

# OWEN Electric

A Touchstone Energy Cooperative 

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MAR 31 2009

PUBLIC SERVICE  
COMMISSION

## **Rate Case No. 2008-00421**

***REVISED*** - 2nd DATA REQUEST OF THE  
PUBLIC SERVICE COMMISSION STAFF TO  
OWEN ELECTRIC COOPERATIVE INC

**8205 Hwy 127 N  
PO Box 400  
Owenton, KY 40359  
502-484-3471**

**CRAWFORD & BAXTER, P.S.C.**

ATTORNEYS AT LAW

523 Highland Avenue

P.O. Box 353

Carrollton, Kentucky 41008

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March 31, 2009

HAND-DELIVERED

Mr. Jeff Derouen, Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

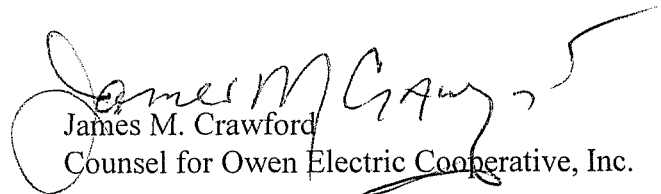
**RE: PSC Case No. 2008-00421**

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the supplemental responses of Owen Electric Cooperative, Inc., to the Second Data Request of Commission Staff dated March 30, 2009, in accordance with our phone conversation of Friday, March 27, 2009.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

  
James M. Crawford  
Counsel for Owen Electric Cooperative, Inc.

JMC/mns

Enclosures

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF OWEN ELECTRIC	)	
COOPERATIVE CORPORATION FOR	)	
AN ORDER AUTHORIZING AN	)	CASE NO.
INCREASE IN ITS RETAIL ELECTRIC	)	2008-00421
RATES EQUAL TO THE INCREASE	)	
IN ITS WHOLESALE POWER COSTS	)	

SECOND DATA REQUEST OF COMMISSION STAFF TO  
OWEN ELECTRIC COOPERATIVE CORPORATION

Owen Electric Cooperative Corporation ("Owen"), pursuant to 807 KAR 5:001, is to file with the Commission the original and five copies of the following information, with a copy to all parties of record. The information requested herein is due on or before March 24, 2009. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Owen shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though

correct when made, is now incorrect in any material respect. For any requests to which Owen fails or refuses to furnish all or part of the requested information, Owen shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Owen's cost of power from East Kentucky Power Cooperative, Inc. ("EKPC") that Owen proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").<sup>1</sup>

2. Provide the proof of revenues for the increase in rates that Owen proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.


3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Owen's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

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<sup>1</sup> Case No. 2008-00409, General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc. (Ky. PSC, filed Oct. 31, 2008).



4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.



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Jeff Derouen  
Executive Director  
Public Service Commission  
P.O. Box 615  
Frankfort, KY 40602

DATED: MARCH 18, 2009

cc: All Parties


Case No. 2008-00421

Honorable James M Crawford  
Attorney At Law  
Crawford & Baxter, P.S.C. Attorneys at Law  
523 Highland Avenue  
P. O. Box 353  
Carrollton, KY 41008

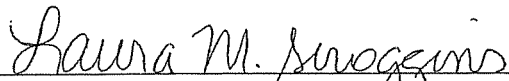
Honorable Michael L Kurtz  
Attorney at Law  
Boehm, Kurtz & Lowry  
36 East Seventh Street  
Suite 1510  
Cincinnati, OH 45202

Mark Stallons  
President/CEO  
Owen Electric Cooperative, Inc.  
8205 Highway 127 North  
P. O. Box 400  
Owenton, KY 40359

Affiant, JAMES R. ADKINS, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.

  
\_\_\_\_\_  
JAMES R. ADKINS

Subscribed and sworn to before me by the affiant, JAMES R. ADKINS, this 31<sup>st</sup> day of March, 2009.

  
\_\_\_\_\_  
Notary Public, Kentucky State At Large

My Commission Expires: May 2, 2012

**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

**RESPONSE TO COMMISSION STAFF'S SECOND DATA REQUEST**

**Purchased Power Cost Increase - Test Year Calendar Year 2007**

	Billing	Current Tariffs		Proposed Tariffs		Increase	
	Quantity (1)	Rate (2)	Revenue (2*1)	Rate (4)	Revenue (1*4)	Amount	Percent
<b><u>Substations</u></b>							
Metering Point	300	\$ 125	\$ 37,500	\$ 137	\$ 41,100		
7500-1499 kVa	204	2,855	582,420	3,125	637,500		
15,000 kVa	96	4,605	442,080	5,041	483,936		
			<u>\$ 1,062,000</u>		<u>\$ 1,162,536</u>	\$ 100,536	9.47%
<b><u>Schedule B</u></b>							
Contract Demand	269,659	6.22	1,677,279	6.81	\$ 1,836,378		
Excess Demand	12,756	8.65	110,339	9.47	120,799		
Energy kWh	190,204,556	0.033455	6,363,293	0.036622	6,965,671		
Interruptible	71,259	\$ (3.60)	(256,532)	\$ (5.60)	(399,050)		
Buy Thru			248,608		248,608		
			<u>8,142,987</u>		<u>8,772,406</u>	\$ 629,419	7.73%
<b><u>Schedule E - Option 1</u></b>							
Demand Charge	2,318,404	6.92	16,043,356	7.58	\$ 17,573,502		
On-peak Energy	547,190,596	0.035406	19,373,830	0.038758	21,208,013		
Off-peak Energy	498,107,841	0.034904	17,385,956	0.038209	19,032,202		
			<u>\$ 52,803,142</u>		<u>\$ 57,813,718</u>	\$ 5,010,576	9.49%
<b><u>Special Contract</u></b>							
Firm Demand	1,919,785	\$6.06	11,633,897	\$6.63	\$ 12,728,175		
10 Minute Interruptible	1,440,000	(\$3.60)	(5,184,000)	(\$5.60)	(8,064,000)		
90 Minute Interruptible	299,785	(\$2.70)	(809,420)	(\$4.20)	(1,259,097)		
On-peak Energy	289,829,611	0.03378	9,790,444	0.036978	10,717,319		
Off-peak Energy	696,688,830	0.03078	21,444,082	0.033694	23,474,233		
			36,875,004		37,596,630		
Billing Adjustment			(\$240,000)		(\$240,000)		
Buy Through Energy			\$1,943,207		\$1,943,207		
			<u>38,578,211</u>		<u>39,299,837</u>	\$ 721,626	1.96%
Green Power			63,332		63,332		
			<u>\$ 100,649,672</u>		<u>\$ 107,111,829</u>	\$ 6,462,157	6.42%
FAC & Environ. Surcharge			24,740,478		24,740,478		
Total			<u>\$ 125,390,150</u>		<u>\$ 131,852,307</u>	\$ 6,462,157	5.15%

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The present and proposed rate structures of Owen Electric Cooperative are listed below:

