

### RECEIVED

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PUBLIC SERVICE COMMISSION

April 6, 2009

HAND DELIVERED

The Honorable Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Re: PSC Case No. 2008-00421

Pursuant to the Commission's final Order in Case No. 2008-00421, dated March 31, 2009, enclosed are an original and six (6) copies of Owen Electric Cooperative's revised tariffs associated with the wholesale rate adjustment granted to East Kentucky Power Cooperative. See listing on next page.

Also, take note that a "T" is noted in the body of several tariffs which is associated with reformatting changes only. There were no changes made in the language of any revised tariff.

Please return a stamped copy of all tariffs to my attention.

If you have any questions about this filing, please feel free to contact me.

Very truly yours, OWEN ELECTRIC COOPERATIVE, INC.

Mark A. Stallons President & CEO

Enclosures

MA/slc

# Owen Electric Cooperative Updated PSC Tariffs – Case No. 2008-00421 PSC No. 6 – Accommodates WPC Pass-through by EKPC

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Note: Any "(T)" noted in the body of these rates being filed is associated with reformatting only. There were no changes made in the language of the tariff.

<sup>\* -</sup> Schedule 14 is reformatting changes only. Nothing changed on this tariff.

# Owen Electric Cooperative Updated PSC Tariffs – Case No. 2008-00421 PSC No. 6 – Accommodates WPC Pass-through by EKPC

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		-

Note: Any "(T)" noted in the body of these rates being filed is associated with reformatting only. There were no changes made in the language of the tariff.

<sup>\* -</sup> Schedule 14 is reformatting changes only. Nothing changed on this tariff.

		FOR	Entire Ter Community	ritory Served , Town or City
		P.S.C.	. KY. NO.	6
0		8th R	Revised SHEET NO.	11
Owen	Name of Utility)	CANC	CELLING P.S.C. KY. N	O6
	(Name of Ounity)	7th R	Revised SHEET NO	1
	CLA	SSIFICATION OF SERV	ICE	
<u>SCH</u>	EDULE I - FARM AND HOME			
A.	Applicable - to entire territory ser	ved.		
B.	Available - to farm and residentia	ıl consumers.		
C.	Type of Service - Single phase, 6	0 cycles, 120/240 volt.		
D.	Rate			
	Customer Charge All KWH	\$ 6.01 \$.08030	Per Month Per KWH	(I) (I)
E.	Terms of Payment - the above revent the current monthly bill is the prompt payment discount sha	not paid within fifteen (1	5) days from the da	te bill was rendered,
*	The monthly kilowatt hour usag determined in accordance with the			ljustment per KWH
Regu	tariff is subject to the Energy Enlatory Commission (now the Public No. 240, and as approve	Service Commission) of	on February 23, 198	1, in Administrative
DATE	OF ISSUE April 8, 2009 Month / Date /	√ Year		
DATE	EFFECTIVE April 1, 2009			
ISSUE	ED BY (Signature of O			
TITLE	, -			

	FOR Entire Territory S Community, Town	
	P.S.C. KY. NO.	6
	7th Revised SHEET NO	2
Owen Electric Cooperative, Inc.  (Name of Utility)	CANCELLING P.S.C. KY. NO	6
	6th Revised SHEET NO.	2
CLASS	IFICATION OF SERVICE	
CHEDULE I-A FARM AND HOME - OFF-PE	AK MARKETING RATE*	

- Applicable to entire territory served.
- B. Available to consumers eligible for SCHEDULE I FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service Single phase, 60 cycle, 120/240 volt.

D. Rate

All KWH \$ .04818 per KWH (I)

Same as Schedule I - Farm & Home, less 40%

Schedule of Hours

This rate is only applicable for the below-listed off-peak hours:

Months October thru April Off-Peak Hours - EST 12:00 Noon to 5:00 P.M.

10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

F. Terms and Conditions

(T)

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

- G. Terms of Payment the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER O	OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. <b>2008-00421</b>	DATED March 31, 2009

	FOR Entire Territory Ser Community, Town or	
	P.S.C. KY. NO	6
	4th Revised SHEET NO.	3
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	3rd Revised SHEET NO.	3
CLASS	SIFICATION OF SERVICE	

# SHEET NO. 3 – RESERVED FOR FUTURE USE (A second page is no longer needed for Schedule I-A)

**(C)** 

DATE OF ISSUE	April 8, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED

				FOR	Entire Territory S Community, Town	
				P.S.C. KY. NO.	***************************************	66
				8th Revised	SHEET NO	8
Ower	1 Electric Cooperative, Inc.				P.S.C. KY. NO.	
	(Name of Utility)				_SHEET NO	
		CLASS	FICATION	OF SERVICE	Control of the Contro	
SCII	IEDULE I - SMALL C					
<u>SCI</u>	IEDULE I - SMALL C	OMMERCIA	<u>u</u>			
A.	Applicable - to entire	territory serve	<b>d</b> .			
B.	Available - for commincluding lighting, he	•		ree-phase farm serv	vice under 50 KW	for all uses,
C.	Type of Service - Sin	ngle-phase and t	hree-phase	e, 60 cycle at availa	ble secondary vol	tage.
D.	Rate (Monthly) Customer Charge All KWH			oer Month oer KWH		(I) (I)
E.	Minimum Charge - u Where it is necessary charge may be increa	to extend or re	einforce ex	isting distribution f	facilities, the mini	
F.	Terms of Payment - event the current more the prompt payment	nthly bill is not	paid withi	n fifteen (15) days	from the date bill	
	ne monthly kilowatt hour	_		plus or minus an ac	djustment per KW	H determined
Regi	tariff is subject to the ulatory Commission (no e No. 240, and as approv	w the Public So	ervice Con	nmission) on Febru	ary 23, 1981, in A	
DATI	E OF ISSUE	April 8, 2009 Month / Date / Year				
DATI	E EFFECTIVE					
ISSU	ED BY	Month / Date / Year  (Signature of Office				
TITL	E	President/CEO				
	UTHORITY OF ORDER OF T		CE COMMIS	SSION		

IN CASE NO. <u>2008-00421</u> DATED <u>March 31, 2009</u>

			FOR	Entire Territory S Community, Town	
			P.S.C. KY. NO		
			7th Revised	_SHEET NO	9
Owe	n Electric Cooperative, Inc	c. 	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)		6th Revised	_SHEET NO	9
		CLASSIFICAT	TION OF SERVICE		
<u>SCH</u>	IEDULE II – LARGE P	OWER*		Page One	of Two (T)
A.	Applicable - to entire	territory served.			
B.	Available - to all comfor lighting and/or hea	mercial, industrial and fa ating and/or power.	rm consumers whose kil	owatt demand shall	exceed 50 KW
C.		- the electric service fur available nominal voltage		lule will be three-p	hase, 60 cycle,
D.	Agreement - An "Agreement this schedule.	reement for Purchase of F	Power' shall be executed	by the consumer fo	or service under
E.	Rates All KW Demand Customer Charge All KWH	\$ 5.60 \$ 21.85 \$ .05893	0	mand	(I) (I) (I)
F.	established by the cor	illing Demand - the binsumer for any period of indicated or recorded by a	fifteen consecutive minu	tes during the mont	h for which the
G.	Power factor may be the time of his maxin	ment - the consumer agre measured at any time. S num demand is less than ded by the demand mete	hould such measuremen 90%, the demand for bi	its indicate that the lling purposes shall	power factor at be the demand
DATI	E OF ISSUE	April 8, 2009  Month / Date / Year			
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ISSU	ED BY	Month / Date / Year (Signature of Officer)			
TITL	E	President/CEO			
BY A	UTHORITY OF ORDER OF	THE PUBLIC SERVICE COM	IMISSION		
		DATED Marc			

	FOR Entire Territory Serve Community, Town or C	
	P.S.C. KY. NO.	6
O and Florida's Champarather Area	4th Revised SHEET NO	10
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	3rd Revised SHEET NO.	10
CLASSIF	FICATION OF SERVICE	
	D T of T	<b>(T)</b>

#### SCHEDULE II - LARGE POWER\* (continued)

Page Two of Two

(1)

- Minimum Charge shall be the highest one of the following charges: H.
  - 1. The minimum monthly charge as specified in the contract for service.
  - A charge of \$.75 per KVA per month of contract capacity. 2.
- Special Provisions I.

