

SHEEHAN, BARNETT, DEAN & PENNINGTON, P.S.C.

ATTORNEYS AT LAW  
114 SOUTH FOURTH STREET  
P. O. BOX 1517  
DANVILLE, KENTUCKY 40423-1517  
Telephone (859) 236-2641  
Fax Number (859) 236-1483

JAMES WILLIAM BARNETT  
JAMES HADDEN DEAN  
HENRY VINCENT PENNINGTON, III  
RAMONA C. LITTLE  
STEPHEN A. DEXTER

OF COUNSEL  
ELIZABETH G. NICKELS

RECEIVED

MAR 24 2009

PUBLIC SERVICE  
COMMISSION

March 24, 2009

HAND DELIVERED

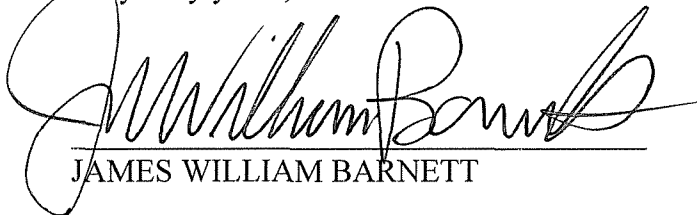
Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Re: PSC Case No. 2008-00417 - Inter-County Cooperative Pass-Through of  
East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Inter-County Energy Cooperative, 1009 Hustonville Road, Danville, KY 40422 to the Second Data Request of Commission Staff, dated March 18, 2009.

Very truly yours,



JAMES WILLIAM BARNETT

JWB/nd  
Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF INTER-COUNTY ENERGY	)	
COOPERATIVE CORPORATION TO	)	
PASS-THROUGH AN INCREASE OF ITS	)	CASE NO.
WHOLESALE POWER SUPPLIER PURSUANT	)	2008-00417
TO KRS 278.455(2)	)	

CERTIFICATE

STATE OF KENTUCKY )  
 )  
 COUNTY OF CLARK )

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Inter-County Energy Cooperative Corporation to the Public Service Commission Staff Second Data Request in the above-referenced case dated March 18, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 20<sup>th</sup> day of March, 2009.

Peggy S. Duffin  
 Notary Public

My Commission expires: December 8, 2009

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>APPLICATION OF INTER-COUNTY ENERGY</b>	)	
<b>COOPERATIVE CORPORATION TO</b>	)	<b>CASE NO.</b>
<b>PASS-THROUGH AN INCREASE OF ITS</b>	)	<b>2008-00417</b>
<b>WHOLESALE POWER SUPPLIER PURSUANT</b>	)	
<b>TO KRS 278.455(2)</b>	)	

**RESPONSES TO COMMISSION STAFF'S SECOND DATA REQUEST  
TO INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
DATED MARCH 18, 2009**

**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00417**

**SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09**

**REQUEST 1**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Inter-County Energy Cooperative Corporation**

**Request 1.** Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Inter-County's cost of power from East Kentucky Power Electric, Inc. ("EKPC") that Inter-County proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").