<u>Rate Class</u>	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
<b>Schedule 1 and 1-A</b>		
Customer charge	\$5.64	\$6.01
Energy charge	\$0.07533	\$0.08030
Energy charge per ETS	\$0.04520	\$0.04818
<b>Schedule I - Small Commercial</b>		
Customer charge	\$5.64	\$6.01
Energy charge	\$0.07534	\$0.08031
<b>Schedule II - Large Power</b>		
Customer charge	\$20.50	\$21.85
Demand charge	\$5.25	\$5.60
Energy charge	\$0.05528	\$0.05893
<b>Schedule XI - Large Industrial Rate LPB1</b>		
Customer charge	\$1,464.04	\$1,560.64
Demand charge		
Contract demand	\$5.53	\$5.89
Excess demand	\$8.02	\$8.55
Energy charge, first 425 hours per KW	\$0.04226	\$0.04505
Energy charge, excess of 425 hrs per KW	\$0.03834	\$0.04087
<b>Schedule XII - Large Industrial Rate LPB1-A</b>		
Customer charge	\$1,464.04	\$1,560.64
Demand charge		
Contract demand	\$5.53	\$5.89
Excess demand	\$8.02	\$ 8.55
Energy charge, first 425 hours per KW	\$0.04021	\$0.04353
Energy charge, excess of 425 hrs per KW	\$0.03731	\$0.03875
<b>Schedule XIII - Large Industrial Rate LPB2</b>		
Customer charge	\$2,927.05	\$3,215.75
Demand charge		
Contract demand	\$5.53	\$6.08
Excess demand	\$8.02	\$8.81
Energy charge, first 425 hours per KW	\$0.03714	\$0.04080
Energy charge, excess of 425 hrs per KW	\$0.03577	\$0.03930
<b>Schedule XIV - Large Industrial Rate LPB</b>		
Customer charge	\$1,464.04	\$1,560.64
Demand charge		
Contract demand	\$5.53	\$5.89
Excess demand	\$8.02	\$8.55
Energy charge	\$0.04431	\$0.04723

**OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451  
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	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
<b>Schedule 2A - Large Power - Time of Day</b>		
Customer charge	\$59.00	\$62.89
Energy charge		
On-Peak	\$0.08646	\$0.09216
Off-Peak	\$0.05354	\$0.05708
 <b>Schedule III - Security Lights</b>		
Existing pole, 120V available	\$5.51	\$5.87
One pole added	\$7.19	\$7.66
Two poles added	\$8.87	\$9.46
Three poles added	\$10.55	\$11.25
Four poles added	\$12.23	\$13.04
Transformer required	\$0.50	\$0.53
<b>Schedule I OLS - Outdoor Lighting Service</b>		
100 Watt, High pressure sodium	\$8.85	\$9.43
Cobrahead Lighting		
100 Watt HPS	\$11.54	\$12.30
250 Watt HPS	\$15.56	\$16.59
400 Watt HPS	\$19.18	\$20.45
Directional Lighting		
100 Watt HPS	\$10.80	\$11.51
250 Watt HPS	\$13.14	\$14.01
400 Watt HPS	\$16.52	\$17.61
<b>Schedule II SOLS - Special Outdoor Lighting Service</b>		
Traditional, w/ fiberglass pole	\$9.33	\$9.95
Holophane, w/ fiberglass pole	\$11.11	\$11.84
<b>Special Contract - Industrial Customer</b>		
Energy Charge:		
On-peak	\$0.033780	\$ 0.036978
Off peak	\$0.030780	\$ 0.033694
Demand - kW		
Firm kW demand	\$6.06	\$6.63
10 Min Interruptible kW	\$2.46	\$1.03
90 Min Interruptible	\$3.36	\$2.43
 <b>Schedule III - SOLS Special Outdoor Service</b>		
Energy Rate per kWh	\$ 0.052114	\$ 0.055554

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	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
<b>Schedule VIII - Large Industrial Rate LPC1</b>		
Customer charge	\$1,464.04	\$1,560.64
Demand charge		
Contract demand	\$5.53	\$5.89
Energy charge, first 425 hours per KW	\$0.04226	\$0.04505
Energy charge, excess of 425 hrs per KW	\$0.03834	\$0.04087
<b>Schedule X -Large Industrial Rate LPC1A</b>		
Customer charge	\$1,464.04	\$1,560.64
Demand charge		
Contract demand	\$5.53	\$5.89
Energy charge, first 425 hours per KW	\$0.04021	\$0.04353
Energy charge, excess of 425 hrs per KW	\$0.03731	\$0.03875
<b>Schedule IX - Large Industrial Rate LPC2</b>		
Customer charge	\$2,927.05	\$3,215.75
Demand charge	\$0.00	\$0.00
Contract demand	\$5.53	\$5.89
Energy charge, first 425 hours per KW	\$0.03714	\$0.04080
Energy charge, excess of 425 hrs per KW	\$0.03577	\$0.03930
<b>Schedule 1-B - farm &amp; Home</b>		
<b>Time-of-Day</b>		
Customer Charge	\$ 17.69	\$ 18.86
On-Peak Energy Rate per kWh	\$ 0.085881	\$ 0.091549
Off-Peak Energy Rate per kWh	\$ 0.049244	\$ 0.052494
<b>Schedule 1-C Small Commercial</b>		
<b>Time-of-Day</b>		
Customer Charge	\$ 23.58	\$ 25.14
On-Peak Energy Rate per kWh	\$ 0.082839	\$ 0.088306
Off-Peak Energy Rate per kWh	\$ 0.049244	\$ 0.052494



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**RESPONSE TO COMMISSION STAFF'S SECOND DATA REQUEST**

**PROOF OF REVENUES - TEST YEAR 2007**

Rate Class	1	2	3	4	5	6	7	8
	<u>Present Base Rate Revenue</u>	<u>Percent of Total</u>	<u>Total Proposed Revenues (2)</u>	<u>Percent of Total</u>	<u>Allocated Increase Amount (3-1)</u>	<u>Increase Percent (5/1)</u>	<u>Revenue from Rates (1)</u>	<u>Increase Amount (7-1)</u>
Schedule I - Farm and Home	\$59,168,372	68.01%	\$ 63,072,351	68.01%	\$ 3,903,979	6.60%	\$ 63,070,746	\$ 3,902,373
Schedule IA - Off Peak Marketing	\$2,656	0.00%	2,832	0.00%	175	6.60%	2,832	\$ 175
Schedule I - Small Commercial	\$3,685,833	4.24%	3,929,027	4.24%	243,194	6.60%	3,928,920	\$ 243,087
Schedule II - Large Power	\$13,044,181	14.99%	13,904,847	14.99%	860,666	6.60%	13,907,251	\$ 863,070
Schedule XI - Large Industrial Rate LI	\$3,825,372	4.40%	4,077,773	4.40%	252,401	6.60%	4,077,234	\$ 251,862
Schedule XIII - Large Industrial Rate I	\$4,958,223	5.70%	5,285,371	5.70%	327,148	6.60%	5,285,981	\$ 327,758
Schedule XIV - Large Industrial Rate	\$1,017,576	1.17%	1,084,716	1.17%	67,141	6.60%	1,084,486	\$ 66,910
Schedule 2A - Time of Day	\$295,556	0.34%	315,057	0.34%	19,501	6.60%	315,054	\$ 19,498
Schedule III - Security Lights	\$726,668	0.84%	774,614	0.84%	47,946	6.60%	774,155	\$ 47,487
Schedule OLS - Outdoor Lighting Ser	\$236,461	0.27%	252,063	0.27%	15,602	6.60%	251,965	\$ 15,505
Schedule II SOLS - Special Outdoor I	\$42,098	0.05%	44,875	0.05%	2,778	6.60%	44,882	\$ 2,784
Envirowatts	\$63,132	0.00%	63,132	0.00%	-	0.00%	63,132	\$ -
<b>Total</b>	<u>\$87,066,127</u>	<u>100.00%</u>	<u>\$ 92,806,658</u>	<u>100.00%</u>	<u>\$ 5,740,530</u>	<u>6.59%</u>	<u>\$ 92,806,637</u>	<u>\$ 5,740,510</u>
<b>Total without Envirowatts</b>	<u>87,002,995</u>		<u>92,743,526</u>		<u>5,740,530</u>			
<b>Gallatin Steel</b>	<u>\$38,931,361</u>	<u>100.0%</u>	<u>39,652,987</u>	<u>100.00%</u>	<u>721,626</u>	<u>1.85%</u>	<u>39,652,987</u>	<u>\$ 721,626</u>
<b>Total All</b>	<u>\$125,997,488</u>		<u>\$132,459,645</u>		<u>\$6,462,157</u>	<u>5.13%</u>	<u>\$132,459,624</u>	<u>\$6,462,136</u>

(1) Amounts come from billing analysis

(2) No allocation of increase to Envirowatts and the revenue from Envirowatts are removed in determination of percentages.