**Delivery Point** - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- \* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	April 8, 2009
	Month / Date / Year
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	Month / Date / Year
ISSUED BY 1	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO. <b>2008-00421</b>	DATED <u>March 31, 2009</u>

	FOR Entire Territory Server Community, Town or C	
	P.S.C. KY. NO.	6
	9th Revised SHEET NO.	11
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	8th Revised SHEET NO	11
CLAS	SIFICATION OF SERVICE	

- A. Applicable to entire territory served.
- B. Availability restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.
- C. Rates

Installed on existing pole where		
120 volts are available:	\$ 5.87	<b>(I)</b>
One Pole Added:	\$ 7.66	(I)
Two Poles Added:	\$ 9.46	(I)
Three Poles Added:	\$ 11.25	(I)
Four Poles Added:	\$ 13.04	<b>(I)</b>

Where a transformer is required, there is an additional charge of \$.53 per month.

- D. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- \* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

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TITLE	President/CEO				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION					
IN CASE NO. <b>2008-00421</b>	DATED				

					FOR	Entire Territo Community, To		
					P.S.C. KY. N			6
						SHEET NO		12
Ov	ven Electric Cooperativ	e, Inc	•			G P.S.C. KY. NO.		
	(Name of Utility)		***************************************					
					7th Revised	SHEE	T NO	12
			CLAS	SSIFICATION OF	SERVICE			
<u>SC</u>	HEDULE VIII - LARG	E IN	DUSTRIAL RA	TE LPC1	(1	Page One of Two)	(7)	Γ)
A.	Applicable - to all territ	tory se	erved by the Selle	er.				
B.	Available - to all consu 1,000 - 2,499 KW with	imers a moi	which are or shal nthly energy usag	ll be members of the equal to or greate	e Seller where the than 425 hours	he monthly contrac s per KW of billing	t demand.	lis
C.	Rates							
	Customer charge	\$	1,560.64	Per Month			<b>(I)</b>	
	Demand Charge	\$	5.89	Per KW of Billi	ng Demand		<b>(I)</b>	
	Energy Charge	S	.04505	Per KWH for all of Billing Dema	l KWH equal to and	425 per KW	<b>(I)</b>	
	Energy Charge	\$	.04087	Per KWH for all of Billing Dema		s of 425 per KW	<b>(I)</b>	
D.	Billing Demand - the m	onthl	y billing demand	shall be the greater	of (a) or (b) list	ed below:		
	<ul><li>(a) The Contract dema</li><li>(b) The ultimate const demand is the high listed for each more</li></ul>	umer's nest av	verage rate at wh	ich energy is used	during any fiftee	ding eleven month en-minute interval		
	(		<u>1s</u> er thru April nru September		le for Demand E 0 Noon; 5:00 PN 0 PM			
E.	Minimum Monthly Ch	arge -	the minimum m	onthly charge sha	ll not be less that	an the sum of (a),	(b), and	(c) (T
	<ul><li>(a) The product of the</li><li>(b) The product of the</li><li>(c) The customer char</li></ul>	billin				arge per kWh, plus		
<del>Landing</del>								
DA	TE OF ISSUE		April 8, 2009 Month / Date / Yes	ar				
DA	TE EFFECTIVE		April 1, 2009					
ISS	EUED BY		Month / Date / Yes	2.000	-			
חוקף	CI E		(Signature of Office	,				
111	CLE		President/CEO	· · · · · · · · · · · · · · · · · · ·				
	AUTHORITY OF ORDER				I			
IN	CASE NO. <u>2008-0042</u>	1	DATED <b>Mar</b>	ch 31, 2009				

			FOR	Entire Territory Served Community, Town or City	· · · · · · · · · · · · · · · · · · ·
			P.S.C. KY. NO.	·	6
			3rd Revised	SHEET NO	13
Ov	ven Electric Cooperative, In	c.	CANCELLING	P.S.C. KY. NO.	6
	(Name of Utility)		2nd Revised	_SHEET NO	13
		CLASSIFICATI	ON OF SERVICE		
SC	HEDULE VIII - LARGE I	NDUSTRIAL RATE LPC1	(continued)	(Page Two of Two)	(T)
F.	Power Factor Adjustment - delivery point at the time of than 90%, the monthly ma	the consumer agrees to mainta of the monthly maximum dem eximum demand at the delive by the 90% and dividing this	ain a unity power factor as nand. When the power face ery point will be adjuste	ctor is determined to be lessed by multiplying the actual	i [
G.		ne monthly kilowatt hour usag ance with the "Fuel Adjustmen		s or minus an adjustment per	•
H.	Special Provisions:				<b>(T</b> )
		vice is furnished at secondary ied in the contract for service.		nt shall be the metering point	
	All wiring, pole lines, and maintained by the o	and other electric equipment consumer.	on the load side of the de	elivery point shall be owned	
	Seller's primary line to service. All wiring, pol	at Seller's primary line voltage o consumer's transformer stru e lines and other electric equi be owned and maintained by t	ucture unless otherwise s pment (except metering ed	specified in the contract for	.
I.	monthly bill is not paid w	ove rates are net, the gross be ithin fifteen (15) days from nd the gross amount shall apple	the date the bill was ren		
Co		ergy Emergency Control Pro ervice Commission) on Februa Order of March 31, 1981.			
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DA	TE OF ISSUE	April 8, 2009 Month / Date / Year			
DA	TE EFFECTIVE	April 1, 2009			
	,	Month / Date / Year			
ISS	SUED BY !	(Signature of Officer)			
TIT	TLE	President/CEO			
ВУ	AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMM	4ISSION		

IN CASE NO. <u>2008-00421</u> DATED <u>March 31, 2009</u>

	Community, Town		
	P.S.C. KY. NO.	6	
	4th Revised SHEET NO.	14	
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6	
(Name of Utility)	3rd Revised SHEET NO.	)14	
CLASS	SIFICATION OF SERVICE		

# SHEET NO. 14 – RESERVED FOR FUTURE USE (A third page is no longer needed for Schedule VIII)

**(C)** 

DATE OF ISSUE	April 8, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	HE PUBLIC SERVICE COMMISSION
IN CASE NO	DATED

			FOR .		ritory Served
				Community	, Town or City
			P.S.C.	KY. NO	6
_			8th Re	evised SHEET NO.	15
——	ven Electric Cooperative, In	nc.	CANC	CELLING P.S.C. KY. N	IO. <u>6</u>
	(Name of Utility)		7th Re	evised SHEET NO	. 15
		CLA	ASSIFICATION OF SERVIC	CE CE	
<u>SC</u>	<u> HEDULE IX - LARGE IN</u>	DUSTRIAL RA	TE LPC2	(Page One	e of Two) (T)
A.	Applicable - to all territory	served by the Sel	ler		
В.			all be members of the Seller al to or greater than 425 hour		
C.	Rates				
	Customer Charge	\$ 3,215.75	Per Month		<b>(I)</b>
	Demand Charge	\$ 5.89	Per KW of Billing Dema	and	<b>(I)</b>
	Energy Charge	\$ .04080	Per KWH for all KWH of Billing Dema		<b>(I)</b>
	Energy Charge	\$ .03930	Per KWH for all KWH i per KW of Billing Dema		<b>(I)</b>
D.	Billing Demand - the mont	thly billing deman	d shall be the greater of (a) or	r (b) listed below:	
	demand is the highest	average rate at w	d during the current month of hich energy is used during a lower factor as provided here	ny fifteen-minute interv	
		<u>nths</u> bber thru April thru September	Hours Applicable for De 7 AM - 12 Noon; 5PM 10 AM - 10PM		
E.	Minimum Monthly Charge	e - the minimum m	onthly charge shall not be les	ss than the sum of (a), (l	b), and (c) below: $\begin{pmatrix} \mathbf{T} \\ 1 \end{pmatrix}$
			plied by the demand charge, plied by 425 hours and the en		olus
DA	TE OF ISSUE	April 8, 2009  Month / Date / Y	······································		
DA	TE EFFECTIVE	April 1, 2009			
ISS	SUED BY	Month / Date / Y	>		
TI	TLE	President/CE	0		
ВЪ	AUTHORITY OF ORDER OF	F THE PUBLIC SEI	RVICE COMMISSION		
IN	CASE NO. <b>2008-00421</b>	DATED	March 31, 2009		

