



JACKSON ENERGY COOPERATIVE

115 Jackson Energy Lane
McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

October 31, 2008

RECEIVED

OCT 31 2008
PUBLIC SERVICE
COMMISSION

Ms. Stephanie Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: Jackson Energy Cooperative Pass-Through of East Kentucky Power Cooperative,
Inc. Wholesale Rate Adjustment- PSC Case No. 2008-00418

Dear Ms. Stumbo:

Jackson Energy Cooperative hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2008-00409. This filing includes the following:

1. Jackson Energy Cooperative Proposed Tariffs are attached as Exhibit 1.
2. The name and filing address of the filing cooperative is:
Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
3. In accordance with the provisions of KRS 278.455(2), Jackson Energy Cooperative hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of Jackson Energy Cooperative is attached as Exhibit 2.

Ms. Stephanie Stumbo
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5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class.

6. Jackson Energy Cooperative recognizes that this pass-through will only apply to rates effective dated December 1, 2008, and does not apply to any future EKPC rate design changes that may be approved by the Commission.

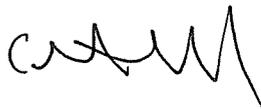
7. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4.

8. Notice of the proposed rate change has been given, not more than thirty (30) days prior to October 31, 2008, by publication in a newspaper of general circulation in the affected area of Jackson Energy Cooperative. A copy of this notice is attached as Exhibit 5.

Jackson Energy Cooperative hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

JACKSON ENERGY COOPERATIVE



Clayton O. Oswald, Esq.
Attorney

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 1
Cancelling P.S.C. NO. 5
Original Sheet No. 1

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available to the consumers for residential uses.

Rate

Customer Charge Per Month	\$10.12	(I)
All kWh	\$0.09128 per kWh	(I)

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Date of Issue: October 31, 2008 Date Effective: December 1, 2008 .
Issued By: _____ President & CEO .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 2
Cancelling P.S.C. NO. 5
Original Sheet No. 2

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.05472 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Date of Issue: October 31, 2008 Date Effective: December 1, 2008
Issued By: _____ President & CEO.

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 3
Cancelling P.S.C. NO. 5
Original Sheet No. 3

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$26.65	(I)
All kWh per month	\$0.08120 per kWh	(I)

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Date of Issue: October 31, 2008 Date Effective: December 1, 2008
Issued By: _____ President & CEO .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 4
Cancelling P.S.C. NO. 5
Original Sheet No. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.04872 per kWh (I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 5
Cancelling P.S.C. NO. 5
Original Sheet No. 5

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$47.97	(I)
Demand Charge Per Month	\$ 6.40 per kW	(I)
All kWh per month	\$0.05956 per kWh	(I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 6
Cancelling P. S.C. NO. 5
Original Sheet No. 6

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,047.41	(I)
Demand Charge Per Month	\$ 6.63 per kW	(I)
Energy Charge	\$ 0.04524 per kWh	(I)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Date of Issue: October 31, 2008 Date Effective: December 1, 2008
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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 8
Cancelling P.S.C. No. 5
Original Sheet No. 8

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,047.41	(I)
Demand Charge Per kW of Contract Demand	\$ 6.63	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.22	(I)
Energy Charge per kWh	\$ 0.04624	(I)

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 10
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Original Sheet No. 10

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 5,000 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,166.34	(I)
Demand Charge Per kW of Contract Demand	\$ 6.63	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.22	(I)
Energy Charge per kWh	\$ 0.03981	(I)

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 12
Cancelling P.S.C. NO. 5
Original Sheet No. 12

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, churches, community buildings, and parks.

Rate

Customer Charge Per Month	\$ 15.99	(I)
All kWh per Month	\$0.08774 per kWh	(I)

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
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Original Sheet No. 13

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$ 42.64	(I)
All kWh per Month	\$0.07228 per kWh	(I)

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
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Original Sheet No. 15

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$14.02	(I)
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$15.39	(I)
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$12.06	(I)

Date of Issue: October 31, 2008 Date Effective: December 1, 2008 .

