#### RICHARDSON, GARDNER, BARRICKMAN & ALEXANDER

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JOHN B. GARDNER

March 26, 2009

HAND DELIVERED

RECEIVED

MAR 26 2009

PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Re: PSC Case No. 2008-00414

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Farmers Rural Electric Cooperative Corporation to the Third Data Request of Commission Staff, dated March 20, 2009.

Very truly yours,

Woodford L. Gardner, Jr.

Enclosures

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

APPLICATION OF FARMERS RURAL ELECTRIC	)	
COOPERATIVE CORPORATION TO	)	
PASS-THROUGH AN INCREASE OF ITS	)	CASE NO.
WHOLESALE POWER SUPPLIER PURSUANT	)	2008-00414
TO KRS 278.455(2)	)	

STATE OF KENTUCKY	)
COUNTY OF CLARK	)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Farmers Rural Electric Cooperative Corporation to the Public Service Commission Staff Third Data Request in the above-referenced case dated March 20, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Subscribed and sworn before me on this  $\mathcal{A}\mathcal{A}^{\mathcal{H}}$  day of March, 2009.

Trotal y 1 dol

My Commission expires:

Decay S. Driffin Notary Public December 8, 2009

ann J. Wood

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

#### In the Matter of:

APPLICATION OF FARMERS RURAL ELECTRIC	)	
COOPERATIVE CORPORATION TO	)	CASE NO.
PASS-THROUGH AN INCREASE OF ITS	)	2008-00414
WHOLESALE POWER SUPPLIER PURSUANT	)	
TO KRS 278.455(2)	)	

RESPONSES TO COMMISSION STAFF'S THIRD DATA REQUEST TO FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION DATED MARCH 20, 2009

# FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2008-00414 THIRD DATA REQUEST RESPONSE

COMMISSION STAFF'S THIRD DATA REQUEST DATED 03/2  $\mathbb{Q}/09$ 

**REQUEST 1** 

RESPONSIBLE PERSON:

Ann F. Wood

**COMPANY:** 

Farmers Rural Electric Cooperative Corporation

Request 1. Provide a final version of the tariff Farmers proposes to implement to flow through to its customers the increase in wholesale rates contained in the March 13, 2009 Settlement Agreement filed by East Kentucky Power Cooperative, Inc. in Case No. 2008-00409.

Response 1. Please see the final version of the tariff on pages 2 through 11 of this response.

<sup>&</sup>lt;sup>1</sup> Case No. 2008-00409, General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc. (Ky. PSC, filed Oct. 31, 2008).

# PSC Request 1 Page 2 of 11

		FORAl	LL TERRITORY SEI		
			Community, Town	or City	
		P.S.C. KY. NO.	9		
		20 <sup>th</sup> Revised	SHEET NO	1	
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLING 1	P.S.C. KY. NO	9	
(Name of Utility)			SHEET NO		
-	RATES AND CHA	IKGES		· · · · · · · · · · · · · · · · · · ·	
SCHEDIII	LE R – RESIDEN	TIAL SERVIC	'F		
SCHEDOL	ZE K – RESIDEN	TIAL SERVIC	<u>, E</u>		
<u>APPLICABLE</u> : In all territory served b	y the seller.				
AVAILABILITY: Available to resident consumers using single-phase service be repair shops, garages and service station subject to the established rules and regul provided to consumers located within 1,	elow 50 kW for ords, schools, churchelations of the selle	dinary merchand es and communi r. Three-phase	lising establishme ty buildings, all service may be		
<u>TYPE OF SERVICE</u> : Single-phase, or secondary voltages.	three-phase where	available, 60 cy	cles, at available		
RATES PER MONTH:					
First 50 kWh All Remaining kWh	@ @	\$0.160 0.074			
<u>FUEL ADJUSTMENT CLAUSE</u> : All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.					
DATE OF ISSUE March 26, 20  Month / Date /					
DATE EFFECTIVE Service Rendered Begins Month / Date /					
ISSUED BY					
(Signature of Office	-)				

