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March 24, 2009

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

MAR 24 2009

**PUBLIC SERVICE
COMMISSION**

Re: PSC Case No. 2008-00424

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of South Kentucky RECC to the Second Data Request of Commission Staff, dated March 18, 2009.

Very truly yours,

A handwritten signature in cursive script that reads 'Darrell Saunders'.

Darrell Saunders

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF SOUTH KENTUCKY RURAL)	
ELECTRIC COOPERATIVE CORPORATION TO)	
PASS-THROUGH AN INCREASE OF ITS)	CASE NO.
WHOLESALE POWER SUPPLIER PURSUANT)	2008-00424
TO KRS 278.455(2))	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of South Kentucky Rural Electric Cooperative Corporation to the Public Service Commission Staff Second Data Request in the above-referenced case dated March 18, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 23rd day of March, 2009.

Reagan S. Griffin
 Notary Public

My Commission expires: December 8, 2009

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF SOUTH KENTUCKY RURAL)	
ELECTRIC COOPERATIVE CORPORATION TO)	CASE NO.
PASS-THROUGH AN INCREASE OF ITS)	2008-00424
WHOLESALE POWER SUPPLIER PURSUANT)	
TO KRS 278.455(2))	

**RESPONSES TO COMMISSION STAFF'S SECOND DATA REQUEST
TO SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE
CORPORATION
DATED MARCH 18, 2009**

**SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2008-00424
SECOND DATA REQUEST RESPONSE**

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 1

RESPONSIBLE PERSON: **Ann F. Wood**

COMPANY: **South Kentucky Rural Electric Cooperative
Corporation**

Request 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in South Kentucky's cost of power from East Kentucky Power Electric, Inc. ("EKPC") that South Kentucky proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").

Response 1. Please see pages 2 through 5 for the calculation of the increase by individual wholesale rate schedule.