Issued By: _____ President & CEO .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 16
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Original Sheet No. 16

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 8.57	(I)
400 Watt Mercury Vapor	Flood Light	DF1	\$16.19	(I)
1,000 Watt Mercury Vapor	Flood Light	DF2	\$31.63	(I)
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 8.57	(I)
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$13.54	(I)
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$15.81	(I)

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$15.72	(I)
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$10.81	(I)
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 7.20	(I)
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 8.44	(I)
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$19.04	(I)
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$10.87	(I)

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.54 per pole per month	(I)
30 ft Wood Pole	\$ 3.73 per pole per month	(I)
30 ft Aluminum Pole for Cobra Head	\$21.94 per pole per month	(I)
35 ft Aluminum Pole	\$26.90 per pole per month	(I)
35 ft Aluminum Pole for Cobra Head	\$26.42 per pole per month	(I)
40 ft Aluminum Pole	\$30.11 per pole per month	(I)
40 ft Aluminum Pole for Cobra Head	\$52.67 per pole per month	(I)
Power Installed Foundation	\$ 7.50 per pole per month	(I)

Date of Issue: October 31, 2008 Date Effective: December 1, 2008
 Issued By: _____ President & CEO .

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st Revised Sheet No. 23
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Original Sheet No. 23

JACKSON ENERGY COOPERATIVE CORPORATION
INTERRUPTIBLE SERVICE

Standard Rider

The Interruptible Service is a rider to Rate Schedules 46, 47, and 48.

Availability of Service

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 500 kW, subject to a maximum number of hours of interruption per year and a notice provided as listed below.

Rate

A monthly demand credit per kW is to be based on the following matrix:

NOTICE MINUTES	<u>ANNUAL HOURS OF INTERRUPTION</u>			
	<u>200</u>	<u>300</u>	<u>400</u>	
10	\$2.97	\$3.47	\$3.97	(I)
60	\$2.48	\$2.97	\$3.47	(I)

Determination of Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Date of Issue: October 31, 2008 Date Effective: December 1, 2008
Issued By: _____ President & CEO .