					FOR	Entire Territory S Community, Town		707 X X T T T T T T T T T T T T T T T T T
					P.S.C. KY. NO			
					3rd Revised	_SHEET NO	16	
Ov	ven I	Electric Cooperative, Inc.			CANCELLING	6 P.S.C. KY. NO	6	
		(Name of Utility)			2nd Revised	_SHEET NO	16	
			CLASSIFICAT	TON OF S	SERVICE			
<u>SC</u>	HEI	DULE IX - LARGE INDI	USTRIAL RATE LPC2	(contini	ıed)	(Page Two	of Two)	(T)
F.	del tha mo	ivery point at the time of n 90%, the monthly max	e consumer agrees to main the monthly maximum der imum demand at the deli by 90% and dividing this	mand. W very poin	hen the power fa t will be adjuste	actor is determined to ed by multiplying the	be less e actual	
G.			monthly kilowatt hour use be with the "Fuel Adjustme			s or minus an adjustm	nent per	
Н.	Spe	ecial Provisions						(T)
	1.		te is furnished at secondary d in the contract for service		the delivery poir	nt shall be the meterin	g point,	
		All wiring, pole lines, an and maintained by the co	nd other electric equipmen nsumer.	t on the le	oad side of the d	delivery point shall be	owned	
	2.	Seller's primary line to service. All wiring, pole	Seller's primary line voltage consumer's transformer st lines and other electric eque e owned and maintained by	ructure u ipment (e	nless otherwise xcept metering e	specified in the cont	ract for	
I.	mo	onthly bill is not paid wit	re rates are net, the gross b hin fifteen (15) days from d the gross amount shall ap	the date				
Co	mmi		gy Emergency Control Pr vice Commission) on Febr er of March 31, 1981.					
								<b>+</b>
DA	TE C	OF ISSUE	April 8, 2009 Month / Date / Year		_			
DA	TE E	EFFECTIVE	April 1, 2009		_			
ISS	SUED	рву Г	Month / Date / Year		<del></del>			
gera	רודי	·	(Signature of Officer)					
11	TLE.		President/CEO					

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00421 DATED March 31, 2009

	Community, Town		
	P.S.C. KY. NO.	6	
	4th Revised SHEET NO.	17	
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6	
(Name of Utility)	3rd Revised SHEET NO.	17	
CLAS	SIFICATION OF SERVICE		

## SHEET NO. 17 - RESERVED FOR FUTURE USE

**(C)** 

(A third page is no longer needed for Schedule IX)

DATE OF ISSUE	April 8, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY \	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	DATED

		FOR Entire Territory				
					Community, Tov	vn or City
				P.S.C. KY. NO.		6
0-	Whatis Committee I			8th Revised	SHEET NO	18
_	wen Electric Cooperative, In	лс.		CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)			7th Revised	_SHEET NO	18
		CLA	SSIFICATION OF	SERVICE		
<u>SC</u>	CHEDULE X - LARGE INI	OUSTRIAL RATE	LPC1-A		(Page One of T	iwo) (T)
A.	Applicable - to all territory	served by the Selle	er			
B.	Available - to all consumer 2,500 – 4,999 KW with a n					
C.	Rates					
	Customer Charge	\$ 1,560.64	Per Month			<b>(I)</b>
	Demand Charge	\$ 5.89	Per KW of Billir	ng Demand		<b>(I)</b>
	Energy Charge	\$ .04353	Per KWH for all per KW of Billin	KWH equal to 42 g Demand	25 hours	<b>(I)</b>
	Energy Charge	\$ .03875	Per KWH for all per KW of Billin	KWH in excess on the contract of the contract	of 425 hours	<b>(I)</b>
D.	Billing Demand - the mont	hly billing demand	shall be the greater	of (a) or (b) listed	below:	
	<ul><li>(a) The Contract demand</li><li>(b) The ultimate consume demand is the highest listed for each month (</li></ul>	average rate at wh	ich energy is used d	luring any fifteen		
		<u>iths</u> bber thru April thru September		e for Demand Bil Joon; 5:00 PM – 1 00 PM		
E.	Minimum Monthly Charge	-the minimum moi	nthly charge shall no	ot be less than the	sum of (a), (b), and	d(c) below: $(T)$
	<ul><li>(a) The product of the bill</li><li>(b) The product of the bill</li><li>(c) The customer charge.</li></ul>				ge per kWh, plus	
DA	ATE OF ISSUE	April 8, 2009  Month / Date / Yes	ar			
DA	ATE EFFECTIVE	April 1, 2009	5 N 7 1847 7 '4444 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
ISS	SUED BY !	Month / Date / Yes	>			
TIT	TLE	President/CEO				
ВУ	AUTHORITY OF ORDER OF	THE PUBLIC SER	VICE COMMISSION			
	CASE NO. <b>2008-00421</b>	DATED				

				FOR Entire Territory Served			
					Community, Town of	or City	
				P.S.C. KY. NO.		6	
_	***			3rd Revised	_SHEET NO	19	
Ov		Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6	
	(Name	of Utility)		2nd Revised	_SHEET NO	19	·····
			CLASSIFICAT	TION OF SERVICE		·	
SC	HEDULE X	- LARGE INDU	STRIAL RATE LPC1-A	(continued)	(Page Two o	f Two)	(T)
	delivery poi than 90%, t monthly ma monthly ma	nt at the time of the monthly max ximum demand ximum demand.	the monthly maximum der imum demand at the deli by 90% and dividing this	tain a unity power factor as mand. When the power fa very point will be adjuste product by the actual pov	ctor is determined to d by multiplying the ver factor at the time	be less actual of the	
G.			monthly kilowatt hour us we with the "Fuel Adjustme	age shall be subject to plus nt Clause".	s or minus an adjustme	-	
H.	Special Prov	<u> isions</u>					(T)
			e is furnished at secondary d in the contract for service	voltage, the delivery poin e.	t shall be the metering	g point,	
		ing, pole lines, and intained by the co		t on the load side of the de	elivery point shall be	owned	
	Seller's service.	primary line to All wiring, pole	consumer's transformer st	ge, the delivery point shall tructure unless otherwise suipment (except metering early the consumer.	specified in the contra	act for	
I.	monthly bil	l is not paid wit		being five percent (5%) hig n the date the bill was ren ply.			
Co	mmission (no	w the Public Ser		rogram as filed with the K ruary 23, 1981, in Adminis			A COLUMN TO THE PARTY OF THE PA
							<b>V</b>
DA	TE OF ISSUE		April 8, 2009 Month / Date / Year				
DA	TE EFFECTIV	'E	April 1, 2009				
			Month / Date / Year				
ISS	SUED BY 📜						
		•	(Signature of Officer)				

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE President/CEO

IN CASE NO. 2008-0421 DATED March 31, 2009

	FOR Entire Territory Se Community, Town o	
	P.S.C. KY. NO.	6
	4th Revised SHEET NO.	20
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	3rd Revised SHEET NO.	20
CLASS	SIEICATION OF SERVICE	

### SHEET NO. 20 – RESERVED FOR FUTURE USE

**(C)** 

(A third page is no longer needed for Schedule X)