EKPC Revenue Increase by Member System - Based on Settlement

	A		D		E		B		C		
	Base Revenue	FAC, ES	Total - Existing Rates	Base Revenue per Settlement	Calculated Increase	FAC, ES	Total before Rounding	Round to \$59.5 M	Total Per Settlement	B-A or D+E	C / A
Big Sandy E	15,479,475	4,632,597	20,112,072	16,942,004	1,462,529	4,632,597	21,574,601	(890)	21,573,711	1,461,639	7.27%
Blue Grass E	61,130,076	18,234,897	79,364,973	66,905,788	5,775,712	18,234,897	85,140,685	(3,512)	85,137,172	5,772,200	7.27%
Blue Grass B	11,112,841	3,687,220	14,800,061	12,165,315	1,052,474	3,687,220	15,852,535	(654)	15,851,881	1,051,820	7.11%
Blue Grass Total	72,242,917	21,922,117	94,165,033	79,071,103	6,828,186	21,922,117	100,993,219	(4,166)	100,989,053	6,824,020	
Clark E	25,994,706	7,821,067	33,815,773	28,451,167	2,456,460	7,821,067	36,272,233	(1,496)	36,270,737	2,454,964	7.26%
Cumberland Valley	29,286,707	8,876,911	38,163,618	32,054,278	2,767,571	8,876,911	40,931,189	(1,689)	40,929,501	2,765,883	7.25%
Farmers E	25,765,586	7,891,794	33,657,381	28,200,647	2,435,061	7,891,794	36,092,441	(1,489)	36,090,953	2,433,572	7.23%
Farmers C	2,902,631	956,091	3,858,722	3,177,544	274,913	956,091	4,133,635	(171)	4,133,464	274,742	7.12%
Farmers Total	28,668,217	8,847,885	37,516,103	31,378,191	2,709,974	8,847,885	40,226,076	(1,659)	40,224,417	2,708,314	
Fleming-Mason E	25,341,624	7,668,304	33,009,928	27,736,377	2,394,753	7,668,304	35,404,682	(1,461)	35,403,221	2,393,293	7.25%
Fleming-Mason C	7,679,330	2,543,180	10,222,510	8,406,642	727,312	2,543,180	10,949,822	(452)	10,949,370	726,860	7.11%
Fleming-Mason G	9,233,903	3,186,976	12,420,880	10,106,772	872,868	3,186,976	13,293,748	(548)	13,293,200	872,320	7.02%
Fleming-Mason Ste	9,867,458	3,593,578	13,461,036	10,802,419	934,961	3,593,578	14,395,997	(594)	14,395,403	934,367	6.94%
FM Pumping Statio	2,843,748	387,318	3,231,066	2,843,748	-	387,318	3,231,066	-	3,231,066	-	0.00%
FM Total	54,966,063	17,379,357	72,345,420	59,895,958	4,929,895	17,379,357	77,275,315	(3,055)	77,272,260	4,926,840	
Grayson E	14,788,949	4,439,166	19,228,115	16,186,450	1,397,501	4,439,166	20,625,617	(851)	20,624,766	1,396,650	7.26%
Grayson C	720,982	231,828	952,810	789,271	68,290	231,828	1,021,100	(42)	1,021,058	68,247	7.16%
Grayson Total	15,509,931	4,670,994	20,180,925	16,975,722	1,465,791	4,670,994	21,646,716	(893)	21,645,823	1,464,898	
Inter-County E	24,229,314	7,243,050	31,472,364	26,518,634	2,289,320	7,243,050	33,761,684	(1,393)	33,760,291	2,287,927	7.27%
Inter-County B	2,444,633	800,470	3,245,103	2,676,167	231,534	800,470	3,476,636	(143)	3,476,493	231,390	7.13%
Inter-County Total	26,673,947	8,043,520	34,717,467	29,194,801	2,520,853	8,043,520	37,238,321	(1,536)	37,236,784	2,519,317	
Jackson E	51,640,808	15,533,305	67,174,113	56,520,418	4,879,610	15,533,305	72,053,723	(2,972)	72,050,751	4,876,638	7.26%
Jackson B	1,631,878	537,507	2,169,385	1,786,432	154,554	537,507	2,323,940	(96)	2,323,844	154,450	7.12%
Jackson C	1,625,925	515,935	2,141,860	1,779,934	154,009	515,935	2,295,868	(95)	2,295,774	153,914	7.19%
Jackson Total	54,898,611	16,586,748	71,485,358	60,086,784	5,188,173	16,586,748	76,673,531	(3,163)	76,670,368	5,185,010	
Licking Valley E	15,691,068	4,733,378	20,424,446	17,173,787	1,482,719	4,733,378	21,907,164	(904)	21,906,261	1,481,815	7.26%
Nolin E	34,599,310	10,441,601	45,040,912	37,868,776	3,269,466	10,441,601	48,310,377	(1,993)	48,308,384	3,267,473	7.25%
Nolin B	2,411,185	792,757	3,203,942	2,639,549	228,364	792,757	3,432,306	(142)	3,432,164	228,223	7.12%
Nolin G	5,418,903	1,894,383	7,313,286	5,931,177	512,273	1,894,383	7,825,559	(323)	7,825,236	511,951	7.00%
Nolin Total	42,429,398	13,128,741	55,558,139	46,439,502	4,010,103	13,128,741	59,568,242	(2,457)	59,565,785	4,007,646	7.21%
Owen E	55,769,700	16,991,184	72,760,884	61,061,271	5,291,571	16,991,184	78,052,455	(3,220)	78,049,235	5,288,351	7.27%
Owen B	9,230,752	3,100,872	12,331,625	10,104,948	874,196	3,100,872	13,205,821	(545)	13,205,276	873,651	7.08%
Owen Lg Special C	36,324,802	13,238,369	49,563,171	36,994,071	669,269	13,238,369	50,232,440	(2,072)	50,230,368	667,197	1.35%
Owen Total	101,325,254	33,330,425	134,655,680	108,160,290	6,835,036	33,330,425	141,490,716	(5,837)	141,484,879	6,829,199	5.07%
Salt River E	54,109,148	16,414,505	70,523,653	59,222,470	5,113,322	16,414,505	75,636,975	(3,120)	75,633,855	5,110,202	7.25%
Salt River B	4,804,674	1,571,700	6,376,374	5,259,733	455,058	1,571,700	6,831,432	(282)	6,831,150	454,776	7.13%
Salt River Total	58,913,822	17,986,205	76,900,027	64,482,203	5,568,380	17,986,205	82,468,407	(3,402)	82,465,005	5,564,978	
Shelby E	17,273,731	5,199,157	22,472,888	18,906,054	1,632,323	5,199,157	24,105,211	(994)	24,104,216	1,631,329	7.26%
Shelby B	8,271,289	2,747,767	11,019,056	9,054,642	783,353	2,747,767	11,802,409	(487)	11,801,922	782,866	7.10%
Shelby Total	25,545,020	7,946,924	33,491,944	27,960,696	2,415,676	7,946,924	35,907,620	(1,481)	35,906,138	2,414,195	
So Ky E	60,726,833	18,217,505	78,944,337	66,464,823	5,737,991	18,217,505	84,682,328	(3,493)	84,678,835	5,734,497	7.26%
So Ky B	2,991,172	964,910	3,956,081	3,274,480	283,309	964,910	4,239,390	(175)	4,239,215	283,134	7.16%
So Ky C	3,781,377	1,211,664	4,993,041	4,139,542	358,166	1,211,664	5,351,206	(221)	5,350,986	357,945	7.17%
South Kentucky To	67,499,381	20,394,078	87,893,459	73,878,846	6,379,465	20,394,078	94,272,924	(3,889)	94,269,035	6,375,576	
Taylor E	25,365,883	7,654,596	33,020,479	27,762,800	2,396,917	7,654,596	35,417,397	(1,461)	35,415,936	2,395,456	7.25%
Taylor B	391,703	125,608	517,311	428,804	37,101	125,608	554,411	(23)	554,388	37,078	7.17%
Taylor C	878,739	293,616	1,172,355	961,962	83,224	293,616	1,255,579	(52)	1,255,527	83,172	7.09%
Taylor Pumping Ste	1,689,753	230,144	1,919,897	1,689,753	-	230,144	1,919,897	-	1,919,897	-	0.00%
Taylor Total	28,326,078	8,303,964	36,630,042	30,843,319	2,517,242	8,303,964	39,147,284	(1,536)	39,145,748	2,515,706	
Total All Classes	663,450,596	204,604,910	868,055,506	722,988,649	59,538,053	204,604,910	927,593,559	(38,053)	927,555,506	59,500,000	6.85%

* Owen's large special contract has a large interruptible load - the interruptible Credit increased significantly.