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**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

**Schedule I - Farm and Home**

<u>Description</u>	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed		
			Rates	Revenues	% of Total	Rates	Revenues	% of Total
			Customer Charge	636,654	\$3,355,379	\$5.64	\$3,590,729	6.07%
Energy charge per kWh	737,788,979	52,429,341	\$0.07533	55,577,644	93.93%	\$0.08030	\$59,244,455	93.93%
				0			0	
Total from base rates		55,784,720		<u>\$ 59,168,372</u>	100.0%		<u>\$ 63,070,746</u>	100.0%
Fuel adjustment		5,575,603						
Environmental surcharge		<u>4,286,468</u>						
Total revenues		<u>\$65,646,791</u>						
Amount				\$3,383,653			\$3,902,373	
Percent				6.1%			6.6%	
Average monthly bill		\$87.62		\$92.94			\$99.07	
Amount				\$5.31			\$6.13	
Percent				6.1%			6.6%	

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**Schedule I-A, Off-Peak Marketing Rate**

<u>Description</u>	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed		
			Rates	Revenues	Rates	Revenues	% of Total
Energy charge	58,772	2,444	\$0.04520	2,656	\$0.04818	2,832	100.00%
				0		0	0.00%
Total from base rates		2,444		<u>\$2,656</u>		<u>\$2,832</u>	100%
Fuel adjustment		395					
Environmental surcharge		190					
Total revenues		<u>\$3,029</u>					
Amount				\$212		\$175	
Percent				8.7%		6.6%	

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**Schedule I - Small Commercial**

<u>Description</u>	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed			
			Rates	Revenues	Rates	Revenues	% of Total	
Customer Charge	28,301	\$147,188	\$5.64	\$159,618	4.53%	\$6.01	170,089	4.33%
Energy charge	46,804,027	3,319,610	\$0.07534	3,526,215	95.67%	\$0.08031	3,758,831	95.67%
				0			0	0
Total from base rates		3,466,798		<u>\$ 3,685,833</u>	100%		<u>\$ 3,928,920</u>	100%
Fuel adjustment		350,994						
Environmental surcharge		<u>267,307</u>						
Total revenues		<u>\$4,085,099</u>						
Amount				\$219,035			\$243,087	
Percent				6.3%			6.6%	
Average monthly bill		\$122.50		\$130.24			\$138.83	
Amount				\$7.74			\$8.59	
Percent				6.3%			6.6%	

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**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

**Schedule II - Large Power**

<u>Description</u>	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed		
			Rates	Revenues		Rates	Revenues	% of Total
Customer Charge	2,884	55,905	\$20.50	\$59,122	0.45%	\$21.85	63,015	0.45%
Demand Charge	537,901.551	2,639,184	\$5.25	2,823,983	21.65%	\$5.60	3,012,249	21.66%
Energy charge	184,179,473	9,508,830	\$0.05528	10,181,441	78.05%	\$0.05893	10,853,696	78.04%
Primary meter discount		<u>(20,365)</u>		<u>(20,365)</u>	-0.16%		<u>(21,709)</u>	-0.16%
Total from base rates		12,183,554		<u>\$13,044,181</u>	100%		<u>\$13,907,251</u>	100%
Fuel adjustment		1,391,217						
Environmental surcharge		<u>927,170</u>						
Total revenues		<u>\$14,501,940</u>						
Amount				\$860,627			\$863,070	
Percent				7.1%			6.6%	
Average monthly bill		\$4,224.53		\$4,522.95			\$4,822.21	
Amount				\$298.41			\$299.26	
Percent				7.1%			6.6%	

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**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

**Schedule XI - Large Industrial Rate LPB1**

Rate 9

Description	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed		
			Rates	Revenues		Rates	Revenues	% of Total
Customer Charge	98	133,433	\$1,464.04	\$143,476	3.75%	\$1,560.64	152,943	3.75%
Demand Charge								
Contract demand	133,175.000	684,906	\$5.53	736,458	19.25%	\$5.89	784,401	19.24%
Excess demand	9,298.100	69,351	\$8.02	74,571	1.95%	\$8.55	79,499	1.95%
Energy charge								
First 425 kwh of billing demand	60,550,066	2,379,727	\$0.04226	2,558,846	66.89%	\$0.04505	2,727,780	66.90%
Over 425 kwh of billing demand	8,138,273	290,180	\$0.03834	312,021	8.16%	\$0.04087	332,611	8.16%
	<u>68,688,339</u>							
				<u>0</u>			<u>0</u>	
Total from base rates		3,557,595		\$ 3,825,372	100%		\$ 4,077,234	100%
Fuel adjustment		515,303						
Environmental surcharge		<u>279,530</u>						
Total revenues		<u>\$4,352,428</u>		<u>\$3,825,372</u>			<u>\$4,077,234</u>	
Amount				\$267,776			\$251,862	
Percent				7.5%			6.6%	
Average monthly bill		\$36,301.99		\$39,034.40			\$41,604.43	
Amount				\$2,732.41			\$2,570.02	
Percent				7.5%			6.6%	

**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

Item No. 3  
Page 6 of 14  
Witness: Jim Adkins

**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

**Schedule XIII - Large Industrial Rate LPB2**

Rate 13

Description	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed		
			Rates	Revenues	Rates	Revenues	% of Total	
Customer Charge	24	\$65,332	\$2,927.05	\$70,249	1.32%	\$3,215.75	77,178	1.46%
Demand Charge								
Contract demand	180,900.000	930,351	\$5.53	1,000,377	18.83%	\$6.08	1,099,872	20.81%
Excess demand	12,402.330	92,504	\$8.02	99,467	1.87%	\$8.81	109,265	2.07%
Interruptible credit	98,418.890	(354,308)	\$3.60	(354,308)	-6.67%	(\$5.60)	(\$551,146)	-10.43%
Energy charge								
First 425 kwh of billing demand	82,129,082	2,836,755	\$0.03714	3,050,274	57.42%	\$0.04080	3,350,867	63.39%
Over 425 kwh of billing demand	30,532,967	1,015,712	\$0.03577	1,092,164	20.56%	\$0.03930	1,199,946	22.70%
	<u>112,662,049</u>							
				0			0	
Total from base rates		4,586,346		<u>\$4,958,223</u>	93.33%		<u>\$5,285,981</u>	100.00%
Fuel adjustment		821,671						
Environmental surcharge		369,586						
Total revenues		<u>\$5,777,602</u>						
Amount				\$371,878			\$327,758	
Percent				8.1%			6.6%	
Average monthly bill		\$191,097.73		\$206,592.63			\$220,249.20	
Amount				\$15,494.90			\$13,656.57	
Percent				8.1%			6.6%	