The present and proposed rates structures of Jackson Energy Cooperative are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
10	Residential, Farm and Non-Farm Service		
	Customer Charge	\$9.50	\$10.12
	Energy Charge	\$0.08563	\$0.09128
11	Residential, Farm and Non-Farm Service – Off Peak		
	Energy Charge	\$0.05135	\$0.05472
20	Commercial, Small Power & Three-Phase Farm Service		
	Customer Charge	\$25.00	\$26.65
	Energy Charge	\$0.07618	\$0.08120
22	Commercial, Small Power and 3-Phase Farm Service – Off Peak Retail Marketing Rate		
	Energy Charge	\$0.04571	\$0.04872
40	Large Power More than 50 kW but Less Than 274 kW		
	Customer Charge	\$45.00	\$47.97
	Demand Charge	\$6.00	\$6.40
	Energy Charge	\$0.05588	\$0.5956
46	Large Power Rate – 500 kW or More (12-Mo Period)		
	Customer Charge	\$982.63	\$1047.41
	Demand Charge	\$6.22	\$6.63
	Energy Charge	\$0.04244	\$0.04524
47	Large Power Rate – 500 kW to 4,999 kW		
	Customer Charge	\$982.63	\$1047.41
	Contract Demand Charge	\$6.22	\$6.63
	Demand Charge in Excess of Contract Demand	\$8.65	\$9.22
	Energy Charge	\$0.04338	\$0.04624
48	Large Power Rate 5,000 kW and Above		
	Customer Charge	\$1,094.20	\$1,166.34/Mo
	Contract Demand Charge	\$6.22	\$6.63
	Demand Charge in Excess of Contract Demand	\$8.65	\$9.22
	Energy Charge	\$0.03735	\$0.03981
50	Schools, Community Halls and Community Parks		
	Customer Charge	\$15.00	\$15.99
	Energy Charge	\$0.08231	\$0.08774
52	All Electric Schools		
	Customer Charge	\$40.00	\$42.64
	Energy Charge	\$0.06781	\$0.07228
OL	Outdoor Lighting Service		
	400 Watt Mercury Vapor Cobra Head	\$13.15	\$14.02
	200 Watt HPS 22,000 Lumens Cobra Head	\$14.44	\$15.39
	250 Watt HPS 27,500 Lumens Cobra Head	\$11.31	\$12.06
	175 Watt Mercury Vapor Security Light	\$8.04	\$8.57
	400 Watt Mercury Vapor Flood Light	\$15.19	\$16.19
	1,000 Watt Mercury Vapor Flood Light	\$29.67	\$31.63
	200 Watt HPS 9,500 Lumens Security Light	\$8.04	\$8.57
	250 Watt HPS 27,500 Lumens Flood Light	\$12.70	\$13.54
	400 Watt HPS 50,000 Lumens Flood Light	\$14.83	\$15.81
	175 Watt Mercury Vapor Acorn Light	\$14.75	\$15.72
	100 Watt HPS 9,500 Lumens Acorn Light	\$10.14	\$10.81
	100 Watt HPS 9,500 Lumens Colonial Light	\$6.75	\$7.20
	175 Watt Mercury Vapor Colonial Light	\$7.92	\$8.44
	400 Watt HPS 50,000 Lumens Interstate Light	\$17.86	\$19.04
	70 Watt HPS 4,000 Lumens Colonial Light	\$10.20	\$10.87
	15' Aluminum Pole	\$4.26	\$4.54
	30' Wood Pole	\$3.50	\$3.73

OL Outdoor Lighting Service (Continued)		
30' Aluminum Pole for Cobra Head	\$20.58	\$21.94
35' Aluminum Pole	\$25.24	\$26.90
35' Aluminum Pole for Cobra Head	\$24.79	\$26.42
40' Aluminum Pole	\$28.25	\$30.11
40' Aluminum Pole for Cobra Head	\$49.41	\$52.67
Power Installed Foundation	\$7.04	\$7.50
Interruptible Service Rider - Credit		
10-Minute Interruption, 200 Hours	\$2.70	\$2.97
10-Minute Interruption, 300 Hours	\$3.15	\$3.47
10-Minute Interruption, 400 Hours	\$3.60	\$3.97
60-Minute Interruption, 200 Hours	\$2.25	\$2.48
60-Minute Interruption, 300 Hours	\$2.70	\$2.97
60-Minute Interruption, 400 Hours	\$3.15	\$3.47

Jackson Energy Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

		Present	% of Total	Proposed	% of Total	\$ Increase	% Increase
		Total Base \$	Revenue	Total Base \$	Revenue		
Rate 10	Residential Service	\$ 63,826,138	74.53%	\$ 68,033,601	74.53%	\$ 4,207,463	6.59%
Rate 11	Residential Service - Off Peak Retail Marketing Rate	470,078	0.55%	500,928	0.55%	\$ 30,850	6.56%
Rate 20	Commercial Service Less Than 50 KW	5,988,762	6.99%	6,383,509	6.99%	\$ 394,747	6.59%
Rate 22	Commercial Service - Off Peak Retail Marketing Rate	9,942	0.01%	10,596	0.01%	\$ 655	6.58%
Rate 40	Large Power Loads 50 KW and Over	7,182,809	8.39%	7,657,302	8.39%	\$ 474,494	6.61%
Rate 46	Large Power Rate - 500 KW And Over	1,947,994	2.27%	2,076,484	2.27%	\$ 128,490	6.60%
Rate 47	Large Power Rate - 500 KW and Over	1,981,918	2.31%	2,112,575	2.31%	\$ 130,656	6.59%
Rate 50	Schools, Churches, Community Halls and Community Centers	1,210,527	1.41%	1,290,389	1.41%	\$ 79,863	6.60%
Rate 52	All Electric Schools	769,252	0.90%	819,962	0.90%	\$ 50,709	6.59%
	Street Lighting & Security Lights	2,248,286	2.63%	2,396,506	2.63%	\$ 148,220	6.59%
	Total Base Rates	<u>\$ 85,635,705</u>	<u>100.00%</u>	<u>\$ 91,281,852</u>	<u>100.00%</u>	<u>\$ 5,646,147</u>	<u>6.59%</u>
	Total Green Power	5,187		5,187			
	Total ES Component	4,523,087		4,523,087		-	
	Total FAC Component	5,938,668		5,938,668		-	
	Total Including Surcharges	<u>\$ 96,102,646</u>		<u>\$ 101,748,793</u>		<u>\$ 5,646,147</u>	<u>5.88%</u>