EKPC Annual Billing Based on Settlement
South Kentucky
Rate E
Option 2

Current Rate				Proposed Rate			
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings
Metering Point Charge				Metering Point Charge			
All Customers	449	\$ 125.00	\$ 56,125.00	All Customers	449	\$ 137.00	\$ 61,513.00 9.60%
Substation charges				Substation charges			
Substation 1,000 - 2,999 kVa	-	\$ 944.00	\$ -	Substation 1,000 - 2,9	-	\$ 1,033.00	\$ -
Substation 3,000 - 7,499 kVa	36	\$ 2,373.00	\$ 85,428.00	Substation 3,000 - 7,4	36	\$ 2,598.00	\$ 93,528.00 9.48%
Substation 7,500 - 14,999 kVa	336	\$ 2,855.00	\$ 959,280.00	Substation 7,500 - 14,	336	\$ 3,125.00	\$ 1,050,000.00 9.46%
Substation > 15,000 kVa	65	\$ 4,605.00	\$ 299,325.00	Substation > 15,000 k	65	\$ 5,041.00	\$ 327,665.00 9.47%
	437		\$ 1,344,033.00				\$ 1,471,193.00
Demand Charge				Demand Charge			
All Kw	2,774,325	\$ 5.22	\$ 14,481,976.50	All Kw	2,774,325	\$ 5.71	\$ 15,841,395.75 9.39%
Energy Charge	kWh			Energy Charge	kWh		
On-Peak kWh	593,527,442	\$ 0.042470	\$ 25,207,110.46	On-Peak kWh	593,527,442	\$ 0.046491	\$ 27,593,684.31
Off-Peak kWh	562,617,110	\$ 0.034904	\$ 19,637,587.61	Off-Peak kWh	562,617,110	\$ 0.038209	\$ 21,497,037.16
	1,156,144,552		\$ 44,844,698.07		1,156,144,552		\$ 49,090,721.46 9.47%
			\$ 60,726,832.57				\$ 66,464,823.21
FAC		\$ 0.007604	\$ 8,791,323.17	FAC			\$ 8,791,323.17
ES		13.62%	\$ 9,468,372.81	ES			\$ 9,468,372.81
Total Billings			\$ 78,986,528.55	Total Billings			\$ 84,724,519.20
				Increase/(Decrease)			\$ 5,737,990.64
				Percent Change			7.26%

**EKPC Annual Billing Based on Settlement
South Kentucky
Rate B**

Current Rate				Proposed Rate				
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings	
Demand Charge				Demand Charge				
Base kW	126,120	\$ 6.22	\$ 784,466.40	Base kW	126,120	\$ 6.81	\$ 858,877.20	9.49%
Excess kW	1,003	8.65	\$ 8,675.95	#REF!	1,003	\$ 9.47	\$ 9,498.41	9.48%
Energy Charge				Energy Charge				
All kWh	65,701,072	\$ 0.033455	\$ 2,198,029.36	All kWh	65,701,072	\$ 0.036622	\$ 2,406,104.66	9.47%
	65,701,072		\$ 2,991,171.71				\$ 3,274,480.27	
FAC		\$ 0.007604	\$ 499,590.95	FAC			\$ 499,590.95	
ES		13.62%	\$ 475,441.88	ES			\$ 475,441.88	
Total Billings			<u>\$ 3,966,204.54</u>	Total Billings			<u>\$ 4,249,513.10</u>	
				Increase/(Decrease)			\$ 283,308.56	
				Percent Change				7.14%

**EKPC Annual Billing Based on Settlement
South Kentucky
Rate C**

Current Rate				Proposed Rate				
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings	
Demand Charge				Demand Charge				
Billing kW	171,488	\$ 6.22	\$ 1,066,655.36	Billing kW	171,488	\$ 6.81	\$ 1,167,833.28	9.49%
Energy Charge				Energy Charge				
All kWh	81,145,464	\$ 0.033455	\$ 2,714,721.50	All kWh	81,145,464	\$ 0.036622	\$ 2,971,709.18	9.47%
	81,145,464		\$ 3,781,376.86				\$ 4,139,542.46	9.47%
FAC		\$ 0.007604	\$ 617,030.11	FAC			\$ 617,030.11	
ES		13.62%	\$ 599,063.03	ES			\$ 599,063.03	
Total Billings			<u>\$ 4,997,470.00</u>	Total Billings			<u>\$ 5,355,635.60</u>	
				Increase/(Decrease)			\$ 358,165.60	
				Percent Change				7.17%

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2008-00424

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

**COMPANY: South Kentucky Rural Electric Cooperative
Corporation**

Request 2. Provide the proof of revenues for the increase in rates that South Kentucky proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.

Response 2. Please see response 3 for the increase in rates allocated on a proportional basis.

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2008-00424
SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 3

RESPONSIBLE PERSON: Ann F. Wood
COMPANY: South Kentucky Rural Electric Cooperative
Corporation

Request 3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change South Kentucky's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

Response 3. Please see the proportional analysis on pages 2 through 7 of this response and also provided in electronic format on the attached CD.

South Kentucky RECC
Billing Analysis
for the 12 months ended June 30, 2008

	Total	% of Total	Total	% of Total	\$ Increase	% Increase
Residential, Farm and Non-Farm Service	62,164,890	67.41%	66,465,988	67.41%	4,301,097	6.92%
Residential, Farm and Non-Farm Service ETS)	485,990	0.53%	519,579	0.53%	33,590	6.91%
Schedule B	6,123,306	6.64%	6,545,976	6.64%	422,670	6.90%
Schedule B ETS	1,235	0.00%	1,321	0.00%	85	6.91%
Schedule LP - Excess of 50 kVA	10,309,647	11.18%	11,018,935	11.18%	709,288	6.88%
Schedule LP-1	2,338,120	2.54%	2,499,490	2.54%	161,371	6.90%
Schedule LP-2	2,549,220	2.76%	2,725,030	2.76%	175,810	6.90%
Schedule LP-3	3,370,898	3.66%	3,603,857	3.66%	232,959	6.91%
Casey Stone Company	-	0.00%	-	0.00%	-	0.00%
Schedule OPS	1,354,898	1.47%	1,448,500	1.47%	93,603	6.91%
Schedule AES	811,354	0.88%	867,417	0.88%	56,063	6.91%
STL	69,757	0.08%	74,593	0.08%	4,836	6.93%
DSTL	54,732	0.06%	58,516	0.06%	3,784	6.91%
Outdoor Lighting Service	2,587,688	2.81%	2,768,341	2.81%	180,653	6.98%
Revenue From Base Rates	92,221,735	100.00%	98,597,544	100.00%	# 6,375,810	6.91%
FAC	7,064,052		7,064,052			
ES	5,063,924		5,063,924			
Total	104,349,711		110,725,520		6,375,810	6.11%

