


**OWEN Electric**

A Touchstone Energy Cooperative 

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PUBLIC SERVICE  
COMMISSION

April 6, 2009

HAND DELIVERED

The Honorable Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard, P.O. Box 615  
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Re: PSC Case No. 2008-00421

Pursuant to the Commission's final Order in Case No. 2008-00421, dated March 31, 2009, enclosed are an original and six (6) copies of Owen Electric Cooperative's revised tariffs associated with the wholesale rate adjustment granted to East Kentucky Power Cooperative. See listing on next page.

Also, take note that a "T" is noted in the body of several tariffs which is associated with reformatting changes only. There were no changes made in the language of any revised tariff.

Please return a stamped copy of all tariffs to my attention.

If you have any questions about this filing, please feel free to contact me.

Very truly yours,  
OWEN ELECTRIC COOPERATIVE, INC.



Mark A. Stallons  
President & CEO

Enclosures

MA/slc

**Owen Electric Cooperative**  
**Updated PSC Tariffs – Case No. 2008-00421**  
**PSC No. 6 – Accommodates WPC Pass-through by EKPC**

<u>Schedule and Rate Description</u>	<u>Sheet No.</u>	<u>Revision No.</u>
Schedule I – Farm and Home	1	8
Schedule I -- A Farm and Home/Off-Peak Marketing Rate	2	7
<b>Sheet 3 - Reserved for Future Use (Eliminates Second Page of Schedule I-A)</b>	3	4
Schedule I – Small Commercial	8	8
Schedule II – Large Power- Page one	9	7
Schedule II – Large Power- Page two	10	4
Schedule III - Security Lights	11	8
Schedule VIII – Large Industrial Rate LPC1- Page one	12	8
Schedule VIII – Large Industrial Rate LPC1- Page two	13	3
<b>Sheet 14 - Reserved for Future Use (Eliminates Third Page of Schedule VIII)</b>	14	4
Schedule IX – Large Industrial Rate LPC2- Page one	15	8
Schedule IX – Large Industrial Rate LPC2- Page two	16	3
<b>Sheet 17 – Reserved for Future Use (Eliminates Third Page of Schedule IX)</b>	17	4
Schedule X – Large Industrial Rate LPC1-A- Page one	18	8
Schedule X – Large Industrial Rate LPC1-A- Page two	19	3
<b>Sheet 20 – Reserved for Future Use (Eliminates Third Page of Schedule X)</b>	20	4
Schedule XI – Large Industrial Rate LPB1- Page one	20A	6
Schedule XI – Large Industrial Rate LPB1- Page two	20B	2
<b>Sheet 20C - Reserved for Future Use (Eliminates Third Page of Schedule XI)</b>	20C	2
Schedule XII – Large Industrial Rate LPB1-A- Page one	21A	6
Schedule XII – Large Industrial Rate LPB1-A- Page two	21B	2
<b>Sheet 21C – Reserved for Future Use (Eliminates Third Page of Schedule XII)</b>	21C	2
Schedule XIII – Large Industrial Rate LPB2- Page one	22A	6
Schedule XIII – Large Industrial Rate LPB2- Page two	22B	2
<b>Sheet 22C-Sheet Reserved for Future Use (Eliminates Third Page of Schedule XIII)</b>	22C	2
Schedule XIV – Large Industrial Rate LPB-Page one	22D	4
Schedule XIV – Large Industrial Rate LPB-Page two	22E	1
<b>Sheet 22F – Reserved for Future Use (Eliminates Third Page of Schedule XIV)</b>	22F	1
Schedule 1-B – Farm & Home – Time of Day	23	5
Schedule 1-C – Small Commercial – Time of Day	24	5
Schedule 2-A – Large Power – Time of Day-Page one	25	5
<b>Sheet 26 – Reserved for Future Use (Eliminates Second Page of Schedule 2-A)</b>	26	2
*Schedule 14 Voluntary Interruptible Service- Page one	27	1
*Schedule 14 Voluntary Interruptible Service- Page two	28	1
*Schedule 14 Voluntary Interruptible Service- Page three	29	1
<b>Sheet 30 – Reserved for Future Use (Eliminates Fourth Page of Schedule 14)</b>	30	1
Schedule XV Commercial and Industrial Interruptible Service-Page one	31	1
Schedule XV Commercial and Industrial Interruptible Service-Page two	32	1
Schedule XV Commercial and Industrial Interruptible Service-Page three	33	1
<b>Sheet 34 – Reserved for Future Use (Eliminates Fourth Page of Schedule XV)</b>	34	1
Schedule I OLS Outdoor Lighting Service-Page one	35A	4
Schedule I OLS Outdoor Lighting Service-Page two	35B	1
Schedule II SOLS Special Outdoor Lighting Service-Page one	36A	4
Schedule II SOLS Special Outdoor Lighting Service-Page two	36B	1
Schedule III SOLS Special Outdoor Lighting Service-Page one	37A	4
Schedule III SOLS Special Outdoor Lighting Service-Page two	37B	1

**Note:** Any “(T)” noted in the body of these rates being filed is associated with reformatting only. There were no changes made in the language of the tariff.