DATE OF ISSUE	April 8, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
ISSOLD BI	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED

					FOR	Entire Territ Community,		
					P.S.C. KY. NO.			6
					6th Revised	_SHEET NO		20A
Ov	ven Electric Coo	perative, I	nc.		CANCELLING	P.S.C. KY. NC	)	6
	(Name of U	Itility)			5th Revised	SHE	ET NO	20A
				CLASS	SIFICATION OF SERVICE			
SC	HEDULE XI - I	ARGE IN	DUSTRIA	L RATE	LPB1	(Page One	e of Two)(	(T)
<del></del> -	Applicable - to	all territory	served by	the Seller.				
В.	Available - to a demand is 1,00 contract demand	0 - 2,499	ers which KW with	are or sha a monthly	ll be members of the Cooperative energy usage equal to or greater	where the mor than 425 hour	nthly contr s per KW	act of
C.	Rates							
	Customer Charg	ge \$1	1,560.64	Per Mo	nth		<b>(I)</b>	
	Demand Charge	s \$	5.89 8.55		of Demand of Contract Demand of Demand in Excess of Contract	Demand	(I) (I)	
	Energy Charge	\$	0.04505		/H for all KWH equal to 425 hours Billing Demand	per	<b>(I)</b>	
	Energy Charge	\$6	0.04087		/H for all KWH in excess of 425 ho Billing Demand	ours per	<b>(I)</b>	
D.	Excess demand demand. The d	l occurs w customer's	hen the copeak dema	onsumer's and is the l	demand) shall be the contract dem peak demand during the current highest average rate at which energ th (and adjusted for power factor as	month exceeds y is used durin	s the contr g any fifte	act
	$\overline{O}$	onths ctober thro ay through	ugh April Septembe	r	Hours Applicable for Demand Bi 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM			
E.					contract demand multiplied by 425 laichever is greater.	hours or the actu	ual energy	(T)
F.	Minimum Monbelow:	thly Charge	e - the mini	mum mon	thly charge shall not be less than the	e sum of (1), (2)	), and (3)	
	(1) The pr				ultiplied by the contract demand cha			e
					nd multiplied by the in excess of coultiplied by 425 hours and the energ			
		istomer cha	arge.					•
DA	ATE OF ISSUE		April	8, 2009				
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1.71				/ Date / Year				
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TI	TLE			lent/CEO	,			
рv	/ ATTHODITY OF	CORDER O	E THE DUE	LIC SERV	ICE COMMISSION			
	CASE NO							

		FOR		
			Community, Town	or City
		P.S.C. KY. N	O	6
_		2nd Revised	SHEET NO	20B
Ov	ven Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)	1st Revised	SHEET NO	20B
	CLASSIFICAT	ION OF SERVICE		
SC	CHEDULE XI - LARGE INDUSTRIAL RATE LPB1	(continued)	(Page Two c	of $T$ wo) ( <b>T</b> )
G.	delivery point at the time of the monthly maximum der than 90%, the monthly maximum demand at the deli- monthly maximum demand by 90% and dividing this monthly maximum demand.	nand. When the power very point will be adjust product by the actual p	factor is determined to sted by multiplying the ower factor at the time	be less actual of the
Н.	Fuel Adjustment Clause - the monthly kilowatt hour use kWh determined in accordance with the "Fuel Adjustment of the control o		lus or minus an adjustm	ent per
I.	Special Provisions			(T)
	Delivery Point- if service is furnished at secondary unless otherwise specified in the contract for service on the load side of the delivery point shall be owned.	e. All wiring, pole lines	s, and other electric equ	
	<ol> <li>If service is furnished at Seller's primary line voltag Seller's primary line to consumer's transformer st service. All wiring, pole lines and other electric equ the delivery point shall be owned and maintained by</li> </ol>	ructure unless otherwise ipment (except metering	specified in the contr	act for
J.	<u>Terms of Payment</u> - the above rates are net, the gross be monthly bill is not paid within fifteen (15) days from discount shall be forfeited and the gross amount shall app	the date the bill was i		
Co	is tariff is subject to the Energy Emergency Control Prommission (now the Public Service Commission) on February or oved by the Commission Order of March 31, 1981.			
				<b>↓</b>
DA	TE OF ISSUE April 8, 2009  Month / Date / Year	· <del></del>		
DA	TE EFFECTIVE April 1, 2009			
ISS	SUED BY (Signature of Officer)			
TIT	TLE President/CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2008-0421</u> DATED <u>March 31, 2009</u>

	Community, Town of	
	P.S.C. KY. NO.	6
Owner Floring Communities Inc.	2nd Revised SHEET NO.	20C
Owen Electric Cooperative, Inc.  (Name of Utility)	CANCELLING P.S.C. KY. NO	6
(Name of Othing)	1st Revised SHEET NO.	20C
CLASS	IFICATION OF SERVICE	

### SHEET NO. 20C – RESERVED FOR FUTURE USE

**(C)** 

(A third page is no longer needed for Schedule XI)

DATE OF ISSUE	April 8, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
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ISSOCIAL TOTAL TOT	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED

			FOR	Entire Territon Community, To	
			P.S.C.	. KY. NO	6
			6th R	evised SHEET NO	21A
Эw	en Electric Cooperat	ive, Inc.	CANC	CELLING P.S.C. KY. NO	6
	(Name of Utility)	)		evised SHEE	
			CLASSIFICATION OF SERVICE		
	HEDULE XII - LAR			(Page C	One of $Two$ ) (T)
۱.	Applicable - to all ter	•	the Seller. are or shall be members of the Co	concretive where the month	ly contract
3.			nonthly energy usage equal to or gro		
ζ.	Rates				
	Customer Charge	\$1,560.64	Per Month		(I)
	Demand Charge	\$ 5.89 \$ 8.55	Per KW of Demand of Contract I Per KW of Demand in Excess of		(I) (I)
	Energy Charge	\$ 0.04353	Per KWH for all KWH equal to 4 KW of Billing Demand	125 hours per	(I)
	Energy Charge	\$ 0.03875	Per KWH for all KWH in excess KW of Billing Demand	of 425 hours per	<b>(I)</b>
Э.	Excess demand occudemand. The custon	ors when the conner's peak dema	(kilowatt demand) shall be the con nsumer's peak demand during the nd is the highest average rate at wh each month (and adjusted for power	e current month exceeds the current month exceeds the current months are current to the current months are current months are current to the current months are current to the current months are current months are current to the current months are current to the current months are current months are current to the current months are current	he contract any fifteen-
		through April ough September	Hours Applicable for Do 7AM - 12:00 Noon; 5F 10AM - 10PM		
€.			all be the contract demand multiplied center, whichever is greater.	d by 425 hours or the actual	energy (T
₹.	Minimum Monthly C below:	<u>Charge</u> - the mini	num monthly charge shall not be le	ss than the sum of (1), (2), $\epsilon$	and (3)
			emand multiplied by the contract de		
		of the contract of	ract demand multiplied by the in ex emand multiplied by 425 hours and		
ЭA	TE OF ISSUE	April :	3 <b>, 2009</b> Date / Year		
DΑ	TE EFFECTIVE	April	, 2009	******	
	~	Month	Date / Year		
	TIPD DV 6. SWEET				
lSS	UED BY	(Signat	re of Officer)		

IN CASE NO. <u>2008-00421</u> DATED <u>March 31, 2009</u>

		FOR	Entire Territory Serve	
		DCC KV NO	Community, Town of	6 6
Ov	ven Electric Cooperative, Inc.	2nd Revised	SHEET NO.	21B
	-	CANCELLING	P.S.C. KY. NO.	6
	(Name of Utility)	1st Revised	_SHEET NO	21B
	CLASSIFICATI	ON OF SERVICE		
SC	CHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A	(continued)	(Page Two of T	wo) (T)
G.	Power Factor Adjustment - the consumer agrees to maintandelivery point at the time of the monthly maximum dem than 90%, the monthly maximum demand at the delivery monthly maximum demand by 90% and dividing this promonthly maximum demand.	and. When the power facery point will be adjuste	ctor is determined to be d by multiplying the ac	less tual
Н.	Fuel Adjustment Clause - the monthly kilowatt hour usage kWh determined in accordance with the "Fuel Adjustment"		or minus an adjustment	per
I.	Special Provisions			(T)
	1. <b>Delivery Point-</b> if service is furnished at secondary unless otherwise specified in the contract for service on the load side of the delivery point shall be owned as	e. All wiring, pole lines, a	and other electric equipn	
	<ol> <li>If service is furnished at Seller's primary line voltage Seller's primary line to consumer's transformer stru- service. All wiring, pole lines and other electric equi- the delivery point shall be owned and maintained by the</li> </ol>	ucture unless otherwise s pment (except metering ed	pecified in the contract	for
J.	<u>Terms of Payment</u> - the above rates are net, the gross be monthly bill is not paid within fifteen (15) days from discount shall be forfeited and the gross amount shall app	the date the bill was ren		
Co	his tariff is subject to the Energy Emergency Control Prommission (now the Public Service Commission) on Febru proved by the Commission Order of March 31, 1981.	ogram as filed with the K lary 23, 1981, in Administ	entucky Energy Regula trative Case No. 240, and	tory d as
DA	ATE OF ISSUE <u>April 8, 2009</u> Month / Date / Year			
DA	ATE EFFECTIVE April 1, 2009	<del> </del>		
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	(Signature of Officer)			
TI	TLE President/CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-0421 DATED March 31, 2009

	FOR Entire Territory Se Community, Town of	
	P.S.C. KY. NO.	6
	2nd Revised SHEET NO.	21C
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	1st Revised SHEET NO.	21C
CLASSI	FICATION OF SERVICE	

# SHEET NO. 21C - RESERVED FOR FUTURE USE (A third page is no longer needed for Schedule XII)

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DATE OF ISSUE	April 8, 2009
-	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	HE PUBLIC SERVICE COMMISSION
IN CASE NO	DATED

				FOR	Entire Territor Community, To	
				P.S.C. KY. NO.		6
				6th Revised	SHEET NO	22A
Ow	en Electric Coopera			CANCELLING	P.S.C. KY. NO	6
	(Name of Utilit	y)		5th Revised	SHEET	NO. 22A
			CLASSIFICATION OF S	SERVICE		
<u>SC</u>	HEDULE XIII - LA	RGE INDUSTR	IAL RATE LPB2		(Page O	ne of Two)
— А.	Applicable - to all to	erritory served by	the Seller.			· ( )
B.			are or shall be members of nonthly energy usage equal t			
C.	Rates					
	Customer Charge	\$3,215.75	Per Month			<b>(I)</b>
	Demand Charge	\$ 6.08 \$ 8.81	Per KW of Demand of Co Per KW of Demand in exc		Demand	(I) (I)
	Energy Charge	\$ 0.04080	Per KWH for all KWH eq KW of Billing Demand	ual to 425 hours	per	<b>(I)</b>
	Energy Charge	\$0.03930	Per KWH for all KWH in KW of Billing Demand	excess of 425 ho	ours per	<b>(I)</b>
D.	Excess demand oc demand. The custo	curs when the comer's peak dema	(kilowatt demand) shall be to insumer's peak demand during and is the highest average rat each month (and adjusted for	ing the current e at which energ	month exceeds the	ne contract
		<u>ns</u> er through April hrough September		oon; 5PM - 10PM		
E.			all be the contract demand mocenter, whichever is greater.	ultiplied by 425 l	nours or the actual	energy (T
F.	Minimum Monthly below:	Charge - the mini	num monthly charge shall no	ot be less than the	e sum of (1), (2), a	nd (3)
	(1) The production demand in (2) The production (2)	excess of the cont	emand multiplied by the con ract demand multiplied by th emand multiplied by 425 ho	e in excess of co	ntract demand cha	rge.
— DA	TE OF ISSUE	April 8	3, 2009			
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			Date / Year			
ISS	UED BY	(Signati	ire of Officer)	-		
TIT	LE	Dracid	ent/CEO			

	FOR Entire Territory Se Community, Town	
	P.S.C. KY. NO.	6
Owen Electric Cooperative Inc	2nd Revised SHEET NO.	22B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	1st Revised SHEET NO.	22B
CLASS	SIFICATION OF SERVICE	

#### SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2 (continued)

(Page Two of Two)

(T)

- G. <u>Power Factor Adjustment</u> the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

### I. Special Provisions

(T)

- 1. **Delivery Point-** if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE_		April 8, 2009
		Month / Date / Year
DATE EFFECTIV	E	April 1, 2009
		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE		President/CEO
BY AUTHORITY	OF ORDER	OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-0421	DATED March 31, 2009

		FOR	Entire Territory Services Community, Town or	ved City
		P.S.C. KY. NO.		6
		2nd Revised	SHEET NO	22C
Owen Electric Cooperative, In		CANCELLING P.S.C. KY. NO		6
(Name of Utility)		1st Revised	SHEET NO.	22C
	CLASSICATION	N OF SERVICE		
	T NO. 22C - RESERVE hird page is no longer nee			(C)
ATE OF ISSUE	April 8, 2009 Month / Date / Year			
ATE EFFECTIVE	April 1, 2009			
SSUED BY	Month / Date / Year (Signature of Officer)			
TTLE	President/CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. \_\_\_\_\_\_DATED \_\_\_\_\_

				FOR	Entire Territory Community, Tov	
				P.S.C. KY. NO.		6
				4th Revised	SHEET NO	22D
)w	ven Electric Cooperat	tive, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name of Utility	<u>'</u> )		3rd Revised	SHEET	NO. 22D
			CLASSIFICATION	J OF SERVICE		
		CE INDUSTRI		· OI DEICTION	(D C) f	T) (TC)
	HEDULE XIV- LAR  Applicable - to all ter				(Page One of	1wo) (1)
	Available - to all co	onsumers which a	are or shall be membe	ers of the Cooperative ual to or greater than 4		
Ξ.	Rates					
	Customer Charge	\$ 1,560.64	Per Month			<b>(I)</b>
	Demand Charge	\$ 5.89 \$ 8.55		of Contract Demand in excess of Contract D	emand	(I) (I)
	Energy Charge	\$ 0.04723	Per KWH			<b>(I)</b>
	minute interval in the Months Octobe	e hours listed for	each month (and adjus <u>Hours App</u> 7AM - 12	ge rate at which energy ted for power factor as p licable for Demand Bill ::00 Noon; 5PM - 10PM PPM	orovided herein):  ing EST	-,
€.			all be the contract democenter, whichever is gr	and multiplied by 425 h	ours or the actual	energy (7
	asea in the carrent in	ional by the load		reater.		
₹.		-	_	eater. hall not be less than the	sum of (1), (2), ar	nd (3)
F.	Minimum Monthly Cobelow:  (1) The product demand in each	Charge - the minir t of the contract d excess of the cont t of the contract d	num monthly charge s emand multiplied by the		rge, plus the produ	act of the
DA DA	Minimum Monthly C below:  (1) The product demand in e (2) The product (3) The custom  TE OF ISSUE  TE EFFECTIVE	Charge - the mining to of the contract dexcess of the contract deer charge.  April 8  Month /  April 1	mum monthly charge s emand multiplied by t ract demand multiplied emand multiplied by 4  3, 2009 Date / Year	hall not be less than the he contract demand chard by the in excess of cor	rge, plus the produ	act of the
DA DA	Minimum Monthly C below:  (1) The product demand in e (2) The product (3) The custom	Charge - the mining to of the contract dexcess of the contract described to the contract describ	mum monthly charge s emand multiplied by t ract demand multiplied emand multiplied by 4 s, 2009 Date / Year	hall not be less than the he contract demand chard by the in excess of cor	rge, plus the produ	act of the