TITLE President & CEO

#### PSC Request 1 Page 3 of 11

	FOR ALL TERRITORY SERVED  Community, Town or City
	P.S.C. KY. NO. 9
CADMED COMPAY EXECUTIVE	20 <sup>th</sup> Revised SHEET NO. 2
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	19 <sup>th</sup> Revised SHEET NO. 2
RATE	S AND CHARGES

#### SCHEDULE R - RESIDENTIAL SERVICE

MINIMUM CHARGES: The minimum monthly charge to consumers billed under the above rate shall be \$8.02 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kWh corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity.

<u>TERMS OF PAYMENT</u>: The above rates are net, the gross rates are 10 percent higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.

DATE OF ISSUE	March 26, 2009 Month / Date / Year
DATE EFFECTIVE	Service Rendered Beginning April 1, 2009  Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO

# PSC Request 1 Page 4 of 11

			FOR	ALL TERRITORY SE Community, Town				
			P.S.C. KY. NO	9	1 Augustion and a second			
			20 <sup>th</sup> Revised	_SHEET NO	3			
FARMERS RURAL E COOPERATIVE COR	RPORATION 1			G P.S.C. KY. NO				
(Name of Utilit	y)		19th Revised	SHEET NO	3			
	RATES AND CHARGES							
	CHEDINE	COMMEDI	NEAT O ENIDEROZEDEA	i ceniuce				
<u>S</u>	CHEDULE C	<u>    COMMERC</u>	<u> IAL &amp; INDUSTRIA</u>	L SERVICE				
APPLICABLE: In a	all territory serv	ed by the seller	r.					
	eating and pow		mmercial and industria I well services, all sub					
TYPE OF SERVICE voltages.	Ξ: Single-phase	e, or three-phas	e where available, 60 o	cycles at available				
		RATES PER	MONTH					
1. For all consumer	s whose kilowa	tt demand is le	ss than 50 kW.					
Kilowatt Demand	d Charge:	None						
First All Remaining	50 kWh kWh	@ @	\$0.16049 per kWh 0.07789 per kWh					
2. For all consumer	s whose kilowa	tt demand is 50	kW or above.					
Kilowatt Deman	d Charge:		\$5.43 per kW					
Energy Charge:								
All	kWh@		\$0.06097 per kWh					
DATE OF ISSUE		2009 Date / Year						
DATE EFFECTIVE		Beginning April 1, 2 Date / Year	2009					
ISSUED BY	(Signature of	Officer)						
TITLE	President & CE							

### PSC Request 1 Page 5 of 11

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City
	P.S.C. KY. NO9
	19 <sup>th</sup> Revised SHEET NO. 4
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	18 <sup>th</sup> Revised SHEET NO. 4
DATE	S AND CHADCES

#### RATES AND CHARGES

#### SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85 percent and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$8.02 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE	March 26, 2009	
	Month / Date / Year	
DATE EFFECTIVE	Service Rendered Beginning April 1, 2009	
	Month / Date / Year	
ISSUED BY		
	(Signature of Officer)	
TITLE	President & CEO	

#### PSC Request 1 Page 6 of 11

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	FOR ALL TERRITORY SERVED
	Community, Town or City
	P.S.C. KY. NO9
	20 <sup>th</sup> Revised SHEET NO. 6
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	19 <sup>th</sup> Revised SHEET NO. 6
DATE	CC AND CHADCES

#### RATES AND CHARGES

#### SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

#### RATE PER FIXTURE:

		Monthly	Monthly Charge
Type of Lamp	<u>Watts</u>	kWh Usage	Per Lamp
Mercury Vapor	175	70	\$7.49
Mercury Vapor	250	98	8.53
Mercury Vapor	400	156	12.95
Mercury Vapor	1000	378	22.62
Sodium Vapor	100	42	7.84
Sodium Vapor	150	63	9.10
Sodium Vapor	250	105	12.32
Sodium Vapor	400	165	15.81
Sodium Vapor	1000	385	34.19