JACKSON ENERGY COOPERATIVE CORPORATION
 BILLING ANALYSIS
 SUMMARY TOTALS FOR THE 12 MONTH PERIOD ENDED June 30, 2008

Rate 10 Residential Service	Before Rate Change					Proposed			Amount of Increase	% Increase
	Billing Units	Escalation Rate	Billing Units Escalated	Annualized		Billing Units Escalated	Annualized			
				Rates	Revenues		Rates	Revenues		
Customer Charge	564,414	0.83%	569,099	\$9.50	5,406,441	569,099	\$10.12	5,759,282	352,841	6.53%
Energy charge per kWh	674,144,269	1.20%	682,234,000	\$0.08563	58,419,697	682,234,000	\$0.09128	62,274,320	3,854,622	6.60%
Revenue from Base Rates					63,826,138			68,033,601	4,207,463	6.59%
Environmental Surcharge - Gross					3,362,257			3,362,257		
Fuel Charge - Gross					4,205,284			4,205,284		
Renewable Resource Power					5,187			5,187		
Total revenues					71,398,865			75,606,329	4,207,463	5.89%
Average Amount Per Customer					\$ 125.46	1,199		\$ 132.85	\$ 7.39	5.89%

Rate 11 Residential Service - Off Peak Retail Marketing Rate	Before Rate Change					Proposed			Amount of Increase	% Increase
	Billing Units	Escalation Rate	Billing Units Escalated	Annualized		Billing Units Escalated	Annualized			
				Rates	Revenues		Rates	Revenues		
Customer Charge	10105	0.83%	10,189	\$0.00	-	10,189	\$0.00	-		
Energy charge per kWh	9,045,834	1.20%	9,154,384	\$0.05135	470,078	9,154,384	\$0.05472	500,928	\$ 30,850.27	6.56%
Revenue from Base Rates					470,078			500,928	\$ 30,850.27	6.56%
Environmental Surcharge - Gross					22,627			22,627		
Fuel Charge - Gross					29,075			29,075		
Total revenues					521,780			552,630	\$ 30,850.27	5.91%
					\$ 51.21			\$ 54.24	\$ 3.03	5.91%

JACKSON ENERGY COOPERATIVE CORPORATION
 BILLING ANALYSIS
 SUMMARY TOTALS FOR THE 12 MONTH PERIOD ENDED June 30, 2008

Rate 20 Commercial Service Less Than 50 KW	Before Rate Change					Proposed					
	Billing Units	Escalation Rate	Billing Units Escalated	Annualized		Billing Units Escalated	Annualized				
				Rates	Revenues		Rates	Revenues			
Customer Charge	41,334	1.07%	41,776	\$25.00	1,044,400	41,776	\$26.65	1,113,330	\$	68,930.40	6.60%
Energy charge per kWh	64,134,066	1.20%	64,903,675	\$0.07618	4,944,362	64,903,675	\$0.08120	5,270,178	\$	325,816.45	6.59%
Revenue from Base Rates					<u>5,988,762</u>			<u>6,383,509</u>	\$	394,746.85	6.59%
Environmental Surcharge - Gross					343,561			343,561			
Fuel Charge - Gross					440,546			440,546			
Total revenues					<u>6,772,869</u>			<u>7,167,616</u>	\$	394,746.85	5.83%
					\$ 162.12			\$ 171.57	\$	9.45	5.83%