**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

**Schedule XIV - Large industrial Rate LPB**

Rate 12

<u>Description</u>	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed		
			Rates	Revenues		Rates	Revenues	% of Total
Customer Charge	59	77,741	\$1,464.04	\$86,378	8.49%	\$1,560.64	92,078	8.49%
Demand Charge								
Contract demand	36,000.000	187,135	\$5.53	199,080	19.56%	\$5.89	212,040	19.55%
Excess demand	3,011.806	22,705	\$8.02	24,155	2.37%	\$8.55	25,751	2.37%
Energy charge	15,977,494	665,485	\$0.04431	707,963	69.57%	\$0.04723	754,617	69.58%
				0			0	
Total from base rates		953,066		<u>\$1,017,576</u>	100.0%		<u>\$1,084,486</u>	100.0%
Fuel adjustment		122,601						
Environmental surcharge		<u>81,058</u>						
Total revenues		<u>\$1,156,726</u>						
Amount				\$64,509			\$66,910	
Percent				6.8%			6.6%	
Average monthly bill		\$16,153.67		\$17,247.05			\$18,381.11	
Amount				\$1,093.38			\$1,134.07	
Percent				6.8%			6.6%	

**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

Item No. 3  
Page 8 of 14  
Witness: Jim Adkins

**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

**Schedule 2-A - Large Power - Time of Day**

Rate 21/22

Description	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed			
			Rates	Revenues		Rates	Revenues	% of Total	
Customer Charge	99	5,549	\$59.00	\$5,841	1.98%	\$62.89	6,226	1.98%	
Energy charge									
On-Peak energy		2,229,474	183,122	\$0.086460	192,760	65.22%	\$0.09216	205,468	65.22%
Off-Peak energy		1,810,782	87,101	\$0.053543	96,955	32.80%	\$0.05708	103,359	32.81%
		<u>4,040,256</u>							
				<u>0</u>			<u>0</u>		
Total from base rates		275,772		<u>\$295,556</u>	100%		<u>\$315,054</u>	100%	
Fuel adjustment		32,324							
Environmental surcharge		<u>15,545</u>							
Total revenues		<u>\$323,642</u>							
Amount				\$19,784			\$19,498		
Percent				7.2%			6.6%		
Average monthly bill		\$2,785.58		\$2,985.41			\$3,182.36		
Amount				\$199.84			\$196.95		
Percent				7.2%			6.6%		

**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

Item No. 3  
Page 9 of 14  
Witness: Jim Adkins

**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

**Schedule III - Security Lights**

Rate 6

Description	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed		
			Rates	Revenues		Rates	Revenues	% of Total
Existing pole, 120V available	104,066	533,539	\$5.51	573,404	78.91%	\$5.87	610,867	78.91%
One pole added	19,788	132,392	\$7.19	142,276	19.58%	\$7.66	151,576	19.58%
Two poles added	1,006	8,340	\$8.87	8,923	1.23%	\$9.46	9,517	1.23%
Three poles added	84	825	\$10.55	886	0.12%	\$11.25	945	0.12%
Four poles added	0	0	\$12.23	0	0.00%	\$13.04	0	0.00%
Transformer required	2,358	1,099	\$0.50	1,179	0.16%	\$0.53	1,250	0.16%
	124,944							
kWh	<u>5,721,178</u>							
	45.79							
Billing adjustments				<u>0</u>			<u>0</u>	
Total from base rates		676,195		<u>\$726,668</u>	100%		<u>\$774,155</u>	100%
Fuel adjustment		28						
Environmental surcharge		<u>15,275</u>						
Total revenues		<u>\$691,498</u>						
Amount				\$50,473			\$47,487	
Percent				7.5%			6.5%	

**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

Item No. 3  
Page 10 of 14  
Witness: Jim Adkins

**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

**Schedule OLS - Outdoor Lighting Service**

<u>Description</u>	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed		
			Rates	Revenues	% of Total	Rates	Revenues	% of Total
100 Watt, High pressure sodium Cobrahead Lighting	24,960	206,538	\$8.85	220,896	93.42%	\$9.43	235,373	93.41%
100 Watt HPS	127	1,354	\$11.54	1,466	0.62%	\$12.30	1,562	0.62%
250 Watt HPS	96	1,379	\$15.56	1,494	0.63%	\$16.59	1,593	0.63%
400 Watt HPS	69	1,221	\$19.18	1,323	0.56%	\$20.45	1,411	0.56%
Directional Lighting								
100 Watt HPS	110	1,097	\$10.80	1,188	0.50%	\$11.51	1,266	0.50%
250 Watt HPS	215	2,610	\$13.14	2,825	1.19%	\$14.01	3,012	1.20%
400 Watt HPS	440	6,713	\$16.52	7,269	3.07%	\$17.61	7,748	3.08%
kWh	<u>2,315,513</u>							
Billing adjustments				<u>0</u>			<u>0</u>	
Total from base rates		220,912		<u>\$236,461</u>	100%		<u>\$251,965</u>	100%
Fuel adjustment Environmental surcharge								
Total revenues		<u>\$220,912</u>						
Amount				\$15,549			\$15,505	
Percent				7.04%			6.56%	

**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

Schedule II SOLS - Special Outdoor Lighting Service

Description	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed		
			Rates	Revenues		Rates	Revenues	
Traditional, w/ fiberglass pole	2,608	22,751	\$9.33	24,333	57.80%	\$9.95	25,950	57.82%
Holophane, w/ fiberglass pole	1,599	16,615	\$11.11	17,765	42.20%	\$11.84	18,932	42.18%
kWh	<u>374,423</u>							
Billing adjustments				<u>0</u>			<u>0</u>	
Total from base rates		39,366		<u>\$ 42,098</u>	100%		<u>\$ 44,882</u>	100%
Fuel adjustment								
Environmental surcharge								
Total revenues		<u>\$39,366</u>						
Amount				\$2,732			\$2,784	
Percent				6.9%			6.6%	

**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

Item No. 3  
Page 12 of 14  
Witness: Jim Adkins

**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

**Envirowatts**

<u>Description</u>	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed	
			Rates	Revenues	Rates	Revenues
Envirowatts		63,132		63,132		63,132
kWh		<u>2,670,100</u>				
Billing adjustments		_____		0		0
Total from base rates		63,132		<u>\$63,132</u>		<u>\$63,132</u>
Fuel adjustment Environmental surcharge		_____				
Total revenues		<u>\$63,132</u>				
Amount				\$0		\$0
Percent				0.0%		0.0%

**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST**

Billing Determinants	Summary					
	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed	
		Rates	Revenues	Rates	Revenues	
Total from base rates	1,181,280,603	81,809,900		87,066,127		92,806,637
Fuel adjustment		8,810,136				
Environmental surcharge		6,242,128				
Total revenues		96,862,165				
Per Form 7	1,181,280,603	96,862,165				
Increase	0	0				
Amount				5,256,227		5,740,510
Percent				6.4%		6.6%
		(1)				



