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March 19, 2009

RECEIVED

HAND DELIVERED

MAR 24 2009

Mr. Jeff Derouen, Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

PUBLIC SERVICE  
COMMISSION

Dear Mr. Derouen:

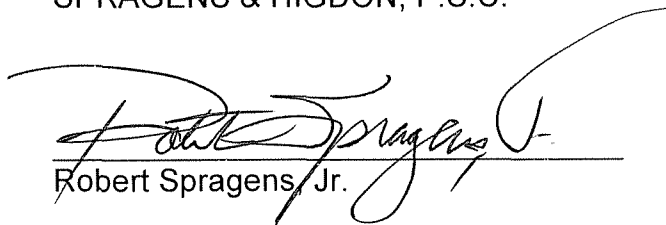
Re: PSC Case No. 2008-00425  
Taylor County Rural Electric  
Cooperative Corporation

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Taylor County RECC to the Second Data Request of Commission Staff, dated March 18, 2009.

With kind regards, I remain,

Very truly yours,

SPRAGENS & HIGDON, P.S.C.



Robert Spragens, Jr.

RS,JR:js  
Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF TAYLOR COUNTY RURAL )  
ELECTRIC COOPERATIVE CORPORATION TO )  
PASS-THROUGH AN INCREASE OF ITS ) CASE NO.  
WHOLESALE POWER SUPPLIER PURSUANT ) 2008-00425  
TO KRS 278.455(2) )

CERTIFICATE

STATE OF KENTUCKY )  
 )  
COUNTY OF CLARK )

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Taylor County Rural Electric Cooperative Corporation to the Public Service Commission Staff Second Data Request in the above-referenced case dated March 18, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 20<sup>th</sup> day of March, 2009.

Deagay S. Driffin  
Notary Public

My Commission expires:

December 8, 2009

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>APPLICATION OF TAYLOR COUNTY RURAL</b>	<b>)</b>	
<b>ELECTRIC COOPERATIVE CORPORATION TO</b>	<b>)</b>	<b>CASE NO.</b>
<b>PASS-THROUGH AN INCREASE OF ITS</b>	<b>)</b>	<b>2008-00425</b>
<b>WHOLESALE POWER SUPPLIER PURSUANT</b>	<b>)</b>	
<b>TO KRS 278.455(2)</b>	<b>)</b>	

**RESPONSES TO COMMISSION STAFF'S SECOND DATA REQUEST  
TO TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
DATED MARCH 18, 2009**

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00425**

**SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09**

**REQUEST 1**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Taylor County Rural Electric Cooperative Corporation**

**Request 1.** Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Taylor County's cost of power from East Kentucky Power Electric, Inc. ("EKPC") that Taylor County proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").