IN CASE NO. <u>2008-00421</u> DATED <u>March 31, 2009</u>

			FOR Entire Territory Ser Community, Town or			
			P.S.C. KY. NO.		6	
			1st Revised	SHEET NO.	22E	
Ov	wen Electric Cooperative, Inc.	·	CANCELLING	P.S.C. KY. NO	6	
	(Name of Utility)		Original	_SHEET NO	22E	
		CLASSIFICATION	ON OF SERVICE			
<u>sc</u>	CHEDULE XIV - LARGE IN	DUSTRIAL RATE LPB (	continued)	(Page Two of Two)	(T)	
G.	Power Factor Adjustment - the delivery point at the time of than 90%, the monthly maximum demand monthly maximum demand.	the monthly maximum demi- imum demand at the deliver	and. When the power facery point will be adjusted	ctor is determined to be less d by multiplying the actual		
Н.	Fuel Adjustment Clause - the kWh determined in accordance			or minus an adjustment per		
I.	Special Provisions				(T)	
			. All wiring, pole lines, a	and other electric equipment		
	Seller's primary line to service. All wiring, pole	consumer's transformer stru	octure unless otherwise soment (except metering eq	be the point of attachment of pecified in the contract for juipment) on the load side of		
J.	Terms of Payment - the above monthly bill is not paid wit discount shall be forfeited and	hin fifteen (15) days from	the date the bill was ren			
Co	nis tariff is subject to the Ener ommission (now the Public Ser proved by the Commission Ord	vice Commission) on Februa			↓	
DA	ATE OF ISSUE	April 8, 2009 Month / Date / Year	3014-0-444-0	10 to 10	-	
DA	ATE EFFECTIVE	April 1, 2009				
ISS	SUED BY	Month / Date / Year (Signature of Officer)				
TI	TLE	President/CEO				

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-0421 DATED March 31, 2009

		FOR	Entire Territory Serv Community, Town or	
		P.S.C. KY. NO.	**************************************	6
		2nd Revised	SHEET NO.	22F
Owen Electric Cooperative, Inc.	<u> </u>	CANCELLING	P.S.C. KY. NO.	6
(Name of Utility)		1st Revised	SHEET NO.	22F
	CLASSICATION (	OF SERVICE		
	T NO. 22F - RESERVED rd page is no longer needed			(C)
ATE OF ISSUE	April 8, 2009 Month / Date / Year			
ATE EFFECTIVE	April 1, 2009	MINION O MATERIAL MARKA		
	Month / Date / Year			
SUED BY 1	(Signature of Officer)	***************************************		
ITLE	President/CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. \_\_\_\_\_\_DATED \_\_\_\_\_

			FC	OR	Entire Territory Serv	ved
			P.:	S.C. KY. NO.	Community, Town or	
					_SHEET NO	
Owen Electric Coop	erative, Inc.					
(Name of Ut	ility)				P.S.C. KY. NO	
			<u>4t</u>	h Revised	SHEET NO.	23
		CLASSIFICA	TION OF SER	VICE		
SCHEDULE 1-B – I	FARM & HOME - T	TIME OF DAY				
A. Applicable – to t	he entire territory ser	ved.				
B. Available – to all	consumers eligible	for Schedule I–Fa	rm and Home.			
C. Type of Service	- Single Phase, 60 cy	rcle, 120/240 volt				
D. Rate	tower Change (no ve	)	¢19 96	motor nor mo	anth.	ø.
	stomer Charge (no us ergy Charge per kWh		-	meter, per mo	ontin	<b>(I)</b>
	On-Peak Energ Off-Peak Energ		\$0.091549 \$0.052494			(I) (I)
E. Schedule of Hou						
	<u>On-Pe</u>	ak and Off-Peak	<u>Hours</u>			
<u>Months</u> May thru Se	ptember	On-Peak Hour 10:00 a.m. to 1			ak Hours p.m. to 10:00 a.m.	
October thru	April	7:00 a.m. to 12 5:00 p.m. to 10			noon to 5:00 p.m. p.m. to 7:00 a.m.	
bill is not paid w the gross amount	ithin fifteen days fro shall apply.	m the date the bil	l was rendered	, the prompt p	ther. In the event the cubayment discount will be the extra the cubayment discount will be the extra the e	forfeited and
the Fuel Adjustm	_	z oo amajaar to pa		, <u>-</u>		
	vice Commission) o				ucky Energy Regulatory se No. 240, and as app	
DATE OF ISSUE	April 8	3, 2009 / Date / Year		and the state of t		
DATE EFFECTIVE		2000		with the last of t		
	Month	/ Date / Year				
ISSUED BY	(Signate	ure of Officer)				
TITLE	Presid	ent/CEO				
BY AUTHORITY OF	ORDER OF THE PUR	LIC SERVICE CO	MMISSION			
IN CASE NO						

		FOR	Entire Territory Community, Tow	
		P.S.C. KY.	NO	
		5th Revise	ed SHEET NO	24
Owen Electric Cooperative, Inc.		CANCELL	ING P.S.C. KY. NO	6
(Name of Utility)		4th Revise	ed SHEET NO	24
	CLASSIFICAT	TION OF SERVICE		
SCHEDULE 1-C - SMALL COMM	IERCIAL - TIME OF	F DAY		
A. <u>Applicable</u> – to the entire territory	y served.			
B. Available – to all consumers eligi	ble for Schedule I – Sr	mall Commercial, unde	r 50 kW demand.	
C. Type of Service – Single Phase as	nd three phase, 60 cycle	e, at available seconda	ry voltage.	
	• • •			
D. Rate  Customer Charge (r		\$25.14 per meter, pe	er month	<b>(I)</b>
Energy Charge per l On-Peak E		\$0.088306		<b>(I)</b>
Off-Peak F	nergy	\$0.052494		<b>(I)</b>
E. Schedule of Hours				
<u>O</u>	n-Peak and Off-Peak H	<u>Iours</u>		
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10		ff-Peak Hours 0:00 p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12: 5:00 p.m. to 10:		2:00 noon to 5:00 p.m. 2:00 p.m. to 7:00 a.m.	
F. Terms of Payment – the above rabill is not paid within fifteen days the gross amount shall apply.				
The monthly kilowatt hour usage the Fuel Adjustment Clause.	shall be subject to plus	s or minus an adjustme	nt per kWh determined i	in accordance with
This tariff is subject to the Energy Em (now the Public Service Commission) Commission Order of March 31, 1981	on February 23, 1981,			
	pril 8, 2009	***************************************		
	onth / Date / Year  pril 1, 2009			
	onth / Date / Year			
ISSUED BY (S	ignature of Officer)			
•	resident/CEO			
BY AUTHORITY OF ORDER OF THE	PUBLIC SERVICE COM	IMISSION		
IN CASE NO. <u>2008-00421</u> D				

				FOR	Entire Territory Serve Community, Town or Ci	
				P.S.C. KY. NO.		6
				5th Revised	_SHEET NO	25
Ov	ven Electric	Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name	of Utility)		4th Revised	SHEET NO.	25
	<u></u>		CLASSIFICATION O	F SERVICE		
SC	HEDULE 2-	-A – LARGE POWER -		ODA TOD		(T)
Α.		<ul> <li>to the entire territory se</li> </ul>				( )
B.			trial, and farm consumers we eligible for the Schedule		shall exceed 50 kW demar	nd
C.	Type of Se	rvice – Three phase, 60 c	ycle, at available nominal v	oltage.		
D.	Rate	Customer Charge (no u Energy Charge per kW		eter, per month	<b>(I)</b>	
		On-Peak Energy Off-Peak Energy	\$ 0.09216 \$ 0.05708		(I) (I)	
E.	Schedule of		Death and Off Dook House			
		Months May thru September	Peak and Off-Peak Hours On-Peak Hours 10:00 a.m. to 10:00 p.m	Off-Peak Hours 10:00 p.m. to 10		
		October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.			
F.	be the mete equipment of is furnished primary line	ring point unless otherwi on the load side of the de d at seller's primary line e to consumer's transform	- if service is to be furnish se specified in contract for livery point shall be owned e voltage, the delivery point structure unless other a shall be owned and mainta	service. All wiring, and maintained by nt shall be the poi electric equipment (	pole lines and other elect the consumer. If the servi nt of attachment of selle except metering equipme	ric ice rs'
			ished at primary distributio ler shall have the option of			all
G.	monthly bil		are net, the gross being fiven days from the date the lates that shall apply.			
		ly kilowatt hour usage s with the Fuel Adjustmen	shall be subject to plus or t Clause.	minus an adjustm	ent per kWh determined	in
Co	mmission (no		ergency Control Program ommission) on February 23 arch 31, 1981.			
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DA	TE EFFECTI	VE <u>April</u>	1, 2009			
		Month	/ Date / Year			
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TIT	LE	Presi	dent/CEO	10.33 77.754 <sup>10.00</sup>		
RY	AUTHORITY		BLIC SERVICE COMMISSIO	N		