Rate 22 Commercial Service - Off Peak Retail Marketing Rate	Before Rate Change					Proposed					
	Billing Units	Escalation Rate	Billing Units Escalated	Annualized		Billing Units Escalated	Annualized				
				Rates	Revenues		Rates	Revenues			
Customer Charge	165	1.07%	167	\$0.00	-	167	\$0.00	-			
Energy charge per kWh	214,916	1.20%	217,495	\$0.04571	9,942	217,495	\$0.04872	10,596			
Revenue from Base Rates					<u>9,942</u>			<u>10,596</u>	\$	654.66	6.58%
Environmental Surcharge - Gross					672			672			
Fuel Adjustment - Gross					852			852			
Total revenues					<u>11,466</u>			<u>12,121</u>	\$	654.66	5.71%
					\$ 68.66			\$ 72.58	\$	3.92	5.71%

JACKSON ENERGY COOPERATIVE CORPORATION
 BILLING ANALYSIS
 SUMMARY TOTALS FOR THE 12 MONTH PERIOD ENDED June 30, 2008

Rate 47 Large Power Rate - 500 KW and Over	Before Rate Change					Proposed					
	Billing Units	Escalation Rate	Billing Units Escalated	Annualized		Billing Units Escalated	Annualized				
				Rates	Revenues		Rates	Revenues			
Customer Charge	37		37	\$982.63	36,357	37	\$1,047.41	38,754	\$	2,396.86	6.59%
Demand Charge per contract	54,561	1.40%	55,324	\$6.22	344,115	55,324	\$6.63	366,798	\$	22,682.84	6.59%
Demand Charge over contract	17,989	1.40%	18,241	\$8.65	157,785	18,241	\$9.22	168,182	\$	10,397.37	6.59%
Energy charge per kWh	32,884,800	1.20%	33,279,418	\$0.04338	1,443,661	33,279,418	\$0.04624	1,538,840	\$	95,179.14	6.59%
Revenue from Base Rates					<u>1,981,918</u>			<u>2,112,575</u>	\$	130,656.21	6.59%
Environmental Surcharge - Gross					119,346			119,346			
Fuel Charge - Gross					<u>222,198</u>			<u>222,198</u>			
Total revenues					<u>2,323,462</u>			<u>2,454,118</u>	\$	130,656.21	5.62%
					\$ 62,796.27			\$ 66,327.52	\$	3,531.25	5.62%

Rate 50 Schools, Churches, Community Halls and Community Parks	Before Rate Change					Proposed					
	Billing Units	Escalation Rate	Billing Units Escalated	Annualized		Billing Units Escalated	Annualized				
				Rates	Revenues		Rates	Revenues			
Customer Charge	8,972		8,972	\$15.00	134,580	8,972	\$15.99	143,462	\$	8,882.28	6.60%
Energy charge per kWh	12,916,879	1.20%	13,071,882	\$0.08231	1,075,947	13,071,882	\$0.08774	1,146,927	\$	70,980.32	6.60%
Revenue from Base Rates					<u>1,210,527</u>			<u>1,290,389</u>	\$	79,862.60	6.60%
Environmental Surcharge - Gross					68,798			68,798			
Fuel Charge - Gross					<u>84,809</u>			<u>84,809</u>			
Total revenues					<u>1,364,134</u>			<u>1,443,996</u>	\$	79,862.60	5.85%
					\$ 152.04			\$ 160.94	\$	8.90	5.85%

