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March 26, 2009

RECEIVED

MAR 26 2009

PUBLIC SERVICE  
COMMISSION

HAND DELIVERED

Mr. Jeff Derouen, Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Mr. Derouen:

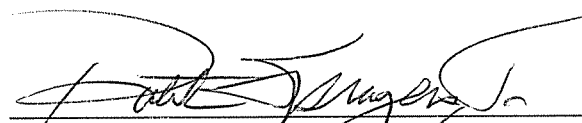
Re: PSC Case No. 2008-00425  
Taylor County Rural Electric  
Cooperative Corporation

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Taylor County RECC to the Third Data Request of Commission Staff, dated March 20, 2009.

With kind regards, I remain,

Very truly yours,

SPRAGENS & HIGDON, P.S.C.

  
Robert Spragens, Jr.

RS,JR:js  
Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF TAYLOR COUNTY RURAL	)	
ELECTRIC COOPERATIVE CORPORATION TO	)	
PASS-THROUGH AN INCREASE OF ITS	)	CASE NO.
WHOLESALE POWER SUPPLIER PURSUANT	)	2008-00425
TO KRS 278.455(2)	)	

CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Taylor County Rural Electric Cooperative Corporation to the Public Service Commission Staff Third Data Request in the above-referenced case dated March 20, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 23<sup>rd</sup> day of March, 2009.

Deborah S. Griffin  
 Notary Public

My Commission expires: December 8, 2009

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>APPLICATION OF TAYLOR COUNTY RURAL</b>	)	
<b>ELECTRIC COOPERATIVE CORPORATION TO</b>	)	<b>CASE NO.</b>
<b>PASS-THROUGH AN INCREASE OF ITS</b>	)	<b>2008-00425</b>
<b>WHOLESALE POWER SUPPLIER PURSUANT</b>	)	
<b>TO KRS 278.455(2)</b>	)	

**RESPONSES TO COMMISSION STAFF'S THIRD DATA REQUEST  
TO TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
DATED MARCH 20, 2009**



**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00425**

**THIRD DATA REQUEST RESPONSE**

**COMMISSION STAFF'S THIRD DATA REQUEST DATED 03/20/09**

**REQUEST 1**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Taylor County Rural Electric Cooperative Corporation**

**Request 1.** Provide a final version of the tariff Taylor County proposes to implement to flow through to its customers the increase in wholesale rates contained in the March 13, 2009 Settlement Agreement filed by East Kentucky Power Cooperative, Inc. in Case No. 2008-00409.<sup>1</sup>

**Response 1.** Please see the final version of the tariff on pages 2 through 14 of this response.

<sup>1</sup> Case No. 2008-00409, General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc. (Ky. PSC, filed Oct. 31, 2008).

**PSC Request 1**  
**Page 2 of 14**

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

=====  
CLASSIFICATION OF SERVICE  
=====

SCHEDULE A - FARM AND HOME SERVICE  
=====

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge       \$7.62 per meter per month  
All kWh per month     \$0.07458 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.62 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

=====  
DATE OF ISSUE   March 26, 2009

EFFECTIVE   April 1, 2009

PO Box 100

ISSUED BY \_\_\_\_\_  
(Name of Officer)

Manager, Campbellsville, KY 42719  
(Title)

(Address)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE

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SCHEDULE GP - GENERAL PURPOSE SERVICE

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APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.83 per meter per month  
All KWH per month \$0.07473 Per KWH

Minimum Monthly Charges:

\$7.83 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

=====

DATE OF ISSUE March 26, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719

(Name of Officer)

(Title)

(Address)

**PSC Request 1**  
**Page 4 of 14**

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE

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SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

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PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge: \$ 5.11 per KW of billing demand  
Energy Charges:  
Customer Charge \$47.80 per meter per month  
All KWH per month \$ 0.05508 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

=====

DATE OF ISSUE March 26, 2009

EFFECTIVE April 1, 2009  
PO Box 100

ISSUED BY \_\_\_\_\_  
(Name of Officer)

Manager, Campbellsville, KY 42719  
(Title) (Address)



**PSC Request 1**  
**Page 5 of 14**

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE

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SCHEDULE SL - STREET LIGHTING SERVICE

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AVAILABILITY

Available to towns and villages for controlled street lighting  
From dusk to dawn.