**Response 1.** Please see pages 2 through 6 for the calculation of the increase by individual wholesale rate schedule.

EKPC Revenue Increase by Member System - Based on Settlement

	A			D			E		B	C	
	Base Revenue	FAC, ES	Total - Existing Rates	Base Revenue per Settlement	Calculated Increase	FAC, ES	Total before Rounding	Round to \$59.5 M	Total Per Settlement	B-A or D+E	C / A
Big Sandy E	15,479,475	4,632,597	20,112,072	16,942,004	1,462,529	4,632,597	21,574,601	(890)	21,573,711	1,461,639	7.27%
Blue Grass E	61,130,076	18,234,897	79,364,973	66,905,788	5,775,712	18,234,897	85,140,685	(3,512)	85,137,172	5,772,200	7.27%
Blue Grass B	11,112,841	3,687,220	14,800,061	12,165,315	1,052,474	3,687,220	15,852,535	(654)	15,851,881	1,051,820	7.11%
Blue Grass Total	72,242,917	21,922,117	94,165,033	79,071,103	6,828,186	21,922,117	100,993,219	(4,166)	100,989,053	6,824,020	
Clark E	25,994,706	7,821,067	33,815,773	28,451,167	2,456,460	7,821,067	36,272,233	(1,496)	36,270,737	2,454,964	7.26%
Cumberland Valley E	29,286,707	8,876,911	38,163,618	32,054,278	2,767,571	8,876,911	40,931,189	(1,689)	40,929,501	2,765,883	7.25%
Farmers E	25,765,586	7,891,794	33,657,381	28,200,647	2,435,061	7,891,794	36,092,441	(1,489)	36,090,953	2,433,572	7.23%
Farmers C	2,902,631	956,091	3,858,722	3,177,544	274,913	956,091	4,133,635	(171)	4,133,464	274,742	7.12%
Farmers Total	28,668,217	8,847,885	37,516,103	31,378,191	2,709,974	8,847,885	40,226,076	(1,659)	40,224,417	2,708,314	
Fleming-Mason E	25,341,624	7,668,304	33,009,928	27,736,377	2,394,753	7,668,304	35,404,682	(1,461)	35,403,221	2,393,293	7.25%
Fleming-Mason C	7,679,330	2,543,180	10,222,510	8,406,642	727,312	2,543,180	10,949,822	(452)	10,949,370	726,860	7.11%
Fleming-Mason G	9,233,903	3,186,976	12,420,880	10,106,772	872,868	3,186,976	13,293,748	(548)	13,293,200	872,320	7.02%
Fleming-Mason Steam	9,867,458	3,593,578	13,461,036	10,802,419	934,961	3,593,578	14,395,997	(594)	14,395,403	934,367	6.94%
Fleming-Mason Pumping	2,843,748	387,318	3,231,066	2,843,748	-	387,318	3,231,066		3,231,066	-	0.00%
FM Total	54,966,063	17,379,357	72,345,420	59,895,958	4,929,895	17,379,357	77,275,315	(3,055)	77,272,260	4,926,840	
Grayson E	14,788,949	4,439,166	19,228,115	16,186,450	1,397,501	4,439,166	20,625,617	(851)	20,624,766	1,396,650	7.26%
Grayson C	720,982	231,828	952,810	789,271	68,290	231,828	1,021,100	(42)	1,021,058	68,247	7.16%
Grayson Total	15,509,931	4,670,994	20,180,925	16,975,722	1,465,791	4,670,994	21,646,716	(893)	21,645,823	1,464,898	
Inter-County E	24,229,314	7,243,050	31,472,364	26,518,634	2,289,320	7,243,050	33,761,684	(1,393)	33,760,291	2,287,927	7.27%
Inter-County B	2,444,633	800,470	3,245,103	2,676,167	231,534	800,470	3,476,636	(143)	3,476,493	231,390	7.13%
Inter-County Total	26,673,947	8,043,520	34,717,467	29,194,801	2,520,853	8,043,520	37,238,321	(1,536)	37,236,784	2,519,317	
Jackson E	51,640,808	15,533,305	67,174,113	56,520,418	4,879,610	15,533,305	72,053,723	(2,972)	72,050,751	4,876,638	7.26%
Jackson B	1,631,878	537,507	2,169,385	1,786,432	154,554	537,507	2,323,940	(96)	2,323,844	154,459	7.12%
Jackson C	1,625,925	515,935	2,141,860	1,779,934	154,009	515,935	2,295,868	(95)	2,295,774	153,914	7.19%
Jackson Total	54,898,611	16,586,748	71,485,358	60,086,784	5,188,173	16,586,748	76,673,531	(3,163)	76,670,368	5,185,010	
Licking Valley E	15,691,068	4,733,378	20,424,446	17,173,787	1,482,719	4,733,378	21,907,164	(904)	21,906,261	1,481,815	7.26%
Licking Valley B	34,599,310	10,441,601	45,040,912	37,868,776	3,269,466	10,441,601	48,310,377	(1,993)	48,308,384	3,267,473	7.25%
Licking Valley C	2,411,185	792,757	3,203,942	2,639,549	228,364	792,757	3,432,306	(142)	3,432,164	228,223	7.12%
Nolin G	5,418,903	1,894,383	7,313,286	5,931,177	512,273	1,894,383	7,825,559	(323)	7,825,236	511,951	7.00%
Nolin Total	42,429,398	13,128,741	55,558,139	46,439,502	4,010,103	13,128,741	59,568,242	(2,457)	59,565,785	4,007,646	7.21%
Owen E	55,769,700	16,991,184	72,760,884	61,061,271	5,291,571	16,991,184	78,052,455	(3,220)	78,049,235	5,288,351	7.27%
Owen B	9,230,752	3,100,872	12,331,625	10,104,948	874,196	3,100,872	13,205,821	(545)	13,205,276	873,651	7.08%
Owen Lg Special Contract	36,324,802	13,238,369	49,563,171	36,994,071	669,269	13,238,369	50,232,440	(2,072)	50,230,368	667,197	1.35%
Owen Total	101,325,254	33,330,425	134,655,680	108,160,290	6,835,036	33,330,425	141,490,716	(5,837)	141,484,879	6,829,199	5.07%
Salt River E	54,109,148	16,414,505	70,523,653	59,222,470	5,113,322	16,414,505	75,636,975	(3,120)	75,633,855	5,110,202	7.25%
Salt River B	4,804,674	1,571,700	6,376,374	5,259,733	455,058	1,571,700	6,831,432	(282)	6,831,150	454,776	7.13%
Salt River Total	58,913,822	17,986,205	76,900,027	64,482,203	5,568,380	17,986,205	82,468,407	(3,402)	82,465,005	5,564,978	
Shelby E	17,273,731	5,199,157	22,472,888	18,906,054	1,632,323	5,199,157	24,105,211	(994)	24,104,216	1,631,329	7.26%
Shelby B	8,271,289	2,747,767	11,019,056	9,054,642	783,353	2,747,767	11,802,409	(487)	11,801,922	782,866	7.10%
Shelby Total	25,545,020	7,946,924	33,491,944	27,960,696	2,415,676	7,946,924	35,907,620	(1,481)	35,906,138	2,414,195	
So Ky E	60,726,833	18,217,505	78,944,337	66,464,823	5,737,991	18,217,505	84,682,328	(3,493)	84,678,835	5,734,497	7.26%
So Ky B	2,991,172	964,910	3,956,081	3,274,480	283,309	964,910	4,239,390	(175)	4,239,215	283,134	7.16%
So Ky C	3,781,377	1,211,664	4,993,041	4,139,542	358,166	1,211,664	5,351,206	(221)	5,350,986	357,945	7.17%
South Kentucky Total	67,499,381	20,394,078	87,893,459	73,878,846	6,379,465	20,394,078	94,272,924	(3,889)	94,269,035	6,375,576	
Taylor E	25,365,883	7,654,596	33,020,479	27,762,800	2,396,917	7,654,596	35,417,397	(1,461)	35,415,936	2,395,456	7.25%
Taylor B	391,703	125,608	517,311	428,804	37,101	125,608	554,411	(23)	554,388	37,078	7.17%
Taylor C	878,739	293,616	1,172,355	961,962	83,224	293,616	1,255,579	(52)	1,255,527	83,172	7.09%
Taylor Pumping Station	1,689,753	230,144	1,919,897	1,689,753	-	230,144	1,919,897		1,919,897	-	0.00%
Taylor Total	28,326,078	8,303,964	36,630,042	30,843,319	2,517,242	8,303,964	39,147,284	(1,536)	39,145,748	2,515,706	
Total All Classes	663,450,596	204,604,910	868,055,506	722,988,649	59,538,053	204,604,910	927,593,559	(38,053)	927,555,506	59,500,000	6.85%