**Response 1.** Please see pages 2 through 4 for the calculation of the increase by individual wholesale rate schedule.

EKPC Revenue Increase by Member System - Based on Settlement

	A			Base Revenue per Settlement	D Calculated Increase	FAC, ES	Total before Rounding	E Round to \$59.5 M	B Total Per Settlement	C	
	Base Revenue	FAC, ES	Total - Existing Rates							B-A or D+E	C / A
Big Sandy E	15,479,475	4,632,597	20,112,072	16,942,004	1,462,529	4,632,597	21,574,601	(890)	21,573,711	1,461,639	7.27%
Blue Grass E	61,130,076	18,234,897	79,364,973	66,905,788	5,775,712	18,234,897	85,140,685	(3,512)	85,137,172	5,772,200	7.27%
Blue Grass B	11,112,841	3,687,220	14,800,061	12,165,315	1,052,474	3,687,220	15,852,535	(654)	15,851,881	1,051,820	7.11%
Blue Grass Total	72,242,917	21,922,117	94,165,033	79,071,103	6,828,186	21,922,117	100,993,219	(4,166)	100,989,053	6,824,020	
Clark E	25,994,706	7,821,067	33,815,773	28,451,167	2,456,460	7,821,067	36,272,233	(1,496)	36,270,737	2,454,964	7.26%
Cumberland Valley E	29,286,707	8,876,911	38,163,618	32,054,278	2,767,571	8,876,911	40,931,189	(1,689)	40,929,501	2,765,883	7.25%
Farmers E	25,765,586	7,891,794	33,657,381	28,200,647	2,435,061	7,891,794	36,092,441	(1,489)	36,090,953	2,433,572	7.23%
Farmers C	2,902,631	956,091	3,858,722	3,177,544	274,913	956,091	4,133,635	(171)	4,133,464	274,742	7.12%
Farmers Total	28,668,217	8,847,885	37,516,103	31,378,191	2,709,974	8,847,885	40,226,076	(1,659)	40,224,417	2,708,314	
Fleming-Mason E	25,341,624	7,668,304	33,009,928	27,736,377	2,394,753	7,668,304	35,404,682	(1,461)	35,403,221	2,393,293	7.25%
Fleming-Mason C	7,679,330	2,543,180	10,222,510	8,406,642	727,312	2,543,180	10,949,822	(452)	10,949,370	726,860	7.11%
Fleming-Mason G	9,233,903	3,186,976	12,420,880	10,106,772	872,868	3,186,976	13,293,748	(548)	13,293,200	872,320	7.02%
Fleming-Mason Steam	9,867,458	3,593,578	13,461,036	10,802,419	934,961	3,593,578	14,395,997	(594)	14,395,403	934,367	6.94%
FM Pumping Station	2,843,748	387,318	3,231,066	2,843,748	-	387,318	3,231,066	-	3,231,066	-	0.00%
FM Total	54,966,063	17,379,357	72,345,420	59,895,958	4,929,895	17,379,357	77,275,315	(3,055)	77,272,260	4,926,840	
Grayson E	14,788,949	4,439,166	19,228,115	16,186,450	1,397,501	4,439,166	20,625,617	(851)	20,624,766	1,396,650	7.26%
Grayson C	720,982	231,828	952,810	789,271	68,290	231,828	1,021,100	(42)	1,021,058	68,247	7.16%
Grayson Total	15,509,931	4,670,994	20,180,925	16,975,722	1,465,791	4,670,994	21,646,716	(893)	21,645,823	1,464,898	
Inter-County E	24,229,314	7,243,050	31,472,364	26,518,634	2,289,320	7,243,050	33,761,684	(1,393)	33,760,291	2,287,927	7.27%
Inter-County B	2,444,633	800,470	3,245,103	2,676,167	231,534	800,470	3,476,636	(143)	3,476,493	231,390	7.13%
Inter-County Total	26,673,947	8,043,520	34,717,467	29,194,801	2,520,853	8,043,520	37,238,321	(1,536)	37,236,784	2,519,317	
Jackson E	51,640,808	15,533,305	67,174,113	56,520,418	4,879,610	15,533,305	72,053,723	(2,972)	72,050,751	4,876,638	7.26%
Jackson B	1,631,878	537,507	2,169,385	1,786,432	154,554	537,507	2,323,940	(96)	2,323,844	154,459	7.12%
Jackson C	1,625,925	515,935	2,141,860	1,779,934	154,009	515,935	2,295,868	(95)	2,295,774	153,914	7.19%