6,375,576

overrecovered

234

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended June 30, 2008

Schedule A
Residential, Farm and Non-Farm Service
Rate 1; 3; 18

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	692,161	1.32%	701,298	\$8.20	\$5,750,644	9.25%	701,298	\$8.77	\$6,150,383	9.25%	399,740	6.95%
Energy charge per kWh	755,260,242	2.90%	777,162,789	\$0.07259	<u>56,414,247</u>	90.75%	777,162,789	\$0.07761	<u>60,315,604</u>	90.75%	3,901,357	6.92%
Total from base rates					<u>62,164,890</u>	100.00%			<u>66,465,988</u>	100.00%	4,301,097	6.92%
Fuel adjustment					4,436,712				4,436,712		-	-
Environmental surcharge					<u>3,386,032</u>				<u>3,386,032</u>		-	-
Total revenues					<u>\$69,987,634</u>		1,108		<u>\$74,288,732</u>		<u>\$4,301,097</u>	6.15%
Average Bill					\$99.80				\$105.93		\$6.13	6.15%

Schedule A
Residential, Farm and Non-Farm Service (ETS)
Rate 6

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	21,111	1.32%	21,390	\$0.00	\$0	0.00%	21,390	\$0.00	\$0	0.00%		
Energy charge per ETS kWh	10,844,852	2.90%	11,159,353	\$0.04355	485,990	100.00%	11,159,353	\$0.04656	519,579	100.00%	33,589.65	6.91%
Revenue From Base Rates					<u>485,990</u>				<u>\$519,579</u>			
Fuel adjustment					42,029				42,029			
Environmental surcharge					<u>24,332</u>				<u>24,332</u>			
Total revenues					<u>\$1,038,341</u>				<u>\$1,105,520</u>		<u>67,179</u>	6.47%
Average Bill					\$ 48.54				\$ 51.68		3.14	6.47%

Note - these are the same customers on Schedule A

Schedule B
Small Commercial Rate
Rate 2

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	44,931	1.70%	45,695	\$15.38	\$702,789	11.48%	45,695	\$16.44	\$751,226	11.48%	48,437	6.89%
Energy charge per kWh	63,360,024	2.90%	65,197,465	\$0.08314	5,420,517	88.52%	65,197,465	\$0.08888	5,794,751	88.52%	374,233	6.90%
Total from base rates					<u>6,123,306</u>	100.00%			<u>6,545,976</u>	100.00%	<u>422,670</u>	
Fuel adjustment					398,620				398,620			
Environmental surcharge					<u>329,423</u>				<u>329,423</u>			
Total revenues					<u>\$6,851,349</u>				<u>\$7,274,019</u>		<u>422,670</u>	6.17%
Average Bill					\$ 149.94				\$ 159.19		\$ 9.25	6.17%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended June 30, 2008

Schedule B ETS
Small Commercial Rate
Rate 7

Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	48 1 70%	49		\$0	0 00%	49	\$0 00	\$0	0 00%		
Energy charge per ETS KWh	24,069 2 90%	24,767	\$0 04988	1,235	100 00%	24,767	\$0 05333	1,321	100 00%	\$85	6 91%
Total from base rates				<u>1,235</u>	100 00%			<u>1,321</u>	100 00%	<u>\$85</u>	<u>6.91%</u>
Fuel adjustment				85				85			
Environmental surcharge				59				59			
Total revenues				<u>\$ 1,379</u>				<u>\$ 1,465</u>		\$ 85 35	6 19%
Average Bill				\$ 28 15				\$ 29 89		\$ 1 74	6 19%

Schedule LP - Excess of 50 kVA
Large Power Rate
Rate 4; 16

Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	3,075	3,075	\$30 75	\$94,556	0 92%	3,075	\$32 87	\$101,075	0 92%	\$6,519	6 89%
Demand Charge	485,824 3 00%	500,399	\$6 15	\$3,077,454	29 85%	500,399	\$6 57	\$3,287,621	29 84%	\$210,168	6 83%
Energy charge per kWh	141,214,958 2 90%	145,310,192	\$0 04912	7,137,637	69 23%	145,310,192	\$0 05251	7,630,238	69 25%	\$492,602	6 90%
Total from base rates				<u>10,309,647</u>	100 00%			<u>11,018,935</u>	100 00%	<u>709,288</u>	<u>0</u>
Fuel adjustment				933,316				933,316			
Environmental surcharge				569,970				569,970			
Total revenues				<u>\$11,812,933</u>				<u>\$12,522,221</u>		<u>\$709,288</u>	<u>6 00%</u>
Average Bill				\$ 3,842				\$ 4,072		230 66	6 00%

Schedule LP-1
Large Power Rate (500 KW to 4,999 KW)
Rate 9

Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Metering Charge	24	24	\$128 14	\$3,075	0 13%	24	\$136 99	\$3,288	0 13%	212	6 91%
Substation Charge 500-999 kW		0	\$322 92			0	\$345 23			802	6 91%
Substation Charge 1000-2999 kW	12	12	\$967 73	11,613	0 50%	12	\$1,034 60	12,415	0 50%		
Substation Charge 3000-7499 kW	12	12	\$2,432 65	29,192	1 25%	12	\$2,600 75	31,209	1 25%	2,017	6 91%
Demand Charge	79,276 3 00%	81,654	\$5 53	451,547	19 31%	81,654	\$5 91	482,575	19 31%	31,029	6 87%
Energy charge per kWh	40,169,604 2 90%	41,334,523	\$0 04458	1,842,693	78 81%	41,334,523	\$0 04766	1,970,003	78 82%	127,310	6 91%
Total from base rates				<u>2,338,120</u>	100 00%			<u>2,499,490</u>	100 00%	<u>161,371</u>	<u>6.90%</u>
Fuel adjustment				266,571				266,571			
Environmental surcharge				110,767				110,767			
Total revenues				<u>\$2,715,458</u>				<u>\$2,876,828</u>		<u>161,371</u>	<u>5.94%</u>
Average Bill				\$ 113,144				\$ 119,868		6,723.79	5 94%