**OWEN ELECTRIC COOPERATIVE  
CASE NO. 2008-00421**

Item No. 3  
Page 14 of 14  
Witness: Jim Adkins

**RESPONSE COMMISSION STAFF'S SECOND DATA REQUEST  
Gallatin Steel**

Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522			Case No. 2008-00421 Proposed			
		Rates	Revenues	% of Total	Rates	Revenues	% of Total	
Energy Charge:								
On-peak	289,829,611	8,785,572	\$0.033780	9,790,444	25.15%	\$0.036978	\$10,717,319	27.03%
Off peak	696,688,830	18,964,308	\$0.030780	21,444,082	55.08%	\$0.033694	23,474,233	59.20%
Demand - kW								
Firm kW demand	180,000	1,060,650	\$6.06	1,090,800	2.80%	\$6.63	1,193,400	3.01%
10 Min Interruptible kW	1,440,000	3,301,200	\$2.46	3,542,400	9.10%	\$1.03	1,483,200	3.74%
90 Min Interruptible	299,785	956,975	\$3.36	1,007,278	2.59%	\$2.43	728,478	1.84%
Incremental Cost of Buy-Through Energy								
On-peak charges	24,632,221	2,651,229	\$0.033780	2,651,229	6.81%	\$0.033780	2,651,229	6.69%
On-peak credits	24,632,221	(729,064)	\$0.033780	(729,064)	-1.87%	\$0.033780	(729,064)	-1.84%
Off-peak charges	508,999	33,589	\$0.033780	33,589	0.09%	\$0.033780	33,589	0.08%
Off-peak credits	508,999	(12,547)	\$0.030780	(12,547)	-0.03%	\$0.033780	(12,547)	-0.03%
Distribution charges								
kW Demand	1,919,785	71,991	\$0.037500	71,992	0.18%	\$0.037500	71,992	0.18%
kWh Energy	986,518,441	281,157	\$0.000285	281,158	0.72%	\$0.000285	281,158	0.71%
Adjustments		<u>(240,000)</u>		<u>(240,000)</u>	-0.62%		<u>(240,000)</u>	-0.61%
Total from base rates		35,125,060		<u>\$ 38,931,361</u>	100%		<u>\$ 39,652,987</u>	100%
Fuel adjustment		6,530,623						
Environmental surcharge		<u>2,699,502</u>						
Total revenues		<u>\$44,355,185</u>						
Amount				\$3,806,301			\$ 721,626	
Percent				10.8%			1.9%	
Total for All				\$ 125,997,488			\$132,459,624	
Amount							\$ 6,462,136	
Percent							4.88%	

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - FARM AND HOME**

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

**I**

Customer Charge	<u>46.01</u>	\$ 5.64	Per Month	I
All KWH	<u>.08030</u>	\$.07533	Per KWH	I

E. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY *Ralph A. ...*  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 2

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME  
OFF - PEAK MARKETING RATE\***

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.

**I**

- D. Rate  
All KWH \$.04818 \$ .04520 per KWH I  
Same as Schedule I - Farm & Home, less 40%

- E. Schedule of Hours  
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE August 10, 2007

Month / Date / Year

DATE EFFECTIVE August 1, 2007

Month / Date / Year

ISSUED BY *Ralph A. ...*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 3

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME  
OFF PEAK MARKETING RATE\***

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

R  
T

G. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2<sup>nd</sup> Revised SHEET NO. 4

CANCELLING P.S.C. KY. NO. 6

1<sup>st</sup> Revised SHEET NO. 4

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen Electric Cooperative, Inc., Inc. (hereinafter called "OEC")  
and

(hereinafter called Member, whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OEC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications and safety standards as outlined in the National Electric Code.
2. After installation of the unit(s), OEC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.
3. OEC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
4. Member agrees to participate in any electronic load control program initiated by OEC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
BY [Signature]  
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR Entire Territory Served  
Community, Town or City  
P.S.C. No. 6  
1st Revised SHEET No. 5  
CANCELING P.S.C. No. 6  
Original SHEET No. 5

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

Page 2

- 5. The rate discount offered herein may be transferred or assigned to another member of OEC who resides in, rents, leases or purchases a residence equipped with approved ETS unit(s), providing such member abides by the terms of this contract and accompanying tariff.
- 6. OEC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.
- 7. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by OEC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the regular residential rate shall apply to all ETS energy used.
- 8. OEC, its employees or representatives, shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save OEC harmless therefrom.

This \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

Owen Electric Cooperative, Inc.

By: \_\_\_\_\_  
Employee/Representative

Member: \_\_\_\_\_  
Signature

Member # \_\_\_\_\_

Location # \_\_\_\_\_

Meter # \_\_\_\_\_

Telephone # \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Stephan D Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 25, 1997  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE September 1, 1997  
TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 96-543 Appendix A Dated August 20, 1997.

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 8

**Owen Electric Cooperative, Inc.**  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - SMALL COMMERCIAL\***

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	\$ 6.01	\$ -5.64- per Month	<u>I</u>
All KWH	\$ .08031	\$.07534 per KWH	<u>I</u>
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

I

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY *[Signature]*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 6

6th Revised SHEET NO. \_\_\_\_\_ 9

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 6

5th Revised SHEET NO. \_\_\_\_\_ 9

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II - LARGE POWER\***

Page One

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 5.25 <sup>5.60</sup> Per KW of Billing Demand	I
Customer Charge	\$ 20.50 <sup>21.85</sup> Per Month	I
All KWH	\$.0552 <sup>.05893</sup> Per KWH	I
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

I

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY *Ralph A. ...*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 10

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER\*

Page Two

H. Minimum Charge - Shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions: Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

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J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town, or City  
P.S.C. No. 6  
Original Sheet No. 10A  
P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page One

N

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable - to the entire territory served.
- B. Available - This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement - An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates - The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001  
ISSUED BY [Signature] TITLE President / CEO  
Name of Officer

OCT 01 2001

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: [Signature]  
SECRETARY OF THE COMMISSION

FOR Entire Territory Served  
Community, Town, or City  
P.S.C. No. 6  
Original Sheet No. 10B  
P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page Two

N

- E. Billing and Minimum Charge - Blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.
- F. Terms of Service and Payment - This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. Conditions of Service - The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission ( now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer

OCT 01 2001

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_  
PURSUANT TO 007 KAR 5.011,  
SECTION 2(1)

BY [Signature]  
SECRETARY OF THE COMMISSION

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 11

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE III - SECURITY LIGHTS\***

A. Applicable to entire territory served.

B. Availability: Restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

I

C. Rates

Installed on existing pole where 120 volts are available:	\$	<del>5.51</del> <sup>2</sup> 5.87	I
One Pole Added:	\$	<del>7.19</del> <sup>2</sup> 7.66	I
Two Poles Added:	\$	<del>8.87</del> <sup>2</sup> 9.40	I
Three Poles Added:	\$	<del>10.55</del> <sup>2</sup> 11.25	I
Four Poles Added:	\$	<del>12.23</del> <sup>3</sup> 13.04	I

Where a transformer is required, there is an additional charge of ~~\$.50~~ per month.  
<sup>\$.53</sup> I

D. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY *Ralph A. Hays*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 12

**Owen Electric Cooperative, Inc.**  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

	Customer charge	\$1,464.04 <sup>1560.64</sup>	Per Month	I
I	Demand Charge	\$ 5.89 5.53	Per KW of Billing Demand	I
	Energy Charge	.04505 .04226	Per KWH for all KWH equal to 425 per KW of Billing Demand	I
I	Energy Charge	.04087 .03834	Per KWH for all KWH in excess of 425 per KW of Billing Demand	I