<u>Mercury Vapor</u>	<u>Charge/Fixture</u>
175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate
250 watts	\$3.41 plus 100 KWH/Light/Month @ GP-1 Rate
400 watts	\$4.52 plus 160 KWH/Light/Month @ GP-1 Rate

<u>High Pressure Sodium</u>	<u>Charge/Fixture</u>
100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate
250 watts	\$5.00 plus 106 KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.

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DATE OF ISSUE March 26, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719

(Name of Officer)

(Title)

(Address)



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 71

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 71

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C1**

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**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge	\$1,176.88
Demand Charge	\$5.93 per kW of billing demand
Energy Charge	\$0.04662 per kWh

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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Date of Issue: March 26, 2009 Date Effective: April 1, 2009  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. \_\_\_\_\_

SHEET No. 74

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 74

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C2**

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**Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,750.09	
Demand Charge	\$5.93	per kW of billing demand
Energy Charge	\$.04112	per kWh

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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Date of Issue: March 26, 2009 Date Effective: April 1, 2009

Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 77  
Canceling PSC KY NO. \_\_\_\_\_  
Revised Sheet No. 77

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C3**

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**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$3,280.73	
Demand Charge	\$5.93	per kW of billing demand
Energy Charge	\$0.04003	per kWh

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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Date of Issue: March 26, 2009 Date Effective: April 1, 2009  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.

PSC KY No. \_\_\_\_\_

SHEET No. 80

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 80

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B1**

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**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1,176.88
Demand Charge per kW of Contract Demand	\$5.93
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.60
Energy Charge per kWh	\$0.04662

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Date of Issue: March 26, 2009 Date Effective: April 1, 2009  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
SHEET No. 83  
Canceling PSC KY No. \_\_\_\_\_  
Revised Sheet No. 83

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B2**

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**Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,750.09
Demand Charge per KW of Contract Demand	\$5.93
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.60
Energy Charge per KWH	\$0.04112

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Date of Issue: March 26, 2009 Date Effective: April 1, 2009  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corp.

SHEET No. 86

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 86

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B3**

---

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$3,280.73
Demand Charge per KW of Contract Demand	\$5.93
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.60
Energy Charge per KWH	\$0.04003

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<b><u>Months</u></b>	<b><u>Hours Applicable for Demand Billing - EST</u></b>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Date of Issue: March 26, 2009 Date Effective: April 1, 2009  
Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Name of Issuing Corporation

Revised SHEET NO. \_\_\_\_\_

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

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**CLASSIFICATION OF SERVICE**

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**Interruptible Service**

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**INTERRUPTIBLE SERVICE**

**APPLICABLE:** In all territory served.

**STANDARD RIDER:** This Interruptible Rate is a rider to Rate Schedule GP Part 2 General Purpose Service.

**AVAILABILITY OF SERVICE:** This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

**MONTHLY RATES:** A monthly demand credit per kW is based on the following matrix:

<u>NOTICE</u> <u>MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in Rate Schedule GP Part 2.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

**CONDITIONS OF SERVICE:**

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

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DATE OF ISSUE: March 26, 2009 DATE EFFECTIVE April 1, 2009

ISSUE BY: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Name of Issuing Corporation

Revised SHEET NO. \_\_\_\_\_

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Interruptible Service**

**INTERRUPTIBLE SERVICE**

**APPLICABLE:** In all territory served.

**STANDARD RIDER:** This Interruptible Rate is a rider to Rate Schedule B1 Large Industrial Rate, B2 Large Industrial Rate, B3 Large Industrial Rate, C1 Large Industrial Rate, C2 Large Industrial Rate, and C3 Large Industrial Rate.

**AVAILABILITY OF SERVICE:** This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

**MONTHLY RATES:** A monthly demand credit per kW is based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
	200	300	400
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the above listed Rate Schedules and recorded during the below listed hour:

Months	Hours Applicable for Demand Billing- E.S.T.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Date of Issue: March 26, 2009 Date Effective: April 1, 2009

Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)