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### CONDITIONS OF SERVICE:

- 1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
  - 2. Above service is limited to one existing wood pole per fixture.
- 3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE	March 26, 2009
	Month / Date / Year
DATE EFFECTIVE	Service Rendered Beginning April 1, 2009
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO

### PSC Request 1 Page 7 of 11

	FOR ALL TERRITORY SERVED  Community, Town or City		
	P.S.C. KY. NO9		
	11 <sup>th</sup> Revised SHEET NO. 6L		
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLING P.S.C. KY. NO. 9		
	10 <sup>th</sup> Revised SHEET NO. 6L		
RATES AND CHARGES			

# SCHEDULE SL – STREET LIGHTING SERVICE

<u>APPLICABLE</u>: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

<u>TYPE OF SERVICE</u>: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

#### **MONTHLY RATE**:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.04947 per rated kWh per month as determined from Table I below:

#### TABLE I

	Lamp	Rated	
Type of Lamp	Watts	<u>Lumens</u>	<u>kWh</u>
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

DATE OF ISSUE	March 26, 2009	
-	Month / Date / Year	
DATE EFFECTIVE		
	Month / Date / Year	
ISSUED BY	(6:	
	(Signature of Officer)	
TITLE	President & CEO	

# PSC Request 1 Page 8 of 11

			FOR		TERRITORY Community, To	
			P.S.C. KY. N	1O	-	9
			16 <sup>th</sup> Revised	SF	HEET NO.	6N
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION					S.C. KY. NO	
(Name of Utility)			15 <sup>th</sup> Revised	S	HEET NO	6N
**************************************	RA?	ΓES AΓ	ND CHARGES			
SCHEDU			MERCIAL/INDUST		L SERVIC	<u>E</u>
	OPTIONA	XL III	ME-OF-DAY RATI	고		
APPLICABLE: In all ter	ritory served by th	e selle	r.			
AVAILABILITY: Avail demand is 50 kW or above established rules and regu	e for all uses inclu	ding li				
TYPE OF SERVICE: Sirvoltages.	ngle-phase, or thre	e-phas	e where available, 60	) cycl	les at availab	le
	RATE	S PER	MONTH			
Kilowatt Demand Charge	»:		\$5.44 per kW			
Energy Charge:						
All	kWh	@	\$0.06097 per kWh	l		
DETERMINATION OF Skilowatt demand establish during the on-peak hours month for which the bill is for power factor as provide	ned by the consume specified by the se is rendered, as indic	er for a	ny period of fifteen the consumer's servi	conse ce co	ecutive minu ntract during	tes ; the
DATE OF ISSUE	March 26, 2009 Month / Date / Year					
DATE EFFECTIVE Servi	ce Rendered Beginning A Month / Date / Year	April 1, 2	009			
ISSUED BY	(Signature of Officer)					
TITLE Pro	esident & CEO					

# PSC Request 1 Page 9 of 11

		FOR ALL TE			
		Com	munity, Town or City		
		P.S.C. KY. NO	9		
FARMERS RURAL ELECTRIC		13 <sup>th</sup> Revised SHEE	T NO. 6Q		
COOPERATI	VE CORPORATION e of Utility)	CANCELLING P.S.C.	KY. NO. 9		
(1vaile	c of other)	12 <sup>th</sup> Revised SHE	ET NO. 6Q		
RATES AND CHARGES					
	SCHEDULE E – LARG	E INDUSTRIAL RATE			
APPLICAB	LE: In all territory served by the seller.				
AVAILABI	LITY: Available to all consumers who a	are or shall be members of	the Seller where		
the monthly	contract demand is 1,000 to 4,999 kW w 425 hours per kW of billing demand, all	vith a monthly energy usag	e equal to or		
MONTHLY	<u>RATE</u> :				
	•	\$589.93 per Month			
	and Charge: gy Charge:	5.94 per kW 0.04569 per kWh			
Life	gy Charge.	0.04309 pci k W II			
	IATION OF BILLING DEMAND: The or (b) listed below:	monthly billing demand sl	hall be the		
(a)	The contract demand,				
(b)	The consumer's highest demand during		•		
	months coincident with the load center				
	demand is the highest average rate at minute interval in the below listed ho				
	factor as provided herein:	ars for each month and adj	usted for power		
	r	HOURS APPLICA	BLE FOR		
	<u>MONTHS</u>	DEMAND BILLIN	IG - EST		
	October through April	7:00 A.M. to 12:0	00 Noon		
	coop monding this	5:00 P.M. to 10:0			
	May through September	10:00 A.M. to 10:0	00 P.M.		
DATE OF ICCI.	E Marral 24 2000				
DATE OF 1990	E March 26, 2009  Month / Date / Year	<del> </del>			
DATE EFFECT	IVE Service Rendered Beginning April 1, 200  Month / Date / Year	9			
ISSUED BY	(Signature of Officer)				
TITLE	President & CEO				

		PSC Request 1 Page 10 of 11				
	FOR	ALL TERRITORY SERVED  Community, Town or City				
	P.S.C. KY. NO	)9				
EADMEDS DUDAL ELECTRIC	14 <sup>th</sup> Revised	SHEET NO. 6T				
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLING	G P.S.C. KY. NO. 9				
(Name of Othicy)	13 <sup>th</sup> Revised	SHEET NO6T				
RATES AND CHARGES						
SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING						
<u>APPLICABLE</u> : In all territory served by the seller.						
AVAILABILITY: Available to consumers eligible for Schelectric power and energy furnished under Tariff RM Residuals be separately metered for each point of delivery and representation the member and the Cooperative. A sample contract is shown Appendix D. Other power and energy furnished will be bill	dential Off-Pe equires an exo wn following	eak Marketing Rate ecuted contract between these tariffs as				

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

\$0.04464 per kWh

OFF-PEAK HOURS - EST

12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

10:00 P.M. to 10:00 A.M.

**RATES**:

Energy Charge:

**MONTHS** 

October thru April

May thru September

DATE OF ISSUE March 26, 2009

TITLE President & CEO

ISSUED BY\_\_\_\_\_

Month / Date / Year

Month / Date / Year

(Signature of Officer)

DATE EFFECTIVE Service Rendered Beginning April 1, 2009

# PSC Request 1 Page 11 of 11

	FOR	ALL TERRITORY SERVED  Community, Town or City	
	P.S.C. KY. NO	)9	
		SHEET NO. 6V	
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLIN	G P.S.C. KY. NO. 9	
(Name of Utility)	13 <sup>th</sup> Revised	SHEET NO. 6V	
RA	TES AND CHARGES		
SCHEDULE CM – SMALL	COMMERCIAL OFF-PE	AK MARKETING	
APPLICABLE: In all territory served by the	ne seller.		
AVAILABILITY: Available to commerciakW. The electric power and energy furnish Marketing Rate, shall be separately metered contract between the member and the Cooptariff as Appendix D. Other power and energy furnish	ned under Tariff CM, Small C I for each point of delivery an erative. A sample contract is	Commercial Off-Peak nd requires an executed s shown following this	
RATES:			
Energy Charge:	\$0.04673 per kWh		
SCHEDULE OF HOURS: This rate is only	y applicable for the below lis	ted off-peak hours:	
<u>MONTHS</u>	OFF-PEAK HOURS - EST		
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.		
May thru September	10:00 P.M. to 10:00 A.M.		
DATE OF ISSUE March 26, 2009  Month / Date / Year			
DATE EFFECTIVE Service Rendered Beginning	April 1, 2009		
ISSUED BY			
(Signature of Officer)			
TITLE President & CEO			