Jackson Total	54,898,611	16,586,748	71,485,358	60,086,784	5,188,173	16,586,748	76,673,531	(3,163)	76,670,368	5,185,010	
Licking Valley E	15,691,068	4,733,378	20,424,446	17,173,787	1,482,719	4,733,378	21,907,164	(904)	21,906,261	1,481,815	7.26%
Nolin E	34,599,310	10,441,601	45,040,912	37,868,776	3,269,466	10,441,601	48,310,377	(1,993)	48,308,384	3,267,473	7.25%
Nolin B	2,411,185	792,757	3,203,942	2,639,549	228,364	792,757	3,432,306	(142)	3,432,164	228,223	7.12%
Nolin G	5,418,903	1,894,383	7,313,286	5,931,177	512,273	1,894,383	7,825,559	(323)	7,825,236	511,951	7.00%
Nolin Total	42,429,398	13,128,741	55,558,139	46,439,502	4,010,103	13,128,741	59,568,242	(2,457)	59,565,785	4,007,646	7.21%
Owen E	55,769,700	16,991,184	72,760,884	61,061,271	5,291,571	16,991,184	78,052,455	(3,220)	78,049,235	5,288,351	7.27%
Owen B	9,230,752	3,100,872	12,331,625	10,104,948	874,196	3,100,872	13,205,821	(545)	13,205,276	873,651	7.08%
Owen Lg Special Contr	36,324,802	13,238,369	49,563,171	36,994,071	669,269	13,238,369	50,232,440	(2,072)	50,230,368	667,197	1.35% *
Owen Total	101,325,254	33,330,425	134,655,680	108,160,290	6,835,036	33,330,425	141,490,716	(5,837)	141,484,879	6,829,199	5.07%
Salt River E	54,109,148	16,414,505	70,523,653	59,222,470	5,113,322	16,414,505	75,636,975	(3,120)	75,633,855	5,110,202	7.25%
Salt River B	4,804,674	1,571,700	6,376,374	5,259,733	455,058	1,571,700	6,831,432	(282)	6,831,150	454,776	7.13%
Salt River Total	58,913,822	17,986,205	76,900,027	64,482,203	5,568,380	17,986,205	82,468,407	(3,402)	82,465,005	5,564,978	
Shelby E	17,273,731	5,199,157	22,472,888	18,906,054	1,632,323	5,199,157	24,105,211	(994)	24,104,216	1,631,329	7.26%
Shelby B	8,271,289	2,747,767	11,019,056	9,054,642	783,353	2,747,767	11,802,409	(487)	11,801,922	782,866	7.10%
Shelby Total	25,545,020	7,946,924	33,491,944	27,960,696	2,415,676	7,946,924	35,907,620	(1,481)	35,906,138	2,414,195	
So Ky E	60,726,833	18,217,505	78,944,337	66,464,823	5,737,991	18,217,505	84,682,328	(3,493)	84,678,835	5,734,497	7.26%
So Ky B	2,991,172	964,910	3,956,081	3,274,480	283,309	964,910	4,239,390	(175)	4,239,215	283,134	7.16%
So Ky C	3,781,377	1,211,664	4,993,041	4,139,542	358,166	1,211,664	5,351,206	(221)	5,350,986	357,945	7.17%
South Kentucky Total	67,499,381	20,394,078	87,893,459	73,878,846	6,379,465	20,394,078	94,272,924	(3,889)	94,269,035	6,375,576	
Taylor E	25,365,883	7,654,596	33,020,479	27,762,800	2,396,917	7,654,596	35,417,397	(1,461)	35,415,936	2,395,456	7.25%
Taylor B	391,703	125,608	517,311	428,804	37,101	125,608	554,411	(23)	554,388	37,078	7.17%
Taylor C	878,739	293,616	1,172,355	961,962	83,224	293,616	1,255,579	(52)	1,255,527	83,172	7.09%
Taylor Pumping Station	1,689,753	230,144	1,919,897	1,689,753	-	230,144	1,919,897	-	1,919,897	-	0.00%
Taylor Total	28,326,078	8,303,964	36,630,042	30,843,319	2,517,242	8,303,964	39,147,284	(1,536)	39,145,748	2,515,706	
<b>Total All Classes</b>	<b>663,450,596</b>	<b>204,604,910</b>	<b>868,055,506</b>	<b>722,988,649</b>	<b>59,538,053</b>	<b>204,604,910</b>	<b>927,593,559</b>	<b>(38,053)</b>	<b>927,555,506</b>	<b>59,500,000</b>	<b>6.85%</b>

