless otherwise specified in the contract for service.
 - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue March 26, 2009	Date Effective:	April 1, 2009	
Issued By: Jany J. Thin	_Title: Mar	nager	
(Name of Officer)			

Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedules	For All Territory Served PSC KY No.
Taylor County Rural Electric Cooperative Corp.	SHEET No. 83 Canceling PSC KY No.
Name of Issuing Corporation	Revised Sheet No. 83
CLASSIFICA	TION OF SERVICE
Large Industri	al Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,750.09	(1)
Demand Charge per KW of Contract Demand	\$5.93	(1)
Demand Charge per KW for Billing Demand in		
Excess of Contract Demand	\$8.60	(1)
Energy Charge per KWH	\$0.04112	(l)

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: March 26, 2009	Date Effective: April 1, 2009
Issued By: The Man of Officer	Title: Manager

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedules	For All Territory Served PSC KY No.
Taylor County Rural Electric Cooperative Corp.	SHEET No. 84 Canceling PSC KY NO.
Name of Issuing Corporation	Revised Sheet No. 84
CLASSIFICA	ATION OF SERVICE
Large Industri	ial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: March 26, 2009	Date Effective: April 1, 2009
Issued By: Aug . The	Title: Manager
(Name of Officer)	

Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedules	For All Territory Served
101m 1011 mmg rates sometimes	PSC KY No.
Taylor County Rural Electric	CHEET No. 85
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Canceling PSC KY NoRevised Sheet No85
CLASSIFICA	TION OF SERVICE
Large Industri	al Rate - Schedule B2
Special Provisions	
1. <u>Delivery Point</u> - If service is fur be the metering point unless otherwise s	mished at secondary voltage, the delivery point shall specified in the contract for service.
All wiring, pole lines, and other point shall be owned and mainta	electric equipment on the load side of the delivery ined by the consumer.
point of attachment of Seller's primary l otherwise specified in the contract for so	primary line voltage, the delivery point shall be the ine to consumer's transformer structure unless ervice. All wiring, pole lines, and other electric on the load side of the delivery point shall be owned
Terms of Payment	
The above rates are net; the gross rates a not paid by the due date as shown on the	are 5% higher. In the event the current monthly bill is e bill, the gross rates shall apply.
Temporary Service	

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2009	Date Effective:	April 1, 2009	
Issued By: Lang L. Mou	Title: Mar	nager	
(Name of Officer)			

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules	For All 7	For All Territory Served		
	PSC KY	No		
Taylor County Rural Electric	SHEET N	Vo	86	
Cooperative Corp.	Canceling	g PSC KY No.		
Name of Issuing Corporation	Revised_S	Sheet No	86	
CLASS	IFICATION OF SERVICE			
Large In	idustrial Rate - Schedule B3			
Availability				
Applicable to contracts with demendent equal to or greater than 400 hour		with a monthl	y energy usage	
Monthly Rate				
Consumer Charge	2	3,280.73	(I)	
Demand Charge per KW of Cont		\$5.93	(I)	
Demand Charge per KW for Bill		40.50	(*)	
Excess of Contract Demand		\$8.60	(I)	
Energy Charge per KWH		\$0.04003	(l)	
Billing Demand				
The monthly billing demand (kildemand. Excess demand occurs exceeds the contract demand. The which energy is used during any month and adjusted for power face	when the consumer's peak dene load center's peak demand fifteen-minute interval in the	mand during the tisthe the highest a	ne current month werage rate at	
Months	Demand Billing	- EST		
	plicable for	er		
October through April	7:00 a.m. to 12:0 5:00 p.m. to 10:0			
May through September	10:00 a.m. to 10:	00 p.m.		

March 26, 2009

Date Effective: April 1, 2009

Title: Manager Date of Issue: Issued By:

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules For All Territory Serve		ed		
6	PSC KY No			
Taylor County Rural Electric	SHEET No	87		
Cooperative Corp.	Canceling PSC KY No			
Name of Issuing Corporation	Revised Sheet No. 87			
CLASSIFICA	ATION OF SERVICE			
Large Industr	ial Rate - Schedule B3			

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes s shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Date of Issue	March 26, 2009	Date Effective:	April 1, 2009	
Issued By: 🔟	Jan & Ther	Title: Mar	nager	
4	(Name of Officer)			