JACKSON ENERGY COOPERATIVE CORPORATION
BILLING ANALYSIS
SUMMARY TOTALS FOR THE 12 MONTH PERIOD ENDED June 30, 2008

Rate 52

All Electric Schools

	Before Rate Change					Proposed					
	Billing Units	Escalation Rate	Billing Units Escalated	Annualized		Billing Units Escalated	Annualized				
				Rates	Revenues		Rates	Revenues			
Customer Charge	187		187	\$40.00	7,480	187	\$42.64	7,974	\$	493.68	6.60%
Energy charge per kWh	11,100,714	1.20%	11,233,923	\$0.06781	761,772	11,233,923	\$0.07228	811,988	\$	50,215.63	6.59%
Revenue from Base Rates					769,252			819,962	\$	50,709.31	6.59%
Environmental Surcharge - Gross					44,464			44,464			
Fuel Charge - Gross					66,466			66,466			
Total revenues					880,183			930,892	\$	50,709.31	5.76%
Avg Customer					\$ 4,706.86			\$ 4,978.03	\$	271.17	5.76%

Rate

Street Lighting & Security Lights

	Number	kWh	Actual		kWh	Actual					
			Rates	Revenues		Rates	Revenues				
Sodium Vapor - 22,000 Lumens - Street Light	87	321	27,927	\$14.44	4,635	27,927	\$15.39	4,940	\$	304.95	6.58%
Sodium Vapor - 9,500 Lumens, 100W - Security	70	48,032	3,362,240	\$8.04	386,177	3,362,240	\$8.57	411,634	\$	25,456.96	6.59%
Mercury Vapor - 7,000 Lumens, 175W - Security	70	193,840	13,568,800	\$8.04	1,558,474	13,568,800	\$8.57	1,661,209	\$	102,735.20	6.59%
Mercury Vapor - 400W - Flood Light	156	5,769	899,964	\$15.19	87,631	899,964	\$16.19	93,400	\$	5,769.00	6.58%
Mercury Vapor - 1,000W - Flood Light	376	3,414	1,283,664	\$29.67	101,293	1,283,664	\$31.63	107,985	\$	6,691.44	6.61%
Mercury Vapor - 175W - Acorn Head Yard Light	72	448	32,256	\$14.75	6,608	32,256	\$15.72	7,043	\$	434.56	6.58%
15-Ft Aluminum Pole		448	0	\$4.26	1,908	0	\$4.54	2,034	\$	125.44	6.57%
Mercury Vapor - 175W - Colonial Light	72	1,753	126,216	\$7.92	13,884	126,216	\$8.44	14,795	\$	911.56	6.57%
15 Ft Aluminum Pole		1,753	0	\$4.26	7,468	0	\$4.54	7,959	\$	490.84	6.57%
Mercury Vapor - 400W - Copra Head Light	156	1,024	159,744	\$13.15	13,466	159,744	\$14.02	14,356	\$	890.88	6.62%
Mercury Vapor - 400W - Interstate Light	156	420	65,520	\$17.86	7,501	65,520	\$19.04	7,997	\$	495.60	6.61%
Sodium Vapor - 4,000 Lumens - Colonial	20	1,328	26,560	\$10.20	13,546	26,560	\$10.87	14,435	\$	889.76	6.57%
Sodium Vapor - 27,500 Lumens - Flood Light	88	866	76,208	\$12.70	10,998	76,208	\$13.54	11,726	\$	727.44	6.61%
Sodium Vapor - 50,000 Lumens - Flood Light	159	1,217	193,503	\$14.83	18,048	193,503	\$15.81	19,241	\$	1,192.66	6.61%
Sodium Vapor - 27,500 Lumens - Cobra Head	88	1,472	129,536	\$11.31	16,648	129,536	\$12.06	17,752	\$	1,104.00	6.63%
Street & Security Lights Base Revenue		262,105	19,952,138		2,248,286			2,396,506	\$	148,220.29	6.59%
Environmental Surcharge - Gross											
Fuel Charge - Gross											
Total Lighting Revenue		262,105			2,248,286			2,396,506	\$	148,220.29	6.59%
					\$ 8.58			\$ 9.14	\$	0.57	6.59%
Total Base Rate Revenue					85,635,705			91,281,852	\$	5,646,147.14	6.59%
Total Revenue					96,102,646			101,748,793	\$	5,646,147.14	5.88%