\* Owen's large special contract has a large interruptible load - the interruptible Credit increased significantly.

**EKPC Annual Billing Based on Settlement  
Inter-County  
Rate E  
Option 2**

				Current Rate						Proposed Rate	
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings				
<b>Metering Point Charge</b>				<b>Metering Point Charge</b>							
All Customers	168	\$ 125.00	\$ 21,000.00	All Customers	168	\$ 137.00	\$ 23,016.00	9.60%			
<b>Substation charges</b>				<b>Substation charges</b>							
Substation 1,000 - 2,999 kVa	-	\$ 944.00	\$ -	Substation 1,000 - 2,999 kVa	-	\$ 1,033.00	\$ -				
Substation 3,000 - 7,499 kVa	-	\$ 2,373.00	\$ -	Substation 3,000 - 7,499 kVa	-	\$ 2,598.00	\$ -				
Substation 7,500 - 14,999 kVa	132	\$ 2,855.00	\$ 376,860.00	Substation 7,500 - 14,999 kVa	132	\$ 3,125.00	\$ 412,500.00				
Substation > 15,000 kVa	36	\$ 4,605.00	\$ 165,780.00	Substation > 15,000 kVa	36	\$ 5,041.00	\$ 181,476.00				
	168		\$ 542,640.00								
							\$ 593,976.00	9.46%			
<b>Demand Charge</b>				<b>Demand Charge</b>							
All Kw	1,122,404	\$ 5.22	\$ 5,858,948.88	All Kw	1,122,404	\$ 5.71	\$ 6,408,926.84	9.39%			
<b>Energy Charge</b>				<b>Energy Charge</b>							
On-Peak kWh	239,125,783	\$ 0.042470	\$ 10,155,672.00	On-Peak kWh	#####	\$ 0.046491	\$ 11,117,196.78				
Off-Peak kWh	219,202,767	\$ 0.034904	\$ 7,651,053.38	Off-Peak kWh	#####	\$ 0.038209	\$ 8,375,518.52	9.47%			
	458,328,550		\$ 17,806,725.38				\$ 19,492,715.30				
			\$ 24,229,314.26				\$ 26,518,634.14				
FAC		\$ 0.007604	\$ 3,476,553.10	FAC			\$ 3,476,553.10				
ES		13.62%	\$ 3,766,496.89	ES			\$ 3,766,496.89				
<b>Total Billings</b>			\$ 31,472,364.25	<b>Total Billings</b>			\$ 33,761,684.13				
				Increase/(Decrease)			\$ 2,289,319.88				
				Percent Change				7.27%			

**EKPC Annual Billing Based on Settlement  
Inter-County - Adjusted for Inter-County C  
Rate B**

Current Rate				Proposed Rate			
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings
<b>Demand Charge</b>				<b>Demand Charge</b>			
Base kW	93,551	\$ 6.22	\$ 581,887.22	Base kW	93,551	\$ 6.81	\$ 637,082.31 9.49%
Excess kW	2,260	8.65	19,549.00	Excess kW	2,260	9.47	21,402.20 9.48%
<b>Energy Charge</b>				<b>Energy Charge</b>			
All kWh	55,094,809	\$ 0.033455	\$ 1,843,196.84	All kWh	55,094,809	\$ 0.036622	\$ 2,017,682.10 9.47%
	55,094,809		\$ 2,444,633.06				\$ 2,676,166.61 9.47%
FAC		\$ 0.007604	\$ 414,070.50	FAC			\$ 414,070.50
ES		13.62%	\$ 386,399.34	ES			\$ 386,399.34
<b>Total Billings</b>			<u>\$ 3,245,102.90</u>	<b>Total Billings</b>			<u>\$ 3,476,636.45</u>
				Increase/(Decrease)			\$ 231,533.55
				Percent Change			7.13%

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**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00417**

**SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09**

**REQUEST 2**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Inter-County Energy Cooperative Corporation**

**Request 2.** Provide the proof of revenues for the increase in rates that Inter-County proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.

**Response 2.** Please see response 3 for the increase in rates allocated on a proportional basis.



**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00417**

**SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09**

**REQUEST 3**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Inter-County Energy Cooperative Corporation**

**Request 3.** Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Inter-County's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

**Response 3.** Please see the proportional analysis on pages 2 through 5 of this response and also provided in electronic format on the attached CD.

Inter-County  
Billing Analysis  
for the 12 months ended June 30, 2008

	Existing <u>Total</u>	% of <u>Total</u>	Proposed <u>Total</u>	% of <u>Total</u>	<u>\$ Increase</u>	<u>% Increase</u>
Farm and Home Service	32,637,021	81.39%	34,685,317	81.39%	2,048,295	6.28%
Farm and Home Marketing Rate (ETS)	44,660	0.11%	47,461	0.11%	2,801	6.27%
Small commercial & Small Power	1,784,743	4.45%	1,896,958	4.45%	112,214	6.29%
Large Power Rate	1,690,010	4.21%	1,796,315	4.22%	106,305	6.29%
All Electric Schools	213,156	0.53%	226,560	0.53%	13,404	6.29%
Large Industrial Rate B1 (500 kW to 4,999 kW)	2,793,144	6.97%	2,968,959	6.97%	175,815	6.29%
Large Industrial Rate C1 (500 kW to 4,999 kW)	-	0.00%	-	0.00%		
Street/Security Lighting Outdoor Lighting	936,942	2.34%	995,615	2.34%	58,673	6.26%
	40,099,677	100.00%	42,617,184	100.00%	2,517,507	6.28%
FAC and ES	8,124,909		8,124,909			
	48,224,586		50,742,093		2,517,507	5.22%
					2,519,317	
			Under-recovered - Rounding		(1,810)	

Inter-County Energy Cooperative  
Billing Analysis  
for the 12 months ended June 30, 2008

Schedule 1  
Farm and Home Service  
Rate Class A10-A19

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	286,800	1.22%	290,299	\$8.14	\$2,363,034	7.24%	290,299	8.65	\$2,511,086	7.24%	\$148,052	6.27%
Energy charge per kWh												
All kWh per Month	362,796,874	2.30%	371,141,202	\$0.08157	30,273,988	92.76%	371,141,202	0.08669	32,174,231	92.76%	\$1,900,243	6.28%
Total from base rates					32,637,021	100.00%			34,685,317	100.00%	\$2,048,295	6.28%
Fuel adjustment					3,894,848				3,894,848			
Environmental surcharge					2,895,971				2,895,971			
Total revenues					\$39,427,840				\$41,476,136		\$2,048,295	5.20%
Average Bill					\$ 135.82				\$ 142.87		\$ 7.06	5.20%

Schedule 1-A  
Farm and Home Marketing Rate (ETS)  
Rate E18

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	1,068	1.22%	1,081	\$8.14	\$8,800		1,081	8.65	\$9,351		\$551	6.27%
Energy charge per kWh	716,274	2.30%	732,748	\$0.04894	35,861	80.30%	732,748	0.05201	38,110	80.30%	\$2,250	6.27%
Total from base rates					44,660				47,461		\$2,801	6.27%
Fuel adjustment					7,375				7,375			
Environmental surcharge					3,552				3,552			
Total revenues					\$55,587				\$58,388		\$2,801	5.04%
Average Bill					\$51.42				\$54.01		\$2.59	5.04%

Inter-County Energy Cooperative  
Billing Analysis  
for the 12 months ended June 30, 2008

Schedule 2  
Small commercial & Small Power  
Rate B20; B25; B26; B28

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	14,976	1.49%	15,199	\$5.69	\$86,483	4.85%	15,199	6.05	\$91,955	4.85%	\$5,472	6.33%
Demand Charge	21,284	1.50%	21,603	\$4.12	89,005	4.99%	21,603	4.38	94,622	4.99%	\$5,617	6.31%
Energy charge per kWh												
All kWh per Month	20,381,888	2.30%	20,850,671	\$0.07718	1,609,255	90.17%	20,850,671	0.08203	1,710,381	90.16%	\$101,126	6.28%
Total from base rates					1,784,743	100.00%			1,896,958	100.00%	\$112,214	6.29%
Fuel adjustment					104,060				104,060			
Environmental surcharge					192,172				192,172			
Total revenues					2,080,975				2,193,190		\$112,214	5.39%
Average Bill					\$ 136.91				\$ 144.30		\$ 7.38	5.39%

Schedule 4  
Large Power Rate  
Rate C40; C45; C46

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,236	0.00%	1,245	\$11.38	\$ 14,168	0.84%	1,245	12.09	\$ 15,052	0.84%	\$884	6.24%
Demand Charge	88,800	1.50%	90,132	\$4.12	371,344	21.97%	90,132	4.38	394,778	21.98%	\$23,434	6.31%
Energy charge per kWh All kWh	19,788,473	2.30%	20,243,608	\$0.06444	1,304,498	77.19%	20,243,608	0.06849	1,386,485	77.18%	\$81,987	6.28%
Total from base rates					1,690,010	100.00%			1,796,315	100.00%	\$106,305	6.29%
Fuel adjustment					232,505				232,505			
Environmental surcharge					197,907				197,907			
Total revenues					2,120,422				2,226,727		\$106,305	5.01%
Average Bill					\$ 1,703.15				\$ 1,788.54		\$ 85.39	5.01%

Inter-County Energy Cooperative  
Billing Analysis  
for the 12 months ended June 30, 2008

Schedule AES  
All Electric Schools  
Rate D50

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	60	0.00%	60		\$0		60	\$0.00	\$0			
Energy charge per kWh	3,119,684	2.30%	3,191,437	\$0.06679	213,156	100.00%	3,191,437	0.07099	226,560	100.00%	\$13,404	6.29%
Total from base rates					213,156				226,560		\$13,404	6.29%
Fuel adjustment					16,440				16,440			
Environmental surcharge					12,659				12,659			
Total revenues					\$242,255				\$255,659		\$13,404	5.53%
Average Bill					\$4,037.58				\$4,260.98		\$223.40	5.53%

Schedule B1  
Large Industrial Rate (500 kW to 4,999 kW)  
Rate B10

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	132	0.00%	132	\$548.56	\$72,410	2.59%	132	583.02	\$76,959	2.59%	\$4,549	6.28%
Demand charge												
Contract	73,713	1.50%	74,819	\$5.53	\$413,747	14.81%	74,819	5.88	439,934	14.82%	\$26,187	6.33%
Excess Demand	8,937	1.50%	9,071	\$8.02	\$72,750	2.60%	9,071	8.52	77,285	2.60%	\$4,536	6.23%
Energy Charge	50,508,894	2.30%	51,670,599	\$0.04324	2,234,237	79.99%	51,670,599	0.04596	2,374,781	79.99%	\$140,544	6.29%
Total Baseload Charges					\$2,793,144	100.00%			\$2,968,959	100.00%	\$175,815	6.29%
Fuel adjustment					441,298				441,298			
Environmental surcharge					126,122				126,122			
Total Revenues					\$3,360,564				\$3,536,379		\$175,815	5.23%
Average Bill					\$ 25,458.82				\$ 26,790.75		1,331.93	5.23%

Inter-County Energy Cooperative  
Billing Analysis  
for the 12 months ended June 30, 2008

Street Lighting and Security Lights  
Outdoor Lighting

	Existing					% of Total	Proposed				% of Total	\$ Increase	% Increase	
	Billing Units	Total kWh	Current	Annualized			Billing Units	Total kWh	Proposed	Annualized				
			Rate	Revenues					Rate	Revenues				
107,800 Lumen Directional Floodlight	445	160,200	\$33.82	\$15,049.90	1.61%	445	160,200	\$35.94	15,993	1.61%	943	6.27%		
50,000 Lumen Directional Floodlight	1,814	288,426	\$18.17	\$32,960.38	3.52%	1,814	288,426	\$19.31	35,028	3.52%	2,068	6.27%		
27,500 Lumen Directional Floodlight	2,897	252,039	\$12.82	\$37,139.54	3.96%	2,897	252,039	\$13.63	39,486	3.97%	2,347	6.32%		
27,500 Lumen Cobra Head	2,245	195,315	\$11.97	\$26,872.65	2.87%	2,245	195,315	\$12.72	28,556	2.87%	1,684	6.27%		
9,500 Lumen Security Light	82,878	3,257,105	\$9.43	\$781,539.54	83.41%	82,878	3,257,105	\$10.02	830,438	83.41%	48,898	6.26%		
7,000 Lumen Security Light	616	47,432	\$9.65	\$5,944.40	0.63%	616	47,432	\$10.26	6,320	0.63%	376	6.32%		
4,000 Lumen Decorative Colonial Post	3,186	63,720	\$11.75	\$37,435.50	4.00%	3,186	63,720	\$12.49	39,793	4.00%	2,358	6.30%		
9,550 Lumen Decorative Colonial Post	0	0	\$15.21	\$0.00	0.00%	0	0	\$16.17	0	0.00%				
	94,081	4,264,237		\$936,941.91	100.00%	94,081	4,264,237		995,615	100.00%	58,673	6.26%		
				\$9.96					\$ 10.58		\$ 0.62	6.26%		

**INTER-COUNTY ENERGY COOPERATIVE CORPORATION**

**PSC CASE NO. 2008-00417**

**SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09**

**REQUEST 4**

**RESPONSIBLE PERSON: Ann F. Wood**

**COMPANY: Inter-County Energy Cooperative Corporation**

**Request 4.** Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

**Response 4.** Please see pages 2 through 14 for revised tariff sheets indicating the proposed change in rates.

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #28 SHEET NO. \_\_\_\_\_ 1 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #27 SHEET NO. \_\_\_\_\_ 1 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**RATES FOR FARM AND HOME SERVICE SCHEDULE 1**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

**TYPE OF SERVICE**

Single phase and three phase where available, at available voltages.

