

SHEEHAN, BARNETT, DEAN & PENNINGTON, P.S.C.

ATTORNEYS AT LAW  
114 SOUTH FOURTH STREET  
P.O. BOX 1517  
DANVILLE, KENTUCKY 40423-1517  
Telephone (859) 236-2641  
Fax Number (859) 236-1483

JAMES WILLIAM BARNETT  
JAMES HADDEN DEAN  
HENRY VINCENT PENNINGTON, III  
RAMONA C. LITTLE  
STEPHEN A. DEXTER

OF COUNSEL  
ELIZABETH G. NICKELS

March 26, 2009

HAND-DELIVERED

RECEIVED

MAR 26 2009

PUBLIC SERVICE  
COMMISSION

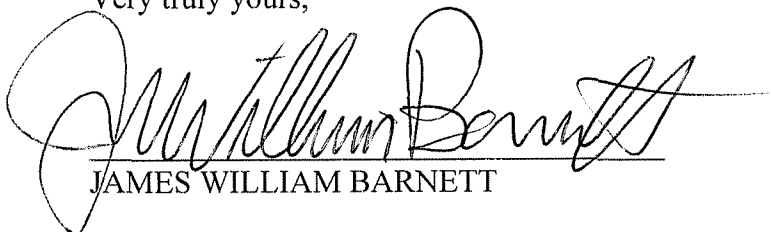
Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Re: PSC Case No. 2008-00417 - Inter-County Cooperative Pass-Through of  
East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Inter-County Energy Cooperative, 1009 Hustonville Road, Danville, KY 40422 to the Third Data Request of Commission Staff, dated March 20, 2009.

Very truly yours,



JAMES WILLIAM BARNETT

JWB/nd  
Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF INTER-COUNTY ENERGY	)	
COOPERATIVE CORPORATION TO	)	
PASS-THROUGH AN INCREASE OF ITS	)	CASE NO.
WHOLESALE POWER SUPPLIER PURSUANT	)	2008-00417
TO KRS 278.455(2)	)	

CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Inter-County Energy Cooperative Corporation to the Public Service Commission Staff Third Data Request in the above-referenced case dated March 20, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 24<sup>th</sup> day of March, 2009.

Regina S. Griffin  
 Notary Public

My Commission expires:

December 8, 2009

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>APPLICATION OF INTER-COUNTY ENERGY</b>	)	
<b>COOPERATIVE CORPORATION TO</b>	)	<b>CASE NO.</b>
<b>PASS-THROUGH AN INCREASE OF ITS</b>	)	<b>2008-00417</b>
<b>WHOLESALE POWER SUPPLIER PURSUANT</b>	)	
<b>TO KRS 278.455(2)</b>	)	

**RESPONSES TO COMMISSION STAFF'S THIRD DATA REQUEST  
TO INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
DATED MARCH 20, 2009**



**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00417**

**THIRD DATA REQUEST RESPONSE**

**COMMISSION STAFF'S THIRD DATA REQUEST DATED 03/20/09**

**REQUEST 1**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Inter-County Energy Cooperative Corporation**

**Request 1.** Provide a final version of the tariff Inter-County proposes to implement to flow through to its customers the increase in wholesale rates contained in the March 13, 2009 Settlement Agreement filed by East Kentucky Power Cooperative, Inc. in Case No. 2008-00409.<sup>1</sup>

**Response 1.** Please see the final version of the tariff on pages 2 through 14 of this response.

<sup>1</sup> Case No. 2008-00409, General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc. (Ky. PSC, filed Oct. 31, 2008).

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #28 SHEET NO. \_\_\_\_\_ 1 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #27 SHEET NO. \_\_\_\_\_ 1 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

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**CLASSIFICATION OF SERVICE**

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**RATES FOR FARM AND HOME SERVICE SCHEDULE 1**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

**TYPE OF SERVICE**

Single phase and three phase where available, at available voltages.

**MONTHLY RATE**

Customer Charge	\$8.65 per meter per month
All kWh Per Month	\$0.08669

**MINIMUM CHARGES**

The minimum monthly charge under the above rate shall be \$8.65.

**SPECIAL RULES**

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE March 26, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #11 SHEET NO. \_\_\_\_\_ 1A \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #10 SHEET NO. \_\_\_\_\_ 1A \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)**

**AVAILABILITY OF SERVICE**

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy’s Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative’s Wholesale Power Rate Schedule E, the second (lower) energy rate.

**MONTHS**

**OFF PEAK HOURS – PREVAILING TIME**

May through September

10:00 PM to 10:00 AM

October through April

12:00 Noon to 5:00 PM  
10:00 PM to 7:00 AM

**RATES**

The energy rate for this program is listed below:

All kWh \$0.05201

**TERMS OF PAYMENT**

The customer’s bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE March 26, 2009  
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(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #28 SHEET NO. \_\_\_\_\_ 3 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #27 SHEET NO. \_\_\_\_\_ 3 \_\_\_\_\_

**INTER-COUNTY ENERGY**

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

**TYPE OF SERVICE**

Single phase and three phase where available, 60 Hz at available secondary voltage.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**MONTHLY RATE**

Demand Charge	\$4.38 per kW in excess of 10 kW per month
Customer Charge	\$6.05 per meter per month
All kWh Per Month	\$0.08203 per kWh

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rate shall be \$6.05.