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended June 30, 2008

Schedule LP-2
Large Power Rate (5,000 KW to 9,999 KW)
Rate 10

Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Metering Charge	12	12	\$128.14	\$1,538	0.06%	12	\$136.99	\$1,644	0.06%	106	6.91%	
Substation Charge 3000-7499 kW		0	\$2,432.65	0	0.00%	0	\$2,600.75	0	0.00%	-	-	
Substation Charge 7500-14'	12	12	\$2,926.77	35,121	1.38%	12	\$3,129.01	37,548	1.38%	2,427	6.91%	
Demand Charge	100,882	3.00%	103,908	\$5.53	574,611	22.54%	103,908	\$5.91	614,096	22.54%	39,485	6.87%
First 400 kwh per KW (to 5,000 kwh): Energy charge per kWh	24,000,000	2.90%	24,000,000	\$0.04458	1,069,920	41.97%	24,000,000	\$0.04766	1,143,840	41.98%	73,920	6.91%
All remaining kwh: Energy charge per kWh	21,260,447	2.90%	22,593,184	\$0.03842	868,030	34.05%	22,593,184	\$0.04107	927,902	34.05%	59,872	6.90%
Total kwh			46,593,184				46,593,184					
Total from base rates				2,549,220	100.00%			2,725,030	100.00%	175,810	6.90%	
Fuel adjustment				299,350				299,350				
Environmental surcharge				160,574				160,574				
Total revenues				\$3,009,144				\$3,184,954		175,810	5.84%	
Average Bill				\$ 250,762				\$ 265,413		14,650.84	5.84%	

Schedule LP-3
Large Power Rate (500 KW to 2,999 KW)
Rate 12; 15

Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Metering Charge	84	84	\$128.14	\$10,764	0.32%	84	\$136.99	\$11,507	0.32%	743	6.91%	
Substation Charge 500-999	36	36	\$322.92	11,625	0.34%	36	\$345.23	12,428	0.34%	803	6.91%	
Substation Charge 1000-29'	48	48	\$967.73	46,451	1.38%	48	\$1,034.60	49,661	1.38%	3,210	6.91%	
Demand Charge:												
Contract demand	101,613	3.00%	104,661	\$5.53	578,775	17.17%	104,661	\$5.91	618,547	17.16%	39,771	6.87%
Excess demand	10,287	3.00%	10,596	\$8.02	84,980	2.52%	10,596	\$8.57	90,808	2.52%	5,828	6.86%
Energy charge per kWh	61,192,093	2.90%	62,966,664	\$0.04190	2,638,303	78.27%	62,966,664	\$0.04480	2,820,907	78.27%	182,603	6.92%
Total from base rates				3,370,898	100.00%			3,603,857	100.00%	232,959	6.91%	
Fuel adjustment				393,444				393,444		-	0.00%	
Environmental surcharge				190,305				190,305		-	0.00%	
Total revenues				\$3,954,647				\$4,187,606		\$232,959	5.89%	
Average Bill				\$ 47,079				\$ 49,852		2,773.32	5.89%	

Schedule OPS
Optional Power Service
Rate 5

Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	1,820	1.70%	1,851	\$30.75	\$56,918	4.20%	1,851	\$32.87	\$60,842	4.20%	\$3,924	6.89%
Energy charge per kWh	14,796,466	2.90%	15,225,564	\$0.08525	1,297,979	95.80%	15,225,564	\$0.09114	1,387,658	95.80%	\$89,679	6.91%
Total from base rates				1,354,898	100.00%			1,448,500	100.00%	\$93,603	6.91%	
Fuel adjustment				95,515				95,515		\$0	0.00%	
Environmental surcharge				74,017				74,017		\$0	0.00%	
Total revenues				\$1,524,430				\$1,618,032		\$93,603	6.14%	
Average Bill				\$ 824				\$ 874		\$50.57	6.14%	

South Kentucky Rural Electric
Billing Analysis
for the 12 months ended June 30, 2008

Schedule AES
All Electric Schools
Rate 17

	Billing Units	Escalation Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	132		132	\$71.12	\$9,388	1.16%	132	\$76.03	\$10,036	1.16%	648	6.90%
Energy charge per kWh	12,101,927	2.90%	12,452,883	\$0.06440	801,966	98.84%	12,452,883	\$0.06885	857,381	98.84%	55,415	6.91%
Total from base rates					<u>811,354</u>	100.00%			<u>867,417</u>	100.00%	<u>56,063</u>	<u>0.07</u>
Fuel adjustment					71,420				71,420		-	0.00
Environmental surcharge					<u>46,120</u>				<u>46,120</u>		-	0.00
Total revenues					<u>\$928,894</u>				<u>\$984,957</u>		<u>56,063</u>	<u>6.04%</u>
Average Bill					\$ 7,037				\$ 7,462		424.72	6.04%

South Kentucky Lighting Rates Analysis

	Total kWh	Billing Units		Existing Rate/ Mo	Test Yr Revenue	% of Total	Proposed Rate/ Mo	Proposed Revenue	% of Total	Increase in Rate	% Increase
		for Test Year	kWh Lamp								
STL											
Mercury Vapor 175-Watt	280,164	3,786	74	6.91	26,161.26	37.50%	7.39	27,978.54	37.51%	1,817.28	6.95%
M/Vapor 400 Watt	108,378	669	162	11.17	7,472.73	10.71%	11.94	7,987.86	10.71%	515.13	6.89%
Sodium 150 Watt	188,181	2,987	63	6.91	20,640.17	29.59%	7.39	22,073.93	29.59%	1,433.76	6.95%
Sodium 360 Watt	126,495	937	135	11.17	10,466.29	15.00%	11.94	11,187.78	15.00%	721.49	6.89%
Sodium	45,738	726	63	6.91	5,016.66	7.19%	7.39	5,365.14	7.19%	348.48	6.95%
	<u>791,693</u>	<u>9,105</u>			<u>69,757.11</u>	<u>100.00%</u>		<u>74,593.25</u>	<u>100.00%</u>		
FAC					4,815.00			4,815.00			
ES					6,534.00			6,534.00			
Total STL					<u>81,106.11</u>			<u>85,942.25</u>		4,836.14	5.96%
Per Customer					8.91			9.44		0.57	6.40%
DSTL											
Metal Halide Acorn 100-Watt Metered	-	60		7.01	420.60	0.77%	7.49	449.40	0.77%	28.80	6.85%
Sodium Cobra on Existing Pole	7,000	70	100	13.84	968.80	1.77%	14.80	1,036.00	1.77%	67.20	6.94%
Sodium Cobra on Existing Pole	46,800	468	100	13.84	6,477.12	11.83%	14.80	6,926.40	11.84%	449.28	6.94%
Metal Halide Acorn 100-Watt Metered	-	132		7.01	925.32	1.69%	7.49	988.68	1.69%	63.36	6.85%
Sodium Cobra on 30' Aluminum Pole	45,600	456	100	19.51	8,896.56	16.25%	20.86	9,512.16	16.26%	615.60	6.92%
Sodium Cobra on 30' Aluminum Pole	6,300	63	100	19.51	1,229.13	2.25%	20.86	1,314.18	2.25%	85.05	6.92%
14' Smooth Black Pole	-	320		10.42	3,334.40	6.09%	11.14	3,564.80	6.09%	230.40	6.91%
14' Fluted Pole	-	726		13.49	9,793.74	17.89%	14.42	10,468.92	17.89%	675.18	6.89%
Sodium Cobra w 30' Aluminum Pole	7,102	67	106	21.55	1,443.85	2.64%	23.04	1,543.68	2.64%	99.83	6.91%
30' Square Steel Pole	-	472	0	15.46	7,297.12	13.33%	16.53	7,802.16	13.33%	505.04	6.92%
Metal Halide Galleria 1000-Watt	14,220	36	395	31.79	1,144.44	2.09%	33.99	1,223.64	2.09%	79.20	6.92%
Mercury Vapor on 12' Arm 400-Watt	4,008	24	167	18.82	451.68	0.83%	20.12	482.88	0.83%	31.20	6.91%
Metal Halide Galleria 400-Watt	24,048	144	167	19.14	2,756.16	5.04%	20.46	2,946.24	5.03%	190.08	6.90%
Metal Halide Lexington 100-Watt	5,896	134	44	7.31	979.54	1.79%	7.82	1,047.88	1.79%	68.34	6.98%
Metal Halide Acorn 100-Watt	33,088	752	44	9.26	6,963.52	12.72%	9.90	7,444.80	12.72%	481.28	6.91%
Metal Halide Lexington 100-Watt	4,400	100	44	7.31	731.00	1.34%	7.82	782.00	1.34%	51.00	6.98%
Metal Halide Galleria 400-Watt	8,016	48	167	19.14	918.72	1.68%	20.46	982.08	1.68%	63.36	6.90%
Total DSTL	<u>206,478</u>	<u>4,072</u>			<u>54,731.70</u>	<u>100.00%</u>		<u>58,515.90</u>	<u>100.00%</u>		
FAC					1,268.00			1,268.00			
ES					1,720.00			1,720.00			
Total DSTL					<u>57,719.70</u>			<u>61,503.90</u>		3,784.20	6.56%
					14.17			15.10		0.93	6.56%
Outdoor Lighting Service											
M/Vapor Sec L	14,861,864	200,836	74	8.89	1,785,432.04	69.00%	9.50	1,907,942.00	68.92%	122,509.96	6.86%
M/Vapor Sec L	722,758	9,767	74	8.89	86,828.63	3.36%	9.50	92,786.50	3.35%	5,957.87	6.86%
M/Vapor Sec L - Metered	-	424		6.48		0.00%	6.93	2,938.32	0.11%	2,938.32	
M/Vapor Sec L - Metered	-	1,327		6.48	8,598.96	0.33%	6.93	9,196.11	0.33%	597.15	6.94%
Sodium Sec L	1,968,390	43,742	45	8.89	388,866.38	15.03%	9.50	415,549.00	15.01%	26,682.62	6.86%
Sodium Sec L	147,285	3,273	45	8.89	29,096.97	1.12%	9.50	31,093.50	1.12%	1,996.53	6.86%
Sodium Sec L - Metered	-	132		6.48	855.36	0.03%	6.93	914.76	0.03%	59.40	6.94%
Sodium Sec L - Metered	-	48		6.48	311.04	0.01%	6.93	332.64	0.01%	21.60	6.94%
Sodium Dir 250-Watt	578,018	5,453	106	14.17	77,269.01	2.99%	15.15	82,612.95	2.98%	5,343.94	6.92%
Sodium Dir 250-Watt	664,938	6,273	106	14.17	88,888.41	3.44%	15.15	95,035.95	3.43%	6,147.54	6.92%
Sodium Dir 250-Watt - Metered	-	564		8.23	4,641.72	0.18%	8.80	4,963.20	0.18%	321.48	6.93%
Sodium Dir 250-Watt - Metered	-	112		8.23	921.76	0.04%	8.80	985.60	0.04%	63.84	6.93%
Metal Halide Dir 250-Watt	48,230	455	106	15.39	7,002.45	0.27%	16.45	7,484.75	0.27%	482.30	6.89%
Metal Halide Dir 250-Watt - Metered	-	96		9.17	880.32	0.03%	9.80	940.80	0.03%	60.48	6.87%
Metal Halide Dir 400-Watt	224,448	1,344	167	19.07	25,630.08	0.99%	20.39	27,404.16	0.99%	1,774.08	6.92%
Metal Halide Dir 400-Watt	85,504	512	167	19.07	9,763.84	0.38%	20.39	10,439.68	0.38%	675.84	6.92%
Metal Halide Dir 400-Watt - Metered	-	645		9.17	5,914.65	0.23%	9.80	6,321.00	0.23%	406.35	6.87%
Metal Halide Dir 400-Watt - Metered	-	134		9.17	1,228.78	0.05%	9.80	1,313.20	0.05%	84.42	6.87%
Metal Halide Dir 1000-Watt	617,385	1,563	395	33.43	52,251.09	2.02%	35.74	55,861.62	2.02%	3,610.53	6.91%
Metal Halide Dir 1000-Watt - Metered	-	425		10.23	4,347.75	0.17%	10.94	4,649.50	0.17%	301.75	6.94%
Metal Halide Dir 1000-Watt	10,665	27	395	33.43	902.61	0.03%	35.74	964.98	0.03%	62.37	6.91%
Metal Halide Dir 250-Watt	53,212	502	106	15.39	7,725.78	0.30%	16.45	8,257.90	0.30%	532.12	6.89%
Metal Halide Dir 250-Watt - Metered	-	36		9.17	330.12	0.01%	9.80	352.80	0.01%	22.68	6.87%
Total OL	<u>19,982,697</u>	<u>277,690</u>			<u>2,587,687.75</u>	<u>100.00%</u>		<u>2,768,340.92</u>	<u>100.00%</u>		
FAC					120,907.00			120,907.00			
ES					164,071.00			164,071.00			
					<u>2,872,665.75</u>			<u>3,053,318.92</u>		180,653.17	6.29%
					10.34			11.00		0.65	6.29%
Total Lighting	20,980,868	290,867			2,712,176.56			2,901,450.07		-	
Total FAC					126,990.00			126,990.00			
Total ES					172,325.00			172,325.00			
Total \$					<u>3,011,491.56</u>			<u>3,200,765.07</u>			
					10.35			11.00		0.65	6.29%

**SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2008-00424
SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 4**

RESPONSIBLE PERSON: Ann F. Wood

**COMPANY: South Kentucky Rural Electric Cooperative
Corporation**

Request 4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Response 4. Please see pages 2 through 18 for revised tariff sheets indicating the proposed change in rates.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-1
CANCELLING P.S.C.KY NO.7
11th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$8.20	\$8.77
Energy Charge:		
All KWH per month @.....	\$.07259	\$0.07761

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-2
CANCELLING P.S.C.KY NO.7
11th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
RESIDENTIAL, FARM AND NON-FARM SERVICE

SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.04355 \$0.04656

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-3
CANCELLING P.S.C.KY NO.7
11th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

SMALL COMMERCIAL RATE	CLASSIFICATION OF SERVICE	SCHEDULE B
-----------------------	---------------------------	------------

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... ~~\$15.38~~ \$16.44

Energy Charge:

All KWH per month @..... ~~\$0.08314~~ \$0.08888

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: MARCH 24, 2009

DATE: EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY RECC

PSC Request 4
Page 5 of 18

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
11th REVISED SHEET NO.T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL RATE	SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... ~~\$0.04988~~ \$0.05333

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
11th REVISED SHEET T-5
CANCELLING P.S.C. KY. NO. 7
10th REVISED SHEET NO. T-5

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

LARGE POWER RATE	CLASSIFICATION OF SERVICE	SCHEDULE LP
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$30.75	\$32.87
Demand Charge:		
Billing Demand per KW per Month	\$6.15	\$ 6.57
Energy Charge:		
All KWH per Month @.....	\$0.04912	\$0.05251

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

(Continued - Next Page)

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-7
CANCELLING P.S.C. KY NO. 7
11th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 1 (500 KW TO 4,999 KW) SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

1. Metering Charge	\$	128.14	\$136.99
2. Substation Charge Based on Contract Kw			
a. - 500 - 999 kw	\$	322.92	\$ 345.23
b. - 1,000 - 2,999 kW	\$	967.13	\$1,034.60
c. - 3,000 - 7,499 kW	\$	2,432.65	\$2,600.75

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.53 \$5.91 per KW of billing demand

Energy Charge: \$0.04458 \$0.04766 KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
11th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE
LARGE POWER RATE 2 (5,000 TO 9,999 KW) SCHEDULE LP – 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$128.14 \$136.99
2. Substation Charge Based on Contract kW	
a. - 3,000 - 7,499 kW	\$2,432.65 \$2,600.75
b. - 7,500 -14,799 kW	\$2,926.77 \$3,129.01

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: ~~\$5.53~~ \$5.91 per KW of billing demand

Energy Charge: ~~\$0.04458~~ \$0.04766 per KWH for the first 400 KWH, per KW of billing demand, limited to the first 5000 KW.

~~\$0.03842~~ \$0.04107 per KWH for all remaining KWH

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13th REVISED SHEET NO. T-11
CANCELLING P.S.C. KY NO. 7
12th REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

LARGE POWER RATE 3 (500 KW TO 2,999 KW) SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.
TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	128.14	\$136.99
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	322.92	\$345.23
b. 1,000 - 2,999 kW	\$	967.73	\$1,034.60

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$ 5.53	\$5.91	
Excess demand.....	\$ 8.02	\$8.57	
Energy charge per kWh @.....	\$ 0.04190	\$0.04480	

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

**PSC Request 4
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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C.KYNO.7
FIRST REVISED SHEET NO. T-12.1
CANCELLING P.S.C. KY NO.
ORIGINAL SHEET NO.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

INTERRUPTIBLE SERVICE RIDER

SCHEDULE (I.S.R.)

Standard Rider

This Interruptible Rate is a rider to Rate Schedules LP, LP-1, LP-2, and LP-3.