JACKSON ENERGY COOPERATIVE

CASE NO. 2008-00418

I, Ann F. Wood, hereby certify that an original and five copies of the filing provided to the Kentucky Public Service Commission have been sent to the Office of Rate Intervention, Office of the Attorney General.

Ann F. Wood

Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 31st day of October, 2008.

Deagay S. Griffin

Notary Public

My Commission expires:

December 8, 2009

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative of a proposed rate adjustment from East Kentucky Power. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on October 31, 2008, Case No. 2008-00418. The rates are being revised to reflect a change in East Kentucky Power's wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Jackson Energy Cooperative. The amount and percent of increase by rate class are listed below.

<u>Schedule</u>	<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
10	Residential, Farm and Non-Farm Service	\$4,207,463	5.89%
11	Residential, Farm and Non-Farm Service – Off Peak	\$30,850	5.91%
20	Commercial, Small Power & Three-Phase Farm Service	\$394,747	5.83%
22	Commercial, Small Power and 3-Phase Farm Service – Off Peak Retail Marketing Rate	\$655	5.71%
40	Large Power More than 50 kW but Less Than 274 kW	\$474,494	5.70%
46	Large Power Rate – 500 kW or More (12-Mo Period)	\$128,490	5.70%
47	Large Power Rate – 500 kW to 4,999 kW	\$130,656	5.62%
50	Schools, Community Halls and Community Parks	\$79,863	5.85%
52	All Electric Schools	\$50,709	5.76%
	Street Lighting and Security Lights	\$148,220	6.59%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
10	Residential, Farm and Non-Farm Service	\$7.39	5.89%
11	Residential, Farm and Non-Farm Service – Off Peak	\$3.03	5.91%
20	Commercial, Small Power & Three-Phase Farm Service	\$9.45	5.83%
22	Commercial, Small Power and 3-Phase Farm Service – Off Peak Retail Marketing Rate	\$3.92	5.71%
40	Large Power More than 50 kW but Less Than 274 kW	\$215.97	5.70%
46	Large Power Rate – 500 kW or More (12-Mo Period)	\$3,893.63	5.70%
47	Large Power Rate – 500 kW to 4,999 kW	\$3,531.25	5.62%
50	Schools, Community Halls and Community Parks	\$8.90	5.85%
52	All Electric Schools	\$271.17	5.76%
	Street Lighting and Security Lights	\$0.57	6.59%

EXHIBIT 5
Page 2 of 3

The present and proposed rates structures of Jackson Energy Cooperative are listed below:

<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
10	Residential, Farm and Non-Farm Service		
	Customer Charge	\$9.50	\$10.12
	Energy Charge / kWh	\$0.08563	\$0.09128
11	Residential, Farm and Non-Farm Service – Off Peak		
	Energy Charge / kWh	\$0.05135	\$0.05472
20	Commercial, Small Power & Three-Phase Farm Service		
	Customer Charge / Mo	\$25.00	\$26.65
	Energy Charge / kWh	\$0.07618	\$0.08120
22	Commercial, Small Power and 3-Phase Farm Service – Off Peak Retail Marketing Rate		
	Energy Charge / kWh	\$0.04571	\$0.04872
40	Large Power More than 50 kW but Less Than 274 kW		
	Customer Charge / Mo	\$45.00	\$47.97
	Demand Charge / kW	\$6.00	\$6.40
	Energy Charge / kWh	\$0.05588	\$0.5956
46	Large Power Rate – 500 kW or More (12-Mo Period)		
	Customer Charge / Mo	\$982.63	\$1047.41
	Demand Charge / kW	\$6.22	\$6.63
	Energy Charge / kWh	\$0.04244	\$0.04524
47	Large Power Rate – 500 kW to 4,999 kW		
	Customer Charge / Mo	\$982.63	\$1047.41
	Contract Demand Charge	\$6.22	\$6.63
	Demand Charge in Excess of Contract Demand	\$8.65	\$9.22
	Energy Charge / kWh	\$0.04338	\$0.04624
48	Large Power Rate 5,000 kW and Above		
	Customer Charge / Mo	\$1,094.20	\$1,166.34/Mo
	Contract Demand Charge	\$6.22	\$6.63
	Demand Charge in Excess of Contract Demand	\$8.65	\$9.22
	Energy Charge / kWh	\$0.03735	\$0.03981
50	Schools, Community Halls and Community Parks		
	Customer Charge / Mo	\$15.00	\$15.99
	Energy Charge / kWh	\$0.08231	\$0.08774
52	All Electric Schools		
	Customer Charge / Mo	\$40.00	\$42.64
	Energy Charge / kWh	\$0.06781	\$0.07228
OL	Outdoor Lighting Service		
	400 Watt Mercury Vapor Cobra Head	\$13.15	\$14.02
	200 Watt HPS 22,000 Lumens Cobra Head	\$14.44	\$15.39
	250 Watt HPS 27,500 Lumens Cobra Head	\$11.31	\$12.06
	175 Watt Mercury Vapor Security Light	\$8.04	\$8.57
	400 Watt Mercury Vapor Flood Light	\$15.19	\$16.19
	1,000 Watt Mercury Vapor Flood Light	\$29.67	\$31.63

EXHIBIT 5
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<u>Schedule</u>	<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
	200 Watt HPS 9,500 Lumens Security Light	\$8.04	\$8.57
	250 Watt HPS 27,500 Lumens Flood Light	\$12.70	\$13.54
	400 Watt HPS 50,000 Lumens Flood Light	\$14.83	\$15.81
	175 Watt Mercury Vapor Acorn Light	\$14.75	\$15.72
	100 Watt HPS 9,500 Lumens Acorn Light	\$10.14	\$10.81
	100 Watt HPS 9,500 Lumens Colonial Light	\$6.75	\$7.20
	175 Watt Mercury Vapor Colonial Light	\$7.92	\$8.44
	400 Watt HPS 50,000 Lumens Interstate Light	\$17.86	\$19.04
	70 Watt HPS 4,000 Lumens Colonial Light	\$10.20	\$10.87
	15' Aluminum Pole	\$4.26	\$4.54
	30' Wood Pole	\$3.50	\$3.73
	30' Aluminum Pole for Cobra Head	\$20.58	\$21.94
	35' Aluminum Pole	\$25.24	\$26.90
	35' Aluminum Pole for Cobra Head	\$24.79	\$26.42
	40' Aluminum Pole	\$28.25	\$30.11
	40' Aluminum Pole for Cobra Head	\$49.41	\$52.67
	Power Installed Foundation	\$7.04	\$7.50
	Interruptible Service Rider - Credit		
	10-Minute Interruption, 200 Hours	\$2.70	\$2.97
	10-Minute Interruption, 300 Hours	\$3.15	\$3.47
	10-Minute Interruption, 400 Hours	\$3.60	\$3.97
	60-Minute Interruption, 200 Hours	\$2.25	\$2.48
	60-Minute Interruption, 300 Hours	\$2.70	\$2.97
	60-Minute Interruption, 400 Hours	\$3.15	\$3.47

The rates contained in this notice are the rates proposed by Jackson Energy Cooperative. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Jackson Energy Cooperative at the following address:

Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, Kentucky 40447
(606) 364-1000

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.