

SHEEHAN, BARNETT, DEAN & PENNINGTON, P.S.C.

ATTORNEYS AT LAW
114 SOUTH FOURTH STREET
P.O. BOX 1517
DANVILLE, KENTUCKY 40423-1517
Telephone (859) 236-2641
Fax Number (859) 236-1483

RECEIVED

OCT 31 2008

PUBLIC SERVICE
COMMISSION

JAMES WILLIAM BARNETT
JAMES HADDEN DEAN
HENRY VINCENT PENNINGTON, III
RAMONA C LITTLE

OF COUNSEL
JAMES G SHEEHAN, JR
ELIZABETH G NICKELS

October 31, 2008

Ms. Stephanie Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

**Re: Inter-County Energy Cooperative Corporation Pass-Through of
East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment
PSC Case No. 2008-00417**

Dear Ms. Stumbo:

Inter-County Energy Cooperative Corporation ("Inter-County Energy") hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2008-00409. This filing includes the following:

1. Inter-County Energy Proposed Tariffs are attached as Exhibit 1.
2. The name and filing address of the filing cooperative is:

Inter-County Energy Cooperative Corporation
P. O. Box 87
Danville, KY 40423-0087


3. In accordance with the provisions of KRS 278.455(2), Inter-County Energy hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of Inter-County Energy is attached as Exhibit 2.
5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class.

6. Inter-County Energy recognizes that this pass-through will only apply to rates effective dated December 1, 2008, and does not apply to any future EKPC rate design changes that may be approved by the Commission.
7. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4.
8. Notice of the proposed rate change has been given, not more than thirty (30) days prior to October 31, 2008, by publication in a newspaper of general circulation in the affected area of Inter-County Energy. A copy of this notice is attached as Exhibit 5.

Inter-County Energy hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

INTER-COUNTY ENERGY COOPERATIVE

BY: 
JAMES WILLIAM BARNETT
Sheehan, Barnett, Dean & Pennington, P.S.C.
Attorneys for Inter-County Energy Cooperative

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 1 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #27 SHEET NO. _____ 1 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

| | | |
|-------------------|----------------------------|-----|
| Customer Charge | \$8.70 per meter per month | (I) |
| All kWh Per Month | \$0.08714 | (I) |

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$8.70. (I)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #11 SHEET NO. _____ 1A _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #10 SHEET NO. _____ 1A _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS
May through September

October through April

OFF PEAK HOURS – PREVAILING TIME
10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM
10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh \$0.05228 (I)

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #27 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

| | | |
|-------------------|--|-----|
| Demand Charge | \$4.40 per kW in excess of 10 kW per month | (I) |
| Customer Charge | \$6.08 per meter per month | (I) |
| All kWh Per Month | \$0.08245 per kWh | (I) |

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$6.08 (I)

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #26 SHEET NO. 6

CANCELLING P.S.C. KY. NO. 7

REVISION #25 SHEET NO. 6

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

| | | |
|-------------------|---|------------|
| Demand Charge | \$4.40 per month per kW of billing demand | (I) |
| Customer Charge | \$12.16 per meter per month | (I) |
| All kWh per month | \$0.06885 per kWh | (I) |

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #26 SHEET NO. 8

CANCELLING P.S.C. KY. NO. 7

REVISION #25 SHEET NO. 8

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All Kilowatt Hours Per Month \$0.07136 per kWh **(I)**

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____
REVISION #28 SHEET NO. _____ 10 _____
CANCELLING P.S.C. KY. NO. _____ 7 _____
REVISION #27 SHEET NO. _____ 10 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

| | | |
|--------------------------------------|----------------------------|-----|
| 107,800 Lumen Directional Floodlight | \$36.13 per lamp per month | (I) |
| 50,000 Lumen Directional Floodlight | \$19.41 per lamp per month | (I) |
| 27,500 Lumen Directional Floodlight | \$13.70 per lamp per month | (I) |
| 27,500 Lumen Cobra Head | \$12.79 per lamp per month | (I) |
| 9,500 Lumen Security Light | \$10.07 per lamp per month | (I) |
| 7,000 Lumen Security Light | \$10.31 per lamp per month | (I) |
| 4,000 Lumen Decorative Colonial Post | \$12.55 per lamp per month | (I) |
| 9,550 Lumen Decorative Colonial Post | \$16.25 per lamp per month | (I) |

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

- 107,800 Lumen Light - 360 kWh per month
- 50,000 Lumen Light - 159 kWh per month
- 27,500 Lumen Light - 87 kWh per month
- 9,500 Lumen Light - 39.3 kWh per month
- 7,000 Lumen Light - 77 kWh per month
- 4,000 Lumen Light - 20 kWh per month
- 9,550 Lumen Light - 38.3 kWh per month

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #15 SHEET NO. _____ 30 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #14 SHEET NO. _____ 30 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

| | | |
|----------------------|--|-----|
| Customer Charge | \$586.07 | (I) |
| Demand Charge | \$5.91 per kW of Contract Demand | (I) |
| Excess Demand Charge | \$8.57 per kW of Excess of Contract Demand | (I) |
| Energy Charge | \$0.04620 per kWh | (I) |

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

**HOURS APPLICABLE
FOR DEMAND BILLING - EST**

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #14 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 32

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

| | | |
|----------------------|--|-----|
| Customer Charge | \$1,171.05 | (I) |
| Demand Charge | \$5.91 per kW of Contract Demand | (I) |
| Excess Demand Charge | \$8.57 per kW of Excess of Contract Demand | (I) |
| Energy Charge | \$0.04012 per kWh | (I) |

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING – EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE October 31, 2008

Month / Date / Year

DATE EFFECTIVE December 1, 2008

Month / Date / Year

ISSUED BY _____

(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #14 SHEET NO. 34

CANCELLING P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 34

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

| | | |
|----------------------|--|-----|
| Customer Charge | \$1,171.05 | (I) |
| Demand Charge | \$5.91 per kW of Contract Demand | (I) |
| Excess Demand Charge | \$8.57 per kW of Excess of Contract Demand | (I) |
| Energy Charge | \$0.03902per kWh | (I) |

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE
FOR DEMAND BILLING – EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #14 SHEET NO. 36

CANCELLING P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 36

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

| | | |
|-----------------|---------------------------------|-----|
| Customer Charge | \$586.07 | (I) |
| Demand Charge | \$5.91 per kW of Billing Demand | (I) |
| Energy Charge | \$.04595 per kWh | (I) |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

HOURS APPLICABLE
FOR DEMAND BILLING – EST

| <u>MONTHS</u> | <u>HOURS APPLICABLE</u> |
|-----------------------|--|
| October through April | 7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM |
| May through September | 10:00 AM to 10:00PM |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #14 SHEET NO. _____ 38 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #13 SHEET NO. _____ 38 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

| | | |
|-----------------|---------------------------------|-----|
| Customer Charge | \$1,171.05 | (I) |
| Demand Charge | \$5.91 per kW of Billing Demand | (I) |
| Energy Charge | \$.04048 per kWh | (I) |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

| <u>MONTHS</u> | <u>HOURS APPLICABLE FOR DEMAND BILLING – EST</u> |
|-----------------------|---|
| October through April | 7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM |
| May through September | 10:00 AM to 10:00PM |

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

REVISION #14 SHEET NO. 40

CANCELLING P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 40

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

| | | |
|-----------------|---------------------------------|-----|
| Customer Charge | \$1,171.05 | (I) |
| Demand Charge | \$5.91 per kW of Billing Demand | (I) |
| Energy Charge | \$.03938 per kWh | (I) |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE

FOR DEMAND BILLING – EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 44 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #1 SHEET NO. _____ 44 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedule 4, IND B1, IND B2, IND B3, IND C1, IND C2, and IND C3.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATE

A monthly demand credit per kW is to be based on the following matrix:

Annual Hours of Interruption

| <u>Notice Minutes</u> | <u>200</u> | <u>300</u> | <u>400</u> | |
|-----------------------|------------|------------|------------|------------|
| 10 | \$2.97 | \$3.47 | \$3.97 | (I) |
| 60 | \$2.48 | \$2.97 | \$3.47 | (I) |

DATE OF ISSUE October 31, 2008
Month / Date / Year

DATE EFFECTIVE December 1, 2008
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

The present and proposed rates structures of Inter-County Energy Cooperative Corporation are listed below:

| <u>Schedule</u> | <u>Rate Class</u> | <u>Present Rates</u> | <u>Proposed Rates</u> |
|-----------------|--|----------------------|-----------------------|
| 1 | Farm and Home Service | | |
| | Customer Charge per month | \$8.14 | \$8.70 |
| | Energy Charge per kWh | \$0.08157 | \$0.08714 |
| 1-A | Firm and Home Marketing Rate (ETS) | | |
| | Energy Charge per kWh | \$0.04894 | \$0.05228 |
| 2 | Small Commercial and Small Power | | |
| | Customer Charge per month | \$5.69 | \$6.08 |
| | Demand Charge (over 10 kW/Mo) per KW | \$4.12 | \$4.40 |
| | Energy Charge per kWh | \$0.07718 | \$0.08245 |
| 4 | Large Power Rate | | |
| | Customer Charge per month | \$11.38 | \$12.16 |
| | Demand Charge per KW | \$4.12 | \$4.40 |
| | Energy Charge per kWh | \$0.06444 | \$0.06885 |
| 5 | All Electric Schools | | |
| | Energy Charge per kWh | \$0.06679 | \$0.07136 |
| 6 | Outdoor Lighting Service – Security Lights | | |
| | 107,800 Lumen Directional Floodlight per month | \$33.82 | \$36.13 |
| | 50,000 Lumen Directional Floodlight per month | \$18.17 | \$19.41 |
| | 27,500 Lumen Directional Floodlight per month | \$12.82 | \$13.70 |
| | 27,500 Lumen Cobra Head per month | \$11.97 | \$12.79 |
| | 9,500 Lumen Security Light per month | \$9.43 | \$10.07 |
| | 7,000 Lumen Security Light per month | \$9.65 | \$10.31 |
| | 4,000 Lumen Decorative Colonial Post per month | \$11.75 | \$12.55 |
| | 9,550 Lumen Decorative Colonial Post per month | \$15.21 | \$16.25 |
| B1 | Large Industrial Rate | | |
| | Customer Charge per month | \$548.56 | \$586.07 |
| | Contract Demand Charge | \$5.53 | \$5.91 |
| | Demand Charge Excess of Contract | \$8.02 | \$8.57 |
| | Energy Charge per month | \$0.04324 | \$0.04620 |
| B2 | Large Industrial Rate | | |
| | Customer Charge per month | \$1,096.09 | \$1,171.05 |
| | Contract Demand Charge per KW | \$5.53 | \$5.91 |
| | Demand Charge Excess of Contract per KW | \$8.02 | \$8.57 |
| | Energy Charge per kWh | \$0.03755 | \$0.04012 |
| B3 | Large Industrial Rate | | |
| | Customer Charge per month | \$1096.09 | \$1,171.05 |
| | Contract Demand Charge per KW | \$5.53 | \$5.91 |
| | Demand Charge Excess of Contract per KW | \$8.02 | \$8.57 |
| | Energy Charge per kWh | \$0.03652 | \$0.03902 |
| C1 | Large Industrial Rate | | |
| | Customer Charge per month | \$548.56 | \$586.07 |
| | Demand Rate per KW | \$5.53 | \$5.91 |
| | Energy Rate per kWh | \$0.04301 | \$0.04595 |

| <u>Schedule</u> | <u>Rate Class</u> | <u>Present Rates</u> | <u>Proposed Rates</u> |
|-----------------|--------------------------------------|--------------------------|---------------------------|
| C2 | Large Industrial Rate | | |
| | Customer Charge per month | \$1,096.09 | \$1,171.05 |
| | Demand Rate per KW | \$5.53 | \$5.91 |
| | Energy Rate per kWh | \$0.03789 | \$0.04048 |
| C3 | Large Industrial Rate | | |
| | Customer Charge per month | \$1,096.09 | \$1,171.05 |
| | Demand Rate per KW | \$5.53 | \$5.91 |
| | Energy Rate per kWh | \$0.03686 | \$0.03938 |
| | Interruptible Service Rider - Credit | | |
| | 10-Minute Interruption, 200 Hours | \$2.70 | \$2.97 |
| | 10-Minute Interruption, 300 Hours | \$3.15 | \$3.47 |
| | 10-Minute Interruption, 400 Hours | \$3.60 | \$3.97 |
| | 60-Minute Interruption, 200 Hours | \$2.25 | \$2.48 |
| | 60-Minute Interruption, 300 Hours | \$2.70 | \$2.97 |
| | 60-Minute Interruption, 400 Hours | \$3.15 | \$3.47 |

Inter-County
Billing Analysis
for the 12 months ended June 30, 2008

| | Existing Total | % of Total | Proposed Total | % of Total | \$ Increase | % Increase |
|---|-------------------|---------------|-------------------|---------------|-------------|------------|
| Farm and Home Service | 32,637,021 | 81.39% | 34,866,845 | 81.39% | 2,229,824 | 6.83% |
| Farm and Home Marketing Rate (ETS) | 44,660 | 0.11% | 47,713 | 0.11% | 3,053 | 6.84% |
| Small commercial & Small Power | 1,784,743 | 4.45% | 1,906,603 | 4.45% | 121,860 | 6.83% |
| Large Power Rate | 1,690,010 | 4.21% | 1,805,492 | 4.21% | 115,482 | 6.83% |
| All Electric Schools | 213,156 | 0.53% | 227,741 | 0.53% | 14,585 | 6.84% |
| Large Industrial Rate B1 (500 kW to 4,999 kW) | 2,793,144 | 6.97% | 2,984,460 | 6.97% | 191,316 | 6.85% |
| Large Industrial Rate C1 (500 kW to 4,999 kW) | - | 0.00% | - | 0.00% | - | - |
| Street/Security Lighting Outdoor Lighting | 936,942 | 2.34% | 1,000,607 | 2.34% | 63,665 | 6.79% |
| | 40,099,677 | 100.00% | 42,839,462 | 100.00% | 2,739,785 | 6.83% |
| FAC and ES | 8,124,909 | | 8,124,909 | | | |
| | 48,224,586 | | 50,964,371 | | 2,739,785 | 5.68% |

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

Schedule 1
Farm and Home Service
Rate Class A10-A19

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | |
|-------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|--------------|------------|---------------------|------------|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 286,800 | 1.22% | 290,299 | \$8.14 | \$2,363,034 | 7.24% | 290,299 | 8.70 | \$2,525,601 | 7.24% | \$162,567 | 6.88% |
| Energy charge per kWh | | | | | | | | | | | | |
| All kWh per Month | 362,796,874 | 2.30% | 371,141,202 | \$0.08157 | 30,273,988 | 92.76% | 371,141,202 | 0.08714 | 32,341,244 | 92.76% | \$2,067,256 | 6.83% |
| Total from base rates | | | | | 32,637,021 | 100.00% | | | 34,866,845 | 100.00% | \$2,229,824 | 6.83% |
| Fuel adjustment | | | | | 3,894,848 | | | | 3,894,848 | | | |
| Environmental surcharge | | | | | 2,895,971 | | | | 2,895,971 | | | |
| Total revenues | | | | | \$39,427,840 | | 1,278 | | \$41,657,664 | | \$2,229,824 | 5.66% |
| Average Bill | | | | | \$ 135.82 | | | | \$ 143.50 | | \$ 7.68 | 5.66% |

Schedule 1-A
Farm and Home Marketing Rate (ETS)
Rate E18

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | |
|-------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|-------------|------------|---------------------|------------|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 1,068 | 1.22% | 1,081 | \$8.14 | \$8,800 | | 1,081 | 8.70 | \$9,405 | | \$605 | 6.88% |
| Energy charge per kWh | | | | | | | | | | | | |
| Total from base rates | 716,274 | 2.30% | 732,748 | \$0.04894 | 35,861 | 80.29% | 732,748 | 0.05228 | 38,308 | 80.29% | \$2,447 | 6.82% |
| Fuel adjustment | | | | | 44,660 | | | | 47,713 | | \$3,053 | 6.84% |
| Environmental surcharge | | | | | 7,375 | | | | 7,375 | | | |
| Total revenues | | | | | 3,552 | | | | 3,552 | | | |
| Average Bill | | | | | \$55,587 | | | | \$58,640 | | \$3,053 | 5.49% |
| | | | | | \$51.42 | | | | \$54.24 | | \$2.82 | 5.49% |

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

Schedule 2

Small commercial & Small Power
Rate B20; B25; B26; B28

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | |
|-------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|------------------|------------|---------------------|------------|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 14,976 | 1.49% | 15,199 | \$5.69 | \$ 86,483 | 4.85% | 15,199 | 6.08 | \$ 92,411 | 4.85% | \$5,928 | 6.85% |
| Demand Charge | 21,284 | 1.50% | 21,603 | \$4.12 | 89,005 | 4.99% | 21,603 | 4.40 | 95,054 | 4.99% | \$6,049 | 6.80% |
| Energy charge per kWh | | | | | | | | | | | | |
| All kWh per Month | 20,381,888 | 2.30% | 20,850,671 | \$0.07718 | 1,609,255 | 90.17% | 20,850,671 | 0.08245 | 1,719,138 | 90.17% | \$109,883 | 6.83% |
| Total from base rates | | | | | 1,784,743 | 100.00% | | | 1,906,603 | 100.00% | \$121,860 | 6.83% |
| Fuel adjustment | | | | | 104,060 | | | | 104,060 | | | |
| Environmental surcharge | | | | | 192,172 | | | | 192,172 | | | |
| Total revenues | | | | | <u>2,080,975</u> | | | | <u>2,202,835</u> | | \$121,860 | 5.86% |
| Average Bill | | | | | \$ 136.91 | | | | \$ 144.93 | | \$ 8.02 | 5.86% |

Schedule 4

Large Power Rate
Rate C40; C45; C46

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | |
|-------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|------------------|------------|---------------------|------------|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 1,236 | 0.00% | 1,245 | \$11.38 | \$ 14,168 | 0.84% | 1,245 | 12.16 | \$ 15,139 | 0.84% | \$971 | 6.85% |
| Demand Charge | 88,800 | 1.50% | 90,132 | \$4.12 | 371,344 | 21.97% | 90,132 | 4.40 | 396,581 | 21.97% | \$25,237 | 6.80% |
| Energy charge per kWh | | | | | | | | | | | | |
| All kWh | 19,788,473 | 2.30% | 20,243,608 | \$0.06444 | 1,304,498 | 77.19% | 20,243,608 | 0.06885 | 1,393,772 | 77.20% | \$89,274 | 6.84% |
| Total from base rates | | | | | 1,690,010 | 100.00% | | | 1,805,492 | 100.00% | \$115,482 | 6.83% |
| Fuel adjustment | | | | | 232,505 | | | | 232,505 | | | |
| Environmental surcharge | | | | | 197,907 | | | | 197,907 | | | |
| Total revenues | | | | | <u>2,120,422</u> | | | | <u>2,235,904</u> | | \$115,482 | 5.45% |
| Average Bill | | | | | \$ 1,703.15 | | | | \$ 1,795.91 | | \$ 92.76 | 5.45% |

Inter-County Energy Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

Schedule AES
All Electric Schools
Rate D50

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | | |
|-------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|------------------|------------|---------------------|------------|--|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total | |
| Customer Charge | 60 | 0.00% | 60 | \$0 | \$0 | | 60 | \$0.00 | \$0 | | | | |
| Energy charge per kWh | 3,119,684 | 2.30% | 3,191,437 | \$0.06679 | 213,156 | 100.00% | 3,191,437 | 0.07136 | 227,741 | 100.00% | \$14,585 | 6.84% | |
| Total from base rates | | | | | <u>213,156</u> | | | | <u>227,741</u> | | <u>\$14,585</u> | 6.84% | |
| Fuel adjustment | | | | | 16,440 | | | | 16,440 | | | | |
| Environmental surcharge | | | | | <u>12,659</u> | | | | <u>12,659</u> | | | | |
| Total revenues | | | | | <u>\$242,255</u> | | | | <u>\$256,840</u> | | <u>\$14,585</u> | 6.02% | |
| Average Bill | | | | | \$4,037.58 | | | | \$4,280.67 | | \$243.08 | 6.02% | |

Schedule B1
Large Industrial Rate (500 kW to 4,999 kW)
Rate B10

| | Existing | | | | Proposed | | | | \$ Increase | % Increase | | |
|-------------------------|---------------------|--------------|----------------------|--------------|---------------------|------------|----------------------|---------------|--------------------|------------|---------------------|------------|
| | Actual Billing Data | Escalation % | Billing Determinants | Current Rate | Annualized Revenues | % of Total | Billing Determinants | Proposed Rate | | | Annualized Revenues | % of Total |
| Customer Charge | 132 | 0.00% | 132 | \$548.56 | \$72,410 | 2.59% | 132 | 586.07 | \$77,361 | 2.59% | \$4,951 | 6.84% |
| Demand charge | | | | | | | | | | | | |
| Contract | 73,713 | 1.50% | 74,819 | \$5.53 | \$413,747 | 14.81% | 74,819 | 5.91 | 442,178 | 14.82% | \$28,431 | 6.87% |
| Excess Demand | 8,937 | 1.50% | 9,071 | \$8.02 | \$72,750 | 2.60% | 9,071 | 8.57 | 77,739 | 2.60% | \$4,989 | 6.86% |
| Energy Charge | 50,508,894 | 2.30% | 51,670,599 | \$0.04324 | 2,234,237 | 79.99% | 51,670,599 | 0.04620 | 2,387,182 | 79.99% | \$152,945 | 6.85% |
| Total BaseLoad Charges | | | | | <u>\$2,793,144</u> | 100.00% | | | <u>\$2,984,460</u> | 100.00% | <u>\$191,316</u> | 6.85% |
| Fuel adjustment | | | | | 441,298 | | | | 441,298 | | | |
| Environmental surcharge | | | | | <u>126,122</u> | | | | <u>126,122</u> | | | |
| Total Revenues | | | | | <u>\$3,360,564</u> | | | | <u>\$3,551,880</u> | | <u>\$191,316</u> | 5.69% |
| Average Bill | | | | | \$ 25,458.82 | | | | \$ 26,908.18 | | \$ 1,449.37 | 5.69% |

Inter-County Energy Cooperative
 Billing Analysis
 for the 12 months ended June 30, 2008

Street Lighting and Security Lights
 Outdoor Lighting

| | Existing | | | % of Total | Proposed | | | % of Total | \$ Increase | % Increase | |
|--------------------------------------|---------------|-----------|--------------|--------------|---------------------|---------------|-----------|------------|-------------|------------|---------------|
| | Billing Units | Total kWh | Current Rate | | Annualized Revenues | Billing Units | Total kWh | | | | Proposed Rate |
| 107,800 Lumen Directional Floodlight | 445 | 160,200 | \$33.82 | \$15,049.90 | 1.61% | 445 | 160,200 | \$36.13 | 16,078 | 1,028 | 6.83% |
| 50,000 Lumen Directional Floodlight | 1,814 | 288,426 | \$18.17 | \$32,960.38 | 3.52% | 1,814 | 288,426 | \$19.41 | 35,210 | 2,249 | 6.82% |
| 27,500 Lumen Directional Floodlight | 2,897 | 252,039 | \$12.82 | \$37,139.54 | 3.96% | 2,897 | 252,039 | \$13.70 | 39,689 | 2,549 | 6.86% |
| 27,500 Lumen Cobra Head | 2,245 | 195,315 | \$11.97 | \$26,872.65 | 2.87% | 2,245 | 195,315 | \$12.79 | 28,714 | 1,841 | 6.85% |
| 9,500 Lumen Security Light | 82,878 | 3,257,105 | \$9.43 | \$781,539.54 | 83.41% | 82,878 | 3,257,105 | \$10.07 | 834,581 | 53,042 | 6.79% |
| 7,000 Lumen Security Light | 616 | 47,432 | \$9.65 | \$5,944.40 | 0.63% | 616 | 47,432 | \$10.31 | 6,351 | 407 | 6.84% |
| 4,000 Lumen Decorative Colonial Post | 3,186 | 63,720 | \$11.75 | \$37,435.50 | 4.00% | 3,186 | 63,720 | \$12.55 | 39,984 | 2,549 | 6.81% |
| 9,550 Lumen Decorative Colonial Post | 0 | 0 | \$15.21 | \$0.00 | 0.00% | 0 | 0 | \$16.25 | 0 | 0 | 0.00% |
| | 94,081 | 4,264,237 | | \$936,941.91 | 100.00% | 94,081 | 4,264,237 | | 1,000,607 | 63,665 | 6.79% |
| | | | | \$9.96 | | | | | \$ | 10.64 | 6.79% |

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

CASE NO. 2008-00417

I, Ann F. Wood, hereby certify that an original and five copies of the filing provided to the Kentucky Public Service Commission have been sent to the Office of Rate Intervention, Office of the Attorney General.

Ann F. Wood

Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 31st day of October, 2008.

Reagan S. Giffin
Notary Public

My Commission expires:

December 8, 2009

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Inter-County Energy Cooperative Corporation of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on October 31, 2008, Case No. 2008-00417. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Inter-County Energy Cooperative Corporation. The amount and percent of increase by rate class are listed below.

| <u>Schedule</u> | <u>Rate Class</u> | <u>Increase</u> | <u>Percent</u> |
|-----------------|--|-----------------|----------------|
| 1 | Farm and Home Service | \$2,229,824 | 5.66% |
| 1-A | Firm and Home Marketing Rate (ETS) | \$3,053 | 5.49% |
| 2 | Small Commercial and Small Power | \$121,860 | 5.86% |
| 4 | Large Power Rate | \$115,482 | 5.45% |
| 5 | All Electric Schools | \$14,585 | 6.02% |
| 6 | Outdoor Lighting Service – Security Lights | \$63,665 | 6.79% |
| B1 | Large Industrial Rate | \$191,316 | 5.69% |

The effects of the proposed rates on the average monthly bill by rate class are listed below:

| <u>Schedule</u> | <u>Rate Class</u> | <u>\$ Increase</u> | <u>Percent Increase</u> |
|-----------------|--|--------------------|-------------------------|
| 1 | Farm and Home Service | \$7.68 | 5.66% |
| 1-A | Firm and Home Marketing Rate (ETS) | \$2.82 | 5.49% |
| 2 | Small Commercial and Small Power | \$8.02 | 5.86% |
| 4 | Large Power Rate | \$92.76 | 5.45% |
| 5 | All Electric Schools | \$243.08 | 6.02% |
| 6 | Outdoor Lighting Service – Security Lights | \$0.68 | 6.79% |
| B1 | Large Industrial Rate | \$1,449.37 | 5.69% |

The present and proposed rates structures of Inter-County Energy Cooperative Corporation are listed below:

| <u>Schedule</u> | <u>Rate Class</u> | <u>Present</u> | <u>Proposed</u> |
|-----------------|--------------------------------------|----------------|-----------------|
| 1 | Farm and Home Service | | |
| | Customer Charge per month | \$8.14 | \$8.70 |
| | Energy Charge per kWh | \$0.08157 | \$0.08714 |
| 1-A | Firm and Home Marketing Rate (ETS) | | |
| | Energy Charge per kWh | \$0.04894 | \$0.05228 |
| 2 | Small Commercial and Small Power | | |
| | Customer Charge per month | \$5.69 | \$6.08 |
| | Demand Charge (over 10 kW/Mo) per KW | \$4.12 | \$4.40 |
| | Energy Charge per kWh | \$0.07718 | \$0.08245 |

EXHIBIT 5
Page 2 of 3

| <u>Schedule</u> | <u>Rate Class</u> | <u>Present</u> | <u>Proposed</u> |
|-----------------|--|----------------|-----------------|
| 4 | Large Power Rate | | |
| | Customer Charge per month | \$11.38 | \$12.16 |
| | Demand Charge per KW | \$4.12 | \$4.40 |
| | Energy Charge per kWh | \$0.06444 | \$0.06885 |
| 5 | All Electric Schools | | |
| | Energy Charge per kWh | \$0.06679 | \$0.07136 |
| 6 | Outdoor Lighting Service – Security Lights | | |
| | 107,800 Lumen Directional Floodlight per month | \$33.82 | \$36.13 |
| | 50,000 Lumen Directional Floodlight per month | \$18.17 | \$19.41 |
| | 27,500 Lumen Directional Floodlight per month | \$12.82 | \$13.70 |
| | 27,500 Lumen Cobra Head per month | \$11.97 | \$12.79 |
| | 9,500 Lumen Security Light per month | \$9.43 | \$10.07 |
| | 7,000 Lumen Security Light per month | \$9.65 | \$10.31 |
| | 4,000 Lumen Decorative Colonial Post per month | \$11.75 | \$12.55 |
| | 9,550 Lumen Decorative Colonial Post per month | \$15.21 | \$16.25 |
| B1 | Large Industrial Rate | | |
| | Customer Charge per month | \$548.56 | \$586.07 |
| | Contract Demand Charge | \$5.53 | \$5.91 |
| | Demand Charge Excess of Contract | \$8.02 | \$8.57 |
| | Energy Charge per month | \$0.04324 | \$0.04620 |
| B2 | Large Industrial Rate | | |
| | Customer Charge per month | \$1,096.09 | \$1,171.05 |
| | Contract Demand Charge per KW | \$5.53 | \$5.91 |
| | Demand Charge Excess of Contract per KW | \$8.02 | \$8.57 |
| | Energy Charge per kWh | \$0.03755 | \$0.04012 |
| B3 | Large Industrial Rate | | |
| | Customer Charge per month | \$1096.09 | \$1,171.05 |
| | Contract Demand Charge per KW | \$5.53 | \$5.91 |
| | Demand Charge Excess of Contract per KW | \$8.02 | \$8.57 |
| | Energy Charge per kWh | \$0.03652 | \$0.03902 |
| C1 | Large Industrial Rate | | |
| | Customer Charge per month | \$548.56 | \$586.07 |
| | Demand Rate per KW | \$5.53 | \$5.91 |
| | Energy Rate per kWh | \$0.04301 | \$0.04595 |
| C2 | Large Industrial Rate | | |
| | Customer Charge per month | \$1,096.09 | \$1,171.05 |
| | Demand Rate per KW | \$5.53 | \$5.91 |
| | Energy Rate per kWh | \$0.03789 | \$0.04048 |
| C3 | Large Industrial Rate | | |
| | Customer Charge per month | \$1,096.09 | \$1,171.05 |
| | Demand Rate per KW | \$5.53 | \$5.91 |
| | Energy Rate per kWh | \$0.03686 | \$0.03938 |

EXHIBIT 5
Page 3 of 3

| <u>Schedule</u> | <u>Rate Class</u> | <u>Present</u> | <u>Proposed</u> |
|-----------------|--------------------------------------|----------------|-----------------|
| | Interruptible Service Rider – Credit | | |
| | 10-Minute Interruption, 200 Hours | \$2.70 | \$2.97 |
| | 10-Minute Interruption, 300 Hours | \$3.15 | \$3.47 |
| | 10-Minute Interruption, 400 Hours | \$3.60 | \$3.97 |
| | 60-Minute Interruption, 200 Hours | \$2.25 | \$2.48 |
| | 60-Minute Interruption, 300 Hours | \$2.70 | \$2.97 |
| | 60-Minute Interruption, 400 Hours | \$3.15 | \$3.47 |

The rates contained in this notice are the rates proposed by Inter-County Energy Cooperative Corporation. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Inter-County Energy Cooperative Corporation at the following address:

Inter-County Energy Cooperative Corporation
1009 Hustonville Road
Danville, Kentucky 40422
(859) 236-4561

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.