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules	For All Territory Served	
To 1 Courte Down File at it.	PSC KY No	00
Taylor County Rural Electric Cooperative Corp.	SHEET No. 88 Canceling PSC KY No.	
Name of Issuing Corporation	Revised Sheet No. 88	
CLASSIFICA	TION OF SERVICE	
Large Industri	al Rate - Schedule B3	

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
 - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2... If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintaned by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: March 26, 2009	Date Effective: April 1, 2009
Issued By: Jan Thir	Title: Manager
(Name of Officer)	

Issued by authority of an order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedul	es		l Territory Se	
G		PSC K	Y No	89
Taylor County Rural Electri	ic	Revised	I SHEET NO	•
Cooperative, Corp.			_	NO
Name of Issuing Corporation	ī	-	Sheet N	Ю
	CLASSIFICA	ATION OF SERVI	CE	_
	Interrupti	ble Service		
INTERRUPTIBLE SERVIC	<u>E</u>			
APPLICABLE: In all territor	y served.			
STANDARD RIDER: This In Service.	terruptible Rate	is a rider to Rate Sc	hedule GP Pa	rt 2 General Purpose
AVAILABILITY OF SERVI contracts for an interruptible de a maximum number of hours o	emand of not les	s than 250 kW and r	ot more than	20,000 kW, subject to
MONTHLY RATES: A mon	thly demand cre	dit per kW is based	on the follow	ing matrix:
NOTICE	ANNUAL 1	HOURS OF INTER	RUPTION	
MINUTES	200	300	400	
10	\$4.20	\$4.90	\$5.60	(I)
60	\$3.50	\$4.20	\$4.90	(1)
DETERMINATION OF BIL demand established by the confor which the bill is rendered, a factor as provided in Rate Sche	sumer for any pe as indicated or re	eriod of fifteen conse	ecutive minute	es during the month
The interruptible billing deman exceeds the minimum billing d	_	-	nich the mont	hly billing demand
 CONDITIONS OF SERVICE The customer will, upon not Cooperative to the firm among The Cooperative will endead interruption of service. How contracted. 	ntification by the ount capacity levayor to provide the	vel specified by the one of the control of the customer as much	contract. nadvance not	ice as possible of the
3. Service will be furnished un	nder the Coopera	ative's "General Rul	es and Regula	ations" or "Terms and

Conditions" except as set out herein and/or provisions agreed to by written contract. Date of Issue: Date Effective ____ April 1, 2009 March 26, 2009

Title: Manager

(Name of Officer)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules	For All Territory Served		
1 Offit 1 of 1 fining reaces somewhere	PSC KY No. 90		
Taylor County Rural Electric	Revised SHEET NO		
Cooperative, Corp.	Canceling PSC KY NO		
Name of Issuing Corporation	Sheet NO		
<i>U</i> 1			
CLASSIFICATIO	ON OF SERVICE		
Interruptible	Service		
at least six months written notice. The Cooper longer initial term when deemed necessary by3. The Fuel Adjustment Clause, as specified in the	ruption or curtailment of this service. e one year and thereafter until terminated by giving rative may require a contract be executed for a the size of the load and other conditions. The governing rate schedule, is applicable. In all necessary equipment for receiving electric		
CALCULATION OF MONTHLY BILL: The m	nonthly bill is calculated on the following basis:		
A. Sum of customer charge, plus			
B. Minimum billing demand in kw multip	olied by the firm capacity rate, plus		
C. Interruptible billing demand in kw mul	tiplied by interruptible rate, plus		
D. Energy usage in kWh multiplied by the	e energy usage.		
NUMBER AND DURATION OF INTERRUPT	IONS:		
A. Winter Season: There shall be no mo any 24 hour period. No interruption:			
B. Summer Season: There shall be no nany 24 hour period. No interruption	` ' ' '		
C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.			
CHARGE FOR FAILURE TO INTERRUPT: It the Cooperative, the Cooperative shall bill the entire the applicable firm power demand charge for that be	re billing demand at a rate equal to five (5) times		
Date of Issue March 26, 2009	Date Effective April 1, 2009		

(Name of Officer) Title: Manager Issued by authority of an Order of the Public Service Commission of Kentucky in

