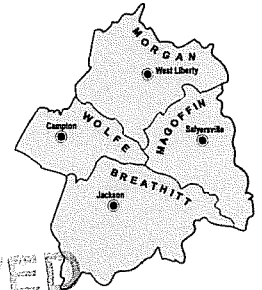


LICKING VALLEY
RURAL ELECTRIC COOPERATIVE CORPORATION
P. O. Box 605 • 271 Main Street
West Liberty, KY 41472-0605
(606) 743-3179



RECEIVED

OCT 31 2008
PUBLIC SERVICE
COMMISSION

October 31, 2008

Ms. Stephanie Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: Licking Valley Rural Electric Cooperative Corporation Pass-Through of
East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment-
PSC Case No. 2008-00419.

Dear Ms. Stumbo:

Licking Valley Rural Electric Cooperative Corporation ("Licking Valley RECC") hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2008-00409. This filing includes the following:

1. Licking Valley RECC Proposed Tariffs are attached as Exhibit 1.
2. The name and filing address of the filing cooperative is:
Licking Valley RECC
Post Office Box 605
West Liberty Kentucky 41472
3. In accordance with the provisions of KRS 278.455(2), Licking Valley RECC hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of Licking Valley RECC is attached as Exhibit 2.
5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class.

Ms. Stephanie Stumbo
Page 2
October 31, 2008

6. Licking Valley RECC recognizes that this pass-through will only apply to rates effective dated December 1, 2008, and does not apply to any future EKPC rate design changes that may be approved by the Commission.

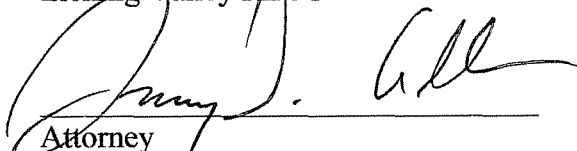
7. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4.

8. Notice of the proposed rate change has been given, not more than thirty (30) days prior to October 31, 2008, by publication in a newspaper of general circulation in the affected area of Licking Valley RECC. A copy of this notice is attached as Exhibit 5.

Licking Valley RECC hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

Licking Valley RECC



Attorney

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Fifteenth Revised Sheet No. 1
Canceling P.S.C. KY No.
Fourteenth Revised Sheet No. 1

CLASSIFICATION OF SERVICE

SCHEDULE A – Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
--	------------------

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Cooperative for all residential and farm use, subject
to its established rules and regulations. Available to members of the Cooperative
for all community halls and churches with a transformer size of 25 KVA or less.

TYPE OF SERVICE:

Single-phase, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$7.69	(I)
Energy charge per KWH	.078712	(I)

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the
event the current monthly bill is not paid by the Tenth (10th) of the
following month from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower (10 H.P.)

FUEL ADJUSTMENT CLAUSE:

“All rates are applicable to the Fuel Adjustment Clause and may be increased or
decreased by an amount per KWH equal to the fuel adjustment amount per KWH
as billed by the Wholesale Power Supplier, plus an allowance for line losses. The
allowance for the line losses will not exceed ten percent (10%) and is based on a
twelve month moving average of such losses. This Fuel Adjustment Clause
is subject to all other applicable provisions as set out in 807 KAR 5:056.”

DATE OF ISSUE: October 31, 2008

DATE EFFECTIVE: December 1, 2008

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Fifteenth Revised Sheet No. 2
Canceling P.S.C. KY No.
Fourteenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

SCHEDULE B – Commercial and Small Power Service

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to commercial consumer, small schools, small industrial consumer,
and three-phase farm consumers for all uses including lighting, appliances,
cooking, heating, and motors of 25 KVA or less, all subject to established
rules and regulations of the Cooperative covering this service.

TYPE OF SERVICE:

Single-phase and three-phase where available, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$15.94	(I)
Energy charge per KWH	.078640	(I)

MINIMUM MONTHLY ENERGY CHARGES:

For consumers requiring more than 10 KVA of transformer capacity, the
minimum monthly charge shall be increased at the rate of 75 cents for each
additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the
event the current monthly bills are not paid by the Tenth (10th) of the
following month from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: October 31, 2008

DATE EFFECTIVE: December 1, 2008

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Fifteenth Revised Sheet No. 3
Canceling P.S.C. KY No.
Fourteenth Revised Sheet No. 3

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE – LP	RATE PER UNIT
---------------------------------------	------------------

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to consumers located on or near the Cooperative's three-phase lines for all types of usage including churches and community halls in excess of 25 KVA subject to the established rules and regulation of seller.