\* Owen's large special contract has a large interruptible load - the interruptible Credit increased significantly

**EKPC Annual Billing Based on Settlement  
Taylor County  
Rate E  
Option 2**

Description	Billing Units	Current Rate		Calculated Billings
		Rate		
<b>Metering Point Charge</b>				
All Customers	168	\$ 125.00	\$	21,000.00
<b>Substation charges</b>				
Substation 1,000 - 2,999 kVa	-	\$ 944.00	\$	-
Substation 3,000 - 7,499 kVa	12	\$ 2,373.00	\$	28,476.00
Substation 7,500 - 14,999 kVa	144	\$ 2,855.00	\$	411,120.00
Substation > 15,000 kVa	12	\$ 4,605.00	\$	55,260.00
	168		\$	494,856.00
<b>Demand Charge</b>				
All Kw	1,126,155	\$ 5.22	\$	5,878,529.10
<b>Energy Charge</b>				
On-Peak kWh	255,426,625	\$ 0.042470	\$	10,847,968.76
Off-Peak kWh	232,739,198	\$ 0.034904	\$	8,123,528.97
	488,165,823		\$	18,971,497.73
				<u>\$ 25,365,882.83</u>
FAC		\$ 0.007604	\$	3,712,012.92
ES		13.62%	\$	3,960,409.40
<b>Total Billings</b>			\$	<u>33,038,305.15</u>

Description	Billing Units	Proposed Rate		Calculated Billings
		Rate		
<b>Metering Point Charge</b>				
All Customers	168	\$ 137.00	\$	23,016.00 9.60%
<b>Substation Charges</b>				
Substation 1,000 - 2,999 kVa	-	\$ 1,033.00	\$	-
Substation 3,000 - 7,499 kVa	12	\$ 2,598.00	\$	31,176.00 9.48%
Substation 7,500 - 14,999 kVa	144	\$ 3,125.00	\$	450,000.00 9.46%
Substation > 15,000 kVa	12	\$ 5,041.00	\$	60,492.00 9.47%
	168		\$	541,668.00
<b>Demand Charge</b>				
All Kw	1,126,155	\$ 5.71	\$	6,430,345.05 9.39%
<b>Energy Charge</b>				
On-Peak kWh	255,426,625	\$ 0.046491	\$	11,875,039.22
Off-Peak kWh	232,739,198	\$ 0.038209	\$	8,892,732.02
	488,165,823		\$	20,767,771.24 9.47%
				<u>\$ 27,762,800.29</u>
FAC			\$	3,712,012.92
ES			\$	3,960,409.40
<b>Total Billings</b>			\$	<u>35,435,222.61</u>
Increase/(Decrease)			\$	2,396,917.46
Percent Change				7.25%

EKPC Annual Billing Based on Settlement  
Taylor County  
Rate B

Description	Billing Units	Current Rate		Calculated Billings	Description	Billing Units	Proposed Rate		Calculated Billings	
		Rate					Rate			
<b>Demand Charge</b>					<b>Demand Charge</b>					
Base kW	16,929	\$ 6.22		\$ 105,298.38	Base kW	16,929	\$ 6.81		\$ 115,286.49	9.49%
Excess kW	176	8.65		\$ 1,522.40	Excess kW	176	\$ 9.47		\$ 1,666.72	9.48%
<b>Energy Charge</b>	kWh				<b>Energy Charge</b>	kWh				
All kWh	8,515,384	\$ 0.033455		\$ 284,882.17	All kWh	8,515,384	\$ 0.036622		\$ 311,850.39	9.47%
	8,515,384			\$ 391,702.95					\$ 428,803.60	9.47%
FAC		\$ 0.007604		\$ 64,750.98	FAC				\$ 64,750.98	
ES		13.62%		\$ 62,169.03	ES				\$ 62,169.03	
<b>Total Billings</b>				<u>\$ 518,622.96</u>	<b>Total Billings</b>				<u>\$ 555,723.61</u>	
					Increase/(Decrease)				\$ 37,100.65	
					Percent Change				7.15%	

EKPC Annual Billing Based on Settlement  
Taylor County  
Rate C

Description	Billing Units	Current Rate		Calculated Billings
		Rate		
<b>Demand Charge</b>				
Billing kW	32,334	\$ 6.22	\$	201,117.48
<b>Energy Charge</b>				
All kWh	20,254,708	\$ 0.033455	\$	677,621.26
	20,254,708		\$	878,738.74
FAC		\$ 0.007604	\$	154,016.80
ES		13.62%	\$	140,661.30
<b>Total Billings</b>			\$	<u>1,173,416.84</u>

Description	Billing Units	Proposed Rate		Calculated Billings	
		Rate			
<b>Demand Charge</b>					
Billing kW	32,334	\$ 6.81	\$	220,194.54	9.49%
<b>Energy Charge</b>					
All kWh	20,254,708	\$ 0.036622	\$	741,767.92	9.47%
			\$	961,962.46	9.47%
FAC			\$	154,016.80	
ES			\$	140,661.30	
<b>Total Billings</b>			\$	<u>1,256,640.56</u>	
Increase/(Decrease)			\$	83,223.72	
Percent Change					7.09%



**EKPC Annual Billing Based on Settlement  
Taylor County  
Pumping Station**

Description	Billing Units	Current Rate		Calculated Billings
		Rate		
<b>Demand Charge</b>				
Billing kW	161,742	\$ 1.75		\$ 283,048.50
<b>Energy Charge</b>	kWh			
On-Peak kWh				\$ -
Off-Peak kWh	34,858,689	\$ 0.040350		\$ 1,406,704.62
	34,858,689			\$ 1,689,753.12
FAC		\$ 0.007604		
ES		13.62%		\$ 230,144.37
<b>Total Billings</b>				<u>\$ 1,919,897.49</u>

Description	Billing Units	Proposed Rate		Calculated Billings	
		Rate			
<b>Demand Charge</b>					
Billing kW	161,742	\$ 1.75		\$ 283,048.50	0.00%
<b>Energy Charge</b>					
On-Peak kWh				\$ -	
Off-Peak kWh	34,858,689	\$ 0.040350		\$ 1,406,704.62	0.00%
				\$ 1,689,753.12	
FAC					
ES				\$ 230,144.37	
<b>Total Billings</b>				<u>\$ 1,919,897.49</u>	
Increase/(Decrease)				\$ -	
Percent Change					0.00%

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00425**

**SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09  
REQUEST 2**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Taylor County Rural Electric Cooperative  
Corporation**

**Request 2.** Provide the proof of revenues for the increase in rates that Taylor County proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.

**Response 2.** Please see response 3 for the increase in rates allocated on a proportional basis.

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00425**

**SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09  
REQUEST 3**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Taylor County Rural Electric Cooperative  
Corporation**

**Request 3.** Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Taylor County's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

**Response 3.** Please see the proportional analysis on pages 2 through 5 of this response and also provided in electronic format on the attached CD.

Taylor County RECC  
Billing Analysis  
for the 12 months ended June 30, 2008

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Schedule A Farm & Home	23,950,361	69.32%	25,694,452	69.32%	1,744,091	7.28%
Schedule GP-1 General Purpose Service - Less than 50 kVA	2,897,562	8.39%	3,109,648	8.39%	212,086	7.32%
Schedule GP-2 General Purpose Service - 50 kVA and Above	6,072,326	17.57%	6,515,691	17.58%	443,365	7.30%
R-1 Residential Marketing Rate	-	0.00%	-	0.00%	-	
SL Street Lighting Service	66,548	0.19%	69,617	0.19%	3,069	4.61%
C1 - Large Industrial Rate	1,137,102	3.29%	1,219,713	3.29%	82,611	7.27%
C2 - Large Industrial Rate	-	0.00%	-	0.00%	-	
C3 - Large Industrial Rate	-	0.00%	-	0.00%	-	
B1 - Large Industrial Rate	428,469	1.24%	459,593	1.24%	31,124	7.26%
B2 - Large Industrial Rate	-	0.00%	-	0.00%	-	
B3 - Large Industrial Rate	-	0.00%	-	0.00%	-	
	34,552,368	100.00%	37,068,713	100.00%	2,516,345	7.28%
FAC + ES	5,295,887		5,295,887			
Pumping Station - No Change	5,869,784		5,869,784			
Total Revenue	45,718,039		48,234,385		2,516,345	5.50%
					2,515,706	
				Over-collect (rounding)	639	

Taylor County RECC  
Billing Analysis  
for the 12 months ended June 30, 2008

Schedule A  
Farm and Home Service

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	266,089	1.11%	269,043	\$7.10	\$1,910,202	7.98%	269,043	\$7.62	\$2,050,105	7.98%	139,902	7.32%
Energy charge per kWh	309,905,528	2.30%	317,033,355	\$0.06952	22,040,159	92.02%	317,033,355	\$0.07458	23,644,348	92.02%	1,604,189	7.28%
Total from base rates					23,950,361	100.00%			25,694,452	100.00%	1,744,091	
Fuel adjustment					1,850,394				1,850,394			
Environmental surcharge					1,549,379				1,549,379			
Total revenues					\$27,350,134				\$29,094,225		\$1,744,091	6.38%
Average Bill				\$	101.66		1,178	\$	108.14		\$ 6.48	6.38%

Schedule GP1  
Small Commercial  
Part 1 For Demands Less Than 50 KVA

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	30,046	2.04%	30,659	\$7.30	\$223,810	7.72%	30,659	\$7.83	\$240,059	7.72%	16,249	7.26%
Energy charge per kWh	37,536,085	2.30%	38,399,415	\$0.06963	2,673,751	92.28%	38,399,415	\$0.07473	2,869,588	92.28%	195,837	7.32%
Total from base rates					2,897,562	100.00%			3,109,648	100.00%	212,086	
Fuel adjustment					237,889				237,889		-	
Environmental surcharge					190,019				190,019		-	
Total revenues					\$3,325,470				\$3,537,556		212,086	6.38%
Average Bill				\$	108.47			\$	115.38		\$ 6.92	6.38%

Taylor County RECC  
Billing Analysis  
for the 12 months ended June 30, 2008

Schedule GP2  
General Purpose Service  
Part 2 For Loads Requiring 50 KVA and Above Installed Transformer Capacity

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	3,097		3,097	\$44.56	\$138,002	2.27%	3,097	\$47.80	\$148,037	2.27%	10,034.28	7.27%
Demand Charge	313,089	1.30%	317,159	\$4.76	1,509,678	24.86%	317,159	\$5.11	1,620,683.29	24.87%	111,005.70	7.35%
Energy Charge	84,245,562	2.30%	86,183,210	\$0.05134	4,424,646	72.87%	86,183,210	\$0.05508	4,746,971	72.85%	322,325.21	7.28%
Total Baseload Charges					<u>\$ 6,072,326</u>	100.00%			<u>\$ 6,515,691</u>	100.00%	<u>443,365.19</u>	
Fuel adjustment					609,918				609,918		-	
Environmental surcharge					<u>410,381</u>				<u>410,381</u>		<u>-</u>	
Total revenues					<u>\$ 7,092,625</u>				<u>\$ 7,535,990</u>		<u>\$ 443,365</u>	6.25%
Average Bill					\$ 2,290.16				\$ 2,433.32		\$ 143.16	6.25%

Schedule B-1  
Large Industrial Rate

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	18	0 00%	18	\$ 1,097.01	\$19,746	4 61%	18	\$1,176.88	\$21,184	4 61%	1,437.66	7 28%
kW Demand	13,936	1 30%	14,117	\$ 5.53	\$78,067.94	18 22%	14,117	\$5.93	\$83,714.81	18 21%	5,646.87	7 23%
kW Excess Demand	879	1 30%	890	\$ 8.02	\$7,141.22	1 67%	890	\$8.60	\$7,657.67	1 67%	516.45	7 23%
Energy charge per kWh	7,276,582	2 30%	7,443,943	0 04346	323,514	75 50%	7,443,943	\$0 04662	347,037	75 51%	23,522.86	7 27%
Total from base rates					428,469	100 00%			459,593	100 00%	31,124	
Fuel adjustment					45,560				45,560		-	
Environmental surcharge					27,450				27,450		-	
Total revenues					\$ 501,479				\$ 532,603		\$ 31,124	6 21%
Average Bill					\$ 27,860				\$ 29,589		1,729.10	6 21%

Taylor County RECC  
Billing Analysis  
for the 12 months ended June 30, 2008

Schedule C-1  
Large Industrial Rate

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase			
		Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total					
Customer Charge	12	0 00%	12	\$1,097.01	\$13,164	1 16%	12	\$1,176.88	\$14,123	1 16%	958.44	7 28%		
Demand Charge	33,087	1 30%	33,517	\$5.53	\$185,350	16 30%	33,517	\$5.93	\$198,757	16 30%	13,406.85	7 23%		
Energy charge per kWh	21,111,047	2 30%	21,596,601	\$0.04346	938,588	82 54%	21,596,601	\$0.04662	1,006,834	82 55%	68,245.26	7 27%		
Total from base rates					<u>1,137,102</u>	100 00%	<u>1,219,713</u>					100 00%	<u>82,611</u>	7 27%
Fuel adjustment					75,642						75,642			
Environmental surcharge					<u>66,240</u>						<u>66,240</u>			
Total revenues					<u>\$ 1,278,984</u>		<u>\$ 1,361,595</u>					<u>\$ 82,611</u>	6 46%	
Average Bill					\$ 106,582		\$ 113,466					6,884.21	6 46%	

Special Contract  
Tennessee Gas

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge		12	\$2/MWH	\$146,349	2 49%	12	\$2/MWH	\$146,349	2 49%	-	0 00%
Demand Charge		165,258	\$1.75	\$281,531	4 80%	165,258	\$1.75	\$281,531	4 80%	-	0 00%
Energy charge per kWh		73,174,568	\$0 07437	5,441,904	92 71%	73,174,568	\$0 05628	5,441,904	92 71%	-	0 00%
Total from base rates				<u>5,869,784</u>	100 00%			<u>5,869,784</u>	100 00%	-	0 00%
Fuel adjustment				-				-		-	0 00%
Environmental surcharge				<u>233,015</u>				<u>233,015</u>		-	0 00%
				<u>\$ 6,102,799</u>				<u>\$ 6,102,799</u>		<u>\$ -</u>	0 00%
				\$ 508,567				\$ 508,567		\$ -	0 00%

Taylor County RECC  
Billing Analysis  
for the 12 months ended June 30, 2008

Schedule STL  
Street Lights

Current Rates

	Billing Determinants	Unit Rates	Cust Chg	Unit kWh	kWh	Energy Rate	kWh Chg	Total \$	% of Total	Avg Per Cust/Mo
175 Watt Mercury Vapor	4502	2.84	12,785.68	70.00	315,140	0.06963	21,943	34,728.88	52.19%	7.71
250 Watt Mercury Vapor		3.41	-	100.00	-	0.06963	-	-	0.00%	
400 Watt Mercury Vapor	612	4.52	2,766.24	160.00	97,920	0.06963	6,818	9,584.41	14.40%	15.66
100 Watt Sodium	156	3.25	507.00	41.00	6,396	0.06963	445	952.35	1.43%	6.10
250 Watt Sodium	1719	5.00	8,595.00	106.00	182,214	0.06963	12,688	21,282.56	31.98%	12.38
	6,989		\$24,653.92		601,670		\$ 41,894.28	\$ 66,548.20	100.00%	

Fuel Adjustmment	3,909
Environmental Surcharge	4,390
Total	\$ 74,847
Average per customer	\$ 10.71

Taylor County RECC  
Billing Analysis  
for the 12 months ended June 30, 2008

Schedule SL  
Street Lighting Service

Proposed Rates

	Billing Determinants	Unit Rates		Unit kWh	kWh	Energy Rate	kWh Chg	Total \$	% of Total	Avg per cust	\$ Increase	% Increase
175 Watt Mercury Vapor	4,502	2.84	12,785.68	70.00	315,140	0.07473	23,550	36,336.09	52.19%	8.07	0.36	4.63%
250 Watt Mercury Vapor	-	3.41	-	100.00	-	0.07473	-	-	0.00%	-	-	
400 Watt Mercury Vapor	612	4.52	2,766.24	160.00	97,920	0.07473	7,318	10,083.80	14.48%	16.48	0.82	5.21%
00 Watt Sodium	156	3.25	507.00	41.00	6,396	0.07473	478	984.97	1.41%	6.31	0.21	3.43%
250 Watt Sodium	1,719	5.00	8,595.00	106.00	182,214	0.07473	13,617	22,211.85	31.91%	12.92	0.54	4.37%
	6,989		24,653.92		601,670		44,963	69,617	100.00%			

Fuel Adjustmment	\$ 3,909.00		
Environmental Surcharge	\$ 4,390.00		
Total	\$ 77,915.72	\$ 3,068.52	4.10%
Average per customer	\$ 11.15		
	\$ 0.44	4.10%	

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00425**

**SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09**

**REQUEST 4**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Taylor County Rural Electric Cooperative Corporation**

**Request 4.** Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

**Response 4.** Please see pages 2 through 14 for revised tariff sheets indicating the proposed change in rates.



**PSC Request 4**  
**Page 2 of 14**

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE

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SCHEDULE A - FARM AND HOME SERVICE

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APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge	<del>\$7.10</del>	\$7.62 per meter per month
All KWH per month	<del>0.06952</del>	0.07458 per KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be ~~\$7.10~~ \$7.62 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

=====

DATE OF ISSUE March 24, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

**PSC Request 4**  
**Page 3 of 14**

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE

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SCHEDULE GP - GENERAL PURPOSE SERVICE

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APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge	<del>\$7.30</del>	\$7.83 per meter per month
All KWH per month	<del>0.06963</del>	0.07473 Per KWH

Minimum Monthly Charges:

~~\$7.30~~ \$7.83 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

=====

DATE OF ISSUE March 24, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719

(Name of Officer)

(Title)

(Address)

**PSC Request 4**  
**Page 4 of 14**

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE

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SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

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PART 2 (for loads requiring 50 KVA and above  
installed transformer capacity)

Demand Charge:	\$4.76	\$5.11 per KW of billing demand
Energy Charges:		
Customer Charge	\$44.56	\$47.80 per meter per month
All KWH per month	0.05134	\$ 0.05508 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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DATE OF ISSUE March 24, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY \_\_\_\_\_  
(Name of Officer)

Manager, Campbellsville, KY 42719  
(Title) (Address)

**PSC Request 4**  
**Page 5 of 14**

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE

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SCHEDULE SL - STREET LIGHTING SERVICE

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AVAILABILITY

Available to towns and villages for controlled street lighting  
From dusk to dawn.

<u>Mercury Vapor</u>	<u>Charge/Fixture</u>
175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate
250 watts	\$3.41 plus 100 KWH/Light/Month @ GP-1 Rate
400 watts	\$4.52 plus 160 KWH/Light/Month @ GP-1 Rate

<u>High Pressure Sodium</u>	<u>Charge/Fixture</u>
100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate
250 watts	\$5.00 plus 106 KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.

=====

DATE OF ISSUE March 24, 2009

EFFECTIVE April 1, 2009

PO Box 100

ISSUED BY \_\_\_\_\_ Manager, Campbellsville, KY 42719  
(Name of Officer) (Title) (Address)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corporation

SHEET No. \_\_\_\_\_ 69

Name of Issuing Corporation

Canceling PSC KY NO \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_ 69

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**CLASSIFICATION OF SERVICE**

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**Residential Marketing Rate – Schedule R-1**

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APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months

May through September

Off-Peak Hours - EST

10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.

10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH

~~\$0.04171~~

\$0.04475

Date of Issue March 24, 2009 Date Effective April 1, 2009Issued By \_\_\_\_\_ Title Manager

Name of Office

Form For Filing Rates Schedules

For All Territory ServedTaylor County Rural Electric  
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. \_\_\_\_\_

SHEET No. 71

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 71

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C1**

---

**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

**Monthly Rate**

Consumer Charge	\$1,097.01	\$1,176.88
Demand Charge	\$5.53	\$5.93 per KW of billing demand
Energy Charge	\$.04346	\$.04662 per KWH

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months****Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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Date of Issue: March 24, 2009 Date Effective: April 1, 2009  
 Issued By: \_\_\_\_\_ Title: Manager  
 (Name of Officer)

Form For Filing Rates Schedules

For All Territory ServedTaylor County Rural Electric  
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. \_\_\_\_\_

SHEET No. 74

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 74

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C2**

---

**Availability**

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,563.45	\$2,750.09	
Demand Charge	\$5.53	\$5.93	per KW of billing demand
Energy Charge	\$.03833	\$.04112	per KWH

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months****Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: March 24, 2009Date Effective: April 1, 2009Issued By: \_\_\_\_\_  
(Name of Officer)Title: Manager

Form For Filing Rates Schedules

For All Territory ServedTaylor County Rural Electric  
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. \_\_\_\_\_

SHEET No. 77

Canceling PSC KY NO. \_\_\_\_\_

Revised Sheet No. 77

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C3**

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**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	<del>\$3,058.08</del>	\$3,280.73	
Demand Charge	<del>\$5.53</del>	\$5.93	per KW of billing demand
Energy Charge	<del>\$.03734</del>	\$.04003	per KWH

**Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months****Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: March 24, 2009Date Effective: April 1, 2009Issued By: \_\_\_\_\_  
(Name of Officer)Title: Manager



Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric

PSC KY No. \_\_\_\_\_

Cooperative Corp.