Form For Filing Rates Schedule	es		For All Territory	Served	
-				91	
Taylor County Rural Electric	c		Revised SHEET	NO	
Cooperative, Corp.				XY NO	
Name of Issuing Corporation			She	et NO	
	CLASSIFIC	ATION OF S	SERVICE		
-	Interr	ruptible Servi	ice		
INTERRUPTIBLE SERVIC	<u>E</u>				
APPLICABLE: In all territory	y served.				
STANDARD RIDER: This In B2 Large Industrial Rate, B3 Large Industrial Rate, and C3 Large Industrial R	arge İndustrial			•	
AVAILABILITY OF SERVI contracts for an interruptible de to a maximum number of hours	emand of not le	ess than 250 k	W and not more the	han 20,000 kW, su	
MONTHLY RATES: A mon	thly demand ci	redit per kW i	s based on the foll	lowing matrix:	
NOTICE	ANNIJAI	HOURS OF	INTERRUPTION	I	
MINUTES	200	300		=	
10	\$4.20	\$4.90		-	
60	\$3.50	\$4.20	\$4.9		
DETERMINATION OF BIL kilowatt demand established by the month for which the bill is a power factor as provided in the hour:	the consumer rendered, as inc	for any period dicated or rec	d of fifteen consec orded by a demand	cutive minutes duri d meter and adjuste	ed for
Months	Hou	rs Applicable E.S.	for Demand Billin T.	ng-	
October through Ap	ril	7:00 a.m. to	12:00 noon		
May through Septem	lber	_	o 10:00 p.m. o 10:00 p.m.		
The interruptible billing demane exceeds the minimum billing de				onthly billing dem	and
Date of Issue: March 26, 20	09	Date Effecti	ve: <u>April 1, 20</u>	09	
Issued By:		_Title:]	Manager		

(Name of Officer)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00425 dated March 31, 2009

Form For Filing Rates Schedules	For All Territory Served		
	PSC KY No. 92		
Taylor County Rural Electric	Revised SHEET NO		
Cooperative, Corp.	Canceling PSC KY NO		
Name of Issuing Corporation	Sheet NO		
CLASSIFICA	ATION OF SERVICE		
Inter	ruptible Rate		
CONDITIONS OF SERVICE:			
	e Cooperative, reduce his load being supplied by the		
Cooperative to the firm amount capacity le			
2. The Cooperative will endeavor to provide	the customer as much advance notice as possible of		
	customer shall interrupt service within the notice		
period as contracted.	untime? "Command Daylog and Domalations" on "Tomas		
	erative's "General Rules and Regulations" or "Terms and/or provisions agreed to by written contract.		
	to the Cooperative for, or on account of, any loss or		
damage caused by, or resulting from, any i			
	all be one year and thereafter until terminated by giving		
	operative may require a contract be executed for a		
longer initial term when deemed necessary	y by the size of the load and other conditions.		
	in the governing rate schedule, is applicable.		
	intain all necessary equipment for receiving electric		
	cation equipment, within the Customer's premises,		
required for interruptible service.			
CALCULATION OF MONTHLY BILL: T	he monthly bill is calculated on the following basis:		
A. Sum of customer charge, plus			
B. Minimum billing demand in kW m	nultiplied by the firm capacity rate, plus		
C. Interruptible billing demand in kW	multiplied by interruptible rate, plus		
D. Energy usage in kWh multiplied by	y the energy usage.		
•			
Data of Issuer March 26, 2000	D-4- Eff-4i A 311 0000		
Date of Issue:March 26, 2009	Date Effective: April 1, 2009		
Issued By:	Title: Manager		

(Name of Officer)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00452 dated March 31, 2009

Form For Fil	ing Rates Schedules		erritory Served		
Taylor County Rural Electric <u>Cooperative, Corp.</u> Name of Issuing Corporation		PSC KY N			
			Revised SHEET NO Canceling PSC KY NO		
		Canceling			
		N 10 Margar value 7777 3 March 100 5 Telephone 100 100 100 100 100 100 100 100 100 10	Sheet NO		
	CLASSIFI	CATION OF SERVICE			
	Int	terruptible Rate			
NUMBER A	AND DURATION OF INTER	RUPTIONS:			
A.	Winter Season: There shall be any 24 hour period. No interr				
В.	Summer Season: There shall any 24 hour period. No international shall be shall as the same of the shall be shal	• •	_		
C.	The maximum number of ann Accordance with the custome	-			
the Cooperat	FOR FAILURE TO INTERR tive, the Cooperative shall bill to e firm power demand charge for	the entire billing demand at			
Date of Issue	e: <u>March 26, 2009</u>	Date Effective:	April 1, 2009		
Issued By:		Title: Manager			

(Name of Officer)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00452 dated March 31, 2009