DATE OF ISSUE March 26, 2009

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TITLE President/CEO



FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #26 SHEET NO. \_\_\_\_\_ 6 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #25 SHEET NO. \_\_\_\_\_ 6 \_\_\_\_\_

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.38 per month per kW of billing demand
Customer Charge	\$12.09 per meter per month
All kWh per month	\$0.06849 per kWh

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #26 SHEET NO. \_\_\_\_\_ 8 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #25 SHEET NO. \_\_\_\_\_ 8 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**RATE**

All Kilowatt Hours Per Month \$0.07099 per kWh

**MINIMUM CHARGE**

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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Month / Date / Year

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #28 SHEET NO. \_\_\_\_\_ 10 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #27 SHEET NO. \_\_\_\_\_ 10 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6**

**AVAILABILITY**

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

**RATE PER LIGHT PER MONTH**

107,800 Lumen Directional Floodlight	\$35.94 per lamp per month
50,000 Lumen Directional Floodlight	\$19.31 per lamp per month
27,500 Lumen Directional Floodlight	\$13.63 per lamp per month
27,500 Lumen Cobra Head	\$12.72 per lamp per month
9,500 Lumen Security Light	\$10.02 per lamp per month
7,000 Lumen Security Light	\$10.26 per lamp per month
4,000 Lumen Decorative Colonial Post	\$12.49 per lamp per month
9,550 Lumen Decorative Colonial Post	\$16.17 per lamp per month

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	- 360 kWh per month
50,000 Lumen Light	- 159 kWh per month
27,500 Lumen Light	- 87 kWh per month
9,500 Lumen Light	- 39.3 kWh per month
7,000 Lumen Light	- 77 kWh per month
4,000 Lumen Light	- 20 kWh per month
9,550 Lumen Light	- 38.3 kWh per month

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #15 SHEET NO. \_\_\_\_\_ 30 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 30 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B1**

**APPLICABLE**

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$583.02	
Demand Charge	\$5.88	per kW of Contract Demand
Excess Demand Charge	\$8.52	per kW of Excess of Contract Demand
Energy Charge	\$0.04596	per kWh

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April  
May through September

**HOURS APPLICABLE  
FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon  
5:00 PM to 10:00 PM  
10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE March 26, 2009  
Month / Date / Year

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Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 32 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 32 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B2**

**APPLICABLE**

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

**MONTHLY RATE**

Customer Charge	\$1,164.95	
Demand Charge	\$5.88	per kW of Contract Demand
Excess Demand Charge	\$8.52	per kW of Excess of Contract Demand
Energy Charge	\$0.03991	per kWh

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

**HOURS APPLICABLE FOR DEMAND BILLING – EST**

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:  
(a) The product of the contract demand multiplied by the respective demand charges, plus

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Month / Date / Year

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 34 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 34 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B3**

**APPLICABLE**

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

**MONTHLY RATE**

Customer Charge	\$1,164.95	
Demand Charge	\$5.88	per kW of Contract Demand
Excess Demand Charge	\$8.52	per kW of Excess of Contract Demand
Energy Charge	\$0.03881	per kWh

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

**HOURS APPLICABLE  
FOR DEMAND BILLING – EST**

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 36 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 36 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C1**

**APPLICABLE**

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$583.02
Demand Charge	\$5.88 per kW of Billing Demand
Energy Charge	\$0.04571 per kWh

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE  
FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 38 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 38 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

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**CLASSIFICATION OF SERVICE**

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**LARGE INDUSTRIAL RATE SCHEDULE IND C2**

**APPLICABLE**

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$1,164.95	
Demand Charge	\$5.88	per kW of Billing Demand
Energy Charge	\$0.04027	per kWh

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE**

**FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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TITLE President/CEO



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 40 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 40 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C3**

**APPLICABLE**

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$1,164.95	
Demand Charge	\$5.88	per kW of Billing Demand
Energy Charge	\$0.03918	per kWh

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

**HOURS APPLICABLE  
FOR DEMAND BILLING – EST**

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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ISSUED BY \_\_\_\_\_  
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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #2 SHEET NO. \_\_\_\_\_ 44 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 44 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

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**CLASSIFICATION OF SERVICE**

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**INTERRUPTIBLE SERVICE**

**STANDARD RIDER**

This Interruptible Rate is a rider to Rate Schedule 4, IND B1, IND B2, IND B3, IND C1, IND C2, and IND C3.

**APPLICABLE**

In all territory served by the Cooperative.

**AVAILABILITY OF SERVICE**

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

**MONTHLY RATE**

A monthly demand credit per kW is to be based on the following matrix:

	<b><u>Annual Hours of Interruption</u></b>		
<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

DATE OF ISSUE March 26, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO