OWEN Electric

A Touchstone Energy Cooperative Alla

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PUBLIC SERVICE COMMISSION

Rate Case No. 2008-00421

REVISED - 2nd DATA REQUEST OF THE PUBLIC SERVICE COMMISSION STAFF TO OWEN ELECTRIC COOPERATIVE INC

8205 Hwy 127 N PO Box 400 Owenton, KY 40359 502-484-3471

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March 31, 2009

HAND-DELIVERED

Mr. Jeff Derouen, Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

RE: PSC Case No. 2008-00421

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the supplemental responses of Owen Electric Cooperative, Inc., to the Second Data Request of Commission Staff dated March 30, 2009, in accordance with our phone conversation of Friday, March 27, 2009.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

ounsel for Owen Electric Cooperative, Inc

JMC/mns

Enclosures

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

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APPLICATION OF OWEN ELECTRIC)	
COOPERATIVE CORPORATION FOR)	
AN ORDER AUTHORIZING AN)	CASE NO.
INCREASE IN ITS RETAIL ELECTRIC)	2008-00421
RATES EQUAL TO THE INCREASE)	
IN ITS WHOLESALE POWER COSTS)	

SECOND DATA REQUEST OF COMMISSION STAFF TO OWEN ELECTRIC COOPERATIVE CORPORATION

Owen Electric Cooperative Corporation ("Owen"), pursuant to 807 KAR 5:001, is to file with the Commission the original and five copies of the following information, with a copy to all parties of record. The information requested herein is due on or before March 24, 2009. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Owen shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though

correct when made, is now incorrect in any material respect. For any requests to which Owen fails or refuses to furnish all or part of the requested information, Owen shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

- 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Owen's cost of power from East Kentucky Power Cooperative, Inc. ("EKPC") that Owen proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").¹
- 2. Provide the proof of revenues for the increase in rates that Owen proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.
- 3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Owen's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

¹ Case No. 2008-00409, General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc. (Ky. PSC, filed Oct. 31, 2008).

4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Jeff Derouen Executive Director

Public Service Commission

P.O. Box 615

Frankfort, KY 40602

DATED: MARCH 18, 2009

cc: All Parties

Honorable James M Crawford Attorney At Law Crawford & Baxter, P.S.C. Attorneys at Law 523 Highland Avenue P. O. Box 353 Carrollton, KY 41008

Honorable Michael L Kurtz Attorney at Law Boehm, Kurtz & Lowry 36 East Seventh Street Suite 1510 Cincinnati, OH 45202

Mark Stallons President/CEO Owen Electric Cooperative, Inc. 8205 Highway 127 North P. O. Box 400 Owenton, KY 40359 Affiant, JAMES R. ADKINS, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.

James R. ADKINS

Subscribed and sworn to before me by the affiant, JAMES R. ADKINS, this 3/5/day of March, 2009.

Hawa M. Museum Notary Public, Kentucky State At Large

My Commission Expires: May 2, 2012

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RESPOSE TO COMMISSION STAFF'S SECOND DATA REQUEST

Purchased Power Cost Increase - Test Year Calendar Year 2007

	Billing <u>Quantity</u> (1)	Curre Rate (2)	ent Tariffs Revenue (2*1)	Proposed Tariffs Rate Revenue (4) (1*4)		<u>Increa</u> <u>Amount</u>	ase Percent
Out of the state of	717	<u>121</u>	(2 !)	7-17	X		
Substations	300	\$ 125	\$ 37,500	\$ 137	\$ 41,100		
Metering Point	300 204	2,855	582,420	3,125	637,500		
7500-1499 kVa	20 4 96	4,605	442,080	5,041	483,936		
15,000 kVa	90	4,000	\$ 1,062,000	5,041 -	\$ 1,162,536	- \$ 100,536	9.47%
Schedule B		-	ψ 1,002,000	-	<u> </u>	- *	
Contract Demand	269,659	6.22	1,677,279	6.81	\$ 1,836,378		
Excess Demand	12.756	8.65	110,339	9.47	120,799		
Energy kWh	190,204,556	0.033455	6,363,293	0.036622	6,965,671		
Interruptible	71,259		(256,532)	\$ (5.60)	(399,050)	1	
Buy Thru	,200	+ (3.33)	248,608	, ,	248,608		
Buy Tillu			8,142,987	•	8,772,406	\$ 629,419	7.73%
Schedule E - Option 1		•		•		_	
Demand Charge	2,318,404	6.92	16,043,356	7.58			
On-peak Energy	547,190,596	0.035406	19,373,830	0.038758	21,208,013		
Off-peak Energy	498,107,841	0.034904	17,385,956	0.038209	19,032,202	_	
5.5 p. 5.5		·	\$ 52,803,142		\$ 57,813,718	\$ 5,010,576	9.49%
Special Contract							
Firm Demand	1,919,785	\$6.06	11,633,897	\$6.63	\$ 12,728,175		
10 Minute Interruptible	1,440,000	(\$3.60)	(5,184,000)	(\$5.60)	(8,064,000		
90 Minute Interruptible	299,785	(\$2.70)	(809,420)	(\$4.20)	(1,259,097		
On-peak Energy	289,829,611	0.03378	9,790,444	0.036978	10,717,319		
Off-peak Energy	696,688,830	0.03078	21,444,082	0.033694			
,			36,875,004		37,596,630		
Billing Adjustment			(\$240,000)		(\$240,000	•	
Buy Through Energy			\$1,943,207	_	\$1,943,207		
, ,			38,578,211	_	39,299,837		1.96%
Green Power			63,332	_	63,332		
			\$ 100,649,672		\$ 107,111,829		6.42%
FAC & Environ. Surcharge			24,740,478	-	24,740,478		
Total			\$ 125,390,150	_	\$ 131,852,307	\$ 6,462,157	7 5.15%

OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451 COMMISSION STAFF'S SECOND DATA REQUEST

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The present and proposed rate structures of Owen Electric Cooperative are listed below:

listed below.	Rates				
Rate Class	Present	Proposed			
<u> </u>	resent	rroposcu			
Schedule 1 and 1-A					
Customer charge	\$5.64	\$6.01			
Energy charge	\$0.07533	\$0.08030			
Energy charge per ETS	\$0.04520	\$0.04818			
Schedule I - Small Commercial					
Customer charge	\$5.64	\$6.01			
Energy charge	\$0.07534	\$0.08031			
Schedule II - Large Power					
Customer charge	\$20.50	\$21.85			
Demand charge	\$5.25	\$5.60			
Energy charge	\$0.05528	\$0.05893			
Schedule XI - Large Industrial Rate LPB1					
Customer charge	\$1,464.04	\$1,560.64			
Demand charge					
Contract demand	\$5.53	\$5.89			
Excess demand	\$8.02	\$8.55			
Energy charge, first 425 hours per KW	\$0.04226	\$0.04505			
Energy charge, excess of 425 hrs per KW	\$0.03834	\$0.04087			
Schedule XII - Large Industrial Rate LPB1-A					
Customer charge	\$1,464.04	\$1,560.64			
Demand charge					
Contract demand	\$5.53	\$5.89			
Excess demand	\$8.02	\$ 8.55			
Energy charge, first 425 hours per KW	\$0.04021	\$0.04353			
Energy charge, excess of 425 hrs per KW	\$0.03731	\$0.03875			
Schedule XIII - Large Industrial Rate LPB2					
Customer charge	\$2,927.05	\$3,215.75			
Demand charge					
Contract demand	\$5.53	\$6.08			
Excess demand	\$8.02	\$8.81			
Energy charge, first 425 hours per KW	\$0.03714	\$0.04080			
Energy charge, excess of 425 hrs per KW	\$0.03577	\$0.03930			
Schedule XIV - Large Industrial Rate LPB					
Customer charge	\$1,464.04	\$1,560.64			
Demand charge		45.00			
Contract demand	\$5.53	\$5.89			
Excess demand	\$8.02	\$8.55			
Energy charge	\$0.04431	\$0.04723			

OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451 COMMISSION STAFF'S SECOND DATA REQUEST

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	Rates				
		<u>Present</u>		<u>Proposed</u>	
Schedule 2A - Large Power - Time of Day					
Customer charge		\$59.00		\$62.89	
Energy charge					
On-Peak		\$0.08646		\$0.09216	
Off-Peak		\$0.05354		\$0.05708	
Schedule III - Security Lights					
Existing pole, 120V available		\$5.51		\$5.87	
One pole added		\$7.19		\$7.66	
Two poles added		\$8.87		\$9.46	
Three poles added		\$10.55		\$11.25	
Four poles added		\$12.23		\$13.04	
Transformer required		\$0.50		\$0.53	
Schedule I OLS - Outdoor Lighting Service	•				
100 Watt, High pressure sodium		\$8.85		\$9.43	
Cobrahead Lighting					
100 Watt HPS		\$11.54		\$12.30	
250 Watt HPS		\$15.56		\$16.59	
400 Watt HPS		\$19.18		\$20.45	
Directional Lighting					
100 Watt HPS		\$10.80		\$11.51	
250 Watt HPS		\$13.14		\$14.01	
400 Watt HPS		\$16.52		\$17.61	
Schedule II SOLS - Special Outdoor Lighti	ng S	ervice			
Traditional, w/ fiberglass pole		\$9.33		\$9.95	
Holophane, w/ fiberglass pole		\$11.11		\$11.84	
Special Contract - Industrial Customer					
Energy Charge:					
On-peak		\$0.033780	\$	0.036978	
Off peak		\$0.030780	\$	0.033694	
Demand - kW					
Firm kW demand		\$6.06		\$6.63	
10 Min Interruptible kW		\$2.46		\$1.03	
90 Min Interruptible		\$3.36		\$2.43	
Schedule III - SOLS Special Outdoor					
Service					
Energy Rate per kWh	\$	0.052114	\$	0.055554	

OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451 COMMISSION STAFF'S SECOND DATA REQUEST

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	Present	Proposed
Schedule VIII - Large Industrial Rate LPC1		
Customer charge	\$1,464.04	\$1,560.64
Demand charge	Ψ1,-10-1.0-1	Ψ1,000.01
Contract demand	\$5.53	\$5.89
Energy charge, first 425 hours per KW	\$0.04226	\$0.04505
Energy charge, excess of 425 hrs per KW	\$0.03834	\$0.04087
Schedule X -Large Industrial Rate LPC1A		
Customer charge	\$1,464.04	\$1,560.64
Demand charge		
Contract demand	\$5.53	\$5.89
Energy charge, first 425 hours per KW	\$0.04021	\$0.04353
Energy charge, excess of 425 hrs per KW	\$0.03731	\$0.03875
Schedule IX - Large Industrial Rate LPC2		
Customer charge	\$2,927.05	\$3,215.75
Demand charge	\$0.00	\$0.00
Contract demand	\$5.53	\$5.89
Energy charge, first 425 hours per KW	\$0.03714	\$0.04080
Energy charge, excess of 425 hrs per KW	\$0.03577	\$0.03930
Schedule 1-B - farm & Home		
Time-of-Day		
Customer Charge	\$ 17.69	\$ 18.86
On-Peak Energy Rate per kWh	\$ 0.085881	\$ 0.091549
Off-Peak Energy Rate per kWh	\$ 0.049244	\$ 0.052494
Schedule 1-C Small Commercial		
Time-of-Day		
Customer Charge	\$ 23.58	\$ 25.14
On-Peak Energy Rate per kWh	\$ 0.082839	\$ 0.088306
Off-Peak Energy Rate per kWh	\$ 0.049244	\$ 0.052494

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RESPONSE TO COMMISSION STAFF'S SECOND DATA REQUEST

PROOF OF REVENUES - TEST YEAR 2007

	PROUP OF	KLVLING						
	1	2	3 Total	4	5 Allocated	6	7 Revenue from	8 Increase
	Present Base Rate Revenue	Percent of Total	Proposed Revenues (2)	Percent of Total	Increase Amount (3-1)	Increase Percent (5/1)	Rates (1)	<u>Amount</u> (7-1)
Schedule I - Farm and Home Schedule IA - Off Peak Marketing Schedule I - Small Commercial Schedule II - Large Power Schedule XI - Large Industrial Rate Li Schedule XIII - Large Industrial Rate I Schedule XIV - Large Industrial Rate Schedule 2A - Time of Day Schedule III - Security Lights Schedule OLS - Outdoor Lighting Ser Schedule II SOLS - Special Outdoor I Envirowatts	\$4,956,223 \$1,017,576 \$295,556 \$726,668 \$236,461 \$42,098 \$63,132	0.00% 4.24% 14.99% 4.40% 5.70% 1.17% 0.34% 0.84% 0.27% 0.05% 0.00%	2,832 3,929,027 13,904,847 4,077,773 5,285,371 1,084,716 315,057 774,614 252,063 44,875	68.01% 0.00% 4.24% 14.99% 4.40% 5.70% 1.17% 0.34% 0.84% 0.27% 0.05% 0.00%	\$ 3,903,979 175 243,194 860,666 252,401 327,148 67,141 19,501 47,946 15,602 2,778 - \$ 5,740,530	6.60% 6.60% 6.60% 6.60% 6.60% 6.60% 6.60% 6.60% 6.60% 6.60%	2,832 3,928,920 13,907,251 4,077,234 5,285,981 1,084,486 315,054 774,155 251,965 44,882 63,132	\$3,902,373 \$175 \$243,087 \$863,070 \$251,862 \$327,758 \$66,910 \$19,498 \$47,487 \$15,505 \$2,784 \$- \$5,740,510
Total Total without Envirowatts	\$87,066,127 87,002,995	-	92,743,526		5,740,530	_	39,652,987	\$ 721,626
Gallatin Steel	\$38,931,361 \$125,997,488	100.0%	39,652,987 \$132,459,645	100.00%	721,626 \$6,462,157			- '
Total All								

⁽²⁾ No allocation of increase to Envirowatts and the revenue from Envirowatts are removed in determination of percentages.

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RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule I - Farm and Home

		Test	Normalized			(0421	
	Billing	Year	C	ase No. 2006-00	522	Proposed		
<u>Description</u>	Determinants	Revenues	Rates	Revenues	% of Total	Rates	Revenues	% of Total
Customer Charge	636,654	\$3,355,379	\$5.64	\$3,590,729	6.07%	\$6.01	\$3,826,291	6.07%
Energy charge per kWh	737,788,979	52,429,341	\$0.07533	55,577,644	93.93%	\$0.08030	\$59,244,455	93.93%
				0			0	
Total from base rates		55,784,720	:	\$ 59,168,372	100.0%		\$ 63,070,746	100.0%
Fuel adjustment Environmental surcharge		5,575,603 4,286,468						
Total revenues		\$65,646,791						
Amount Percent				\$3,383,653 6.1%			\$3,902,373 6.6%	
Average monthly bill Amount Percent		\$87.62		\$92.94 \$5.31 6.1%			\$99.07 \$6.13 6.6%	

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RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule I-A, Off-Peak Marketing Rate

	Billing				i i			i i
<u>Description</u>	Determinants	Revenues	Rates	Revenues		Rates	Revenues	% of Total
Energy charge	58,772	2,444	\$0.04520	2,656		\$0.04818	2,832	100.00%
				0		-	0	0.00%
Total from base rates		2,444	:	\$2,656		=	\$2,832	100%
Fuel adjustment Environmental surcharge		395 190						
Total revenues	:	\$3,029						
Amount Percent				\$212 8.7%			\$175 6.6%	

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RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule I - Small Commercial

		Test	Normalized			Case No. 2008-00421		
	Billing	Year	Case No. 2006-00522					
Description Description	Determinants	Revenues	Rates	Revenues		Rates	Revenues	% of Total
Customer Charge	28,301	\$147,188	\$5.64	\$159,618	4.53%	\$6.01	170,089	4.33%
Energy charge	46,804,027	3,319,610	\$0.07534	3,526,215	95.67%	\$0.08031	3,758,831	95.67%
				0			0	0
Total from base rates		3,466,798		\$ 3,685,833	100%	:	\$ 3,928,920	100%
Fuel adjustment Environmental surcharge		350,994 267,307						
Total revenues		\$4,085,099	:					
Amount Percent				\$219,035 6.3%			\$243,087 6.6%	
Average monthly bill Amount Percent		\$122.50		\$130.24 \$7.74 6.3%			\$138.83 \$8.59 6.6%	

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RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule II - Large Power

	Billing	Test Year	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed		
<u>Description</u>	Determinants	Revenues	Rates	Revenues		Rates	Revenues	% of Total
Customer Charge	2,884	55,905	\$20.50	\$59,122	0.45%	\$21.85	63,015	0.45%
Demand Charge	537,901.551	2,639,184	\$5.25	2,823,983	21.65%	\$5.60	3,012,249	21.66%
Energy charge	184,179,473	9,508,830	\$0.05528	10,181,441	78.05%	\$0.05893	10,853,696	78.04%
Primary meter discount		(20,365)		(20,365)	-0.16%		(21,709)	-0.16%
Total from base rates		12,183,554	:	\$13,044,181	100%	:	\$13,907,251	100%
Fuel adjustment Environmental surcharge		1,391,217 927,170						
Total revenues		\$14,501,940						
Amount Percent				\$860,627 7.1%			\$863,070 6.6%	
Average monthly bill Amount Percent		\$4,224.53		\$4,522.95 \$298.41 7.1%			\$4,822.21 \$299.26 6.6%	

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RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule XI - Large Industrial Rate LPB1

Rate 9							0000 00	1404
		Test		Normalized	^	(Case No. 2008-00	1421
	Billing	Year		ase No. 2006-0052:			Proposed	0/Tl
<u>Description</u>	Determinants	Revenues	Rates	Revenues		Rates	Revenues	% of Total
Customer Charge	98	133,433	\$1,464.04	\$143,476	3.75%	\$1,560.64	152,943	3.75%
Demand Charge Contract demand Excess demand	133,175.000 9,298.100	684,906 69,351	\$5.53 \$8.02	736,458 74,571	19.25% 1.95%		784,401 79,499	19.24% 1.95%
Energy charge First 425 kwh of billing demand Over 425 kwh of billing demand	60,550,066 8,138,273 68,688,339	2,379,727 290,180	\$0.04226 \$0.03834	2,558,846 312,021	66.89% 8.16%		2,727,780 332,611	66.90% 8.16%
			_	0_			0	
Total from base rates		3,557,595		\$ 3,825,372	100%		\$ 4,077,234	100%
Fuel adjustment Environmental surcharge		515,303 279,530	-					
Total revenues	:	\$4,352,428	=	\$3,825,372			\$4,077,234	
Amount Percent				\$267,776 7.5%			\$251,862 6.6%	
Average monthly bill Amount Percent		\$36,301.99		\$39,034.40 \$2,732.41 7.5%			\$41,604.43 \$2,570.02 6.6%	

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RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule XIII - Large Industrial Rate LPB2

Nato 10		Test	Normalized			C	Case No. 2008-00421		
	Billing	Year	Ca	ase No. 2006-005	522		Proposed		
<u>Description</u>	Determinants	Revenues	Rates	Revenues		Rates	Revenues	% of Total	
Customer Charge	24	\$65,332	\$2,927.05	\$70,249	1.32%	\$3,215.75	77,178	1.46%	
Demand Charge Contract demand Excess demand Interuptible credit	180,900.000 12,402.330 98,418.890	930,351 92,504 (354,308)	\$5.53 \$8.02 \$3.60	1,000,377 99,467 (354,308)	18.83% 1.87% -6.67%	\$8.81	1,099,872 109,265 (\$551,146)	20.81% 2.07% -10.43%	
Energy charge First 425 kwh of billing demand Over 425 kwh of billing demand	82,129,082 30,532,967 112,662,049	2,836,755 1,015,712	\$0.03714 \$0.03577	3,050,274 1,092,164	57.42% 20.56%	•	3,350,867 1,199,946	63.39% 22.70%	
				0			0		
Total from base rates		4,586,346		\$4,958,223	93.33%	: :	\$5,285,981	100.00%	
Fuel adjustment Environmental surcharge		821,671 369,586							
Total revenues		\$5,777,602	:						
Amount Percent				\$371,878 8.1%			\$327,758 6.6%		
Average monthly bill Amount Percent		\$191,097.73		\$206,592.63 \$15,494.90 8.1%			\$220,249.20 \$13,656.57 6.6%		

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RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule XIV - Large industrial Rate LPB

Rate 12							ase No. 2008-00	421
110.0		Test	0	Normalized	,	C	Proposed	721
	Billing	Year		ase No. 2006-0052		Rates	Revenues	% of Total
<u>Description</u>	Determinants	Revenues	Rates	Revenues		Rates	Revenues	70 01 10(4)
Customer Charge	59	77,741	\$1,464.04	\$86,378	8.49%	\$1,560.64	92,078	8.49%
Demand Charge	36,000.000	187,135	\$5.53	199,080	19.56%	\$5.89	212,040	19.55%
Contract demand Excess demand	3,011.806	22,705	\$8.02	24,155	2.37%	\$8.55	25,751	2.37%
Energy charge	15,977,494	665,485	\$0.04431	707,963	69.57%	\$0.04723	754,617	69.58%
			_ ,	0			0	
Total from base rates		953,066		\$1,017,576	100.0%	=	\$1,084,486	100.0%
Fuel adjustment Environmental surcharge		122,601 81,058	_					
Total revenues		\$1,156,726	=					
Amount Percent				\$64,509 6.8%			\$66,910 6.6%	
Average monthly bill Amount Percent		\$16,153.67		\$17,247.05 \$1,093.38 6.8%			\$18,381.11 \$1,134.07 6.6%	

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RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule 2-A - Large Power - Time of Day

Rate 21/22	Billing	Test Year	Ca	Normalized ase No. 2006-00522	2	C	Case No. 2008-00 Proposed)421
<u>Description</u>	Determinants	Revenues	Rates	Revenues		Rates	Revenues	% of Total
Customer Charge	99	5,549	\$59.00	\$5,841	1.98%	\$62.89	6,226	1.98%
Energy charge On-Peak energy Off-Peak energy	2,229,474 1,810,782 4,040,256	183,122 87,101	\$0.086460 \$0.053543	192,760 96,955	65.22% 32.80%		205,468 103,359	65.22% 32.81%
				0			0	
Total from base rates		275,772	:	\$295,556	100%	:	\$315,054	100%
Fuel adjustment Environmental surcharge		32,324 15,545	-					
Total revenues		\$323,642	=					
Amount Percent				\$19,784 7.2%			\$19,498 6.6%	
Average monthly bill Amount Percent		\$2,785.58		\$2,985.41 \$199.84 7.2%			\$3,182.36 \$196.95 6.6%	

Item No. 3 Page 9 of 14 Witness: Jim Adkins

RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule III - Security Lights

Rate	6

Rate o		Test		Normalized		Case No. 2008-00421		
	Billing	Year	C	ase No. 2006-00522	2		Proposed	
<u>Description</u>	Determinants	Revenues	Rates	Revenues		Rates	Revenues	% of Total
Existing pole, 120V available	104,066	533,539	\$5.51	573,404	78.91%	\$5.87	610,867	78.91%
One pole added	19,788	132,392	\$7.19	142,276	19.58%	\$7.66	151,576	19.58%
Two poles added	1,006	8,340	\$8.87	8,923	1.23%	\$9.46	9,517	1.23%
Three poles added	84	825	\$10.55	886	0.12%	\$11.25	945	0.12%
Four poles added	0	0	\$12.23	0	0.00%	\$13.04	0	0.00%
Transformer required	2,358	1,099	\$0.50	1,179	0.16%	\$0.53	1,250	0.16%
•	124,944							
kWh	5,721,178							
	45.79							
Billing adjustments	-			0		-	0	
Total from base rates		676,195		\$726,668	100%	:	\$774,155	100%
Fuel adjustment		28						
Environmental surcharge	-	15,275						
Total revenues	:	\$691,498	:					
Amount Percent				\$50,473 7.5%			\$47,487 6.5%	

Item No. 3 Page 10 of 14 Witness: Jim Adkins

RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule OLS - Outdoor Lighting Service

		Test	Normalized Case No. 2006-00522			Case No. 2008-00421		
	Billing	Year	Ca		22		Proposed	
<u>Description</u>	Determinants	Revenues	Rates	Revenues		Rates	Revenues	% of Total
						20.10	005.070	00.440/
100 Watt, High pressure sodium	24,960	206,538	\$8.85	220,896	93.42%	\$9.43	235,373	93.41%
Cobrahead Lighting								0.000/
100 Watt HPS	127	1,354	\$11.54	1,466	0.62%	\$12.30	1,562	0.62%
250 Watt HPS	96	1,379	\$15.56	1,494	0.63%	\$16.59	1,593	0.63%
400 Watt HPS	69	1,221	\$19.18	1,323	0.56%	\$20.45	1,411	0.56%
Directional Lighting								
100 Watt HPS	110	1,097	\$10.80	1,188	0.50%	\$11.51	1,266	0.50%
250 Watt HPS	215	2,610	\$13.14	2,825	1.19%	\$14.01	3,012	1.20%
400 Watt HPS	440	6,713	\$16.52	7,269	3.07%	\$17.61	7,748	3.08%
kWh	2,315,513							
Billing adjustments	-			0			0	
Total from base rates		220,912	:	\$236,461	100%	:	\$251,965	100%
Fuel adjustment Environmental surcharge	-							
Total revenues	:	\$220,912						
Amount Percent				\$15,549 7.04%			\$15,505 6.56%	

Item No. 3 Page 11 of 14 Witness: Jim Adkins

RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Schedule II SOLS - Special Outdoor Lighting Service

	Dilling	Test Year	C	Normalized ase No. 2006-0052	2	Case No. 2008-0042 Proposed		0421
Description	Billing Determinants	Revenues	Rates	Revenues		Rates	Revenues	
				0.4.000	57.00 0/	#0.0F	05.050	F7 000/
Traditional, w/ fiberglass pole	2,608	22,751	\$9.33 \$11.11	24,333 17,765	57.80% 42.20%	\$9.95 \$11.84	25,950 18,932	57.82% 42.18%
Holophane, w/ fiberglass pole	1,599	16,615	Φ11.11	17,703	42.2070	Ψ11.04	10,332	42.1070
kWh	374,423							
Billing adjustments				0			0	
Total from base rates		39,366		\$ 42,098	100%		\$ 44,882	100%
Fuel adjustment Environmental surcharge								
Total revenues	:	\$39,366	:					
Amount Percent				\$2,732 6.9%			\$2,784 6.6%	

Item No. 3 Page 12 of 14 Witness: Jim Adkins

RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Envirowatts

	Billing	Test Year	С	Normalized ase No. 2006-00522	1	Case No. 2008-00421 Proposed	
<u>Description</u>	Determinants	Revenues	Rates	Revenues	Rates	Revenues	
Envirowatts		63,132		63,132		63,132	
kWh	2,670,100						
Billing adjustments				0_		0	
Total from base rates		63,132		\$63,132		\$63,132	
Fuel adjustment Environmental surcharge							
Total revenues	:	\$63,132					
Amount Percent				\$0 0.0%		\$0 0.0%	

Item No. 3 Page 13 of 14 Witness: Jim Adkins

RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Summary

Cuminary											
		Test		Normalized			Case No. 2008-00421				
Billing	Billing	Year	С	ase No. 2006-00	522		Proposed				
Determinants	Determinants	Revenues	Rates	Revenues		Rates	Revenues				
Total from base rates	1,181,280,603	81,809,900		87,066,127			92,806,637				
Fuel adjustment Environmental surcharge		8,810,136 6,242,128									
Total revenues		96,862,165									
Per Form 7	1,181,280,603	96,862,165									
Increase Amount Percent	0	0 (1)		5,256,227 6.4%			5,740,510 6.6%				

Item No. 3 Page 14 of 14 Witness: Jim Adkins

RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST

Gallatin Steel

1		Test		Normalized		C	Case No. 2008-00421		
Dilling	Billing	Year	Ca	ase No. 2006-005	522		Proposed		
Billing Determinants	Determinants	Revenues	Rates	Revenues	% of Total	Rates	Revenues	% of Total	
Determinants	Determinante	11010111100							
Energy Charge:					05.450/	#0.000070	\$10,717,319	27.03%	
On-peak	289,829,611		\$0.033780	9,790,444		\$0.036978		59.20%	
Off peak	696,688,830	18,964,308	\$0.030780	21,444,082	55.08%	\$0.033694	23,474,233	59.20%	
Demand - kW			***	4 000 800	2.80%	\$6.63	1,193,400	3.01%	
Firm kW demand	180,000	1,060,650	\$6.06	1,090,800	9.10%		1,483,200	3.74%	
10 Min Interruptible kW	1,440,000	3,301,200	\$2.46	3,542,400	2.59%		728,478	1.84%	
90 Min Interruptible	299,785	956,975	\$3.36	1,007,278	2.59%	Ψ2.43	120,410	1.0170	
Incremental Cost of Buy-Through Energ				0.054.000	6 010/	\$0.033780	2,651,229	6.69%	
On-peak charges	24,632,221		\$0.033780	2,651,229		\$0.033780	(729,064)	-1.84%	
On-peak credits	24,632,221		\$0.033780	(729,064) 33,589		\$0.033780	33,589	0.08%	
Off-peak charges	508,999		\$0.033780	•		\$0.033780	(12,547)	-0.03%	
Off-peak credits	508,999	(12,547)	\$0.030780	(12,547)	-0.03 /6	ψ0.033700	(12,0-17)	2.2275	
Distribution charges		=	** ***	74 000	0.18%	\$0.037500	71,992	0.18%	
kW Demand	1,919,785		\$0.037500	71,992		\$0.007300	281,158	0.71%	
kWh Energy	986,518,441	281,157	\$0.000285	281,158	0.7270	ψ0.000200	201,100	2	
Adjustments		(240,000)	<u>-</u>	(240,000)	-0.62%)	(240,000)	-0.61%	
Total from base rates		35,125,060		\$ 38,931,361	100%	<u>.</u>	\$ 39,652,987	100%	
Fuel adjustment		6,530,623				_			
Environmental surcharge		2,699,502							
Elivilolille ital surcharge			-						
Total revenues	:	\$44,355,185	=	40.000.004			\$ 721,626		
Amount				\$3,806,301			\$ 721,626 1.9%		
Percent				10.8%			1.370		
Total for All				\$ 125,997,488			\$132,459,624		
Total for All							\$ 6,462,136		
Amount							4.88%		
Percent									

			FOR		Entire Territory S	
					Community, Town	-
Owen	Electric Cooperative, Inc.		7th Rev	sed S	HEET NO	1
	(Name of Utility)		CANCE	LLING P	.S.C. KY. NO	6
			6th Rev	sed	SHEET NO	1_
		CLASSIFICATIO	ON OF SERVIC	E		
SCH	EDULE I - FARM AND	НОМЕ				
A.	Applicable to entire terri	tory served.				
B.	Available to farm and re	sidential consumers.				
C.	Type of Service - Single	phase, 60 cycles, 12	0/240 volt.			
D.	Rate					
	Customer Charge All KWH	\$ 6.01		Per Mor Per KW		
E.	Terms of Payment - The event the current monthly the prompt payment disc	y bill is not paid with	nin fifteen (15)	days fro	om the date bill	
*	The monthly kilowatt h	_			nus an adjustme	ent per K
	tariff is subject to the En		ontrol Program			. 1 17.
	latory Commission (now the		mmission) on			dministra
Regul Case	latory Commission (now the No. 240, and as OF ISSUE Au	approved by the	mmission) on			dministra
Regul Case	latory Commission (now the No. 240, and as of issue Au Mo	approved by the	ommission) on Commission	n Orde	er of March	Administra 31, 1
Regul Case	of Issue Au By Role Au Mo DBY Role A	approved by the agust 10, 2007	ommission) on Commission	BLIC SI O	ERVICE COMP F KENTUCKY EFFECTIVE 8/1/2007 ANT TO 807 KAR	Administra 31, 1
Regul Case DATE	OF ISSUE Au EFFECTIVE Au OBY (Signature)	approved by the agust 10, 2007 onth / Date / Year onth / Date / Year	ommission) on Commission	BLIC SI O	ERVICE COMP F KENTUCKY EFFECTIVE 8/1/2007	Administra 31, 1

			FOR	Entire Territor Community, To	
			P.S.C. KY. NO.		6
0	701		6th Revised	SHEET NO	2
Owen	Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	•	5th Revised	_SHEET NO	2
		CLASSIFICATION OF	SERVICE		
	EDULE I-A FARM AND HO - PEAK MARKETING RA				Page One
A.	Applicable - to entire territo	ry served.			
В.	Available - to consumers e and energy furnished under delivery. Other power and HOME.	this SCHEDULE I-A	shall be separa	ately metered f	or each point of
C.	Type of Service - Single pha	ase, 60 cycle, 120/240 v	olt.		
D.	Rate All KWH Same as Schedule I - Farm	♥ , 04818 \$.045 & Home, less 40%	20 per KWH		工
E.	Schedule of Hours This rate is only applicable to	for the below-listed off-	peak hours:		
	Months October thru April	Off-Peak Hours - EST 12:00 Noon to 5:00 P. 10:00 P.M. to 7:00 A.	M.		
	May thru September	10:00 P.M. to 10:00 A	λ.M.		

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DATE OF ISSUE_	August 10, 2007 Month / Date / Year	DUDUIC CEDVICE COMMISSION
DATE EFFECTIVI	EAugust 1, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED BY	Month / Date / Year (Signature of Officer)	EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011
TITLE	President/CEO	SECTION 9 (1)
	OF ORDER OF THE PUBLIC SERVICE COMMISSION 2006-00522 DATED July 25, 2007	By Executive Director

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R	

T

	or City
P.S.C. KY. NO.	66
3rd Revised SHEET NO.	3
CANCELLING P.S.C. KY. NO	6
2nd Revised SHEET NO.	3
	3rd Revised SHEET NO

SCHEDULE I-A FARM AND HOME OFF PEAK MARKETING RATE*

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003 Month / Date / Year	PUBLIC SERVICE COMMISSIER
DATE EFFECTIVE	October 1, 2003	OF KENTUCKY
ISSUED BY	Month / Date / Year (Signature of Officer)	OCT 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION DATED August 28, 2003	EXECUTIVE DIRECTOR

			FOR	Entire Territory Served Community, Town or City	No. of the Control of
			P.S.C. KY. NO.	6	<u> </u>
			2nd Revised	SHEET NO. 4	_4
Owe:	n Electric Cooperative, Inc	•	CANCELLING	P.S.C. KY. NO. 6	<u> </u>
	(Name of Utility)		1st ^t Revised	_SHEET NO4	ţ
		CLASSIFICATION OF	SERVICE		
	<u>OFF-PEAI</u>	C ELECTRIC THERMAL STOP	RAGE HEATING	CONTRACT	
This and	Agreement made and ente	ered into between Owen Electric	Cooperative, Inc	., Inc. (hereinafter called "(OEC")
	(hereinafter called Member, wheth	her singular or pl	ural)	
WIT	NESSETH:				
That	in consideration of the m	utual promises and covenants her	einafter set forth	, the parties agree as follow	/s:
1.	with the specifications inspection by a certification.	cial metering and wiring require s set forth by OEC before the sp ed electrical inspector will be re licable specifications and safety s	pecial discounted equired for any	electric rate can be grante wiring changes in order to	ed. An certify
2.	After installation of the per day for ten (10) ye	e unit(s), OEC guarantees a minitars from the date of installation.	mum of ten (10)	hours off-peak storage avai	ilability
3.	energy used by off-pe discounted no less the	es, subject to the approval of the ak ETS unit(s) pursuant to Farman forty percent below the production and approved from time of installation.	and Home Server kWh rate for	vice tariff marketing rate, s regular residential servi	shall be ices, as
4.	Member agrees to par the Public Service Con unit(s).	ticipate in any electronic load co mmission, that insures a minimu	ontrol program in m of ten (10) hou	itiated by OEC, and approus per day charging time f	oved by for ETS
DATE	E OF ISSUE	May 12, 2003 Month / Date / Year			
DATE	E EFFECTIVE	May 1, 2003	national and the second		
ISSUE	ED BY	Month / Date / Year N		UBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	Ą
TITLE	٤	President/CEO	······································	MAY 0 1 2003	
BY A	UTHORITY OF ORDER OF T	HE PUBLIC SERVICE COMMISSION	F	PURSUANT TO 807 KAR 5.011	

IN CASE NO. <u>2002-00447</u> DATED <u>April 23, 2003</u>

Form	n for filing Rate Schedules		FOR Entire Territory Served
			Community, Town or City
_			P.S.C. No. 6 1st Revised SHEET No. 5
			CANCELING P.S.C. No6
	en Electric Cooperative, Inc.		Original SHEET No. 5
Nam	ne of Issuing Corporation		
•	CLASSI	FICATION OF S	SERVICE
OFF-	PEAK ELECTRIC THERMAL STORAGE	E HEATING COM	NTRACT Page 2
5.	member of OEC who resides	in, rents, unit(s), pro	ransferred or assigned to another leases or purchases a residence viding such member abides by the tariff.
6.	OEC retains the right to pe through its employees or rep	riodically i presentatives	nspect ETS unit(s) installations
7.	equipment, and/or timing devor representatives. In the eother than negligence by au and/or equipment, or other ca	vices operati event such op thorized ins auses beyond of 1.4 multi	contingent upon modified wiring, ong as specified by OEC employees eration is circumvented by causes tallers, or defects in material the reasonable control of Member, iplied by the regular residential
3.		se of ETS unit	
This	day of		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	Electric Cooperative, Inc.		25.112
ву:	Employee/Representative		SEP 01 1997
Mamba			PURSUANT TO 807 KAR 5:011.
Membe	er:Signature		SECTION 971)
	Dignataro		BY: Stephand Bere
Membe	er #	Name:	SECRETARY OF THE COMMISSION
Locat	ion #	Address:	
Meter	· #		
Teler	ohone #		
קייעת.	OF ISSUE August 25, 1997	וע שעע	FFECTIVE September 1, 1997
ISSUE	D BY from W Danish		President/CEO
	Name of Officer		
			Service Commission of Kentucky
ın Ca	se No. <u>96-543 Appendix A</u> Da	atea_August_2	<u> 20, 1997 . </u>

		FOR	Entire Territory Served Community, Town or City	
		P.S.C. KY. NO).	6
0	- Floring Companyative Inc	7th Revised	SHEET NO	8
	Name of Utility)	CANCELLING	G P.S.C. KY. NO	6
	(Name of Othiny)	6th Revised	SHEET NO	88
	CLASSIFIC	ATION OF SERVICE		
<u>SCH</u>	EDULE I - SMALL COMMERCIAL*			
A.	Applicable to entire territory served.			
В.	Available for commercial, industrial an including lighting, heating and power.	d three-phase farm ser	vice under 50 KW	for all uses,
C.	Type of Service - Single-phase and three	-phase, 60 cycle at avail	able secondary vol	tage.
D.	Rate (Monthly) Customer Charge All KWH 4.08031 S.09	5.64- per Month 7534 per KWH	<u>-</u> 1	
E.	Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.			
F.	Terms of Payment - The above rates are event the current monthly bill is not paid the prompt payment discount shall be for	within fifteen (15) days	from the date bill v	
	e monthly kilowatt hour usage shall be subj cordance with the "Fuel Adjustment Clause	_	djustment per KW.	H determined
Regu	tariff is subject to the Energy Emergency latory Commission (now the Public Service No. 240, and as approved by the Commission	e Commission) on Febru	ary 23, 1981, in A	
DATE	OF ISSUE August 10, 2007		COMPANY TO THE PROPERTY OF THE	
DATE	Month / Date / Year EFFECTIVE August 1, 2007	PUBLIC	SERVICE COMMOF KENTUCKY	MISSION
ISSUE	Month / Date / Year ED BY Gignature of Officer)	PURS	EFFECTIVE 8/1/2007 SUANT TO 807 KAR SECTION 9 (1)	5:011
TITLE	President/CEO			COMPANY
זג עם	ITHOPITY OF ORDER OF THE PUBLIC SERVICE CO	DMMISSION D.		

IN CASE NO. <u>2006-00522</u> DATED <u>July 25, 2007</u>

Executive Director

I

			FOR	Entire Territory Community, Town	
			P.S.C. KY. NO.		66
Owa	n Electric Cooperative, Inc.		6th Revised	SHEET NO	9
	(Name of Utility)		CANCELLING	P.S.C. KY. NO	6
	(Name of Ginny)		5th Revised	_SHEET NO	9
		CLASSIFICATION OF S	SERVICE		
<u>SCH</u>	EDULE II – LARGE POWEF	<u> </u>			Page One
A.	Applicable - to entire territor	y served.			
В.	Available to all commercial, for lighting and/or heating an	industrial and farm consund/or power.	ners whose kilo	watt demand shall	exceed 50 KW
C.	Character of Service - the e alternating current at available	lectric service furnished un e nominal voltage.	nder this schedu	ile will be three-p	hase, 60 cycle
D.	Agreement - An "Agreement this schedule.	for Purchase of Power' sha	ill be executed b	by the consumer fo	or service under
E.	Rates All KW Demand Customer Charge All KWH	\$ 5 .25 \$ 5.60 Per KW \$ 20.50 \$ 21.85 Per Mo: \$.0552 \$.05893Per KW	ath	and	I I I
F.	Determination of Billing Destablished by the consumer bill is rendered, as indicated below.	for any period of fifteen cor	secutive minute	es during the mont	owatt demand
G.	Power Factor Adjustment - the Power factor may be measured the time of his maximum dented as indicated or recorded by factor.	ed at any time. Should suc nand is less than 90%, the	h measurements demand for billi	indicate that the page indicate that the page in the p	power factor at be the demand
DATE	OF ISSUE Augus	t 10, 2007 / Date / Year			
DATE		t 1, 2007	PHRITO	ERVICE COMM	AISSIONI
ISSUE	DBY Ralish As	/ Date / Year ure of Officer)		OF KENTUCKY EFFECTIVE 8/1/2007	MOSION
TITLE	Presid	ent/CEO	PURSU	ANT TO 807 KAR SECTION 9 (1)	5:011
BY AT	THORITY OF ORDER OF THE PIRE	TO SEDVICE COMMISSION			

_DATED ___July 25, 2007

Executive Director

IN CASE NO. 2006-00522

	FOR Entire Territory Ser Community, Town or	
	P.S.C. KY. NO	6
Owen Electric Cooperative, Inc. (Name of Utility)	3rd Revised SHEET NO.	10
	CANCELLING P.S.C. KY. NO	6
(Name of Office)	2nd Revised SHEET NO.	10
	CLASSIFICATION OF SERVICE	

SCHEDULE II - LARGE POWER*

Page Two

- H. Minimum Charge - Shall be the highest one of the following charges:
 - 1. The minimum monthly charge as specified in the contract for service.
 - 2. A charge of \$.75 per KVA per month of contract capacity.
- I. Special Provisions: Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the J. current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatthour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

		•
DATE OF ISSUE	September 1, 2003	
	Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE_	October 1, 2003	Public Service Commission Of Kentucky Efrective
	Month / Date Wear	
ISSUED BY	Some all	OCT 0 1 2003
100011	(Signature of Officer)	
		PURSUANT TO BOY KAR 5:011
TITLE	President/CEO	SECTION 9 (1)
		By Chausole C Down
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE BIRECTOR
IN CASE NO.	DATED August 28, 2003	

R T

FOR	Entire Territor	
	Community, Town	, or City
P.S.	.C. No.	6
	Original Sheet	No.10A
	P.S.C. No	•
	Sheet No	•

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page One

N

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable to the entire territory served.
- B. <u>Available</u> This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. <u>Agreement</u> An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

	PURLIC SERVICE COMMISSION
DATE OF ISSUE\ August 30, 2001	OF KENTUCKY DATE EFFECTIVE OctoberFF6CTA/E01
ISSUED BY	
Name of Officer	OCT 01 2001
Issued by authority of an Order of Kentucky in Case No.	the Public Service Commission of PURSUANT TO 807 KAR 5.011, Dated
	BY: Stephan Buy SECRETARY OF THE COMMISSION

FOR Entire Territory	Served			
Community, Town,	or City			
P.S.C. No.	6			
Original Sheet 1	No.10B			
P.S.C. No.				
Sheet No.				

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

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Lalim	٠.	o	1.		-c	1	┸.	C)	LV	OF	ப		. v .	L	نندس

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page Two

- N
- E. Billing and Minimum Charge Blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.
- F. Terms of Service and Payment This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. <u>Conditions of Service</u> The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 30, 2001	PUBLIC SERVICE COMMISSION DATE EFFECTIVE October 110001
ISSUED BY Name of Officer	President /CEO OCT 01 2001
Issued by authority of an Order of the Kentucky in Case No.	

	FOR Entire Territory Serve Community, Town or Community, Town or Community, Town	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	8th Revised SHEET NO.	
(Name of Utility)	CANCELLING P.S.C. KY. NO.	6
(Ivame of Office)	7th Revised SHEET NO.	11
CLASS	SIFICATION OF SERVICE	

SCHEDULE III - SECURITY LIGHTS*

- A. Applicable to entire territory served.
- B. Availability: Restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where	4	
120 volts are available:	\$ 5.51 2 5, 87	
One Pole Added:	\$ 7.19 0 7,60	
Two Poles Added:	\$ 8.87 39,40	T
Three Poles Added:	\$ 10:55 11,25	I
Four Poles Added:	\$ 12.23 \$13.04	
		Manage of the Control

Where a transformer is required, there is an additional charge of \$.500 per month.

工

- D. Terms of Payment The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE	August 10, 2007 Month / Date / Year	P
DATE EFFECTIVE	August 1, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	(Signature of Officer) President/CEO	8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF OR IN CASE NO2006-0	DER OF THE PUBLIC SERVICE COMMISSION 10522 DATED July 25, 2007	By Executive Director

				ntire Territory Serv	
				ommunity, Town or	•
			P.S.C. KY. NO.		66
Ower	ı Electric Cooperative, Inc.		7th Revised SH	EET NO	12
			CANCELLING P.S.	.C. KY. NO	6
	(Name of Utility)		6th Revised	SHEET NO	12
	(CLASSIFICATION OF	SERVICE		
				٠	
<u>SCH</u>	EDULE VIII - LARGE INDUS	TRIAL RATE LP	<u>C1</u>	į	Page One
A.	Applicable to all territory serve	ed by the Seller.			
В.	Available to all consumers we contract demand is 1,000 - 2,4 hours per KW of billing demand	99 KW with a mon			
C.	Rates				
	Customer charge \$1,464.0	4 156 Per Month			I
	Demand Charge \$ 5.89 5.5	Per KW of B			工工
	Energy Charge , 04505 .0422		all KWH equal to	425 per KW	工
	Energy Charge 09087.0383	of Billing De 4 Per KWH for of Billing De	all KWH in excess	s of 425 per KW	
D.	Billing Demand - The monthly	billing demand sha	ll be the greater of ((a) or (b) listed be	elow:
	(a) The Contract demand (b) The ultimate consumer months. The peak dema fifteen-minute interval as provided herein): Months October thru Ap May thru Septer	and is the highest avant in the hours listed for the Hours Applic	verage rate at which for each month (and able for Demand Book 100 Noon; 5:00 PM-	n energy is used of adjusted for point illing-EST	during any
DATE	OF ISSUE August 10, Month / Date				
DATE I	EFFECTIVE August 1, 2				0101
SSUEI		1	OF	RVICE COMMIS KENTUCKY FFECTIVE	SION
TITLE_	(Signature of President/C		e e e e e e e e e e e e e e e e e e e	8/1/2007 T TO 807 KAR 5:0 ⁻ CTION 9 (1)	11
3Y AU	THORITY OF ORDER OF THE PUBLIC S	SERVICE COMMISSION			
N CAS	E NO. <u>2006-00522</u> DATED	July 25, 2007	I By		

	Community, Town of	
	P.S.C. KY. NO.	6
	2nd Revised SHEET NO	13
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	1st Revised SHEET NO.	13
CLASS	SIFICATION OF SERVICE	

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE_	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Year (Signature of Office)	PUBLIC SERVICE COMMISSION OF KENTUCKY — EFFECTIVE
TIŢLE	President/CEO	MAY 0 1 2003
BY AUTHORITY (IN CASE NO.	OF ORDER OF THE PUBLIC SERVICE COMMISSION 2002-00447 DATED April 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY JURE DIRECTOR

	Community, Town o	r City
	P.S.C. KY. NO.	6
	3rd Revised SHEET NO.	14
wen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	2nd Revised SHEET NO.	14
CLASS	IFICATION OF SERVICE	

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

Entire Territory Served

- H. Special Provisions:
 - 1. <u>Delivery Point</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
 - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

FOR

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003 Month / Date / Year
DATE EFFECTIVE	October 1, 2003
ISSUED BY	Month / Date / Year (Signature of Officer)
TITLE	President/CEO
	ER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	DATED August 28, 2003

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

OCT 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

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					FOR	Entire Territory	
						Community, Tov	
					P.S.C. KY. NO.	ANNUAL TO THE PROPERTY OF THE PARTY OF THE P	6
Owe	n Electric	Cooperative, Inc			7th Revised	SHEET NO	15
					CANCELLING I	P.S.C. KY. NO	6
	(Name	of Utility)			6th Revised	_SHEET NO	15
		4.	CLASSIFICA	TION OF S	ERVICE		The state of the s
<u>SCH</u>	ŒDULI	E IX - LARGE	INDUSTRIAL RAT	TE LPC2			Page One
A.	Appli	cable to all ter	ritory served by the Se	ller			
B.	contra		nsumers which are on 5,000 KW or over, wi emand.				
C.	Rates						
I	Dema Energ	nd Charge & ,	3215.75\$2 ,927.05 5.89\$ 5: 53 24080\$. 0371 4 .03930\$. 03577	Per KW per KW Per KW	of Billing De H for all KWI of Billing De	H equal to 425 mand H in excess of 4	
D.	<u>Billin</u>	g Demand					
	The m	onthly billing	demand shall be the g	reater of (a) or (b) listed	below:	
	(a) (b)	months. The fifteen-minut as provided home. Monti	consumer's highest depeated demand is the highest demand in the hours derein): Description: Hours dereit from April 7AM	ighest ave s listed for s Applical	rage rate at wh	ich energy is u and adjusted fo l Billing EST	sed during any
DATE	OF ISSUE		August 10, 2007 Month / Date / Year		ризонального принципального принци		
DATE	EFFECTIV	/E	August 1, 2007		PUBLIC SI	ERVICE COM	IMISSION
ISSUE	D BY	Relutor	Month / Date / Year (Signature of Officer)		0	F KENTUCKY EFFECTIVE 8/1/2007	
TITLE			President/CEO			ANT TO 807 KAF SECTION 9 (1)	110:6 x
BY AU	THORITY	OF ORDER OF T	HE PUBLIC SERVICE COM	MISSION	E-5		The second secon
IN CAS	SE NO	2006-00522	DATED	July 2	By S		

		FOREntir	
		Com	nunity, Town or City
		P.S.C. KY. NO	6
Owan	Electric Cooperative, Inc.	2nd Revised SHEE	Г NO. <u>16</u>
		CANCELLING P.S.C.	KY. NO6
	(Name of Utility)	1st Revised SHER	ET NO16
	CLASSIFICA	TION OF SERVICE	
SCHI	EDULE IX - LARGE INDUSTRIAL RAT	TE LPC2	Page Two
-			
E.	Minimum Monthly Charge -The minimum (b), and (c) below:	n monthly charge shall not be l	less than the sum of (a),
	(a) The product of the billing demand(b) The product of the billing demandkWh, plus		
	(c) The customer charge.	ŕ	
F.	Power Factor Adjustment		
	The consumer agrees to maintain a unity point at the time of the monthly maximum less than 90%, the monthly maximum multiplying the actual monthly maximum actual power factor at the time of the monthly	n demand. When the power for demand at the delivery point on demand by 90% and dividen	actor is determined to be int will be adjusted by
G.	Fuel Adjustment Clause		
	The monthly kilowatt hour usage shall determined in accordance with the "Fuel A		an adjustment per kWh
DATE	OF ISSUE May 12, 2003 Month / Date / Year		
DATE	EFFECTIVE May 1, 2003		
ISSUEI	Month / Date / Year O BY (Signature of Officer)	OF K	IIGE COMMISSION ENTUCKY FECTIVE

President/CEO

DATED <u>April 23, 2003</u>

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447

MAY 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Chamas U. F. Work

			FOR	Entire Territory S Community, Town	
			P.S.C. KY. NO	* Within the second control of the second co	6
0	Tak (0 " "	3rd Revised	_SHEET NO	17
Ower		Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	66
	(Name	e of Utility)	2nd Revised	_SHEET NO	17
***************************************		CLAS	SIFICATION OF SERVICE		**************************************
<u>SCH</u> Н.		E IX – LARGE INDUSTRIA) al Provisions			age Three
	1.		s furnished at secondary volt herwise specified in the contr		
		All wiring, pole lines, and or shall be owned and maintain	ther electric equipment on the ed by the consumer.	e load side of the	delivery point
	2.	of attachment of Seller's otherwise specified in the co	er's primary line voltage, the primary line to consumer's ontract for service. All wiring equipment) on the load side e consumer.	s transformer strang, pole lines and	other electric
I.	Term	s of Payment			

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The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003 Month / Date / Year	
DATE EFFECTIVE	October 1, 2003	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED BY	Month / Date A Year (Signature of Officer)	OCT 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF T	HE PUBLIC SERVICE COMMISSION	By Change the More
IN CASE NO.	DATED August 28, 2003	EXECUTIVE DIRECTOR

			FOR	Entire Territory S Community, Town	
			P.S.C. KY. NO.		6
			7th Revised	SHEET NO.	. 18
Owen	Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)		6th Revised	_SHEET NO	18
	C	LASSIFICATION OF S	ERVICE		
<u>SCH</u>	EDULE X - LARGE INDUSTR	IAL RATE LPC1-A	7		Page One
Α.	Applicable - to all territory serve	ed by the Seller.		٠.	
В.	Available - to all consumers v contract demand is 2,500 - 4,99 hours per KW of billing demand	9 KW with a month			
C.	Rates				
I	Customer charge \$1,464.0 Demand Charge \$5,89 5.55 \$.04353.0402 Energy Charge \$,03875.0373	Per KW of Bill Per KWH of al of Billing Dem Per KWH for a	l KWH equal and ll KWH in ex	to 425 hours per cess of 425 hours	anne en
D.	Billing Demand - The monthly b	of Billing Dem		of (a) or (b) lister	d below:
	(a) The Contract demand (b) The ultimate consumer's months. The peak demar fifteen-minute interval ir as provided herein): Months October thru Apr. May thru Septem	s highest demand dund is the highest avent the hours listed for Hours Applicated 7:00 AM-12:00	ring the curre rage rate at we reach month ole for Deman Noon; 5:00 I	ent month or prediction of the charge is used and adjusted for additional desired for addit	ceding eleven ed during any
DATE	OF ISSUE August 10, 2	.007			
	Month / Date / EFFECTIVE August 1, 20 Month / Date / D BY (Signature of C	Year Officer)		SERVICE COMN DF KENTUCKY EFFECTIVE 8/1/2007 JANT TO 807 KAR SECTION 9 (1)	
BY AU	THORITY OF ORDER OF THE PUBLIC SE	ERVICE COMMISSION			

DATED **July 25, 2007**

Executive Director

IN CASE NO. 2006-00522

	Community, Town	
	P.S.C. KY. NO.	6
Omen Electric Communities Inc	2nd Revised SHEET NO.	19
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	1st Revised SHEET NO.	19
CLASS	SIFICATION OF SERVICE	

SCHEDULE X – LARGE INDUSTRIAL RATE LPC1-A

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE_	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	<u> </u>	
ISSUED BY	Month / Date / Jear	ELLECTIVE OL KENTÄCKA BABFIC SEKAIGE COWWISSIOM
TITLE	(Signature of Officer) President/CEO	MAY 0 1 2003
BY AUTHORITY (OF ORDER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO	2002-00447 DATED April 23, 2003	BY Chancoli Cour EXECUTIVE DIRECTOR

K T	
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	FOR Entire Territory Se Community, Town	
•	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	3rd Revised SHEET NO.	20
	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	2nd Revised SHEET NO	20
CLASSIF	ICATION OF SERVICE	

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

- H. Special Provisions:
 - 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
 - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003
	Month / Date / Year
DATE EFFECTIVE	October 1, 2003
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ISSUED BY	1 de molale
100011001	(Signature of Officer)
יין ערוי זיין	n ti dono
TITLE	President/CEO
DV ATTUODITY OF ODI	DER OF THE PUBLIC SERVICE COMMISSION
BI AUTHORITI OF OR	DEV OF THE LOPPIC SEKAICE COMMISSION
INI CARE NO	DATED Assessed 20 2002

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

		FOR	Entire Territory Serve Community, Town or C	
•		P.S.C. KY. NO.	W	6
Owen Electric Cooperative, Inc.		5th Revised	SHEET NO.	20A
(Name of Utility)		CANCELLING	P.S.C. KY. NO	6
(Traine of Chilly)		4th Revised	SHEET NO	20A
	CLASSIFICATION OF	SERVICE		
SCHEDULE XI - LARGE INDUST	RIAL RATE LPB1		Page C	ne
A. Applicable to all territory served b	y the Seller.			
B. Available to all consumers which contract demand is 1,000 - 2,499 hours per KW of contract demand.	KW with a month!			
C. Rates				
Customer Charge 1,560.64\$1,464.6 Demand Charge 2,5.89 \$ 5.5 # 8.55 \$ 8.6 Energy Charge 2,04505 \$ 0.0422 Energy Charge 2,04087 \$0.03832	Per KW of Dec Per KW of Dec Per KWH for Billing Deman	all KWH equal nd all KWH in ex	act Demand s of Contract Demand to 425 hours per KW cess of 425 hours per	V of T
D. Billing Demand - The billing derexcess demand. Excess demand or exceeds the contract demand. The energy is used during any fifteen-new power factor as provided herein): Months October through April May through September	ecurs when the consume customer's peak on inute interval in the Hours Application 7AM - 12:00 1	umer's peak dender demand is the hours listed for beman Noon; 5PM - 10	mand during the curre highest average rate r each month (and ad d Billing EST	ent month at which
DATE OF ISSUE August 10, Month / Date	2007 / Year			
DATE EFFECTIVE August 1, 2		PUBLIC S	ERVICE COMMISS	SION
ISSUED BY Month / Date (Signature of			OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE President/C	EEO	PURSU	ANT TO 807 KAR 5:01 SECTION 9 (1)	1
BY AUTHORITY OF ORDER OF THE PUBLIC S	ERVICE COMMISSION			

IN CASE NO. <u>2006-00522</u> DATED <u>July 25, 2007</u>

	FOR Entire Territory Ser Community, Town or	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc. (Name of Utility)	1st Revised SHEET NO.	20B
	CANCELLING P.S.C. KY. NO	6
(Name of Others)	Original SHEET NO.	20B
	CLASSIFICATION OF SERVICE	

SC HEDULE XI – LARGE INDUSTRIAL RATE LPB1

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. <u>Power Factor Adjustment</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	May 12, 2003		
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DATE EFFECTIV	VE May 1, 2003		OF KENTUCKY EFFECTIVE
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mimi n			PURSUANT TO 807 KAR 5:011
TITLE	President/CEO		SECTION 9 (1)
			BY Change & ENTRE
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE	E COMMISSION	EXECUTIVE DIRECTOR
IN CASE NO.	2002-00447 DATED	April 23, 2003	

	FOR Entire Territory Served Community, Town or Cit	
	P.S.C. KY. NO.	6
en Electric Cooperative, Inc.	1st Revised SHEET NO.	_20C
(Name of Utility)	CANCELLING P.S.C. KY. NO.	6
(Hamo of Onney)	Original SHEET NO.	20C
CLASS	ICATION OF SERVICE	

SCHEDULE XI – LARGE INDUSTRIAL RATE LPB1

Page Three

I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE	÷	May 12, 2003 Month / Date / Year	-	
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TITLE		President/CEO	MAY	0 1 2003
BY AUTHORITY O	OF ORDER OF TH	E PUBLIC SERVICE COMMISSION	PURSUANT	TO 607 KAR 5:011 31101 8 (1)
IN CASE NO.	2002-00447	DATED <u>April 23, 2003</u>	· · · · · · · · · · · · · · · · · · ·	(i. Elem.
			BY <u>Chargo</u> EXECUT	IVE DIRECTOR

		FOR	Entire Territory Serve Community, Town or C	
		P.S.C. KY. NO.	•	6
			SHEET NO	21A
Owen Electric Cooperative, Inc.			P.S.C. KY. NO	6
(Name of Utility)		4th Revised	SHEET NO.	21A
	CLASSIFICATION OF S	ERVICE		
SCHEDULE XII - LARGE INDUST	TRIAL RATE LPB1	<u>-A</u>	Pag	e One
A. Applicable to all territory served by	y the Seller.			
 B. <u>Available</u> to all consumers which demand is 2,500 - 4,999 KW with KW of billing contract. 				
C. Rates	•			
Customer Charge 1,464.0 Demand Charge 1,89\$ 2,55\$ Energy Charge 1,03875\$ D. Billing Demand - The billing derexcess demand. Excess demand occaceds the contract demand. The energy is used during any fifteen-many power factor as provided herein): Months October thru April May thru September	Per KW of Bill Per KW of Bill Per KWH for a Billing Deman Per KWH for a Billing Deman Billing Deman Mand (kilowatt deman Billing Deman Cours when the consult customer's peak deman	ling Demand in all KWH equal dull KWH in executed and) shall be mer's peak demand is the shours listed for Demand	mand during the curre highest average rate r each month (and ad d Billing EST	KW of plus any ent month at which
DATE OF ISSUE August 10, Month / Date	2007 / Year			
DATE EFFECTIVE August 1, 2 Month / Date		R	ERVICE COMMISS	SION
ISSUED BY Collaboration of Collaboration	1		OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE President/C	EO	PURSU	ANT TO 807 KAR 5:01 SECTION 9 (1)	1
BY AUTHORITY OF ORDER OF THE PUBLIC S				
IN CASE NO. <u>2006-00522</u> DA	ATED July 25, 2007	LBy S		

		EOD	Fating Touritaire	Comme d
		FOR	Entire Territory Community, Tow	
		P.S.C. KY. NO.	-	6
Ο.	The state of the s	1st Revised	SHEET NO	21B
_	wen Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	Original	_SHEET NO	21B
	CLASSIFICATION OF	SERVICE		
<u>sc</u>	C HEDULE XII LARGE INDUSTRIAL RATE LPI	<u> 31-A</u>		Page Two
E.	Billing Energy - The billing energy shall be the contract actual energy used in the current month by the load cere	et demand mult nter, whichever	iplied by 425 ho is greater.	urs or the
F.	 Minimum Monthly Charge - The minimum monthly chand (3) below: (1) The product of the contract demand multiplied product of the demand in excess of the contract contract demand charge. (2) The product of the contract demand multiplied (3) The customer charge. 	by the contract demand multip	demand charge, plied by the in ex	plus the cess of
G.	Power Factor Adjustment - The consumer agrees to map practicable at each delivery point at the time of the most factor is determined to be less than 90%, the monthly radjusted by multiplying the actual monthly maximum the actual power factor at the time of the monthly maximum.	nthly maximun naximum dema demand by 90%	n demand. Wher and a the delivery	the power point will be
H.	Fuel Adjustment Clause - The monthly kilowatt-hour used adjustment per kWh determined in accordance with the			minus an
DA	TE OF ISSUE May 12, 2003 Month / Date / Year			CK SUMMER SHOWN SHOWN SHOWN

Month / Date / Year

DATE EFFECTIVE May 1, 2003

Month / Date / Year

ISSUED BY Month / Date / Year

ISSUED BY Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

DATED April 23, 2003

DATED April 23, 2003

PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EXECUTIVE DIRECTOR

		Entire Territory Served Community, Town or City	
	P.S.C. KY. NO.	6	
Owen Flectuic Communities Inc	1st Revised S	SHEET NO. 2	IC
Owen Electric Cooperative, Inc.	. CANCELLING P	.S.C. KY. NO6	
(Name of Utility)	Original	SHEET NO. 2	IC
	CLASSIFICATION OF SERVICE		

SCHEDULE XII – LARGE INDUSTRIAL RATE LPB1-A

Page Three

I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Car (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
	F ORDER OF THE PUBLIC SERVICE COMMISSION O02-00447 DATED April 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Lines It Form EXECUTIVE DIRECTOR

		FOR	Entire Territory Service Community, Town or	
		P.S.C. KY. NO	D	6
Ones Blackie Consulting La		5th Revised	SHEET NO	22A
Owen Electric Cooperative, Inc. (Name of Utility)		CANCELLIN	G P.S.C. KY. NO.	6
(Name of Ounty)		4th Revised	SHEET NO	22A
	CLASSIFICATION OF	SERVICE		
SCHEDULE XIII - LARGE INDUS	STRIAL RATE LP	<u>B2</u>	Pa	ige One
A. Applicable to all territory served by	by the Seller.			
B. Available to all consumers which demand is 5,000 KW or over with KW of billing contract demand.				
C. Rates				
Customer Charge 32/5.75\$ 2,927. Demand Charge 6.06\$ 5.81\$ 8. Energy Charge 6.04080\$ 0.03. Energy Charge 6.03930\$ 0.03.	.53 Per KW of B .02 Per KW of B 714 Per KWH for Billing Dema	illing Demand KWH equal t and all KWH in e	of Contract Demand in excess of Contract o 425 hours per KW of xcess of 425 hours pe	of I
D. <u>Billing Demand</u> - The billing de excess demand. Excess demand of exceeds the contract demand. The energy is used during any fifteen-repower factor as provided herein): <u>Months</u> October thru April	occurs when the constant customer's peak minute interval in the Hours Applic	umer's peak d demand is the e hours listed f able for Dema	emand during the cur highest average rate	rent month e at which
May thru September	10:00 AM - 1	•		
DATE OF ISSUE August 10 Month / Dat		Processor and the second secon		
DATE EFFECTIVE August 1, Month / Date ISSUED BY (Signature 6)	e / Year		SERVICE COMMIS OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE President/	CEO	PURS	SUANT TO 807 KAR 5:0 SECTION 9 (1)	11
BY AUTHORITY OF ORDER OF THE PUBLIC	SERVICE COMMISSION	5		

___DATED <u>July 25, 2007</u>

Executive Director

IN CASE NO. _____**2006-00522**

	FOR Entire Territory Community, Town	
	P.S.C. KY. NO.	6
en Electric Cooperative, Inc.	1st Revised SHEET NO.	22 E
	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	Original SHEET NO.	22H
CLASS	SIFICATION OF SERVICE	

SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. <u>Power Factor Adjustment</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE_	May 1, 2003 Month / Date / Pear	ANDRIIG REHAIGE GOMMISSION
ISSUED BY	(Signature of Officer)	OF KENTUCKY EFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. 200	DATED April 23, 2003	EXECUTIVE DIRECTOR

	FOR Entire Territory Ser Community, Town or	
	P.S.C. KY. NO	6
Owen Fleetnie Cooperative Inc	1st Revised SHEET NO.	22C
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO	6
(Name of Others)	Original SHEET NO.	22C
C	LASSIFICATION OF SERVICE	

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB2

Page Three

I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE_	May 12, 2003
	Month / Date / Year
DATE EFFECTIV	EMay 1, 2003
i	Mgnth / Date / Year
ISSUED BY	Let myally
	(Signature of Officer
TITLE	President/CEO

BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 0 1 2003

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Chances le From

		FOR	Entire Territory Se Community, Town of	
		P.S.C. KY. NO.	•	6
			SHEET NO.	22D
Owen Electric Cooperative, Inc.				
(Name of Utility)		CANCELLING	P.S.C. KY NO.	6
•		2nd Revised	_SHEET NO	22D
	CLASSIFICATION OF	SERVICE		
SCHEDULE XIV - LARGE INDUS	STRIAL RATE LPI	<u>3</u>	I	Page One
A. Applicable to all territory served b	by the Seller.			
B. Available as an optional rate to al monthly contract demand is 500 - hours per KW of billing contract of	999 KW with a mon			
C. Rates				
Customer Charge 1,540.64 1,464 Demand Charge 5.69 \$ 5 8.57 \$ 8 Energy Charge 04723 \$ 0.04	.53 Per KW of Bi .02 Per KW of Bi		of Contract Deman n Excess of Contra	
D. <u>Billing Demand</u> - The billing de excess demand. Excess demand of exceeds the contract demand. The energy is used during any fifteen-power factor as provided herein);	occurs when the consine customer's peak	umer's peak de demand is the	mand during the cu highest average ra	urrent monthate at which
<u>Months</u> October thru April May thru September		:00 Noon; 5:00	d Billing - EST PM – 10:00 PM	
DATE OF ISSUE August 10				
Month / Dat DATE EFFECTIVE August 1,				
ISSUED BY SIGNATURE (Signature of	te / Year		SERVICE COMMI OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE President/	CEO	PURSU	ANT TO 807 KAR 5: SECTION 9 (1)	011
BY AUTHORITY OF ORDER OF THE PUBLIC	SERVICE COMMISSION			

IN CASE NO. <u>2006-00522</u> DATED <u>July 25, 2007</u>

		FOR	Entire Territory ! Community, Town	
		P.S.C. KY. 1	NO	6
O	wen Electric Cooperative, Inc.	Original	SHEET NO.	22E
***************************************	(Name of Utility)			
	CLASSIFICATIO	ON OF SERVICE		
<u>s(</u>	CHEDULE XIV – LARGE INDUSTRIAL RAT	E LPB	I	Page Two
E.	Billing Energy - The billing energy shall be the cactual energy used in the current month by the lo			urs or the
F.	 Minimum Monthly Charge - The minimum montand (3) below: (1) The product of the contract demand multiproduct of the demand in excess of the contract demand charge. (2) The product of the contract demand multiproduct of the customer charge. (3) The customer charge. 	plied by the contra entract demand mu	act demand charge, placed library and the library actions in the library action in the l	plus the cess of
G.	Power Factor Adjustment - The consumer agrees practicable at each delivery point at the time of the factor is determined to be less than 90%, the monadjusted by multiplying the actual monthly maximum the actual power factor at the time of the monthly	ne monthly maxim nthly maximum de mum demand by 9	um demand. When mand at the delivery 0% and dividing this	the power point will be
Н.	Fuel Adjustment Clause - The monthly kilowatt-ladjustment per KWH determined in accordance v			ninus an
DA	ATE OF ISSUE June 30, 2003 Month / Date / Year ATE EFFECTIVE August 1, 2003 Month / Date / Year		PUBLIC SERVICE GOMM OF KENTUCKY EFFECTIVE	MOISSION
ISS	SUED BY (Signature of Officer)	-	AUG 0 1 2003	}
ТП	TLEPresident/CEO		PURSUANT TO SOT KAR	8 6 011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______DATED _____

	FOR Entire Terri	itory <u>Served</u> Town or City
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	Original SHEET NO	22F
(Name of Utility)		
CLASSIFI	ICATION OF SERVICE	
SCHEDULE XIV – LARGE INDUSTRIAL	RATE LPB	Page Three
Special Provisions		

- 1. Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	June 30, 2003 Month / Date / Year	
DATE EFFECTIVE	August 1, 2003	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED BY	Month / Date / Year (Signature of Officer)	effective AUG 0 1 2003
TTTLE	President/CEO	PURSUANT TO 507 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF (ORDER OF THE PUBLIC SERVICE COMMISSION	BY Chause U. S. William
IN CASE NO	DATED	EXECUTIVE DIRECTOR

		FOR		
		P.S.C. KY, NO.	Community, Town or C	ity <u>6 </u>
		4th Revised	_SHEET NO	23
Owen Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
(Name of Utility)		3rd Revised	SHEET NO	23
	CLASSIFICATION OF	SERVICE		
SCHEDULE 1-B - FARM & HOM	E - TIME OF DAY			
A. Applicable - to the entire territor	y served.			
B. Available - Available to all consu	mers eligible for Schedule I-Far	m and Home.		ria -
C. Type of Service - Single Phase, 6	0 cycle, 120/240 volt.			
D. Rate				****
Customer Charge (n Energy Charge per l		per meter, per mor	nth	
On-Peak E Off-Peak E	nergy \$\ \@9/549\$0:0858	81		
	nergy 6 052494 \$0.0492	'4'1		1
E. <u>Schedule of Hours</u> <u>O</u> 1	n-Peak and Off-Peak Hours		`	
Months	On-Peak Hours	Off-Peal	k Hours	
May thru September	10:00 a.m. to 10:00 p.m.		m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.		oon to 5:00 p.m. m. to 7:00 a.m.	
F. <u>Terms of Payment</u> – the above ra bill is not paid within fifteen days the gross amount shall apply.	tes are net, the gross being five from the date the bill was rende	percent (5%) high red, the prompt pa	er. In the event the curre	ent monthly orfeited and
The monthly kilowatt hour usage the Fuel Adjustment Clause.	shall be subject to plus or minus	an adjustment per	kWh determined in accor	dance with
The tariff is subject to the Energy Em (now the Public Service Commission Commission Order of March 31, 1981)	n) on February 23, 1981, in Ac	ed with the Kentuc Iminstrative Case	cky Energy Regulatory C No. 240, and as appro-	commission ved by the
DATE OF ISSUE Au	gust 10, 2007 nth / Date / Year			
DATE EFFECTIVE Au	gust 1, 2007	DHIBLIC SI	ERVICE COMMISS	1001
SSUED BY ROLLS	nth / Date / Year		F KENTUCKY EFFECTIVE	
	esident/CEO	8	8/1/2007 ANT TO 807 KAR 5:011 SECTION 9 (1)	
BY AUTHORITY OF ORDER OF THE P	UBLIC SERVICE COMMISSION			

DATED **July 25, 2007**

Executive Director

IN CASE NO. 2006-00522

		FOR	Entire Territory Serv	
		P.S.C. KY. NO.	Community, Town or (6
		4th Revised	_SHEET NO	24
Owen Electric Cooperative, Inc		CANCELLING	P.S.C. KY. NO.	66
(Name of Utility)		3rd Revised	_SHEET NO	24
	CLASSIFICATION OF S	SERVICE		
SCHEDULE 1-C - SMALL CO	MMERCIAL - TIME OF DAY			
A. Applicable - to the entire ten	ritory served.			
B. Available - Available to all o	consumers eligible for Schedule I – Si	mall Commercial,	under 50 kW demand.	
C. Type of Service - Single Pha	se and three phase, 60 cycle, at availa	able secondary vo	ltage.	
D. Rate	and the second s			
Customer Charg Energy Charge	ak Energy a A G 2 2 2 SA-01898	! \$ Q	nth	
	ak Energy \$. 05 249 4 \$0:0492	44		
E. Schedule of Hours	On-Peak and Off-Peak Hours		~	
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10:00 p.m.	Off-Peak Hours 10:00 p.m. to 10	:00 a.m.	
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5: 10:00 p.m. to 7:0		
	ve rates are net, the gross being five plays from the date the bill was render			
The monthly kilowatt hour us the Fuel Adjustment Clause.	age shall be subject to plus or minus	an adjustment per	r kWh determined in acco	ordance with
	Emergency Control Program as filed ion) on February 23, 1981, in Admini 981.			
DATE OF ISSUE	August 10, 2007 Month / Date / Year			
DATE EFFECTIVE	August 1, 2007	- PHBLIC G	SEDVICE COMMIS	CION
ISSUED BY Roll M	Month / Date / Year		SERVICE COMMIS OF KENTUCKY EFFECTIVE	SION
TITLE	(Signature of Officer) President/CEO	PURȘL	8/1/2007 JANT TO 807 KAR 5:01 SECTION 9 (1)	11

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00522 DATED July 25, 2007

R	Entire Territory Serve	
.C. KY. NO.	Community, 10 mil or C	6
	SHEET NO.	25
	P.S.C. KY. NO	
	SHEET NO.	
/ICE		
	Page	One
	ners whose kWh den ble for the Schedule	
nal voltage		
meter, per	month	
	ak Hours o.m. to 10:00 a.m.	
	noon to 5:00 p.m. o.m. to 7:00 a.m.	
HRI IC SI	ERVICE COMMISS	NO12
		NON
		1
, <u>-</u>	C PURSU/	

		FOR	Entire Territory Serve	
			Community, Town or C	•
		P.S.C. KY. NC).	6
Ων	ven Electric Cooperative, Inc.	1st Revised	SHEET NO.	26
	(Name of Utility)	CANCELLING	G P.S.C. KY. NO	6
	(Ivame of Othity)	Original	SHEET NO	26
	CLASSIFICATION OF	SERVICE		
SC	CHEDULE 2-A – LARGE POWER - TIME OF DAY	•	Page	Two
	SALES CHE ATTACKS TO THE ATTACKS OF BILLION	•	1 450	1,,0
F.	Special Provisions – Delivery Point – If service is to be point shall be the metering point unless otherwise spelines and other electric equipment on the load side maintained by the consumer. If the service is furnished point shall be the point of attachment of sellers' print unless other electric equipment (except metering equipment shall be owned and maintained by the consumer. Primary Service – If service is furnished at primary disconsistent of the seller shall be owned and primary disconsistent	cified in contret of the delived at seller's party line to compare to the stribution voltage.	act for service. All wavery point shall be orimary line voltage, the onsumer's transformer load side of the delimage, a discount of five	iring, pole wned and le delivery r structure very point
Th Re	Terms of Payment – The above rates are net, the gross the current monthly bill is not paid within fifteen days prompt payment discount will be forfeited and the gross. The monthly kilowatt hour usage shall be subject to pledetermined in accordance with the Fuel Adjustment Class tariff is subject to the Energy Emergency Control Proegulatory Commission (now the Public Service Commission)	from the date as amount shall us or minus an ause. gram as filed sion) on Febru	the bill was rendered, and apply. I apply. I adjustment per kWh with the Kentucky Energy 23, 1981, in Admi	ergy
	TE OF ISSUE May 12, 2003 Month / Date / Year May 1, 2003			- TAN
ISS	SUED BY (Signature of Officer)	} ;∓(. 	JBLIE SERVIEE COMMISSIO OF KENTUCKY EFFECTIVE MAY 0 1 2003	<i>۱۱</i> ۴

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

TITLE____

IN CASE NO. <u>2002-00447</u>

President/CEO

DATED <u>April 23, 2003</u>

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

FOR	Entire Territ	ory Served
	Community, To	wn, or City
P.S.	.C. No	6
	Original She	et No.27
	P.S.C. 1	No.
	Sheet 1	No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 1

- A. <u>Standard Rider</u> This Voluntary Interruptible Service is a rider to Rate Schedules 2,2A,8,9,10,11,12, and 13.
- B. Applicable to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available This schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

D. Conditions of Service

- 1) Any request for interruption under this Rider shall be made by the Cooperative.
- 2) Each interruption will be strictly voluntary.
- 3) No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 4) The Customer shall agree by contract to own , operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
- 5) It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Customer of a request (e.g. enabling Communicate the interruption request (e.g. enabling Communicate the interruption) request (e.g. enabling Communicate the interruption request (e.g. enabling Communicate the interrup

such a request.	
	DEC 01 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY John Manl Pritle	President /CEOpursuant to 807 KAR 5.011,
C Name of Officer	SECTION 9 (1)
	BY Stephan Bull
Issued by authority of an Order of the	Public Service Campas or Pre State Stow
Kentucky in Case No.	Dated

		FOR Entire Territory Served Community, Town, or City
		P.S.C. No6
		Original Sheet No.28 P.S.C. No.
	tric Cooperative, Inc.	Sheet No.
Name of 1	ssuing Corporation	
	CLASSIFICATION OF SER	VICE
SCHE	OULE 14 VOLUNTARY INTERRUPTIBLE SI	ERVICE Page 2
6)	The Cooperative will attempt notice as possible for requests upon the Customer's acceptance of the Customer's load shall be in one (1) hour of advance notifical	for interruption. However, of the Terms of Interruption, atterrupted with as little as
7)	The Cooperative reserves the ri of a Customer's ability to inter	
8)	The Customer is not eligible for any interruption when the C is down for other reasons during interruption. Such down time outside of the Customer's nor such as planned or unplanned repair, vacation, refurbishment force majeure.	ustomer's interruptible load the period of the requested would include any event mal operating circumstances outages due to renovation,
E. <u>Interrup</u>	otible Customer Data Report	
	Customer shall furnish to the Comer Data Report. Such a reporas:	
1)	The maximum number of hours per the Customer has the ability to	
2)	The maximum number of days a consecutive days that the Cusinterrupt.	
3)	interruptible demand by the Custo	
4)	The minimum price at which earnterrupt.	DEC 01 2001
F. Demand a	and Energy Interruption	·
receivir	tomer will agree by contract, was notice, to comply to the tive's request to interrupt load.	7) [() () () ()
DATE OF ISSUED BY	SUE October N5, 2001 DATE Name of Officer	EFFECTIVE December 1, 2001 sident /CEO
Issued by a Kentucky is	authority of an Order of the Publ n Case No Dated	ic Service Commission of

FOR	Entire Territory Served
	Community, Town, or City
P.S.	C. No. 6
	Original Sheet No.29
	P.S.C. No.
	Sheet No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 3

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of public enquest include the following:

OF KENTUCKY
EFFECTIVE

1) The time at which each interruption shall begin is to be established by the Cooperative. At least one (1)20hpur of advance notice of each request for interruption shall be provided by the Cooperative.

	provided by the Cooperative	∍. F	PURSUANT TO 807 KAR 5:011,
2)	The duration in clock hou to be established by the Co	rs of the inte	SECTION 9 (1) PRESENTATION OF THE COMMISSION
DATE OF IS:	SUE October 16, 2001 Name of Officer		E_December 1, 2001 EO
Issued by a Kentucky in	authority of an Order of the n Case No.	e Public Servic Dated	e Commission of

	FOR Entire Territory Served
	Community, Town, or City
	P.S.C. No6
	Original Sheet No.30
	P.S.C. No.
Owen Electric Cooperative, Inc.	Sheet No.
Name of Issuing Corporation	

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 4

- 3) The price and the potential savings this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
- 4) The Customer shall specify:
 - a. The maximum demand in kW that will be interrupted.
 - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible CRASTANTECON interrupted load. Excess energy shall be charged to the CRASTANTECON at a price equal to 125% of the interruption price plus the FECTIME dard rate applicable to this load.

J. Term

DEC 01 2001

The minimum original contract period shall be one (1) year capp 95 hall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DATE OF ISSUE October 15, 2001 ISSUED BY Name of Officer	DATE EFFECTIVE December 1, 2001 President /CEO
Issued by authority of an Order of the Kentucky in Case No.	Public Service Commission of Dated

	FOR Entire Territory Served
	Community, Town, or City
	P.S.C. No6
	Original Sheet No.31
	P.S.C. No
Owen Electric Cooperative, Inc.	Sheet No
Name of Issuing Corporation	

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE

Page 1

- A. <u>Standard Rider</u> This Interruptible Service Rate is a rider to Rate Schedules 2,2A,8,9,10,11,12, and 13.
- B. Applicable to the entire territory served.
- C. Available This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- D. Monthly Rate A monthly demand credit per kW is to be based on the following matrix:

Annual Hours of Interruption

N	^	+	÷	00
ĪΛ	U	L		c =

Minutes	200	300	400	
10	\$ 4.20\$ 2.70 \$4.9	0 \$3.1 5	\$5.60 \$3.60	grand and the gr
60	\$ 3,50 \$2.25\$4,20	\$2.70 \$	4.90 \$3.15	

E. Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

Months

Hours Applicable for Demand

Billing - E.S.T.*

October through April

7:00 a.m. to 12:00 pupper SERVICE COMMISSION

5:00 p.m. to 10:00 p.m. OF KENTUCKY

EFFECTIVE

May through September 10:00 a.m. to 10:00 p.m.

* For purposes of measurement of demand, Daylight DEW Ong 20 Plme is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above definited by 100 Plmes would move forward one hour for the beginning and ECTONIAN hours (i.e. May - September 11:00 a.m. to 11:00 p.m.) By SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001) DATE EFFECTIVE December 1, 2001 ISSUED BY Name of Officer	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No Dated	

		FOR Entire	Territory Se	rved		
			Communit	y, Town,	or Ci	tу
			P.S.C. No			
			Original	Sheet	No.32	
			P.	S.C. No.		
Owen	Electric Cooperative, Inc.			heet No.		
Name	of Issuing Corporation					
	CLASSIFICAT	ION OF SERV	/ICE			
SCHEDU	ILE 15 COMMERCIAL AND INDU	STRIAL INT	ERRUPTIBLE SE	RVICE	Page	2
E. <u>De</u>	termination of Measured Loa	d - Billin	g Demand - co	ntinued		
	e interruptible billing dem	and exceed	-			_

E

as specified in the contract.

F. Conditions of Service for Member Contract

- 1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
- 2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
- 3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
- 4. No responsibility of any kind shall attach Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
- The Member shall own, operate, and maintain sall necessary equipment for receiving electric energy and alor Kentenetering 6. and communications equipment, within the Memberriscippemises, required for interruptible service.

DEC 01 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Stephano Bull
SECRETARY OF THE COMMUSSION

		SECRETARY OF THE COMMISSION
DATE OF ISSUE October 15, 20 ISSUED BY Name of Offic	Ol DATE EFFEC	TIVE December 1, 2001 t /CEO
Issued by authority of an Ordo Kentucky in Case No.	r of the Public Se. Dated	rvice Commission of

	FOR <u>Entire</u>	-	Town, or City
Owen Electric Cooperative, Inc.		P.S.	6 Sheet No.33 C. No et No
Name of Issuing Corporation	van, somm		
CLASSIFICA	TION OF SERV	JICE	
SCHEDULE 15 COMMERCIAL AND IND	USTRIAL INTI	ERRUPTIBLE SERV	VICE Page 3
Conditions of Service for Me	mber Contra	ct - continued	

F

- A Member's plant is considered as one or more buildings 7. which are served by a single electrical distribution system, provided and operated by the Member. When the size of the Member's load necessitates the delivery of energy to the Member's plant over more than one circuit, the Cooperative may elect to connect its circuits to different points on the Member's system.
- The minimum original contract period shall be one year and 8. thereafter until terminated by giving at least six months advance written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.
- 9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Member.
- The Fuel Adjustment Clause, as specified in the prevailing 10. rate schedule is applicable.

G. Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- Sum of the customer charge, plus Α.
- Minimum billing demand in kW multiplied by the firm В. capacity rate, plus
- PUBLIC SERVICE COMMISSION demand in kW multinitied С. Interruptible billing interruptible rate, plus **EFFECTIVE**
- Energy usage in kWh multiplied by the energy rate. D. DEC 01 2001

н.	Number	and	Duration	of	Interrupt	ions

PUhble . we well Kish all 11. There shall be no more than (2) Α. Winter Season: interruptions during any 24 hour capendar Active No

interruption shall la	ast more than six h	ours secretain of the commission
DATE OF ISSUE October 15, 200 ISSUED BY	DATE EFFECTI	VE_December 1, 2001_/CEO
<pre>Name of Officer</pre>		
Issued by authority of an Order	of the Public Serv	ice Commission of
Kentucky in Case No.	Dated	•

F	FOR Ent	ntire Territory Served
		Community, Town, or City
		P.S.C. No6
		Original Sheet No.34
		P.S.C. No.
Owen Electric Cooperative, Inc.		Sheet No.
Name of Issuing Corporation		
CLASSIFICATI	ON OF	SERVICE

H. Number and Duration of Interruptions - continued

B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.

COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE

C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

I. Charge for Failure to Interrupt

SCHEDULE 15

If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Page 4

DEC 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 ISSUED BY Name of Officer	DATE EFFECTIVE December 1, 2001 President /CEO
Issued by authority of an Order of the Kentucky in Case No.	Public Service Commission of Dated

				FOR	Entire Territor Community, To	
				D D D 101 170	-	•
				P.S.C. KY. NO.	News, and with the contract of the contract of the contract and contract of the contract and contract of the c	6
Owen	Electric Cooperative, Inc.			3rd Revised	SHEET NO	35A
				CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)			2nd Revised	_SHEET NO	35A
		CLASSIFICA	TION OF S	ERVICE		
SCHE	DULE I OLS – OUTDOC	R LIGHTING SERVI	<u>CE</u>			Page One
A.	Applicable - to the entire	territory served.				_
B.	Available – available to service as provided below in this tariff.					
C.	Type of Service – the coothe customer, single phase				r street lighting of	the desired type by
D.	Monthly Rates:					
	100 Watt High Pressure S	odium Area Lighting	(Monthly	y energy usage -	40 kWh) \$ 9.43	\$ 8 .85 per Light
	Cobrahead Lighting 100 Watt High P 250 Watt High P 400 Watt High P	ressure Sodium	(Monthly (Monthly (Monthly	y energy usage – 4 y energy usage – 4 y energy usage –	40 kWh) ^{\$} 12.30 83 kWh) <i>\$ 16,59</i> 154 kWh) _{\$20,45}	\$1 1.54 per Light \$1 5.5 6 per Light \$1 9.1 8 per Light
	Directional Lighting 100 Watt High Pr 250 Watt High Pr 400 Watt High Pr	ressure Sodium	(Monthly (Monthly		40 kWh) ½ //, 5 / 83 kWh) £ 14,0/	
	Rate for one additional po	le if light is not installed	on a current	ly used pole *	\$ 5.00	\$ 4.69 per Light
	* If any additional poles required to pay, prior to co					consumer shall be
E.	Terms of Payment – the monthly bill is not paid w forfeited and the gross amount	vithin fifteen days from	gross being the date bill	five percent (5% was rendered, th	%) higher. In the	e event the curren nt discount will be
DATE (OF ISSUE	August 10, 2007 Month / Date / Year				
DATE E		August 1, 2007		DUDUG		
ISSUED	<i>(</i>). ~	Month / Date / Year (Signature of Officer)	Act of the second secon		SERVICE COI DF KENTUCK EFFECTIVE 8/1/2007	
TITLE_		President/CEO		PURSU	JANT TO 807 KA SECTION 9 (1)	
	THORITY OF ORDER OF THE	E PUBLIC SERVICE COM DATED July 25		By J		

DATED **July 25, 2007**

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Executive Director

	FOR Entire Territory Served
	Community, Town or City
	P.S.C. KY. NO6
Owen Electric Cooperative, Inc.	Original SHEET NO. 35B
(Name of Utility)	CANCELLING P.S.C. KY. NO
(Name of Othiny)	SHEET NO.
CLASSIF	TICATION OF SERVICE
SCHEDULE I OLS – OUTDOOR LIGHTING SE	RVICE Page Two
customer. L ighting shall be furnished from dust cooperative without cost during normal work how and related facilities shall remain the property replacement and repairs when such replacements than normal burnouts. The consumer shall alle consumer's premises and to trim trees and shrub removal of lighting equipment upon termination consumer shall execute an agreement for service under this event additional poles are required, in which case prior to the initial term will require the consumer facilities plus the non-salvageable material, prorecontract. Any relocation of existing facilities, at and paid prior to construction.	ish all necessary material to install the special lighting desired by the todawn. Lamp and photo cell replacements will be made by the transportation. Outages will be reported promptly. The lighting equipment, polling of the cooperative. The consumer shall be responsible for fixture or repairs are caused by willful damage, vandalism, or causes of the authorized representatives of the cooperative to enter upon the same necessary for the maintenance of the lighting equipment and the service under this rate schedule. The cooperative and the consumers schedule for a period of not less than three years, except that in the cooperative will be for ten years. Cancellation by the consumer to pay the cooperative its cost of installation and any removal atted on the basis of the remaining portion of the initial term of the request of the consumer, shall be done at the consumer's expension.
* The monthly kilowatt hour usage shall be sub with the "Fuel Adjustment Clause."	ject to plus or minus an adjustment per kWh determined in accordan
	of Program as filed with the Kentucky Energy Regulatory Commission 23, 1981, in Administrative Case No. 240, and as approved by the second sec
DATE OF ISSUE July 1, 2003 Month / Date / Year	
ISSUED BY September 22, 2003 Month / Date / Year (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE President/CEO	SEP 2 2 2003
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	COMMISSION PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. <u>2003-00278</u> DATED <u>0</u>	aut ^p

				FOR	Entire Territory Se Community, Town o	
				P.S.C. KY. NO		6
				3rd Revised	_SHEET NO	36A
Ower	n Electric Cooperative, In	c.		CANCELLING	3 P.S.C. KY. NO	6
	(Name of Utility)			2nd Revised	SHEET NO	. 36A
		CLASS	SIFICATION OF SI	ERVICE		
SCH	IEDULE II SOLS –	SPECIAL OUT	DOOR LIGHT	ING SERVI	ICE Pa	ige One
A.	Applicable – to the en	ntire territory serve	ed.			
В.	Available – available requesting luminaries cooperative reserves	for dusk to dawn	outdoor or street	lighting servi	ice of a type provided	d below. The
C.	Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of th desired type by the customer, single phase, 60 cycles at available secondary voltage.				ghting of the	
D.	<u>Investment</u> – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet al requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.					
E.	Monthly Rates: the operations and mainte					
	Traditional Light with Holophane Light with		(Monthly energy (Monthly energy	usage – 40 kV usage – 40 kV	Wh)	.33 l .1 1
F.	Terms of Payment – current monthly bill i discount will be forfe	s not paid within	fifteen days from	the date bill v		
DATE	OF ISSUE	August 10, 2007 Month / Date / Year				
DATE	EFFECTIVE	August 1, 2007			SERVICE COMMI OF KENTUCKY	SSION
ISSUE	DBY Coluc	Month / Date / Year (Signature of Officer)	<u></u>		EFFECTIVE 8/1/2007 UANT TO 807 KAR 5:	:011
TITLE		President/CEO			SECTION 9 (1)	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED **July 25, 2007**

Executive Director

IN CASE NO. _____2006-00522

	FOR	Entire Territory Community, Tow	
	P.S.C. KY. 1	NO	6
	Original	SHEET NO	36B
Owen Electric Cooperative, Inc.	CANCELLI	NG P.S.C. KY. NO	
(Name of Utility)	Makeland about a constroint production	SHEET NO	a constitution and the second states, and the second
CLASSIFICATION C	F SERVICE		10-10-10-10-10-10-10-10-10-10-10-10-10-1
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SCHEDULE II SOLS – SPECIAL OUTDOOR LIC	GHTING SEI	RVICE	Page Two
desired by the customer. Lighting shall be furnished fro will be made by the cooperative without cost during nor The lighting equipment, poles and related facilities sl consumer shall be responsible for fixture replacement caused by willful damage, vandalism, or causes other authorized representatives of the cooperative to enter u shrubs as necessary for the maintenance of the lighting upon termination of service under this rate schedule. agreement for service under this schedule for a period additional poles are required, in which case, the agree consumer prior to the initial term will require the consumany removal of facilities plus the non-salvageable materithe initial term of the contract. Any relocation of existing done at the consumer's expense and paid prior to construct. * The monthly kilowatt hour usage shall be subject to accordance with the "Fuel Adjustment Clause." This tariff is subject to the Energy Emergencey Control Pro Commission (Kentucky Public Service Commission) on February approved by the Commission Order of March 31, 1981.	mal work hours hall remain the and repairs when the consurting equipment and the cooperative of not less than ement will be ner to pay the colar, prorated on ag facilities, at ection.	a. Outages will be re- te property of the co- ten such replacement for removal. The consumer's premises and of the difference of the consumer three years, except for ten years. Car tooperative its cost of the basis of the rem the request of the consumer three years. When the consumer three years is cost of the basis of the rem the request of the consumer the request of the consumer.	ported promptly coperative. The sor repairs are mer shall allow to trim trees and thing e quipments shall execute are that in the event ecellation by the finstallation and aining portion of the shall be where the shall be
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DATE EFFECTIVE September 22, 2003 Month / Data / Year	 Đ	UBLIC SERVICE COMM	ISSIQN:
ISSUED BY (Signature of Officer)		OF KENTUCKY EFFECTIVE	
TITLE President/CEO	**************************************	SEP 2 2 2003	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSI	a NC	PURSUANT TO 807 KAR SECTION 9 (1)	5:011
IN CASE NO. <u>2003-00278</u> DATED <u>09/22/2003</u>	BY	Chango (E) Down	Tolorous,
	سوبه ۶۰۰۰	EXECUTIVE DIRECT	DR

		FOREntire Terri	tory Served
		Community,	
		P.S.C. KY. NO.	6
0	TOTAL CONTRACT TO	3rd Revised SHEET NO.	37A
Owe	en Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	o6
	(Name of Utility)	2nd Revised SHE	ET NO 37A
	CLASSIF	ICATION OF SERVICE	
SCE	HEDULE III SOLS – SPECIAL OUTI	OOR LIGHTING SERVICE	Page One
A.	Applicable – to the entire territory served.		
	•		
В.	lighting service of a type not provided	umers requesting luminaries for dusk to day for under other outdoor or street lighting type of lights and the type of installations in	ng schedules. The
C.	Type of Service – the cooperative will it desired type by the customer, single phase	nstall and maintain automatic outdoor or s , 60 cycles at available secondary voltage.	treet lighting of the
D.	Monthly Rates:		
I	1. The energy rate for each type of l by the following formula:	♥ .055554 amp shall be \$0.052114 per rate kWh per n	nonth as determined I
	Monthly Rated kWh = (4100 hour	s per year X Manufacturer's suggested watts	s/1000)/12
	investment in facilities for each i	the cooperative shall accurately reflect the ndividual, agency or organization receiving arge for each month shall be 1.75 percents.	g service under this
E.		net, the gross being five percent (5%) higher teen days from the date bill was rendered, to ount shall apply.	
			
DATE	E OF ISSUE August 10, 2007 Month / Date / Year		
DATE	EFFECTIVE August 1, 2007	PUBLIC SERVICE CO	OMMISSION
ISSUF	ED BY Month / Date / Year	OF KENTUC EFFECTIVE	
	(Signature of Officer)	8/1/2007 PURSUANT TO 807 P	
TITLE	President/CEO	SECTION 9 (9
BY AU	UTHORITY OF ORDER OF THE PUBLIC SERVICE	COMMISSION	

DATED **July 25, 2007**

Executive Director

IN CASE NO. 2006-00522

		FOR	Entire Territ Community, T	
		P.S.C. KY	. NO	6
•		Original	SHEET NO	37B
Ov	ven Electric Cooperative, Inc.	CANCELI	LING P.S.C. KY. NO	
	(Name of Utility)		SHEET NO	
	CLASSI	FICATION OF SERVICE		
SC	CHEDULE III SOLS – SPECIAL OUT	DOOR LIGHTING SI	ERVICE	Page Two
F.	Conditions of Service – the cooperative we desired by the customer. Lighting shall be family be made by the cooperative without cost. The lighting equipment, poles and related consumer shall be responsible for fixture recaused by willful damage, vandalism, or cauthorized representatives of the cooperative shrubs as necessary for the maintenance of upon termination of service under this rate agreement for service under this schedule for additional poles are required, in which cast consumer prior to the initial term will require any removal of facilities plus the non-salvage the initial term of the contract. Any relocated done at the consumer's expense and paid prior	turnished from dusk to day t during normal work hou facilities shall remain the eplacement and repairs we auses other than normal the lighting e quipment a schedule. The cooperation or a period of not less that se, the agreement will be the consumer to pay the eable material, prorated of on of existing facilities, a	wn. Lamp and photors. Outages will be the property of the when such replacemburnouts. The commer's premises and for removal of we and the consument three years, exceed for ten years. Output to the basis of the result of the present the cooperative its cosmon the basis of the result of the result of the result of the present the	o cell replacements reported promptly. cooperative. The tents or repairs are assumer shall allowed to trim trees and lighting equipment er shall execute an pt that in the event cancellation by the tof installation and emaining portion of
	* The monthly kilowatt hour usage shall b accordance with the "Fuel Adjustment C"		an adjustment per	kWh determined in
Co	is tariff is subject to the Energy Emergencey ommission (Kentucky Public Service Commiss approved by the Commission Order of March	ion) on February 23, 198		
	TE OF ISSUE July 1, 2003 Month / Date / Year			
	Month / Date Mear	ool	PUBLIC SERVICE COM OF KENTUCK EFFECTIVE	
ISS	SUED BY (Signature of Officer)			
TIT	TLE President/CEO		SEP 2 2 20	cui

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

_____DATED <u>09/22/2003</u>

IN CASE NO. <u>2003-00278</u>

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY LAMED LEVELTOR

			FOR		ntire Territory S ommunity, Town o	
			P.S.C	. KY. NO		6
					EET NO	
Owen	n Electric Cooperative, Inc.				.C. KY. NO	
	(Name of Utility)	-				
			/tn 1	Keviseu 51	HEET NO	<u> </u>
		CLASSIFICA	TION OF SERV	TICE		
<u>SCH</u>	EDULE I - FARM AN	ID HOME				
A.	Applicable to entire t	erritory served.				
B.	Available to farm and	l residential consume	ers.			
C.	Type of Service - Sin	gle phase, 60 cycles,	120/240 volt.			
D.	Rate					
	Customer Charge All KWH		\$ 6.01 \$.08030	Per Mont Per KWF		(I) (I)
E.	Terms of Payment - event the current months the prompt payment of	athly bill is not paid	within fifteen (15) days froi	m the date bill	
*	The monthly kilowa determined in accord	_			us an adjustme	ent per KWH
Regu	tariff is subject to the latory Commission (no No. 240, and a	w the Public Service	Commission)	on February	23, 1981, in A	dministrative
DATE	OF ISSUE	March 31, 2009 Month / Date / Year				
DATE	EFFECTIVE		A.A. S.			
ISSUE	ED BY	Month / Date / Year				
.0001		(Signature of Officer)	······································			
TITLE		President /CEO	COMES AND			
BY AU	JTHORITY OF ORDER OF T	HE PUBLIC SERVICE CO	MMISSION			
IN CA	SE NO. 2008-00421	DATEDA	pril 1, 2009			

Owen Electric Cooperative, Inc. (Name of Utility) (Name of Utility) (Name of Utility) CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE SCHEDULE I-A FARM AND HOME OFF - PEAK MARKETING RATE* A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH \$.04818 per KWH (I) Same as Schedule I - Farm & Home, less 40% E. Schedule of Hours This rate is only applicable for the below-listed off-peak hours: Months October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE March 31, 2009 Month / Date / Year DATE EFFECTIVE April 1.2009 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO					FOR	Entire Territor Community, To	
Owen Electric Cooperative, Inc. (Name of Utility) CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE SCHEDULE 1-A FARM AND HOME OFF - PEAK MARKETING RATE* A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH Same as Schedule I - Farm & Home, less 40% E. Schedule of Hours This rate is only applicable for the below-listed off-peak hours: Months October thru April 10:00 P.M. to 7:00 A.M. May thru September DATE OF ISSUE Month / Date / Year DATE OF ISSUE Month / Date / Year DATE OF ISSUE Nonth / Date / Year ISSUED BY (Signature of Officer)					P.S.C. KY. NO	O	66
Owen Electric Cooperative, Inc. (Name of Utility) (Name of Utility) (Name of Utility) (CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE					7th Revised	SHEET NO	2
CLASSIFICATION OF SERVICE SCHEDULE I-A FARM AND HOME OFF - PEAK MARKETING RATE* A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH	Owen	Electric Cooperative, Inc.					
SCHEDULE I-A FARM AND HOME OFF - PEAK MARKETING RATE* A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH \$.04818 per KWH (I) Same as Schedule I - Farm & Home, less 40% E. Schedule of Hours This rate is only applicable for the below-listed off-peak hours: Months Off-Peak Hours - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE March 31, 2009 Month / Date / Year DATE EFFECTIVE April 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer)		(Name of Utility)			6th Revised	SHEET NO	2
SCHEDULE I-A FARM AND HOME OFF - PEAK MARKETING RATE* A. Applicable - to entire territory served. B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH \$.04818 per KWH (I) Same as Schedule I - Farm & Home, less 40% E. Schedule of Hours This rate is only applicable for the below-listed off-peak hours: Months Off-Peak Hours - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE March 31, 2009 Month / Date / Year DATE EFFECTIVE April 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer)			CI.	ASSIFICATIO	N OF SERVICE		
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B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I - FARM AND HOME. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH \$.04818 per KWH (I) Same as Schedule I - Farm & Home, less 40% E. Schedule of Hours This rate is only applicable for the below-listed off-peak hours: Months Off-Peak Hours - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE March 31, 2009 Month / Date / Year ISSUED BY (Signature of Officer)							rage One
and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM ANN HOME. C. Type of Service - Single phase, 60 cycle, 120/240 volt. D. Rate All KWH \$.04818 per KWH (I) Same as Schedule I - Farm & Home, less 40% E. Schedule of Hours This rate is only applicable for the below-listed off-peak hours: Months Off-Peak Hours - EST October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE March 31, 2009 Month / Date / Year DATE EFFECTIVE April 1. 2009 Month / Date / Year ISSUED BY (Signature of Officer)	A.	Applicable - to entire	e territory s	erved.			
D. Rate All KWH \$.04818 per KWH (I) Same as Schedule I - Farm & Home, less 40% E. Schedule of Hours This rate is only applicable for the below-listed off-peak hours: Months October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE March 31, 2009 Month / Date / Year DATE EFFECTIVE April 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer)	В.	and energy furnished delivery. Other pow	d under this	s SCHEDULE	E I-A shall be sepa	arately metered	for each point of
All KWH Same as Schedule I - Farm & Home, less 40% E. Schedule of Hours This rate is only applicable for the below-listed off-peak hours: Months October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE March 31, 2009 Month / Date / Year DATE EFFECTIVE April 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer)	C.	Type of Service - Sir	igle phase,	60 cycle, 120/	/240 volt.		
This rate is only applicable for the below-listed off-peak hours: Months Off-Peak Hours - EST 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE March 31, 2009 Month / Date / Year DATE EFFECTIVE April 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer)	D.	All KWH	Farm & H		•	I	(I)
October thru April 12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. May thru September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE March 31, 2009 Month / Date / Year DATE EFFECTIVE April 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer)	E.	***************************************	icable for t	he below-liste	ed off-peak hours:		
Month / Date / Year DATE EFFECTIVE April 1, 2009 Month / Date / Year ISSUED BY (Signature of Officer)		October thru April	12 10	2:00 Noon to 5 0:00 P.M. to 7	5:00 P.M. :00 A.M.		
	DATE	E EFFECTIVE	Month / Date April 1, 200 Month / Date	/ Year 9 <u>9</u> / Year			
TITLE President/CEO							
	TITLE	3	President/C	EEO			

IN CASE NO. <u>2008-00421</u> DATED <u>April 1, 2009</u>

	FOR Entire Territory Secommunity, Town of	
	P.S.C. KY. NO.	6
	4th Revised SHEET NO.	3
wen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	3rd Revised SHEET NO.	3
CLASS	SIFICATION OF SERVICE	

SCHEDULE I-A FARM AND HOME OFF PEAK MARKETING RATE*

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment

(T)

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	March 31, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
RY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
BI ACTIONITI OF ORDER OF TH	TO TO DELICATION COMMISSION
IN CASE NO. 2008-00421	DATED April 1, 2009

				FOR	Entire Territory Serv Community, Town or	
				P.S.C. KY. NO.		6
				8th Revised	_SHEET NO	8
Owen	Owen Electric Cooperative, Inc.				P.S.C. KY. NO	
	(Name of Utility)					
				/tn Revised	_SHEET NO	8
		CLASS	IFICATION OF	SERVICE		
<u>SCH</u>	EDULE I - SMALL	COMMERCIA	<u>L*</u>			
A.	Applicable to entire	territory served.				
B.	3. <u>Available</u> for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.					
C.	Type of Service - S	ingle-phase and	hree-phase, 60	cycle at availa	able secondary voltag	ge.
D.	Rate (Monthly)					
	Customer Charge All KWH		\$ 6.01 per N \$.08031 per K			(I) (I)
	All KWII		ф.00051 рсі г	Y 44 11		(1)
E.	Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.					
F.	Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.					
	e monthly kilowatt hoscordance with the "Fu			or minus an a	djustment per KWH	determined
This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.						
DATE	E OF ISSUE	March 31, 2009 Month / Date / Year				
DATE	E EFFECTIVE			n		
		Month / Date / Year				
ISSUI	ED BY	(Signature of Office	r)			
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	UTHORITY OF ORDER OF					
	ASE NO. <u>2008-00421</u>					

			FOR	Entire Territory S Community, Town	
			P.S.C. KY. NO.		6
			7th Revised	SHEET NO	9
Owen	Electric Cooperative, l	nc.		P.S.C. KY. NO	
	(Name of Utility)	Application on Law			
				_SHEET NO	
		CLASSIFICA'	TION OF SERVICE		
<u>SCH</u>	EDULE II – LARGE	POWER*			Page One
A.	Applicable - to entire	re territory served.			
B.	<u>Available</u> to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.				
C.	<u>Character of Service</u> - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.				
D.	Agreement - An "Agreement for Purchase of Power' shall be executed by the consumer for service under this schedule.				
E.	Rates All KW Demand Customer Charge	\$ 5.60 \$ 21.85	_	mand	(I) (I)
	All KWH	\$.05893			(I)
F.	<u>Determination of Billing Demand</u> - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.				
G.	Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.				
———	OF ISSUE	March 31, 2009			
		Month / Date / Year			
DATE	E EFFECTIVE	April 1, 2009 Month / Date / Year			
ISSUI	ED BY				
	_				
TITLI	E	President/CEO	A CONTRACTOR OF THE CONTRACTOR		
		F THE PUBLIC SERVICE CO			
IN CA	ASE NO. <u>2008-00421</u>	DATEDA	pril 1, 2009		

	FOR Entire Territory S Community, Town	
	P.S.C. KY. NO	66
Own Floris Committee Inc	4th Revised SHEET NO	10
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO	6
(Name of Othicy)	3rd Revised SHEET NO	10
CLASS	SIFICATION OF SERVICE	

SCHEDULE II - LARGE POWER*

Page Two

- H. <u>Minimum Charge</u> Shall be the highest one of the following charges:
 - 1. The minimum monthly charge as specified in the contract for service.
 - 2. A charge of \$.75 per KVA per month of contract capacity.
- I. <u>Special Provisions</u>: **Delivery Point** If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

<u>Primary Service</u> - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	March 31, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421	DATED April 1, 2009

(T)

		FOR Entire Territory Served Community, Town or City			
			P.S.C. KY. NO	·	6
			9th Revised	_SHEET NO	11
Owen Electric Cooperative, Inc.				G P.S.C. KY. NO	
(Name of Utility)				SHEET NO.	
				SHEET NO	
	CLASSIFICATI	ON OF	SERVICE		
SCHEDULE III - SECURITY LIC	GHTS*				
A. Applicable to entire territory ser	ved.				
B. Availability: Restricted to cust remain in effect for those custo same lighting service uninterrupafter January 1, 2004.	omers after January	1, 200	4 for as long a	s the same customer co	ntinues the
C. Rates					
Installed on existing pole wh	nere	σ	£ 07		(I)
120 volts are available:		\$	5.87 7.66		(I)
One Pole Added: Two Poles Added:		\$ ©	7.66 9.46		(I)
		\$			(I)
Three Poles Added: Four Poles Added:		\$ \$	11.25 13.04		(I) (I)
Where a transformer is requ	ired there is an addi	itional	charge of \$ 53 n	er month	(I)
•					
D. <u>Terms of Payment</u> - The above r monthly bill is not paid within fi shall be forfeited and the gross a	ifteen (15) days fror				
* The monthly kilowatt hour vaccordance with the "Fuel A	_	ct to pl	us or minus an a	adjustment per KWH de	termined in
This tariff is subject to the Energy Commission (now the Public Servic approved by Commission Order of M	e Commission, on I				
DATE OF ISSUE Man	rch 31, 2009 th / Date / Year				
DATE EFFECTIVE Apr					
	th / Date / Year				
ISSUED BY	nature of Officer)		·····		
(Sign	nature of Officer)				
TITLE Pres	sident/CEO		TOTAL CONTRACTOR CONTR		
BY AUTHORITY OF ORDER OF THE PU	JBLIC SERVICE COM	MISSIO	N		
IN CASE NO. <u>2008-00421</u>	DATED <u>Apri</u>	il 1, 200	9		

				FO	**************************************	Intire Territory Serve Community, Town or C	
				P.S	S.C. KY. NO		6
				<u>8th</u>	ı Revised SI	IEET NO	12
Owen		Cooperative, In	c.	CA	NCELLING P.S	S.C. KY. NO	6
	(Name	of Utility)		<u>7tl</u>	n Revised	SHEET NO	12
			CLAS	SIFICATION OF SER	VICE		
<u>SCH</u>	EDULE	VIII - LARO	GE INDUSTRI	AL RATE LPC1		P	age One
A.	<u>Appli</u>	cable to all ter	ritory served by	the Seller.			
B.	contra		1,000 - 2,499 K			e Seller where the equal to or greater	•
C.	Rates						
	Custo	mer charge	\$1,560.64	Per Month			(I)
	Dema	nd Charge	5.89	Per KW of Billin	g Demand		(I)
	Energ	y Charge	.04505	Per KWH for all of Billing Deman	-	o 425 per KW	(I)
	Energ	y Charge	.04087	Per KWH for all of Billing Deman		ss of 425 per KW	(I)
D.	<u>Billin</u>	g <u>Demand</u> - T	he monthly billi	ng demand shall be	the greater of	f (a) or (b) listed be	low:
	(a) (b)	months. The fifteen-minu as provided Mon	e consumer's high peak demand in the interval in the herein):	s the highest avera	ge rate at whicach month (a		luring any
				10:00 AM-10:00			
DATE	OF ISSUE	E	March 31, 2009 Month / Date / Year				
DATE	EFFECTI	VE	April 1, 2009	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
ISSUE	ED RV		Month / Date / Year				
10001	L 6.2		(Signature of Office	r)			
TITLE	E		President/CEO	Manual Carlos Control			
BY A	UTHORIT	Y OF ORDER OF	THE PUBLIC SERV	ICE COMMISSION			
IN CA	SE NO	2008-00421	DATED	April 1, 2009			

	FOR Entire Territory Se Community, Town o	
	P.S.C. KY. NO	6
	3rd Revised SHEET NO	13
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	2nd Revised SHEET NO.	13
CLASS	SIFICATION OF SERVICE	

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

(T)

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE_		March 31, 2009	
		Month / Date / Year	
DATE EFFECTIVE	E	April 1, 2009	A L CANADA CANAD
		Month / Date / Year	
ISSUED BY			
		(Signature of Officer)	
TITLE		President/CEO	
BY AUTHORITY	OF ORDER OF T	HE PUBLIC SERVICE	COMMISSION
IN CASE NO.	2008-00421	DATED	April 1, 2009

	Community, Town o	
	P.S.C. KY. NO.	6
	4th Revised SHEET NO	14
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	3rd Revised SHEET NO	14
Cl	LASSIFICATION OF SERVICE	

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

H. Special Provisions:

- 1. <u>Delivery Point</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
 - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

(T)

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE_		March 31, 2009
		Month / Date / Year
DATE EFFECTIVE		April 1, 2009
		Month / Date / Year
ISSUED BY		
•		(Signature of Officer)
TITLE	**************************************	President/CEO
BY AUTHORITY (OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00421	DATED April 1, 2009

				FOR	Entire Territory Served Community, Town or City	
				P.S.C. KY. NO).	6
				8th Revised	SHEET NO.	15
Owen	Electric Cooperative, In	c.		CANCELLING	G P.S.C. KY. NO	66
	(Name of Utility)			7th Revised	SHEET NO	15
		CLAS	SIFICATION OF S	SERVICE		
SCH	EDULE IX - LARGI	E INDUSTRIA	L RATE LPC2			Page One
A.	Applicable to all ten	rritory served by	the Seller			
B.	Available to all contract demand is per KW of billing d	5,000 KW or o				
C.	Rates					
	Customer Charge	\$ 3,215.75	Per Month			(I)
	Demand Charge	\$ 5.89	Per KW of Bi	lling Demand	l	(I)
	Energy Charge	\$.04080	Per KWH for per KW of Bi	-	al to 425 hours	(I)
	Energy Charge	\$.03930	Per KWH for per KW of Bi		excess of 425 hour	s (I)
D.	Billing Demand					
	The monthly billing	g demand shall b	e the greater of	(a) or (b) liste	ed below:	
	months. The	e consumer's hi e peak demand i ute interval in th herein):	s the highest avec hours listed f	erage rate at or each mont	rrent month or prowhich energy is under the hand adjusted for the hand Billing EST	sed during any
	Octo	ober thru April thru September	7 AM - 12 N	Toon; 5PM - 1		
DATE	OF ISSUE	March 31, 2009		***************************************		
DATE	EFFECTIVE	Month / Date / Yea April 1, 2009	•			
	***************************************	Month / Date / Yea				
ISSUE	D BY	(Signature of Office	er)			
TITLE						
BY AU	JTHORITY OF ORDER OF SE NO. <u>2008-00421</u>	THE PUBLIC SERV	ICE COMMISSION			

		FOR	Entire Territory Served Community, Town or City	
		P.S.C. KY. NO.		•
_		3rd Revised	_SHEET NO	16
Ower	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	2nd Revised	_SHEET NO	16
	CLASSIFICAT	TION OF SERVICE		
<u>SCH</u>	IEDULE IX - LARGE INDUSTRIAL RAT	E LPC2		Page Two
E.	Minimum Monthly Charge -The minimum (b), and (c) below:	monthly charge shall r	not be less than	the sum of (a),
	 (a) The product of the billing demand r (b) The product of the billing demand r kWh, plus (c) The customer charge. 			charge per
F.	Power Factor Adjustment			
	The consumer agrees to maintain a unity point at the time of the monthly maximum less than 90%, the monthly maximum multiplying the actual monthly maximum actual power factor at the time of the month	demand. When the p demand at the deliven demand by 90% an	ower factor is c ery point will d dividing this	letermined to be be adjusted by
G.	Fuel Adjustment Clause			
	The monthly kilowatt hour usage shall be determined in accordance with the "Fuel A		minus an adjus	stment per kWh
DATE	E OF ISSUE March 31, 2009 Month / Date / Year			
DATE	E EFFECTIVE April 1, 2009			
19911	Month / Date / Year			

(Signature of Officer)

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2008-0421</u> DATED <u>April 1, 2009</u>

TITLE_

	Community, Town	
	P.S.C. KY. NO.	6
	4th Revised SHEET NO.	17
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	3rd Revised SHEET NO	17
CLASS	SIFICATION OF SERVICE	

SCHEDULE IX – LARGE INDUSTRIAL RATE LPC 2

Page Three

H. Special Provisions

- 1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.
 - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

(T)

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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DATE OF ISSUE_		March 31, 2009
DATE OF 1000E_		Month / Date / Year
DATE EFFECTIVE	E	April 1, 2009
		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE	WENTER THE TOTAL	President/CEO
BY AUTHORITY	OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00421	DATED April 1, 2009

						FOR	Entire Territory Serv	<u>ed</u>
							Community, Town or	City
						P.S.C. KY. NO).	6
_						8th Revised	SHEET NO	18
Ower	***************************************	Cooperative, In	ic.			CANCELLING	G P.S.C. KY. NO	6
	(Name	of Utility)				7th Revised	SHEET NO	18
			(CLASS	IFICATION OF	SERVICE		
<u>SCH</u>	EDULE	E X - LARGE	E INDUSTI	RIAL	RATE LPC1-	<u>A</u>		Page One
A.	<u>Appli</u>	i <u>cable</u> - to all t	territory ser	ved by	y the Seller.			
В.	contra		2,500 - 4,9	99 K			of the Seller where the sage equal to or greater	
C.	Rates	1						
	Custo	mer charge	\$1,560.64					(I)
	Dema	and Charge	5.89	Per I	KW of Billing	Demand		(I)
			.04353		KWH of all KV illing Demand	VH equal to 4	25 hours per KW	(I)
	Energ	gy Charge	.03875		KWH for all Killing Demand	WH in excess	s of 425 hours per KW	(I)
D.	Billin	ng Demand - T	The monthly	billir	ng demand shal	l be the great	er of (a) or (b) listed b	elow:
	(a) (b)	months. The fifteen-mine as provided More Octo	te consumer e peak dem ute interval herein):	and is in the	the highest ave hours listed f Hours Applic	verage rate at or each mont able for Dem :00 Noon; 5:0	rrent month or preced which energy is used h (and adjusted for p and Billing-EST 00 PM-10:00 PM	during any
DATE	OF ISSUE	E	March 31, Month / Dat	2009 e / Year	444			
DATE	E EFFECTI	VE	April 1, 20	009				
1221	FD BV		Month / Dat					
וטטטו		·	(Signature o	f Officer)	average.		
TITLI	3	721	President/	CEO				
BY A	UTHORIT	Y OF ORDER OF	THE PUBLIC	SERVI	CE COMMISSION			
IN CA	SE NO	2008-00421	I	DATED	April 1, 2009			

	FOR Entire Territory Se Community, Town	
	P.S.C. KY. NO	66
	3rd Revised SHEET NO.	19
wen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	66
(Name of Utility)	2nd Revised SHEET NO	19
CLASS	SIFICATION OF SERVICE	

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Two

E. <u>Minimum Monthly Charge</u>

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00421	DATED April 1, 2009

	FOR Entire Territory Secondary, Town		
	P.S.C. KY. NO.	6	
Owen Electric Cooperative, Inc.	4th Revised SHEET NO.	20	
	CANCELLING P.S.C. KY. NO	6	
(Name of Utility)	3rd Revised SHEET NO	20	
CLASS	SIFICATION OF SERVICE		

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

H. Special Provisions:

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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DATE OF ISSUE	March 31, 2009
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DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
IN CASE NO. <u>2008-00421</u>	DATED April 1, 2009

		FOR Entire Territory Sommunity, Town	
		P.S.C. KY. NO.	6
		6th Revised SHEET NO	20 A
Owen Electric Coopera	tive, Inc.	CANCELLING P.S.C. KY. NO	
(Name of Utility	/)	5th Revised SHEET NO	
	8140° - 1000 (100) (1000 (1000 (1000 (100) (1000 (1000 (100) (1000 (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (100) (1000 (100) (100) (1000 (100) (1000 (100) (1000 (100) (1000 (100) (100) (100) (1000 (100) (100) (100) (1000 (100)	CLASSIFICATION OF SERVICE	
SCHEDULE XI - L	ARGE INDUS	Pag	e One
A. Applicable to all	territory served	by the Seller.	
	is 1,000 - 2,4	ch are or shall be members of the Cooperative where 99 KW with a monthly energy usage equal to or grend.	
C. Rates			
Customer Charge	\$1,560.64	Per Month	(I)
Demand Charge	\$ 5.89 \$ 8.55	Per KW of Demand of Contract Demand Per KW of Demand in Excess of Contract Demand	(I) (I)
Energy Charge	\$ 0.04505	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$0.04087	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)
excess demand. exceeds the cont energy is used du power factor as p Montl Octob	Excess demand tract demand. Irring any fiftee provided hereing the best been through April Excess through Ex	Hours Applicable for Demand Billing EST il 7AM - 12:00 Noon; 5PM - 10PM	current month rate at which
	hrough Septem		
DATE OF ISSUE		31, 2009 Date / Year	
DATE EFFECTIVE		, 2009	
ISSUED BY		Date / Year	
	(Signatu	re of Officer)	
TITLE	Preside	ent/CEO	
BY AUTHORITY OF ORD	DER OF THE PUBL	IC SERVICE COMMISSION	
IN CASE NO	0421 DATEI	April 1, 2009	

	FOR Entire Territory Serv Community, Town or	
	P.S.C. KY. NO.	66
	2nd Revised SHEET NO.	20B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	1st Revised SHEET NO.	20B
CLASS	IFICATION OF SERVICE	

SC HEDULE XI – LARGE INDUSTRIAL RATE LPB1

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

(T)

- G. <u>Power Factor Adjustment</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	- Commence		
		Month / Date / Yes	_
DATE EFFECTIV	E	April 1, 2009	
		Month / Date / Yes	ar
ISSUED BY			
		(Signature of Office	eer)
TITLE		President/CEO	- AA-
BY AUTHORITY	OF ORDER OF T	HE PUBLIC SERV	/ICE COMMISSION
IN CASE NO.	2008-00421	DATED	April 1, 2009

	FOR Entire Territory Se	rved
	Community, Town o	n or City
	P.S.C. KY. NO.	6
	2nd Revised SHEET NO	20C
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	1st Revised SHEET NO	20C
	CLASSIFICATION OF SERVICE	

SCHEDULE XI – LARGE INDUSTRIAL RATE LPB1

Page Three

I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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_		Month / Date / Year
DATE EFFECTIV	E	April 1, 2009
		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE		President/CEO
BY AUTHORITY	OF ORDER OF TI	HE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00421	DATED April 1, 2009

	FOR Entire Territory S Community, Town	
	P.S.C. KY. NO.	6
	6th Revised SHEET NO	21 A
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	5th Revised SHEET N	O. 21 A
	CLASSIFICATION OF SERVICE	
		Daga Owa
SCHEDULE XII - LARGE IN	DUSTRIAL RATE LPBI-A	Page One
A. Applicable to all territory ser	ved by the Seller.	
	which are or shall be members of the Seller where the move with a monthly energy usage equal to or greater than a	
C. Rates		
Customer Charge \$ 1,560.64	Per Month	(I)
Demand Charge \$ 5.89 \$ 8.55	<u>e</u>	(I) mand (I)
Energy Charge \$ 0.0435	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge \$ 0.0387	5 Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)
excess demand. Excess dem exceeds the contract deman	ng demand (kilowatt demand) shall be the contract denand occurs when the consumer's peak demand during the d. The customer's peak demand is the highest average teen-minute interval in the hours listed for each month (arein):	current month rate at which
<u>Months</u> October thru April May thru September	Hours Applicable for Demand Billing EST 7AM - 12:00 Noon; 5PM - 10PM 10AM - 10PM	
DATE OF ISSUE Ma	rch 31, 2009 hth / Date / Year	
	ril 1, 2009	
	nth / Date / Year	
	sident/CEO	
BY AUTHORITY OF ORDER OF THE PI IN CASE NO. 2008-00421		

	FOR Entire Territory Se		
	P.S.C. KY. NO	66	
	2nd Revised SHEET NO.	21B	
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO	6	
	1st Revised SHEET NO.	21B	
CLASS	SIFICATION OF SERVICE		
SCHEDULE XII – LARGE INDUSTRIA	AL RATE LPB1-A P	age Two	

- E. Billing Energy The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
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(T)

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- H. Fuel Adjustment Clause The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

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	Month / Date / Year
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	Month / Date / Year
ISSUED BY	
<u> </u>	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO. <u>2008-00421</u>	DATED _April 1, 2009

	FOR Entire Territory Se Community, Town o		
	P.S.C. KY. NO.	6	
	2nd Revised SHEET NO.	21C	
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6	
(Name of Utility)	1st Revised SHEET NO	21C	
CLASS	SIFICATION OF SERVICE		

SCHEDULE XII – LARGE INDUSTRIAL RATE LPB1-A

Page Three

I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
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		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE		President/CEO
BY AUTHORITY	OF ORDER OF T	THE PUBLIC SERVICE COMMISSION
IN CASE NO	2008-00421	DATED April 1, 2009

				FOR _		Entire Territory Served Community, Town or Cit	
				P.S.C. I	KY. NO)	6
						SHEET NO.	22A
Ov	ven Electric Coopera	tive,	Inc.	-		G P.S.C. KY. NO	
4	(Name of Utility	y)					
				5th Rev	vised	SHEET NO.	22A
			No. 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 -	CLASSIFICATION OF SERVICE	Ξ		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
<u>SC</u>	CHEDULE XIII -	LA	RGE IND	STRIAL RATE LPB2		Page	One
A.	Applicable to all	terri	tory served	by the Seller.			
B.		KW	or over v	h are or shall be members of ith a monthly energy usage of		-	
C.	Rates						
	Customer Charge	e \$ 3	3,215.75	Per Month			(I)
	Demand Charge	\$ \$	6.08 8.81	Per KW of Billing Demand of Per KW of Billing Demand in			(I) (I)
	Energy Charge	\$	0.04080	Per KWH for KWH equal to Billing Demand	425 h	nours per KW of	(I)
	Energy Charge	\$	0.03950	Per KWH for all KWH in ex Billing Demand	cess o	of 425 hours per KW of	(I)
D.	excess demand. exceeds the cont	Exce tract tring	ess demand. 'demand.'; any fiftee	lemand (kilowatt demand) sloccurs when the consumer's he customer's peak demand reminute interval in the hours:	peak o	demand during the curre e highest average rate	nt month at which
	<u>Montl</u> October thru May thru Sep	Apri		Hours Applicable for 7:00 AM - 12:00 Noc 10:00 AM - 10:00 PM	on; 5:(
DA	TE OF ISSUE		March Month /	11, 2009 Date / Year			
DA	TE EFFECTIVE			2009			
ISS	SUED BY			Date / Year	-		
ТІТ	TLE		Preside	nt/CEO			
			F THE PUBL	C SERVICE COMMISSION _DATEDApril 1, 2009			

	FOR Entire Territory Se Community, Town o	
	P.S.C. KY. NO	6
	2nd Revised SHEET NO	22B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	1st Revised SHEET NO.	22B
	CLASSIFICATION OF SERVICE	

SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. <u>Power Factor Adjustment</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	***************************************	March 31, 2009 Month / Date / Year
DATE EFFECTIV	E	April 1, 2009
		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE	CANAMAN MARKATAN PROGRAMA AND AND AND AND AND AND AND AND AND AN	President/CEO
BY AUTHORITY	OF ORDER OF T	THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00421	DATED April 1, 2009

	FOR Entire Territory Se	ved	
	Community, Town o	Community, Town or City	
	P.S.C. KY. NO	6	
	2nd Revised SHEET NO	22C	
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6	
(Name of Utility)	1st Revised SHEET NO.	22C	
CLASS	SIFICATION OF SERVICE		

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB2

Page Three

I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
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DATE OF ISSUE	March 31, 2009
	Month / Date / Year
DATE EFFECTIVE_	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2	008-00421 DATED April 1, 2009

		FOR	Entire Territory Se Community, Town o	
		P.S.C. KY.	NO	6
		4th Revise	d SHEET NO	22D
Owen Electric Cooperative, In	nc.	CANCELL	ING P.S.C. KY NO	6
(Name of Utility)		3rd Revise	d SHEET NO	22D
	CLASS	IFICATION OF SERVICE		
SCHEDULE XIV - LAR	GE INDUSTRIA	L RATE LPB	I	Page One
A. Applicable to all territor	ory served by the	Seller.		
B. Available as an option monthly contract dema hours per KW of billin	ınd is 500 - 999 K	W with a monthly energy		
C. Rates				
Customer Charge \$ 1,	560.64 Per Mo	onth		(I)
Demand Charge \$		V of Billing Demand of Con V of Billing Demand in Exce		(I) (I)
Energy Charge \$	0.04723 Per KV	VH		(I)
exceeds the contract of	s demand occurs demand. The cus any fifteen-minute ed herein);	(kilowatt demand) shall when the consumer's peak tomer's peak demand is a interval in the hours listed Hours Applicable for De 7:00 AM - 12:00 Noon 10:00 AM - 10:00 PM	k demand during the c the highest average r ed for each month (and emand Billing - EST	urrent month rate at which I adjusted for
DATE OF ISSUE	March 31, 2009			
DATE EFFECTIVE	Month / Date / Year April 1, 2009			
ISSUED BY	Month / Date / Year)		
TITLE				
BY AUTHORITY OF ORDER OF				
IN CASE NO. <u>2008-00421</u>				

P.S.C. KY. NO.	6
1st Revised SHEET NO.	22E
CANCELLING P.S.C. KY NO	6
Original SHEET NO	22E
ICATION OF SERVICE	
	Community, Town of P.S.C. KY. NO. 1st Revised SHEET NO. CANCELLING P.S.C. KY NO. Original SHEET NO.

SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
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(T)

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- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	March 31, 2009 Month / Date / Year
DATE EFFECTIVE	
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDI	ER OF THE PUBLIC SERVICE COMMISSION
THE CASE NO. 2000 OC.	101 DATED A 11 1 2000

FOR		
	Community, Town or City	
P.S.C. KY. NO.		6
1st Revised	SHEET NO	22 F
CANCELLING	P.S.C. KY NO.	6
Original	_SHEET NO	22 F
ERVICE		
E (P.S.C. KY. NO. Ist Revised CANCELLING Original	Community, Town or City P.S.C. KY. NO. SHEET NO. CANCELLING P.S.C. KY NO. Original SHEET NO.

SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB

Page Three

- I. Special Provisions
 - 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
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DATE OF ISSUE	March 31, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO 2008-00421	DATED April 1, 2009

		FC)R	Entire Territory Served Community, Town or City	
		Р.:	S.C. KY. NO.	Community, Town or C	
		<u>5t</u>	h Revised	_SHEET NO	23
Owen Electric Cooperative, In	c.	CANCELLING P.		.S.C. KY. NO6	
(Name of Utility)		<u>4t</u>	h Revised	SHEET NO	23
	CLASSI	FICATION OF SER	VICE		
SCHEDULE 1-B - FARM & F	HOME - TIME OF I	DAY			
A. Applicable – to the entire te	rritory served.				
B. <u>Available</u> – Available to all	consumers eligible fo	or Schedule I–Farm a	and Home.		
C. Type of Service - Single Ph	ase, 60 cycle, 120/24	0 volt.			
D. Rate Customer Cha Energy Charge		\$18.86 per	meter, per mo	nth	(I)
On-P	eak Energy Peak Energy	\$0.091549 \$0.052494			(I) (I)
E. Schedule of Hours	On-Peak and Off-	Peak Hours			
Months May thru September	<u>On-Peak</u> 10:00 a.r	: <u>Hours</u> m. to 10:00 p.m.		ak Hours o.m. to 10:00 a.m.	
October thru April		a. to 12:00 noon a. to 10:00 p.m.		noon to 5:00 p.m. o.m. to 7:00 a.m.	
F. Terms of Payment – the ab- bill is not paid within fiftee the gross amount shall apply	n days from the date	gross being five per the bill was rendered	cent (5%) hig l, the prompt p	her. In the event the cur payment discount will be	rent monthly forfeited and
The monthly kilowatt hour the Fuel Adjustment Clause		to plus or minus an	adjustment pe	er kWh determined in acc	ordance with
The tariff is subject to the Ener (now the Public Service Comm Commission Order of March 31	nission) on February				
DATE OF ISSUE	March 31, 2009 Month / Date / Year		R. C. CONTROLLED CONTROL		
DATE EFFECTIVE	April 1, 2009		***************************************		
ISSUED BY	Month / Date / Year				
	(Signature of Officer)				
TITLE	President/CEO	AND	AND THE PROPERTY OF THE PARTY O		
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVIC	CE COMMISSION			
IN CASE NO. 2008-00421	DATED	April 1, 2009			

		FOR Entire Territory	
		Community, Tov P.S.C. KY. NO.	
		5th Revised SHEET NO	24
Owen Electric Cooperative, In		CANCELLING P.S.C. KY. NO	6
(Name of Utility)		4th Revised SHEET NO	24
	CLASSIFICAT	ION OF SERVICE	
SCHEDULE 1-C - SMALL C	OMMERCIAL - TIME OF	DAY	
A. Applicable – to the entire te	rritory served.		
B. Available – Available to all	consumers eligible for Sched	lule I – Small Commercial, under 50 kW dem	and.
	-	e, at available secondary voltage.	
	and three phase, so eyele	, at a variable december y voltage.	
	rge (no usage)	\$25.14 per meter, per month	(I)
Energy Charg On-P	e per kWh eak Energy	\$0.088306	(I)
Off-F	Peak Energy	\$0.052494	(I)
E. Schedule of Hours			
D. <u>Schedule of Hours</u>	On-Peak and Off-Peak H	<u>ours</u>	
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 10:00 p.m.	Off-Peak Hours 10:00 p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.	
	n days from the date the bill	eing five percent (5%) higher. In the event twas rendered, the prompt payment discount w	
The monthly kilowatt hour the Fuel Adjustment Clause		or minus an adjustment per kWh determined	in accordance with
	ssion) on February 23, 1981,	nm as filed with the Kentucky Energy Regulatin Administrative Case No. 240, and as appro	
DATE OF ISSUE	March 31, 2009		
DATE EFFECTIVE	Month / Date / Year April 1, 2009		
***************************************	Month / Date / Year	and the second s	
ISSUED BY	(Signature of Officer)		
TITLE			
BY AUTHORITY OF ORDER OF			
	DATED April 1, 2009		

		FOR .		Entire Territory Se	
				Community, Town of	or City
		P.S.C.	KY. NO	•	66
O File of the Comment of the Toronto		5th R	evised	_SHEET NO	25
Owen Electric Cooperative, Inc.		CANC	CELLING	F.S.C. KY. NO	6
(Name of Utility)		4th Re	evised	SHEET NO). 25
	CLASSIFICAT	ΓΙΟΝ OF SERVIC	Œ		
SCHEDULE 2-A – LARGE P	OWER - TIME O	OF DAY		Pa	age One
A. <u>Applicable</u> – to the entire te	rritory served.				
B. Available - Available to all exceed 50 kW demand for Power.					
C. Type of Service – Three ph	ase, 60 cycle, at av	vailable nomina	ıl voltag	ge.	
D. Rate Customer Charge parts of the control of th	er kWh	\$62.89 per m \$0.09216	neter, pe	er month (I	
Off-Peak	~	\$0.05708		I)	
E. Schedule of Hours					
<u>C</u>	n-Peak and Off-Pe	ak Hours			
Months May thru September	On-Peak Hou 10:00 a.m. to		***************************************	Peak Hours p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 5:00 p.m. to) noon to 5:00 p.m.) p.m. to 7:00 a.m.	
DATE OF ISSUE M	Iarch 31, 2009 onth / Date / Year				
	pril 1, 2009				
ISSUED BY(S	onth / Date / Year				
	resident/CEO				
					
BY AUTHORITY OF ORDER OF THE IN CASE NO. 2008-00421					

FOR	6	
2nd Revised SHEET NO.	26	
CANCELLING P.S.C. KY. NO	6	
1st Revised SHEET NO.	26	
SIFICATION OF SERVICE		
	Community, Town of P.S.C. KY. NO. 2nd Revised SHEET NO. CANCELLING P.S.C. KY. NO. 1st Revised SHEET NO.	

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

Page Two

F. Special Provisions – Delivery Point – If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

<u>Primary Service</u> – If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. <u>Terms of Payment</u> – The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	March 31, 2009
	Month / Date / Year
DATE EFFECTIVE	April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008 00421	DATED April 1 2000

				FOR			
					Commun	ity, Town or City	,
				P.S.C. KY. NO)		6
0				4th Revised	_SHEET N	Ю	35A
Ower	n Electric Cooperative, Inc.			CANCELLIN	G P.S.C. KY	. NO	6
	(Name of Utility)			3rd Revised	SHEET	NO	35A
		CLASS	SIFICATION OF S	SERVICE			
SCH	EDULE I OLS – OUTDOOR L	IGHTING S	<u>ERVICE</u>			Page O	ne
A.	Applicable – to the entire terri	tory served.					
B.	Available – available to all reservice as provided below. The in this tariff.	nember/consu he cooperative	mers requesting le reserves the right	uminaries for d t to limit the typ	lusk to dawn nes of lights	n outdoor or stree and the type of in	et lighting stallations
C.	<u>Type of Service</u> – the coopera the customer, single phase, 60				r or street lig	thting of the desire	ed type by
D.	Monthly Rates:						
	100 Watt High Pressure Sodiu	ım Area Light	ing (Month	ly energy usage	- 40 kWh)	\$ 9.43 per Light	(I)
	Cobrahead Lighting						
	100 Watt High Press		(Monthly energy			\$12.30 per Light	
	250 Watt High Press 400 Watt High Press		(Monthly energy (Monthly energy			\$16.59 per Light \$20.45 per Light	
	Directional Lighting						
	100 Watt High Press		(Monthly energy			\$11.51 per Light	
	250 Watt High Press		(Monthly energy			\$14.01 per Light	
	400 Watt High Press	ure Sodium	(Monthly energy	usage – 154 kv	Wh)	\$17.61 per Light	(1)
	Rate for one additional pole if	f light is not in	stalled on a curre	ntly used pole *		\$ 5.00 per Light	(I)
	* If any additional poles or required to pay, prior to const						er shall be
E.	Terms of Payment – the abo monthly bill is not paid with	ve rates are i	net, the gross bein	ng five percent	(5%) highe	r. In the event t	
	forfeited and the gross amoun	t shall apply.					
DATE		arch 31, 2009 onth / Date / Year		···			
DATE	E EFFECTIVE Ap	ril 1, 2009					
		onth / Date / Year					
ISSU	ED BY(Sig	gnature of Office	r)				
TITLI		esident/CEO					
			CE COMMISSION				
	UTHORITY OF ORDER OF THE P ASE NO. <u>2008-00421</u>						
IN C	10L NO. <u>2000-00421</u>	DAIDD	April 1, 4007				

	FOREntire Territory Se	rved
	Community, Town o	r City
	P.S.C. KY. NO.	6
	1st Revised SHEET NO.	35B
Owen Electric Cooperative, Inc. (Name of Utility) CLA	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	Original SHEET NO.	35B
	CLASSIFICATION OF SERVICE	

SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE

Page Two

- F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
 - * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergencey Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	March 31, 2009
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ISSUED BY	
	(Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	HE PUBLIC SERVICE COMMISSION
IN CASE NO. 2009 00421	DATED April 1 2000

(T)

				FOR	4		Territory S mity, Town		
				PSC	KY. NO)	6	
Owei	n Electric Cooperative, Inc	•		4th I	Revised	_SHEET	NO	362	<u>A</u>
	(Name of Utility)			CANO	CELLING	P.S.C. K	Y. NO	66	
	(Name of Office)			3rd	Revised	SHEET	`NO	36.	<u>A</u>
***************************************		CLAS	SIFICATION OF	SERVIO	CE		and the state of t		
SCH	HEDULE II SOLS – S	SPECIAL OUT	DOOD LICH	TINC	SEDVI	CF	Page O	no	
<u>5C1</u>	IEDULE II SOLS – S	STECIAL OUT	DOOK LIGH	IING	SERVI	CE	Page O	ue	
A.	Applicable – to the en	tire territory serve	ed.						
В.	Available – available agencies requesting l provided below. The installations in this tar	uminaries for du cooperative res	sk to dawn out	door o	r street	lighting	service of	a type	
C.	Type of Service – the the desired type by the							hting of	
D.	Investment — the mer requesting this service lighting and meet all re- material costs, direct associated with the ins	e will pay for a requirements of the and indirect labor	Il the costs require cooperative for costs plus any	iired to r servi	o install ce. Cost	the belows of insta	w listed t llation inc	ypes of lude all	
E.	Monthly Rates: the beautiful with all operations a replacement costs.								
	Traditional Light with Holophane Light with						\$ 9.95 \$11.84	(I) (I)	
F.	Terms of Payment – event the current mon prompt payment disco	thly bill is not pa	id within fifteen	days f	rom the	date bill			
DATE	E OF ISSUE	March 31, 2009 Month / Date / Year						***************************************	
DATE	E EFFECTIVE								
1001 ''	SD DV	Month / Date / Year							
ISSUE	ED BY	(Signature of Office	7)						
TITLE	3	President/CEO	WWW.1467000-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1						
BY A	UTHORITY OF ORDER OF T	HE PUBLIC SERVI	CE COMMISSION						

IN CASE NO. <u>2008-00421</u> DATED <u>April 1, 2009</u>

	Community, Town or C	
	P.S.C. KY. NO	6
	1st Revised SHEET NO.	36B
wen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	Original SHEET NO.	36B
CLASS	SIFICATION OF SERVICE	

SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE Page Two

- G. Conditions of Service - the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the nonsalvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
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IN CASE NO. 2008-00421	DATED <u>April 1, 2009</u>

			FOR _		Entire Territory Served Community, Town or City		
				P.S.C.	KY. NO		6
				4th Re	evised	_SHEET NO	37A
Owen	Owen Electric Cooperative, Inc. (Name of Utility)		CANC	ELLING	3 P.S.C. KY. NO	6	
				3rd R	Levised	SHEET NO	37A
			CLASSIFICA	TION OF SERVIC	E		
<u>SCH</u>	EDULE	III SOLS – S	SPECIAL OUTDO	OR LIGHTING	SERV	<u> ICE</u> Page One	
A.	Applic	able – to the ent	ire territory served.				
B.	Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.						
C.			cooperative will install customer, single phase			outdoor or street lighting econdary voltage.	g of
D.	Month	ly Rates:					
	1.		te for each type of lar the following formula:	•	55554 p	er rate kWh per month	as (I)
		Monthly Rated	1 kWh = (4100 hours po)	er year X Manufac	cturer's	suggested watts/1000)/	12
	2.	total investment under this tarif	nt in facilities for each	individual, agency ties charge for ea	y or org	ly reflect the cooperative sanization receiving serventh shall be 1.75 percen	vice
E.	event t	he current mont		hin fifteen days fr	om the	ercent (5%) higher. In date bill was rendered, apply.	
DATE	OF ISSUE		March 31, 2009 Month / Date / Year				
DATE	EFFECTIV	'E					
ISSUE	ED BY		Month / Date / Year				
			(Signature of Officer)				
TITLE	<u> </u>		President/CEO				

	FOR Entire Territory Se	
	Community, Town of	or City
	P.S.C. KY. NO.	66
	1st Revised SHEET NO.	37B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	Original SHEET NO	37B
CLASS	SIFICATION OF SERVICE	

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE Page Two

- F. Conditions of Service the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
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IN CASE NO. 2009 00421	DATED April 1 2000