D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY Ralph A. [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 13

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003

Month / Date / Year

DATE EFFECTIVE May 1, 2003

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

Owen Electric Cooperative, Inc.  
(Name of Utility)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 14

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

H. Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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I. Terms of Payment

The above rates are net; the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

	Customer Charge <del>\$ 3215.75</del> \$2,927.05	Per Month	I
I	Demand Charge \$ 5.89 \$ 5.53	Per KW of Billing Demand	I
	Energy Charge <del>\$ .04080</del> \$ .03714	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	I
I	Energy Charge \$ .03930 \$ .03577	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I

D. Billing Demand

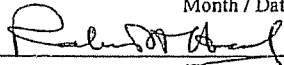
The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

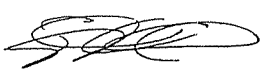
ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 16

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page Two

E. Minimum Monthly Charge -The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 17

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 17

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC 2

Page Three

H. Special Provisions

1. **Delivery Point**- If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 18

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

Page One

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

	Customer charge	\$1,464.04	\$1560.04		I
I	Demand Charge	\$ 5.89	5.53	Per KW of Billing Demand	I
		\$ .04353	.04021	Per KWH of all KWH equal to 425 hours per KW of Billing Demand	I
I	Energy Charge	\$ .03875	.03731	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:
  - (a) The Contract demand
  - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE August 10, 2007

Month / Date / Year

DATE EFFECTIVE August 1, 2007

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 19

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003

Month / Date / Year

DATE EFFECTIVE May 1, 2003

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

Page Three

H. Special Provisions:

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

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T

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 20A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.
- C. Rates

I	Customer Charge <sup>1560.64</sup> \$1,464.04	Per Month	I
	Demand Charge # 5.89 \$ 5.53	Per KW of Demand of Contract Demand	I
I	# 8.55 \$ 8.02	Per KW of Demand in Excess of Contract Demand	I
	Energy Charge <sup>A .04505</sup> \$ 0.04226	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	I
I	Energy Charge <sup>.04087</sup> \$ 0.03834	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

DATE OF ISSUE August 10, 2007

Month / Date / Year

DATE EFFECTIVE August 1, 2007

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
 Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 20B

Owen Electric Cooperative, Inc.  
 \_\_\_\_\_  
 (Name of Utility)

CLASSIFICATION OF SERVICE

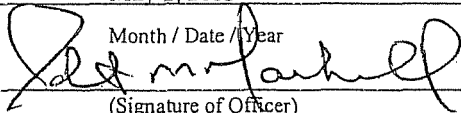
**SC HEDULE XI – LARGE INDUSTRIAL RATE LPB1**

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003  
 Month / Date / Year

DATE EFFECTIVE May 1, 2003  
 Month / Date / Year

ISSUED BY   
 (Signature of Officer)

TITLE President/CEO

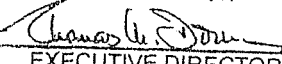
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
 SECTION 9 (1)

BY   
 EXECUTIVE DIRECTOR



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 20C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 20C

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5.011  
SECTION 8 (1)  
BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**5th Revised** SHEET NO. 21A

CANCELLING P.S.C. KY. NO. 6

**4th Revised** SHEET NO. 21A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

	Customer Charge <del>1560.67</del> \$ 1,464.04	Per Month	I
	Demand Charge <del>5.89</del> \$ 5.53	Per KW of Billing Demand of Contract Demand	I
	<del>8.55</del> \$ 8.02	Per KW of Billing Demand in excess of Contract Demand	I
I	Energy Charge <del>0.04353</del> \$ 0.04021	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	I
I	Energy Charge <del>0.03875</del> \$ 0.03731	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12:00 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 21B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SC HEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003

Month / Date / Year

DATE EFFECTIVE May 1, 2003

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 21C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 21C

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page Three

I. Special Provisions

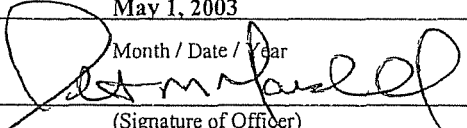
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J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

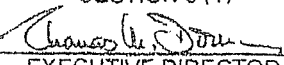
TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 22A

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 22A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

	Customer Charge <sup>\$ 3215.75</sup> \$ 2,927.05	Per Month	I
	Demand Charge <sup>6.08</sup> \$ 5.53	Per KW of Billing Demand of Contract Demand	I
	Energy Charge <sup>8.81</sup> \$ 8.02	Per KW of Billing Demand in excess of Contract Demand	I
I	Energy Charge <sup>0.04080</sup> \$ 0.03714	Per KWH for KWH equal to 425 hours per KW of Billing Demand	I
I	Energy Charge <sup>0.03930</sup> \$ 0.03577	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY *Robert A. ...*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22B

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB2**

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 22D

CANCELLING P.S.C. KY NO. 6

2nd Revised SHEET NO. 22D

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available as an optional rate to all consumers which are or shall be members of the Seller where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	<del>1560.64</del> \$ 1,464.04	Per Month	I
Demand Charge	5.53 \$ 5.53	Per KW of Billing Demand of Contract Demand	I
	8.55 \$ 8.02	Per KW of Billing Demand in Excess of Contract Demand	I
Energy Charge	.04723 \$ 0.04431	Per KWH	I

I

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 22E

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB**

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE June 30, 2003

Month / Date / Year

DATE EFFECTIVE August 1, 2003

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 22F

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB**

Page Three

I. Special Provisions

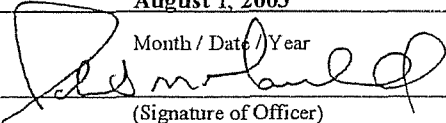
1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 30, 2003  
Month / Date / Year

DATE EFFECTIVE August 1, 2003  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6

4th Revised SHEET NO. 23

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 23

**Owen Electric Cooperative, Inc.**  
\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage) <sup>2</sup> 18.86 \$17.69 per meter, per month  
Energy Charge per kWh  
On-Peak Energy ¢ 0.091549 \$0.085881  
Off-Peak Energy ¢ 0.052494 \$0.049244

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E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY *Robert A. Hagan*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**4th Revised** SHEET NO. 24

CANCELLING P.S.C. KY. NO. 6

**3rd Revised** SHEET NO. 24

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage) \$ 25.14 \$23.58 per meter, per month  
Energy Charge per kWh  
On-Peak Energy \$ .088306 \$0.082839  
Off-Peak Energy \$ .052494 \$0.049244

I

E. Schedule of Hours

	<u>On-Peak and Off-Peak Hours</u>	
<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 25

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 2-A - LARGE POWER - TIME OF DAY**

Page One

- A. Applicable - to the entire territory served.
- B. Available - Available to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service - Three phase, 60 cycle, at available nominal voltage.

D. Rate

Customer Charge (no usage) ~~\$59.00~~ <sup>\$62.89</sup> per meter, per month  
 Energy Charge per kWh  
 On-Peak Energy ~~\$0.086460~~ <sup>\$0.09216</sup>  
 Off-Peak Energy ~~\$0.053543~~ <sup>\$0.05708</sup>

I

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY Ralph A. Wood  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 26

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 26

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 2-A – LARGE POWER - TIME OF DAY**

Page Two

F. Special Provisions – Delivery Point – If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. Terms of Payment – The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 1

- A. Standard Rider - This Voluntary Interruptible Service is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable - to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available - This schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.
- D. Conditions of Service
- 1) Any request for interruption under this Rider shall be made by the Cooperative.
  - 2) Each interruption will be strictly voluntary.
  - 3) No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
  - 4) The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
  - 5) It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. telephone, pager, etc.) and the Customer's point of contact to receive such a request.

DATE OF ISSUE October 15, 2001  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE December 1, 2001  
TITTLE President / CEO  
PURSUANT TO 807 KAR 5011,  
SECTION 9(1)

BY: [Signature]  
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 2

- 6) The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption, the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
- 7) The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.
- 8) The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

E. Interruptible Customer Data Report

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include information such as:

- 1) The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
- 2) The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
- 3) The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
- 4) The minimum price at which each Customer is willing to interrupt.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 01 2001

F. Demand and Energy Interruption

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load.

PURSUANT TO 807 KAR 5.011  
SECTION 5(H)  
BY: Stewart  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer



Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 3

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of PUBLIC SERVICE COMMISSION include the following:  
OF KENTUCKY  
EFFECTIVE

- 1) The time at which each interruption shall begin is to be established by the Cooperative. At least <sup>(1)</sup> hour of advance notice of each request for interruption shall be provided by the Cooperative.
- 2) The duration in clock hours of the interruption request is to be established by the Cooperative.

DEC 01 2001  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY Stephan O. BOY  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 4

- 3) The price and the potential savings - this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
- 4) The Customer shall specify:
- a. The maximum demand in kW that will be interrupted.
  - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

J. Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DEC 01 2001

Pursuant to 807 KAR 5011.

SECRETARY OF THE COMMISSION  
BY: Stewart B. ...  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 1

- A. Standard Rider - This Interruptible Service Rate is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable - to the entire territory served.
- C. Available - This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- D. Monthly Rate - A monthly demand credit per kW is to be based on the following matrix:

Annual Hours of Interruption

Notice Minutes	200	300	400	
10	\$ 4.20	\$2.70	\$4.90	\$3.15 \$5.00 \$3.60 I
60	\$ 3.50	\$2.25	\$4.20	\$2.70 \$4.90 \$3.15 I

- E. Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand</u> <u>Billing - E.S.T.*</u>
October through April	7:00 a.m. to 12:00 p.m. 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

\* For purposes of measurement of demand, Daylight Savings Time is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above demand billing times would move forward one hour for the beginning and ending hours (i.e. May - September 11:00 a.m. to 11:00 p.m.)

DEC 01, 2001  
PURSUANT TO 807 KAR 5-011  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer

FOR Entire Territory Served

Community, Town, or City

P.S.C. No. 6

Original Sheet No. 32

P.S.C. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 2

E. Determination of Measured Load - Billing Demand - continued

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

F. Conditions of Service for Member Contract

1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and also for metering and communications equipment, within the Member's premises, required for interruptible service.

DEC 01 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Buss

SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001

DATE EFFECTIVE December 1, 2001

ISSUED BY [Signature]  
Name of Officer

TITLE President /CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 3

F. Conditions of Service for Member Contract - continued

- 7. A Member's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Member. When the size of the Member's load necessitates the delivery of energy to the Member's plant over more than one circuit, the Cooperative may elect to connect its circuits to different points on the Member's system.
- 8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months advance written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.
- 9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Member.
- 10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

G. Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of the customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 01 2001

H. Number and Duration of Interruptions

- A. Winter Season: There shall be no more than (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SECTION 13(4) (2)  
EFFECTIVE  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer

FOR Entire Territory Served

Community, Town, or City

P.S.C. No. 6

Original Sheet No. 34

P.S.C. No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 4

H. Number and Duration of Interruptions - continued

B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.

C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

I. Charge for Failure to Interrupt

If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 01 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

Page One

- A. Applicable -- to the entire territory served.
- B. Available -- available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service -- the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

I

100 Watt High Pressure Sodium Area Lighting	(Monthly energy usage – 40 kWh)	\$ 9.43	\$ 8.85 per Light	I
Cobrahead Lighting				
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$ 12.30	\$11.54 per Light	I
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$ 16.59	\$15.56 per Light	I
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$ 20.45	\$19.18 per Light	I
Directional Lighting				
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$ 11.51	\$10.80 per Light	I
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$ 14.01	\$13.14 per Light	I
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$ 17.61	\$16.52 per Light	I
Rate for <u>one</u> additional pole if light is not installed on a currently used pole *		\$ 5.00	\$ 4.69 per Light	I

\* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment -- the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY Robert A. [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 35B

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE

Page Two

F. Conditions of Service - the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 1, 2003  
Month / Date / Year

DATE EFFECTIVE September 22, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2003-00278 DATED 09/22/2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 22 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 36A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

I

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$ 9.95	\$ 9.33	I
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$ 11.84	\$ 11.11	I

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 10, 2007

Month / Date / Year

DATE EFFECTIVE August 1, 2007

Month / Date / Year

ISSUED BY *Ruben Adams*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**Original** SHEET NO. 36B

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

Owen Electric Cooperative, Inc.

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

Page Two

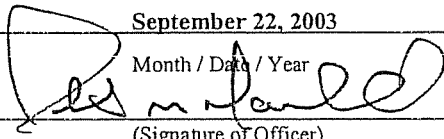
G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 1, 2003  
Month / Date / Year

DATE EFFECTIVE September 22, 2003  
Month / Date / Year

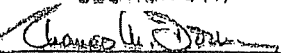
ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2003-00278 DATED 09/22/2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 22 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
BY   
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**3rd Revised** SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

**2nd Revised** SHEET NO. 37A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

**I**

- 1. The energy rate for each type of lamp shall be \$0.052114 per rate kWh per month as determined by the following formula: # .055554

$$\text{Monthly Rated kWh} = (4100 \text{ hours per year} \times \text{Manufacturer's suggested watts}/1000)/12$$

- 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 10, 2007  
Month / Date / Year

DATE EFFECTIVE August 1, 2007  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**Original** SHEET NO. 37B

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

Page Two

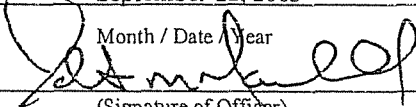
F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 1, 2003  
Month / Date / Year

DATE EFFECTIVE September 22, 2003  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2003-00278 DATED 09/22/2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 22 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
  - B. Available to farm and residential consumers.
  - C. Type of Service - Single phase, 60 cycles, 120/240 volt.
  - D. Rate

Customer Charge	\$ 6.01	Per Month	(I)
All KWH	\$.08030	Per KWH	(I)
  - E. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- \* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 2

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME**  
**OFF - PEAK MARKETING RATE\***

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate  
All KWH \$ .04818 per KWH (I)  
Same as Schedule I - Farm & Home, less 40%
- E. Schedule of Hours  
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 3

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME  
OFF PEAK MARKETING RATE\***

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

(T) IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 8

**Owen Electric Cooperative, Inc.**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE I - SMALL COMMERCIAL\***

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)  
Customer Charge \$ 6.01 per Month (I)  
All KWH \$.08031 per KWH (I)
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 9

**Owen Electric Cooperative, Inc.**

\_\_\_\_\_  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II – LARGE POWER\***

Page One

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 5.60	Per KW of Billing Demand	(I)
Customer Charge	\$ 21.85	Per Month	(I)
All KWH	\$ .05893	Per KWH	(I)
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 10

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II - LARGE POWER\***

Page Two

H. Minimum Charge - Shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions: Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

(T)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 11

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

**SCHEDULE III - SECURITY LIGHTS\***

A. Applicable to entire territory served.

B. Availability: Restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where

120 volts are available:	\$	5.87	(I)
One Pole Added:	\$	7.66	(I)
Two Poles Added:	\$	9.46	(I)
Three Poles Added:	\$	11.25	(I)
Four Poles Added:	\$	13.04	(I)

Where a transformer is required, there is an additional charge of \$.53 per month. (I)

D. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 12

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates
- |                 |            |   |     |
|-----------------|------------|---|-----|
| Customer charge | \$1,560.64 | Per Month   | (I) |
| Demand Charge   | 5.89       | Per KW of Billing Demand                                      | (I) |
| Energy Charge   | .04505     | Per KWH for all KWH equal to 425 per KW of Billing Demand     | (I) |
| Energy Charge   | .04087     | Per KWH for all KWH in excess of 425 per KW of Billing Demand | (I) |
- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:
- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 13

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

(T) IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 14

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 14

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

Page Three

H. Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

(T) IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**8th Revised** SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

**7th Revised** SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 3,215.75	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Billing Demand	(I)
Energy Charge	\$ .04080	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ .03930	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 16

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

Page Two

E. Minimum Monthly Charge -The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-0421 DATED April 1, 2009

(T)



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 17

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 17

CLASSIFICATION OF SERVICE

**SCHEDULE IX – LARGE INDUSTRIAL RATE LPC 2**

Page Three

H. Special Provisions

- 1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

(T)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 18

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 18

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

Page One

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$1,560.64		(I)
Demand Charge	5.89	Per KW of Billing Demand	(I)
	.04353	Per KWH of all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	.03875	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 19

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 19

CLASSIFICATION OF SERVICE

**SCHEDULE X – LARGE INDUSTRIAL RATE LPC1-A**

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

(T) IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 20

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

Page Three

H. Special Provisions:

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

(T)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.
- C. Rates
- |                 |            |   |     |
|-----------------|------------|---|-----|
| Customer Charge | \$1,560.64 | Per Month   | (I) |
| Demand Charge   | \$ 5.89    | Per KW of Demand of Contract Demand                                 | (I) |
|                 | \$ 8.55    | Per KW of Demand in Excess of Contract Demand                       | (I) |
| Energy Charge   | \$ 0.04505 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand     | (I) |
| Energy Charge   | \$0.04087  | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (I) |
- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 20B

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SC HEDULE XI – LARGE INDUSTRIAL RATE LPB1**

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

(T)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20C

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 20C

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI – LARGE INDUSTRIAL RATE LPB1**

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE March 31, 2009  
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

(T)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 21A

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$ 1,560.64	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Billing Demand of Contract Demand	(I)
	\$ 8.55	Per KW of Billing Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.04353	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.03875	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12:00 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 21B

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII – LARGE INDUSTRIAL RATE LPB1-A**

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

(T) BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 21C

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 21C

CLASSIFICATION OF SERVICE

**SCHEDULE XII – LARGE INDUSTRIAL RATE LPB1-A**

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

(T)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 22A

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$ 3,215.75	Per Month	(I)
Demand Charge	\$ 6.08	Per KW of Billing Demand of Contract Demand	(I)
	\$ 8.81	Per KW of Billing Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.04080	Per KWH for KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.03950	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22B

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 22B

CLASSIFICATION OF SERVICE

**SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2**

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

(T)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 22C

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 22C

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII – LARGE INDUSTRIAL RATE LPB2**

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

(T)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 22D

CANCELLING P.S.C. KY NO. 6

3rd Revised SHEET NO. 22D

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available as an optional rate to all consumers which are or shall be members of the Seller where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$ 1,560.64	Per Month	(I)
Demand Charge	\$ 5.89	Per KW of Billing Demand of Contract Demand	(I)
	\$ 8.55	Per KW of Billing Demand in Excess of Contract Demand	(I)
Energy Charge	\$ 0.04723	Per KWH	(I)

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22E

Owen Electric Cooperative, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY NO. 6

Original SHEET NO. 22E

CLASSIFICATION OF SERVICE

**SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB**

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

(T)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22F

CANCELLING P.S.C. KY NO. 6

Original SHEET NO. 22F

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB**

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE March 31, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00421 DATED April 1, 2009

(T)



FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**5th Revised** SHEET NO. 23  
 CANCELLING P.S.C. KY. NO. 6  
**4th Revised** SHEET NO. 23

**Owen Electric Cooperative, Inc.**  
 \_\_\_\_\_  
 (Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-B – FARM & HOME - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$18.86 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.091549	(I)
Off-Peak Energy	\$0.052494	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
 Community, Town or City  
 P.S.C. KY. NO. 6  
**5th Revised** SHEET NO. 24  
 CANCELLING P.S.C. KY. NO. 6  
**4th Revised** SHEET NO. 24

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY**

- A. Applicable – to the entire territory served.
- B. Available – Available to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$25.14 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.088306	(I)
Off-Peak Energy	\$0.052494	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 25

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 2-A – LARGE POWER - TIME OF DAY**

Page One

- A. Applicable – to the entire territory served.
- B. Available – Available to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.

D. Rate

Customer Charge (no usage)	\$62.89 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$0.09216	(I)
Off-Peak Energy	\$0.05708	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

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TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**2nd Revised** SHEET NO. 26

CANCELLING P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 26

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 2-A – LARGE POWER - TIME OF DAY**

Page Two

F. Special Provisions – Delivery Point – If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. Terms of Payment – The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

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IN CASE NO. 2008-00421 DATED April 1, 2009

(T)

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 35A

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (Monthly energy usage – 40 kWh) \$ 9.43 per Light (I)

Cobrahead Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$12.30 per Light (I)

250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$16.59 per Light (I)

400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$20.45 per Light (I)

Directional Lighting

100 Watt High Pressure Sodium (Monthly energy usage – 40 kWh) \$11.51 per Light (I)

250 Watt High Pressure Sodium (Monthly energy usage – 83 kWh) \$14.01 per Light (I)

400 Watt High Pressure Sodium (Monthly energy usage – 154 kWh) \$17.61 per Light (I)

Rate for one additional pole if light is not installed on a currently used pole \* \$ 5.00 per Light (I)

\* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

**1st Revised** SHEET NO. 35B

CANCELLING P.S.C. KY. NO. 6

**Original** SHEET NO. 35B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE**

Page Two

F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 36A

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 36A

CLASSIFICATION OF SERVICE

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE**

**Page One**

- A. Applicable – to the entire territory served.
- B. Available – available to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
- |  |                                 |         |     |
|--|---------------------------------|---------|-----|
| Traditional Light with Fiberglass Pole | (Monthly energy usage – 40 kWh) | \$ 9.95 | (I) |
| Holophane Light with Fiberglass Pole   | (Monthly energy usage – 40 kWh) | \$11.84 | (I) |
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 36B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 36B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE** Page Two

G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

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IN CASE NO. 2008-00421 DATED April 1, 2009



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE** Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
1. The energy rate for each type of lamp shall be \$0.055554 per rate kWh per month as determined by the following formula: **(I)**  
  
Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12
  2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

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IN CASE NO. 2008-00421 DATED April 1, 2009

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 37B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 37B

**Owen Electric Cooperative, Inc.**

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE** Page Two

F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

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