**MONTHLY RATE**

Customer Charge	\$8.14	\$8.65 per meter per month
All kWh Per Month	\$0.08157	\$0.08669

**MINIMUM CHARGES**

The minimum monthly charge under the above rate shall be \$8.14 \$8.65.

**SPECIAL RULES**

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE March 24, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #11 SHEET NO. \_\_\_\_\_ 1A \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #10 SHEET NO. \_\_\_\_\_ 1A \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)**

**AVAILABILITY OF SERVICE**

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

**MONTHS**

**OFF PEAK HOURS – PREVAILING TIME**

May through September

10:00 PM to 10:00 AM

October through April

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

**RATES**

The energy rate for this program is listed below:

All kWh                      \$0.04894    \$0.05201

**TERMS OF PAYMENT**

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Month / Date / Year

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TITLE President/CEO



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #28 SHEET NO. \_\_\_\_\_ 3 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #27 SHEET NO. \_\_\_\_\_ 3 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

**TYPE OF SERVICE**

Single phase and three phase where available, 60 Hz at available secondary voltage.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**MONTHLY RATE**

Demand Charge	\$4.12	\$4.38 per kW in excess of 10 kW per month
Customer Charge	\$5.69	\$6.05 per meter per month
All kWh Per Month	\$0.07718	\$0.08203 per kWh

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rate shall be ~~\$5.69~~ \$6.05.

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #26 SHEET NO. \_\_\_\_\_ 6 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #25 SHEET NO. \_\_\_\_\_ 6 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE POWER RATE (LPR) SCHEDULE 4**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

**CONDITIONS**

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**RATE**

Demand Charge	<del>\$4.12</del> \$4.38 per month per kW of billing demand
Customer Charge	<del>\$11.38</del> \$12.09 per meter per month
All kWh per month	<del>\$0.06444</del> \$0.06849 per kWh

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #26 SHEET NO. \_\_\_\_\_ 8 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #25 SHEET NO. \_\_\_\_\_ 8 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5**

**APPLICABLE**

In all territory served by the seller.

**AVAILABILITY**

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

**CHARACTER OF SERVICE**

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

**RATE**

All Kilowatt Hours Per Month ~~\$0.06679~~ \$0.07099 per kWh

**MINIMUM CHARGE**

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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Month / Date / Year

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #28 SHEET NO. \_\_\_\_\_ 10 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #27 SHEET NO. \_\_\_\_\_ 10 \_\_\_\_\_

INTER-COUNTY ENERGY

(Name of Utility)

**CLASSIFICATION OF SERVICE**

**OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6**

**AVAILABILITY**

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

**RATE PER LIGHT PER MONTH**

107,800 Lumen Directional Floodlight	<del>\$33.82</del> \$35.94 per lamp per month
50,000 Lumen Directional Floodlight	<del>\$18.17</del> \$19.31 per lamp per month
27,500 Lumen Directional Floodlight	<del>\$12.82</del> \$13.63 per lamp per month
27,500 Lumen Cobra Head	<del>\$11.97</del> \$12.72 per lamp per month
9,500 Lumen Security Light	<del>\$9.43</del> \$10.02 per lamp per month
7,000 Lumen Security Light	<del>\$9.65</del> \$10.26 per lamp per month
4,000 Lumen Decorative Colonial Post	<del>\$11.75</del> \$12.49 per lamp per month
9,550 Lumen Decorative Colonial Post	<del>\$15.21</del> \$16.17 per lamp per month

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

- 107,800 Lumen Light - 360 kWh per month
- 50,000 Lumen Light - 159 kWh per month
- 27,500 Lumen Light - 87 kWh per month
- 9,500 Lumen Light - 39.3 kWh per month
- 7,000 Lumen Light - 77 kWh per month
- 4,000 Lumen Light - 20 kWh per month
- 9,550 Lumen Light - 38.3 kWh per month

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #15 SHEET NO. \_\_\_\_\_ 30 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 30 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B1**

**APPLICABLE**

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	<del>\$548.56</del>	<del>\$583.02</del>
Demand Charge	<del>\$5.53</del>	\$5.88 per kW of Contract Demand
Excess Demand Charge	<del>\$8.02</del>	\$8.52 per kW of Excess of Contract Demand
Energy Charge	<del>\$0.04324</del>	\$0.04596 per kWh