\* - Schedule 14 is reformatting changes only. Nothing changed on this tariff.

**Owen Electric Cooperative**  
**Updated PSC Tariffs – Case No. 2008-00421**  
**PSC No. 6 – Accommodates WPC Pass-through by EKPC**

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**Note:** Any “(T)” noted in the body of these rates being filed is associated with reformatting only. There were no changes made in the language of the tariff.

\* - Schedule 14 is reformatting changes only. Nothing changed on this tariff.

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 1

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - FARM AND HOME**

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$ 6.01	Per Month	<b>(I)</b>
All KWH	\$.08030	Per KWH	<b>(I)</b>


- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

**6th Revised** SHEET NO. 2

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE\***

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate  
 All KWH \$ .04818 per KWH (I)  
 Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours  
 This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

F. Terms and Conditions (T)  
 The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.


G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

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FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 3

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 3 – RESERVED FOR FUTURE USE**  
(A second page is no longer needed for Schedule I-A)

(C)

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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - SMALL COMMERCIAL\***

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)


Customer Charge	\$ 6.01 per Month	<b>(I)</b>
All KWH	\$.08031 per KWH	<b>(I)</b>
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 9

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II – LARGE POWER\***

Page One of Two (T)

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 5.60	Per KW of Billing Demand	(I)
Customer Charge	\$ 21.85	Per Month	(I)
All KWH	\$ .05893	Per KWH	(I)
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

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IN CASE NO. 2008-00421 DATED March 31, 2009



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 10

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II - LARGE POWER\*** (continued)

Page Two of Two (T)

H. Minimum Charge - shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions

**Delivery Point** - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Primary Service** - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 11

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE III - SECURITY LIGHTS\***

- A. Applicable - to entire territory served.
- B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where

120 volts are available:	\$	5.87	(I)
One Pole Added:	\$	7.66	(I)
Two Poles Added:	\$	9.46	(I)
Three Poles Added:	\$	11.25	(I)
Four Poles Added:	\$	13.04	(I)


Where a transformer is required, there is an additional charge of \$.53 per month. (I)

- D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- \* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

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IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 12

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 12

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,560.64	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Billing Demand	(I)
Energy Charge	\$ .04505	Per KWH for all KWH equal to 425 per KW of Billing Demand	(I)
Energy Charge	\$ .04087	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(I)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:
  - (a) The Contract demand
  - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
  - (a) The product of the billing demand multiplied by the demand charge, plus
  - (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
  - (c) The customer charge.

(T)  
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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
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P.S.C. KY. NO. 6

3rd Revised SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 13

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1** (continued) (Page Two of Two) (T)

F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions:

1. Delivery Point - if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 14

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 14

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 14 – RESERVED FOR FUTURE USE**

(A third page is no longer needed for Schedule VIII)

(C)

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IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 3,215.75	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Billing Demand	(I)
Energy Charge	\$ .04080	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ .03930	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

(T)  
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ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 16

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2** (continued) (Page Two of Two) (T)

F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions

1. **Delivery Point**- If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

(T) ↓

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 17

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 17

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE


**SHEET NO. 17 – RESERVED FOR FUTURE USE**

**(C)**

(A third page is no longer needed for Schedule IX)

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 18

CANCELLING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 18

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,560.64	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Billing Demand	(I)
Energy Charge	\$ .04353	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ .03875	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:
  - (a) The Contract demand
  - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

- E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

(T)  
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DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 19

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A** (continued) (Page Two of Two) (T)

F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions

1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

(T)  
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This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 20

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20

Owen Electric Cooperative, Inc.

(Name of Utility)

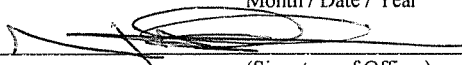
CLASSIFICATION OF SERVICE

**SHEET NO. 20 – RESERVED FOR FUTURE USE**  
(A third page is no longer needed for Schedule X)

(C)

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 20A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,560.64	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Demand of Contract Demand	(I)
	\$ 8.55	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$ 0.04505	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.04087	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater. (T)

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 20B

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1** (continued) (Page Two of Two) (T)

G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

I. Special Provisions

1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

(T)  
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This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 6

2nd Revised SHEET NO. \_\_\_\_\_ 20C

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 6

1st Revised SHEET NO. \_\_\_\_\_ 20C

Owen Electric Cooperative, Inc.