IN CASE NO. <u>2008-0421</u> DATED <u>March 31, 2009</u>

		FOR	Entire Territory Served Community, Town or City	
		P.S.C. KY. NO.		66
		2nd Revised	SHEET NO	26
Owen Electric Cooperative, Inc.	_	CANCELLING	P.S.C. KY. NO	6
(Name of Utility)		1st Revised	SHEET NO.	26
	CLASSICATION O	F SERVICE	MANA	
SHEET (A seco	NO. 26 - RESERVED Fond page is no longer neede	OR FUTURE US d for Schedule 2-	SE A)	(C)
DATE OF ISSUE	April 8, 2009 Month / Date / Year			
DATE EFFECTIVE	April 1, 2009			
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SSUED BY 1	(Signature of Officer)	and and an artist and a second		
TITLE	President/CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. \_\_\_\_\_\_DATED \_\_\_\_

	Community, Town or City
	P.S.C. KY. NO6
	1st Revised SHEET NO. 27
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. 6
<u> </u>	Original SHEET NO. 27
(Name of Utility)	
CLASSIFC	ATION OF SERVICE

FOR

(Page One of Three)

(T)

**Entire Territory Served** 

### **SCHEDULE 14 - VOLUNTARY INTERRUPTIBLE SERVICE**

- A. Standard Rider this Voluntary Interruptible Service is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. <u>Applicable</u> to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. <u>Available</u> this schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

#### D. Conditions of Service

- 1. Any request for interruption under this Rider shall be made by the Cooperative.
- 2. Each interruption will be strictly voluntary.
- 3. No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
- 5. It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.
- 6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption, the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
- 7. The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.
- 8. The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

DATE OF ISSUE		April 8, 2009	
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	<u></u>	Month / Date / Year	
ISSUED BY			
	•	(Signature of Officer)	
TITLE		President/CEO	
BY AUTHORITY	OF ORDER OF	THE PUBLIC SERVICE COM	MISSION
IN CASE NO	2008-00421	DATED March	31 2009

	FOR <u>Entire Territory Served</u>
	Community, Town or City
	P.S.C. KY. NO. <u>6</u>
	1st Revised SHEET NO. 28
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. <u>6</u>
	Original SHEET NO. 28
(Name of Utility)	
CLASSIFC	ATION OF SERVICE

(Page Two of Three)

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#### SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE (continued)

#### E. Interruptible Customer Data Report

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include information such as:

- 1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
- 2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
- 3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
- 4. The minimum price at which each Customer is willing to interrupt.

#### F. Demand and Energy Interruption

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load.

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

DATE OF ISSUE	3	April 8, 2009
		Month / Date / Year
DATE EFFECTI	VE	April 1, 2009
		Month / Date / Year
ISSUED BY		
***************************************		(Signature of Officer)
TITLE		President/CEO
BY AUTHORIT	Y OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00421	DATED March 31, 2009

FOR <u>Entire Territory Served</u>
Community, Town or City
P.S.C. KY. NO6
1st Revised SHEET NO. 29
CANCELLING P.S.C. KY. NO. <u>6</u>
Original SHEET NO. 29
ATION OF SERVICE
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(Page Three of Three)

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#### SCHEDULE 14 - VOLUNTARY INTERRUPTIBLE SERVICE (continued)

#### G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

- 1. The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.
- 2. The duration in clock hours of the interruption request is to be established by the Cooperative.
- 3. The price and the potential savings this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
- 4. The Customer shall specify:
  - a. The maximum demand in kW that will be interrupted.
  - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

#### H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

#### I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

## J. Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DATE OF ISSUE	April 8, 2009
	Month / Date / Year
DATE EFFECTIV	/EApril 1, 2009
	Month / Date / Year
ISSUED BY	
***************************************	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO	2008-00421 DATED March 31, 2009

	FOR Entire Territory Served
	Community, Town or City
	P.S.C. KY. NO6
	1st Revised SHEET NO. 30
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. 6
	Original SHEET NO. 30
(Name of Utility)	
CLASSIFO	CATION OF SERVICE

# SHEET NO. 30 – RESERVED FOR FUTURE USE (A fourth page is no longer needed for Schedule 14)

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DATE OF ISSUE	April 8, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF 1	THE PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED

	FOR Entire Territory Served
	Community, Town or City
	P.S.C. KY. NO6
	1st Revised SHEET NO. 31
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. <u>6</u>
<u> </u>	Original SHEET NO. 31
(Name of Utility)	
CLASSIFC	ATION OF SERVICE

(Page One of Three)

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## SCHEDULE XV - COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE

- A. Standard Rider this Interruptible Service Rate is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable to the entire territory served.
- C. <u>Available</u> this schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- D. Monthly Rate A monthly demand credit per kW is to be based on the following matrix:

	<b>Annual Hours</b>	of Interruption		
Notice	200	300	400	
Minutes 10	200 \$4.20	\$4.90	<u>400</u> \$5.60	<b>(I)</b>
60	\$3.50	\$4.20	\$4.90	<b>(I)</b>

E. Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>Months</u>	Hours Applicable for Demand Billing – E.S.T.*
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

<sup>\*</sup> For purposes of measurement of demand, Daylight Savings Time is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above demand billing times would move forward one hour for the beginning and ending hours (i.e. May – September 11:00 a.m. to 11:00 p.m.)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

DATE OF ISSUE	April 8, 2009
DATE EFFECTIVE_	Month / Date / Year April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	08-00421 DATED March 31, 2009

	FOR Entire Territory Served
	Community, Town or City
	P.S.C. KY. NO6
	1st Revised SHEET NO. 32
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. 6
	Original SHEET NO. 32
(Name of Utility)	
CLASSIFCATION OF	SERVICE

(Page Two of Three)

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#### SCHEDULE XV - COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE (continued)

#### F. Conditions of Service for Member Contract

- 1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
- 2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
- 3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
- 4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
- 6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
- 7. A Member's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Member. When the size of the Member's load necessitates the delivery of energy to the Member's plant over more than one circuit, the Cooperative may elect to connect its circuits to different points on the Member's system.
- 8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months advance written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.
- Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Member.
- 10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

DATE OF ISSUE	April 8, 2009
DATE EFFECTIVE	Month / Date / Year April 1, 2009
	Month / Date / Year
ISSUED BY	
`	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER	R OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. <u>2008-0042</u>	DATED March 31, 2009

	Community, Town	or City
CC VV NC		
S.C. KY. NO	). <u> </u>	
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#### SCHEDULE XV - COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE

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## G. Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- 1. Sum of the customer charge, plus
- 2. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- 3. Interruptible billing demand in kW multiplied by interruptible rate, plus
- 4. Energy usage in kWh multiplied by the energy rate.