MONTHLY RATE:

Customer charge per delivery point	\$49.47	(I)
Energy charge per KWH	.062574	(I)
A demand charge of \$7.15 per KW		(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as following:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90%, and then divided by the actual power factor percent.

DATE OF ISSUE: October 31, 2008 DATE EFFECTIVE: December 1, 2008

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Fifteenth Revised Sheet No. 4
Canceling P.S.C. KY No.
Fourteenth Revised Sheet No. 4

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE – LPR

RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to all industrial users on or near the Cooperative's
lines whose kilowatt demand shall exceed 300 KW for lighting,
heating, and/or power. With the following exceptions: rock quarries,
sawmills, mines and any other service of a fluctuating nature due to
their poor load factor and temporary nature. This schedule and all
of its conditions must be agreed and entered into before the initial
connection.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the
consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle,
alternating current at available nominal voltage.

MONTHLY RATE:

Customer charge per delivery point	\$98.93	(I)
Energy charge per KWH	.054371	(I)
Demand charge of \$6.70 per KW		(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand
established by the consumer for any period of (15) consecutive

DATE OF ISSUE: October 31, 2008

DATE EFFECTIVE: December 1, 2008

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Sixteenth Revised Sheet No. 5
Canceling P.S.C. KY No.
Fifteenth Revised Sheet No. 5

CLASSIFICATION OF SERVICE

SCHEDULE SL (Security Lights and/or Rural Lighting)	RATE PER UNIT
---	------------------

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a metal halide type light on a
twenty-five (25) foot pole or an existing Cooperative owned pole at a
location suitable to both parties. Location, however, shall be up to
150 feet from an existing Cooperative owned secondary line.

When a pole is nonexistent it will be furnished by the cooperative at the
following rate for overhead service:

25 ft Wood Pole	2.30 per pole per month
30 ft Wood Pole	2.66 per pole per month

MONTHLY RATE:

Service for the Metal Halide unit will be unmetered and will be per light
per month as follows:

100 Watt @ 8.10	(I)
250 Watt @ 12.37	(I)
400 Watt @ 17.00	(I)

FUEL ADJUSTMENT CLAUSE:

“All rates are applicable to the Fuel Adjustment Clause and may be
increased or decreased by an amount per KWH as billed by the
Wholesale Power Supplier, plus an allowance for line losses.
The allowance for the line losses will not exceed ten percent (10%)
and is based on a twelve month moving average of such losses.
This Fuel Adjustment Clause is subject to all other applicable
provisions as set out in 807 KAR 5:056.”

DATE OF ISSUE: October 31, 2008

DATE EFFECTIVE: December 1, 2008

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky

EXHIBIT 2
Page 1 of 1

The present and proposed rates structures of Licking Valley RECC are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A	Residential, Farm, Small Community Hall and Church Service		
	Customer Charge per month	\$7.17	\$7.69
	Energy Charge per kwh	\$0.073386	\$0.078712
B	Commercial & Small Power Service		
	Customer Charge per month	\$14.86	\$15.94
	Energy Charge per kwh	\$0.073319	\$0.078640
LP	Large Power Service		
	Demand Charge per KW	\$6.67	\$7.15
	Customer Charge per month	\$46.12	\$49.47
	Energy Charge per kwh	\$0.058340	\$0.062574
LPR	Large Power Rate		
	Demand Charge per KW	\$6.25	\$6.70
	Customer Charge per month	\$92.24	\$98.93
	Energy Charge per kwh	\$0.050692	\$0.054371
SL	Security Lights and/or Rural Lighting		
	100 Watt	\$7.55	\$8.10
	250 Watt	\$11.53	\$12.37
	400 Watt	\$15.85	\$17.00