Applicable

In all territory served by the Cooperative.

Availability of Service

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is to be based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION					
	200	200	300	300	400	400
10	\$2.70	\$4.20	\$3.15	\$4.90	\$3.60	\$5.60
60	\$2.25	\$3.50	\$2.70	\$4.20	\$3.15	\$4.90

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
12th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
11th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

OPTIONAL POWER SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE OPS
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$30.75	\$32.87
Energy Charge:		
All KWH per Month @	\$0.08525	\$0.09114

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR:ENTIRE TERRITORY SERVED

P.S.C. KY

5th REVISED SHEET NO. T-14.1

CANCELLING P.S.C. KY NO. 7

4th REVISED SHEET NO. T-14.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage ~~-\$71.12~~ \$76.03

Energy Charge per kWh ~~\$0.06440~~ \$0.06885

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
12th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
11th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

	CLASSIFICATION OF SERVICE	
STREET LIGHTING SERVICE		SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$6.91	\$7.39
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$11.17	\$11.94
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

**PSC Request 4
Page 14 of 18**

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
9th REVISED SHEET NO. T-15.1
CANCELLING P.S.C. KY NO. 7
8th REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Pole Rate</u>	<u>Un- metered</u>	<u>Un- metered</u>	<u>Metered</u>	<u>Metered</u>
High Pressure Sodium Lamp - Cobra Head Light Installed on Existing Pole						
7,000-10,000 Lumens @ 39 kWh Mo			\$10.42	\$11.14	\$8.45	\$9.03
15,000-28,000 Lumens @ 100 kWh Mo			\$13.84	\$14.80	\$9.11	\$9.74
Cobra Head Light Installed on 30' Aluminum Pole						
7,000-10,000 Lumens @ 39 kWh Mo			\$16.78	\$17.94	\$14.64	\$15.65
15,000-28,000 Lumens @ 100 kWh Mo			\$19.51	\$20.86	\$14.64	\$15.65
Lexington Light Installed on 16' Aluminum Pole						
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.			\$11.04	\$11.80	\$9.05	\$9.68
Acorn Light Installed on 16' Fluted Pole						
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.			\$22.58	\$24.14	\$20.31	\$21.71
Metal Halide Lamp or Sodium						
100 Watt Acorn @ 44 Kwh Mo.			\$9.26	\$9.90	\$7.01	\$7.49
14' Smooth Black Pole	\$10.42	\$11.14				
14' Fluted Pole	\$13.49	\$14.42				
100 Watt Lexington @ 44 Kwh Mo			\$7.31	\$7.82	\$5.12	\$5.47
14' Smooth Black Pole	\$10.42	\$11.14				
14' Fluted Pole	\$13.49	\$14.42				
400 Watt Galleria @ 167 Kwh Mo.			\$19.14	\$20.46	\$11.03	\$11.79
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo			\$31.79	\$33.99	\$12.89	\$13.78
30' Square Steel Pole	\$15.46	\$16.53				
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole			\$21.55	\$23.04		
400 Watt Cobra Head Mercury Vapor @ 167 Kwh With						
8' Arm			\$16.02	\$17.13	\$7.99	\$8.54
12' Arm			\$18.82	\$20.12	\$10.73	\$11.47
16' Arm			\$19.70	\$21.06	\$11.57	\$12.37
30' Aluminium Pole	\$23.56	\$25.19				

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
6th REVISED SHEET NO. T-15.2
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-15.2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

DECORATIVE STREET LIGHTING	CLASSIFICATION OF SERVICE	SCHEDULE DSTL
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FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.
CONDITIONS OF SERVICE:

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
2. The Cooperative shall install lights only on existing service where an additional pole is not required. If consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.
3. In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
4. The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
5. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
6. The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
7. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative.
8. The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
15th REVISED SHEET NO.T-16
CANCELLING P.S.C. KY NO. 7
14th REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Unmetered</u>	<u>Metered</u>	<u>Metered</u>
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens (M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)	\$8.89	\$9.50	\$6.48	\$6.93
Directional Flood Light, with bracket				
250 Watt Sodium @ 106 KWH per Mo.	\$14.17	\$15.15	\$8.23	\$8.80
250 Watt Metal Halide @ 106 KWH per Mo.	\$15.39	\$16.45	\$9.17	\$9.80
400 Watt Metal Halide @ 167 KWH per Mo.	\$19.07	\$20.39	\$9.17	\$9.80
1000 Watt Metal Halide @ 395 KWH per Mo.	\$33.43	\$35.74	\$10.23	\$10.94

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.

2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
11th REVISED SHEET NO. T-18
CANCELLING P.S.C. KY NO. 7
10th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE	
UNMETERED COMMERCIAL SERVICE	SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) ~~\$8.30~~ \$8.87

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.

Form for Filing Rate Schedules

FOR: CONTRACT DATED 3/29/85
19TH REVISED SHEET
CANCELLING 18TH
REVISED SHEET

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CASEY STONE COMPANY - CRUSHER

* SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage ~~\$11.48~~ \$12.27

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST ~~\$11.78~~ \$12.59

10:16 p.m. --- 6:44 a.m. EST 0.00

Energy Charge:

First	3,500 KWH per Month @	\$0.05268	\$0.05632
Next	6,500 KWH per Month @	\$0.05160	\$0.05517
Next	140,000 KWH per Month @	\$0.05049	\$0.05398
Next	150,000 KWH per Month @	\$0.04994	\$0.05339
Over	300,000 KWH per Month @	\$0.04939	\$0.05280

MINIMUM MONTHLY BILL ~~\$615.08~~ \$661.27

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MARCH 24, 2009

DATE EFFECTIVE: APRIL 1, 2009

ISSUED BY: _____ PRESIDENT & C.E.O. SOUTH KENTUCKY R.E.C.C.