SHEET No. 80

Name of Issuing Corporation

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 80

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B1**

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**Availability**

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$1,097.01	\$1,176.88
Demand Charge per KW of Contract Demand	\$5.53	\$5.93
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	\$8.60
Energy Charge per KWH	\$.04346	\$.04662

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months****Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Date of Issue: March 24, 2009Date Effective: April 1, 2009Issued By: \_\_\_\_\_  
(Name of Officer)Title: Manager

Form For Filing Rates Schedules

Taylor County Rural Electric  
Cooperative Corp.

Name of Issuing Corporation

For All Territory Served

PSC KY No. \_\_\_\_\_

SHEET No. 83

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. 83

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B2**

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**Availability**

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$2,563.45	\$2,750.09
Demand Charge per KW of Contract Demand	\$5.53	\$5.93
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	\$8.60
Energy Charge per KWH	\$0.03833	\$0.04112

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

---

Date of Issue: March 24, 2009

Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: April 1, 2009

Title: Manager

Form For Filing Rates Schedules

Taylor County Rural Electric  
Cooperative Corp.

Name of Issuing Corporation

For All Territory Served

PSC KY No. \_\_\_\_\_

SHEET No. \_\_\_\_\_ 86

Canceling PSC KY No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_ 86

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**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B3**

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**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

**Monthly Rate**

Consumer Charge	\$3,058.08	\$3,280.73
Demand Charge per KW of Contract Demand	\$5.53	\$5.93
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.02	\$8.60
Energy Charge per KWH	\$.03731	\$.04003

**Billing Demand**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for  
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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Date of Issue: March 24, 2009

Issued By: \_\_\_\_\_  
(Name of Officer)

Date Effective: April 1, 2009

Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Name of Issuing Corporation

Revised SHEET NO. \_\_\_\_\_

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

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**CLASSIFICATION OF SERVICE**

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**Interruptible Service**

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**INTERRUPTIBLE SERVICE**

**APPLICABLE:** In all territory served.

**STANDARD RIDER:** This Interruptible Rate is a rider to Rate Schedule GP Part 2 General Purpose Service.

**AVAILABILITY OF SERVICE:** This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

**MONTHLY RATES:** A monthly demand credit per kW is based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION					
	200		300		400	
10	<del>\$2.70</del>	\$4.20	<del>\$3.15</del>	\$4.90	<del>\$3.60</del>	\$5.60
60	<del>\$2.25</del>	\$3.50	<del>\$2.70</del>	\$4.20	<del>\$3.15</del>	\$4.90

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in Rate Schedule GP Part 2.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

**CONDITIONS OF SERVICE:**

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

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DATE OF ISSUE: March 24, 2009 DATE EFFECTIVE April 1, 2009

ISSUE BY: \_\_\_\_\_ Title: Manager  
(Name of Officer)

Form For Filing Rates Schedules

For All Territory ServedTaylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

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**CLASSIFICATION OF SERVICE**

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**Interruptible Service**

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**INTERRUPTIBLE SERVICE****APPLICABLE:** In all territory served.**STANDARD RIDER:** This Interruptible Rate is a rider to Rate Schedule B1 Large Industrial Rate, B2 Large Industrial Rate, B3 Large Industrial Rate, C1 Large Industrial Rate, C2 Large Industrial Rate, and C3 Large Industrial Rate.**AVAILABILITY OF SERVICE:** This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.**MONTHLY RATES:** A monthly demand credit per kW is based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>					
	<u>200</u>		<u>300</u>		<u>400</u>	
10	<del>\$2.70</del>	\$4.20	<del>\$3.15</del>	\$4.90	<del>\$3.60</del>	\$5.60
60	<del>\$2.25</del>	\$3.50	<del>\$2.70</del>	\$4.20	<del>\$3.15</del>	\$4.90

**DETERMINATION OF BILLING DEMAND:** The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the above listed Rate Schedules and recorded during the below listed hour:

<u>Months</u>	<u>Hours Applicable for Demand Billing- E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Date of Issue: March 24, 2009 Date Effective: April 1, 2009Issued By: \_\_\_\_\_ Title: Manager  
(Name of Officer)