Licking Valley RECC
Billing Analysis

for the 12 months ending June 30, 2008

	Present Base Revenues	% of Revenues	Total Proposed Revenues	% of Revenues	\$ Increase	% Increase
Sch A - Rate 1 - Res, Farm, Sm Comm Church	\$16,718,701	75.17%	\$17,931,992	75.17%	\$1,213,291	7.26%
Sch B - Rate 4 Comm & Sm Pwr Service	\$940,874	4.23%	\$1,009,175	4.23%	\$68,301	7.26%
Sch LP - Rate 5 Large Power	\$2,471,628	11.11%	\$2,650,573	11.11%	\$178,946	7.24%
Sch LPR Rate 0,2,3,7,8 & 9 Large Power Rate	\$1,354,728	6.09%	\$1,452,859	6.09%	\$98,131	7.24%
Sch SL - Security Lights Rate 6	\$755,264	3.40%	\$810,284	3.40%	\$55,019	7.28%
Total - All Rate Classes	\$22,241,195	100.00%	\$23,854,882	100.00%	\$1,613,688	7.26%
Total - FAC Component	\$1,493,473		\$1,493,473			
Total - Environmental Surcharge Component	\$1,239,806		\$1,239,806			
Total Including Surcharges	\$24,974,474		\$26,588,161		\$1,613,688	6.07%

Licking Valley RECC
Billing Analysis
for the 12 months ended June 30, 2008

Schedule A
Residential, Farm, Small Community Hall & Church Service
Rate 1

	Existing			Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates			
	Actual Billing Determinants	Billing Determinants	Current Rate	Annualized Revenues	Escalation %	Billing Determinants				Proposed Rate	Annualized Revenues	
Customer Charge	192,352	1.06%	194,391	\$7.17	\$1,393,783		194,391	\$7.69	\$1,494,866	\$101,083	8.34%	
Energy charge per kWh	206,349,874	1.20%	208,826,174	\$0.073386	15,324,918		208,826,174	\$0.078712	\$16,437,126	1,112,208	91.66%	
Total from base rates					<u>16,718,701</u>				<u>17,931,992</u>	<u>\$1,213,291</u>	<u>7.26%</u>	<u>100.00%</u>
Fuel adjustment					1,107,951				1,107,951			
Environmental surcharge					962,867				962,867			
Total revenues					<u>\$18,789,519</u>				<u>\$20,002,810</u>	<u>\$1,213,291</u>	<u>6.46%</u>	
Average Bill				1,074	\$97.68				\$102.90	\$5.22	5.34%	

Schedule B
Commercial and Small Power Service
Rate 4

	Existing			Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates			
	Actual Billing Determinants	Billing Determinants	Current Rate	Annualized Revenues	Escalation %	Billing Determinants				Proposed Rate	Annualized Revenues	
Customer Charge	11,500	1.57%	11,681	\$14.86	\$173,573		11,681	\$15.94	\$186,188	\$12,615	18.45%	
Energy charge per kWh	10,341,148	1.20%	10,465,242	\$0.073319	\$767,301		10,465,242	\$0.078640	\$822,987	0	81.55%	
Total from base rates					<u>940,874</u>				<u>1,009,175</u>	<u>68,301</u>	<u>7.26%</u>	<u>100.00%</u>
Fuel adjustment					63,163				63,163			
Environmental surcharge					57,272				57,272			
Total revenues					<u>\$1,061,309</u>				<u>\$1,129,610</u>	<u>\$68,301</u>	<u>6.44%</u>	
Average Bill					\$92.29				\$96.71	\$4.42	4.79%	

Licking Valley RECC
Billing Analysis
for the 12 months ended June 30, 2008

Schedule LP
Large Power
Rate 5

	Existing			Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates		
	Actual Billing Determinants	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	Proposed Rate				Annualized Revenues	
Customer Charge	2,314	0.00%	2,314	\$ 46.12	\$106,722	4.32%	2,314	\$49.47	\$114,474	7.752	4.32%
kW Demand	105,859	1.60%	107,553	\$ 6.67	\$717,377	29.02%	107,553	\$7.15	\$769,002	51,625	29.01%
Energy charge per kWh	27,905,265	1.20%	28,240,128	0.058340	\$1,647,529	66.66%	28,240,128	\$0.062574	\$1,767,098	119,569	66.67%
Total from base rates					2,471,628	100.00%			2,650,573	178,946	7.24%
Fuel adjustment					186,040				186,040		
Environmental surcharge					140,247				140,247		
Total revenues					\$2,797,915				\$2,976,860	\$178,946	6.40%
Average Bill					\$ 1,209.12				\$ 1,286.46	\$ 77.33	6.40%