(Name of Utility)

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CLASSIFICATION OF SERVICE

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**SHEET NO. 20C – RESERVED FOR FUTURE USE**


**(C)**

(A third page is no longer needed for Schedule XI)

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DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**6th Revised** SHEET NO. 21A

CANCELLING P.S.C. KY. NO. 6

**5th Revised** SHEET NO. 21A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,560.64	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Demand of Contract Demand	(I)
	\$ 8.55	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$ 0.04353	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.03875	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater. (T)

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**2nd Revised** SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 21B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A** (continued) (Page Two of Two) (T)

G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

I. Special Provisions

1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

(T) ↓

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 21C

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 21C

Owen Electric Cooperative, Inc.  
(Name of Utility)


CLASSIFICATION OF SERVICE

**SHEET NO. 21C - RESERVED FOR FUTURE USE**  
(A third page is no longer needed for Schedule XII)

(C)

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**6th Revised** SHEET NO. 22A

CANCELLING P.S.C. KY. NO. 6

**5th Revised** SHEET NO. 22A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2**

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$3,215.75	Per Month	(I)
Demand Charge	\$ 6.08	Per KW of Demand of Contract Demand	(I)
	\$ 8.81	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.04080	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.03930	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater. (T)

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY \_\_\_\_\_

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 22B

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2** (continued) (Page Two of Two) (T)

G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

I. Special Provisions

1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

(T)  
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This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22C

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 22C

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 22C - RESERVED FOR FUTURE USE**

(C)

(A third page is no longer needed for Schedule XII)

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY  \_\_\_\_\_

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 22D

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 22D

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB**

(Page One of Two) (T)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$ 1,560.64	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Demand of Contract Demand	(I)
	\$ 8.55	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.04723	Per KWH	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

(T)  
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- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22E

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22E

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB** (continued)

(Page Two of Two)

( T )

G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

I. Special Provisions

1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

( T )

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**2nd Revised** SHEET NO. 22F

CANCELLING P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 22F

**Owen Electric Cooperative, Inc.**

(Name of Utility)


CLASSIFICATION OF SERVICE

**SHEET NO. 22F - RESERVED FOR FUTURE USE**  
(A third page is no longer needed for Schedule XIV)

(C)

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**5th Revised** SHEET NO. 23  
 CANCELLING P.S.C. KY. NO. 6  
**4th Revised** SHEET NO. 23

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$18.86 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.091549	(I)
Off-Peak Energy	\$0.052494	(I)

E. Schedule of Hours


On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
 Month / Date / Year  
 DATE EFFECTIVE April 1, 2009  
 Month / Date / Year  
 ISSUED BY   
 (Signature of Officer)  
 TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00421 DATED March 31, 2009



FOR Entire Territory Served

Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 24

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$25.14 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.088306	(I)
Off-Peak Energy	\$0.052494	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**5th Revised** SHEET NO. 25

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

**4th Revised** SHEET NO. 25

CLASSIFICATION OF SERVICE

**SCHEDULE 2-A – LARGE POWER - TIME OF DAY (T)**

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate

Customer Charge (no usage)	\$ 62.89 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$ 0.09216	(I)
Off-Peak Energy	\$ 0.05708	(I)

E. Schedule of Hours

**On-Peak and Off-Peak Hours**

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.


- G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
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DATE EFFECTIVE April 1, 2009  
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED March 31, 2009

(T) ↓

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**2nd Revised** SHEET NO. 26

CANCELLING P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 26

**Owen Electric Cooperative, Inc.**

(Name of Utility)


CLASSIFICATION OF SERVICE

**SHEET NO. 26 - RESERVED FOR FUTURE USE**  
(A second page is no longer needed for Schedule 2-A)

(C)

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 27  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 27

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

(Page One of Three)

**SCHEDULE 14 - VOLUNTARY INTERRUPTIBLE SERVICE**

(T)

- A. Standard Rider – this Voluntary Interruptible Service is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable – to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available – this schedule shall be made available to any load center, to any cooperative member where an ultimate “Customer” is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.
- D. Conditions of Service
  - 1. Any request for interruption under this Rider shall be made by the Cooperative.
  - 2. Each interruption will be strictly voluntary.
  - 3. No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
  - 4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer’s premises, required for interruptible service.
  - 5. It is the Cooperative’s responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer’s point of contact to receive such a request.
  - 6. The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer’s acceptance of the Terms of Interruption, the Customer’s load shall be interrupted with as little as one (1) hour of advance notification.
  - 7. The Cooperative reserves the right to require verification of a Customer’s ability to interrupt its load.
  - 8. The Customer is not eligible for the Interruption Credits for any interruption when the Customer’s interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer’s normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 28  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 28

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

(Page Two of Three)

**SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE** (continued)

(T)

**E. Interruptible Customer Data Report**

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include information such as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

**F. Demand and Energy Interruption**

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load.

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 29  
 CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 29

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

CLASSIFICATION OF SERVICE

(Page Three of Three)

**SCHEDULE 14 - VOLUNTARY INTERRUPTIBLE SERVICE** (continued)

(T)

G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.
2. The duration in clock hours of the interruption request is to be established by the Cooperative.
3. The price and the potential savings – this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
4. The Customer shall specify:
  - a. The maximum demand in kW that will be interrupted.
  - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

J. Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 30  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 30

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 30 – RESERVED FOR FUTURE USE**

(A fourth page is no longer needed for Schedule 14)


(C)

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

CLASSIFICATION OF SERVICE

(Page One of Three)

**SCHEDULE XV - COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE**

- A. Standard Rider – this Interruptible Service Rate is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable – to the entire territory served.
- C. Available – this schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- D. Monthly Rate – A monthly demand credit per kW is to be based on the following matrix:

Notice Minutes	Annual Hours of Interruption			
	200	300	400	
10	\$4.20	\$4.90	\$5.60	(I)
60	\$3.50	\$4.20	\$4.90	(I)

E. Determination of Measured Load – Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

Months	Hours Applicable for Demand Billing – E.S.T.*
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

\* For purposes of measurement of demand, Daylight Savings Time is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above demand billing times would move forward one hour for the beginning and ending hours (i.e. May – September 11:00 a.m. to 11:00 p.m.)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

(T)



FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 32  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 32

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

(Page Two of Three)

**SCHEDULE XV - COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE** (continued)

(T)

F. Conditions of Service for Member Contract


1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
7. A Member's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Member. When the size of the Member's load necessitates the delivery of energy to the Member's plant over more than one circuit, the Cooperative may elect to connect its circuits to different points on the Member's system.
8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months advance written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Member.
10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY  \_\_\_\_\_

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 33  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 33

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

(Page Three of Three)

**SCHEDULE XV - COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE** (continued)

G. Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

1. Sum of the customer charge, plus
2. Minimum billing demand in kW multiplied by the firm capacity rate, plus
3. Interruptible billing demand in kW multiplied by interruptible rate, plus
4. Energy usage in kWh multiplied by the energy rate.

H. Number and Duration of Interruptions

1. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
2. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
3. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

I. Charge for Failure to Interrupt


If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED March 31, 2009

(T)



FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
**1st Revised** SHEET NO. 34  
CANCELLING P.S.C. KY. NO. 6  
**Original** SHEET NO. 34

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SHEET NO. 34 – RESERVED FOR FUTURE USE**

(A fourth page is no longer needed for Schedule XV)

(C)

DATE OF ISSUE April 8, 2009

Month / Date / Year

DATE EFFECTIVE April 1, 2009

Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**4th Revised** SHEET NO. 35A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

**3rd Revised** SHEET NO. 35A

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

Page One of Two ( T )

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (Monthly energy usage – 40 kWh) \$ 9.43 per Light (I)

Cobrahead Lighting

100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$12.30 per Light (I)
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$16.59 per Light (I)
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$20.45 per Light (I)

Directional Lighting

100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$11.51 per Light (I)
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$14.01 per Light (I)
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$17.61 per Light (I)

Rate for one additional pole if light is not installed on a currently used pole \* \$ 5.00 per Light (I)

\* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 35B

CANCELLING P.S.C. KY. NO. 6

**Original** SHEET NO. 35B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE** (continued)

Page Two of Two (T)


F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE April 8, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**4th Revised** SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

**3rd Revised** SHEET NO. 36A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**


Page One of Two ( T )

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
 

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$ 9.95	(I)
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$11.84	(I)
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 36B

CANCELLING P.S.C. KY. NO. 6

**Original** SHEET NO. 36B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

Page Two of Two

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE** (continued)

( T )


G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

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IN CASE NO. 2008-00421 DATED March 31, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**4th Revised** SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

**3rd Revised** SHEET NO. 37A

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

Page One of Two (T)


**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
  - 1. The energy rate for each type of lamp shall be \$0.055554 per rate kWh per month as determined by the following formula:
 

$Monthly\ Rated\ kWh = (4100\ hours\ per\ year \times Manufacturer's\ suggested\ watts/1000)/12$
  - 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 37B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 37B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page Two of Two

(T)

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE** (continued)


F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

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