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

**HOURS APPLICABLE FOR DEMAND BILLING - EST**

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:  
(a) The product of the contract demand multiplied by the respective demand charges, plus

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 32 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 32 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B2**

**APPLICABLE**

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

**MONTHLY RATE**

Customer Charge	<del>\$1,096.09</del>	\$1,164.95
Demand Charge	<del>\$5.53</del>	\$5.88 per kW of Contract Demand
Excess Demand Charge	<del>\$8.02</del>	\$8.52 per kW of Excess of Contract Demand
Energy Charge	<del>\$0.03755</del>	\$0.03991 per kWh

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

**HOURS APPLICABLE  
FOR DEMAND BILLING – EST**

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 34 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 34 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND B3**

**APPLICABLE**

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

**MONTHLY RATE**

Customer Charge	\$1,096.09	\$1,164.95
Demand Charge	\$5.53	\$5.88 per kW of Contract Demand
Excess Demand Charge	\$8.02	\$8.52 per kW of Excess of Contract Demand
Energy Charge	\$0.03652	\$0.03881 per kWh

**BILLING DEMAND**

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

**HOURS APPLICABLE  
FOR DEMAND BILLING – EST**

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

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TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 36 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 36 \_\_\_\_\_

**INTER-COUNTY ENERGY**  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C1**

**APPLICABLE**

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$548.56	\$583.02
Demand Charge	\$5.53	\$5.88 per kW of Billing Demand
Energy Charge	<del>\$0.04301</del>	\$0.04571 per kWh

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April  
  
May through September

**HOURS APPLICABLE FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon  
5:00 PM to 10:00 PM  
10:00 AM to 10:00PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

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TITLE President/CEO



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 38 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 38 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C2**

**APPLICABLE**

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$1,096.09	\$1,164.95
Demand Charge	\$5.53	\$5.88 per kW of Billing Demand
Energy Charge	\$0.03789	\$0.04027 per kWh

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE  
FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE March 24, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #14 SHEET NO. \_\_\_\_\_ 40 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #13 SHEET NO. \_\_\_\_\_ 40 \_\_\_\_\_

INTER-COUNTY ENERGY  
(Name of Utility)

**CLASSIFICATION OF SERVICE**

**LARGE INDUSTRIAL RATE SCHEDULE IND C3**

**APPLICABLE**

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	<del>\$1,096.09</del>	\$1,164.95
Demand Charge	\$5.53	\$5.88 per kW of Billing Demand
Energy Charge	\$0.03686	\$0.03918 per kWh

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

October through April

May through September

**HOURS APPLICABLE**

**FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE March 24, 2009  
Month / Date / Year

DATE EFFECTIVE April 1, 2009  
Month / Date / Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED  
 Community, Town or City

P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #2 SHEET NO. \_\_\_\_\_ 44 \_\_\_\_\_

CANCELLING P.S.C. KY. NO. \_\_\_\_\_ 7 \_\_\_\_\_

REVISION #1 SHEET NO. \_\_\_\_\_ 44 \_\_\_\_\_

INTER-COUNTY ENERGY  
 (Name of Utility)

**CLASSIFICATION OF SERVICE**

**INTERRUPTIBLE SERVICE**

**STANDARD RIDER**

This Interruptible Rate is a rider to Rate Schedule 4, IND B1, IND B2, IND B3, IND C1, IND C2, and IND C3.

**APPLICABLE**

In all territory served by the Cooperative.

**AVAILABILITY OF SERVICE**

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

**MONTHLY RATE**

A monthly demand credit per kW is to be based on the following matrix:

<u>Notice Minutes</u>	<u>Annual Hours of Interruption</u>					
	<u>200</u>		<u>300</u>		<u>400</u>	
10	\$2.70	\$4.20	\$3.15	\$4.90	\$3.60	\$5.60
60	\$2.25	\$3.50	\$2.70	\$4.20	\$3.15	\$4.90

DATE OF ISSUE March 24, 2009  
 Month / Date / Year

DATE EFFECTIVE April 1, 2009  
 Month / Date / Year

ISSUED BY \_\_\_\_\_  
 (Signature of Officer)

TITLE President/CEO