Schedule LPR
Large Power Rate
Rate 0, 2, 3, 7, 8 & 9

	Existing			Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates		
	Actual Billing Determinants	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	Proposed Rate				Annualized Revenues	
Customer Charge	144	0.00%	144	\$92.24	\$13,283	0.98%	144	\$98.93	\$14,246	\$963	0.98%
Demand Charge	51,653	1.60%	52,479	\$6.25	\$327,997	24.21%	52,479	\$6.70	\$351,612	\$23,616	24.20%
Energy charge per kWh	19,755,224	1.20%	19,992,287	0.050692	\$1,013,449	74.81%	19,992,287	\$0.054371	\$1,087,001	73,552	74.82%
Total from base rates					1,354,728	100.00%			1,452,859	98,131	7.24%
Fuel adjustment					134,972				134,972		
Environmental surcharge					77,871				77,871		
Total revenues					\$1,567,571				\$1,665,702	\$98,131	6.26%
Average Bill					\$10,886				\$11,567	\$681.46	6.26%

Licking Valley RECC
Billing Analysis
for the 12 months ended June 30, 2008

Schedule SL
Security Light
Rate 6

	Existing			Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates
	Actual Billing Determinants	Escalation %	Billing Deter- minants	Current Rate	Annualized Revenues	Actual Component % of Base Rates			
Customer Charge	100,035	0	100,035	\$7.55	\$755,264	100.00%	\$65,019		100.00%
Energy charge per kWh	7,502,625	0	7,502,625	\$0.00000	\$0		0		
Total from base rates					<u>755,264</u>	100.00%	<u>55,019</u>	<u>7.28%</u>	100.00%
Fuel adjustment					1,347				
Environmental surcharge					1,549				
Total revenues					<u>\$758,160</u>		<u>\$55,019</u>	<u>7.26%</u>	
Average Bill				\$	7.58		\$	8.13	7.26%

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2008-00419

I, Ann F. Wood, hereby certify that an original and five copies of the filing provided to the Kentucky Public Service Commission have been sent to the Office of Rate Intervention, Office of the Attorney General.

Ann F. Wood

Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 31st day of October, 2008.

Reagan S. Griffin

Notary Public

My Commission expires:

December 8, 2009

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Licking Valley RECC of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on October 31, 2008, Case No. 2008-00419. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Licking Valley RECC. The amount and percent of increase by rate class are listed below.

<u>Schedule</u>	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
A	Residential, Farm, Small Community Hall and Church Service	\$1,213,291	5.34%
B	Commercial & Small Power Service	\$68,301	4.79%
LP	Large Power	\$178,946	6.40%
LPR	Large Power Rate	\$98,131	6.26%
SL	Security Lights and/or Rural Lighting	\$55,019	7.26%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
A	Residential, Farm, Small Community Hall and Church Service	\$5.22	5.34%
B	Commercial & Small Power Service	\$4.42	4.79%
LP	Large Power	\$77.33	6.40%
LPR	Large Power Rate	\$681.46	6.26%
SL	Security Lights and/or Rural Lighting	\$0.55	7.26%

The present and proposed rates structures of Licking Valley RECC are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
A	Residential, Farm, Small Community Hall and Church Service		
	Customer Charge per month	\$7.17	\$7.69
	Energy Charge per kWh	\$0.073386	\$0.078712
B	Commercial & Small Power Service		
	Customer Charge per month	\$14.86	\$15.94
	Energy Charge per kWh	\$0.073319	\$0.078640
LP	Large Power		
	Demand Charge per KW	\$6.67	\$7.15
	Customer Charge per month	\$46.12	\$49.47
	Energy Charge per kWh	\$0.058340	\$0.062574
LPR	Large Power Rate		
	Demand Charge per KW	\$6.25	\$6.70
	Customer Charge per month	\$92.24	\$98.93
	Energy Charge per kWh	\$0.050692	\$0.054371
SL	Security Lights and/or Rural Lighting		
	100 Watt	\$7.55	\$8.10
	250 Watt	\$11.53	\$12.37
	400 Watt	\$15.85	\$17.00
	Renewable Resource per kWh	\$0.0275	\$0.0275

The rates contained in this notice are the rates proposed by Licking Valley RECC. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Licking Valley RECC at the following address:

Licking Valley RECC
271 Main Street
West Liberty, Kentucky 41472
(606) 743-3179

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.