## H. Number and Duration of Interruptions

- 1. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- 2. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- 3. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

#### I. Charge for Failure to Interrupt

If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

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		(Signature of Officer)
TITLE		President/CEO
BY AUTHORITY	OF ORDER OF TH	HE PUBLIC SERVICE COMMISSION
IN CASE NO	2008-00421	DATED March 31, 2009

	FOR Entire Territory Serveu
	Community, Town or City
	P.S.C. KY. NO6
	1st Revised SHEET NO. 34
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. <u>6</u>
	Original SHEET NO. 34
(Name of Utility)	
CLASSIFCA	ATION OF SERVICE

# SHEET NO. 34 – RESERVED FOR FUTURE USE (A fourth page is no longer needed for Schedule XV)

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DATE OF ISSUE	April 8, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	DATED

			F	FOR		<u> Territory Served</u>	
					Commu	nity, Town or City	/
			F	P.S.C. KY. NO	•		6
			4	th Revised	_SHEET N	NO	35A
Ower	n Electric Cooperative, Inc.		(	CANCELLING	P.S.C. KY	7. NO	6
	(Name of Utility)		<u>3</u>	Brd Revised	_SHEET	NO	35A
		CLASSIFIC	ATION OF SE	RVICE		/	
SCH	EDULE I OLS – OUTDOOR LIG	HTING SERV	<u>ICE</u>		Page	e One of Two (T	)
A.	Applicable - to the entire territor	y served.					
B.	<u>Available</u> – to all member/cons service as provided below. The installations in this tariff.						
C.	<u>Type of Service</u> – the cooperat desired type by the customer, sin					eet lighting of th	e
D.	Monthly Rates:						
	100 Watt High Pressure Sodium	Area Lighting	(Monthly	energy usage -	- 40 kWh)	\$ 9.43 per Light	<b>(I)</b>
	Cobrahead Lighting 100 Watt High Pressure 250 Watt High Pressure 400 Watt High Pressure	Sodium (Mo	onthly energy u	sage – 40 kWh sage – 83 kWh sage – 154 kW	.)	\$12.30 per Light \$16.59 per Light \$20.45 per Light	<b>(I)</b>
	Directional Lighting 100 Watt High Pressure 250 Watt High Pressure 400 Watt High Pressure	Sodium (Mo	onthly energy u	sage – 40 kWh sage – 83 kWh sage – 154 kW	a)	\$11.51 per Light \$14.01 per Light \$17.61 per Light	<b>(I)</b>
	Rate for one additional pole if lig	tht is not installe	ed on a currentl	y used pole *		\$ 5.00 per Light	<b>(I)</b>
	* If any additional poles or facil be required to pay, prior to const						11
E.	<u>Terms of Payment</u> – the above monthly bill is not paid within the forfeited and the gross amount shapes.	fifteen days fron					
DATI		<b>8, 2009</b> / Date / Year					
DATE	E EFFECTIVE April	1, 2009					
		/ Date / Year					
ISSU!	ED BY (Signat	ure of Officer)					
TITL	E Presid	lent/CEO					

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421 DATED March 31, 2009

	Community, Town	
	P.S.C. KY. NO.	6
	1st Revised SHEET NO.	35B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	Original SHEET NO.	35B
CLASS	SIFICATION OF SERVICE	. )

#### SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

(continued)

Page Two of Two

**(T)** 

- F. Conditions of Service - the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the The consumer shall be responsible for fixture replacement and repairs when such cooperative. replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
  - \* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergencey Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE

April 8, 2009

Month / Date / Year

DATE EFFECTIVE

April 1, 2009

Month / Date / Year

ISSUED BY

(Signature of Officer)

TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421

DATED March 31, 2009

		FOR	Entire Territory Served Community, Town or City
		P.S.C. KY. NO	). <u>6</u>
0	The Asia Commentation Inc.	4th Revised	SHEET NO. 36A
	Electric Cooperative, Inc.  (Name of Utility)	CANCELLING	G P.S.C. KY. NO. 6
		3rd Revised	SHEET NO36A
		CLASSIFICATION OF SERVICE	
SCHE	DULE II SOLS – SPECIAL OUT	OOR LIGHTING SERVICE	Page One of Two (T
A.	Applicable – to the entire territory	served.	
В.	requesting luminaries for dusl	hborhood/homeowner associations at the right to limit the type of lights a	service of a type provided
C.		e will install and maintain automatic or single phase, 60 cycles at available so	
D.	requesting this service will partial lighting and meet all requirements	nborhood/homeowner associations, a for all the costs required to install s of the cooperative for service. Cost labor costs plus any equipment cost these lights.	the below listed types of installation include all
E.		rates provide for the power costs a nance costs, all administrative cos	
	Traditional Light with Fibergla Holophane Light with Fibergla	Pole (Monthly energy usage – 40 k Pole (Monthly energy usage – 40 k	(Wh) \$ 9.95 (I) (Wh) \$11.84 (I)
F.	event the current monthly bill	rates are net, the gross being five penot paid within fifteen days from the forfeited and the gross amount shall a	date bill was rendered, the
DATE	OF ISSUE April 8,  Month / I	09 c / Year	
DATE	EFFECTIVE April 1,	09	
ISSUEI	D BY (Signatur		
TITLE_	Preside	CEO	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00421 DATED March 31, 2009

	FOR Entire Territory Served Community, Town or Cit	
	P.S.C. KY. NO.	6
	1st Revised SHEET NO.	36B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	Original SHEET NO.	36B
	CLASSIFICATION OF SERVICE	

Page Two of Two

(T)

## <u>SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE</u> (continued)

- G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the nonsalvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
  - \* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

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ISSUED BY

(Signature of Officer)

TITLE

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421

DATED March 31, 2009

			FOR		
				Community, Town or City	<i>'</i>
			P.S.C. KY. NO.		6
	<b></b>	~ *	4th Revised	SHEET NO	37A
Owen		Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name	of Utility)	3rd Revised	SHEET NO.	37A
		CLASSIFICATION O	F SERVICE		
SCHI	EDULE	III SOLS – SPECIAL OUTDOOR LIG	CHTING SERV	Page One of Two	(T)
A.		able – to the entire territory served.			
В.	lighting	ble — to all member/consumers requesting lumg service of a type not provided for under other ative reserves the right to limit the type of lights.	er outdoor or stree	et lighting schedules. The	
C.		f Service – the cooperative will install and mai ired type by the customer, single phase, 60 cycl			f
D.	Monthl	y Rates:			
	1.	The energy rate for each type of lamp shall determined by the following formula:	be \$0.055554 pe	er rate kWh per month a	s (I)
		Monthly Rated kWh = $(4100 \text{ hours per year } X)$	Manufacturer's s	suggested watts/1000)/12	
	2.	Facilities charge – the books of the cooperative total investment in facilities for each individuunder this tariff. The monthly facilities charthe said total investment in these special facilities.	al, agency or orga	inization receiving service	е
E.	event the	of Payment – the above rates are net, the gro- he current monthly bill is not paid within fiftee payment discount will be forfeited and the gro	en days from the o	date bill was rendered, the	
DATE (	OF ISSUE_	April 8, 2009 Month / Date / Year			
DATE I	EFFECTIV	E April 1, 2009			
ISSUEI	) BY_ <u>&gt;</u>	Month / Date / Year (Signature of Officer)	AMERICAN AND AND AND AND AND AND AND AND AND A		
TITLE_		President/CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00421 DATED March 31, 2009

	FOR Entire Territory S Community, Town	
	P.S.C. KY. NO.	6
Owen Fleetric Cooperative Inc	1st Revised SHEET NO.	37B
Owen Electric Cooperative, Inc.  (Name of Utility)	CANCELLING P.S.C. KY. NO	6
(Ivaine of Othicy)	Original SHEET NO.	37B
CLASS	SIFICATION OF SERVICE	
	Page Two o	of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

- F. Conditions of Service the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
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	(Signature of Officer)	
TITLE	President/CEO	
BY AUTHORITY (	OF ORDER OF THE PUBLIC SERVICE CO	OMMISSION
IN CASE NO	2008-00421 DATED Ma	rch 31, 2009