Robert Lee Rose William R. Pumphrey brian N. Thomas

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# Grant, Rose \& Pumphrey 

Attorneys-at-Law 51 South Main Street

## WInchester, Kentucky 40391

(859) 744-6828 (1915-1977)

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Mr. Jeff Derouen
Executive Director
Public Service Commission
2 1 1 ~ S o w e r ~ B o u l e v a r d ~
Frankfort, Kentucky 40602
Re: PSC Case No. 2008-00412
Dear Mr. Derouen:
Pursuant to Commission order in the above-referenced case
dated March 31, 2009, attached for filing is an original and
one copy of revisions to Clark Energy Cooperative's rate
tariffs.
```

Very truly yours,
GRANT, ROSE \& PUMPHREY
By:
$\qquad$

Enclosures
$\qquad$ 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation
$1^{\text {st }}$ Revision SHEET NO. 43
CANCELLING P.S.C. NO. 2
Original SHEET NO. 43

## CLASSIFICATION OF SERVICE

Schedule R: Residential
AVAILABILITY
Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE
Single phase, 60 Hertz, at available secondary voltages.
DELIVERY POINT
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES
\$5.84
$\$ 0.08089$

Customer Charge per kWh for all energy

MINIMUM MONTHLY CHARGE
The minimum monthly charge shall be $\$ 5.84$.

## FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in
Case No. 2008-00412 dated $\qquad$ .

For All Areas Served
Community, Town or City
$\qquad$
P.S.C. No.

2
$1^{\text {st }}$ Revision SHEET NO. 44
Clark Energy Cooperative Inc.
Name of Issuing Corporation
CANCELLING P.S.C. NO. 2
Original SHEET NO. 44

## CLASSIFICATION OF SERVICE

## TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES
An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009 TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ 2009

Clark Energy Cooperative Inc.
Name of Issuing Corporation
P.S.C. No. $\qquad$ 2
$1^{\text {st }}$ Revision SHEET NO. 45
CANCELLING P.S.C. NO. ..... 2
Original SHEET NO. 45

> Schedule D: Time of-Use Marketing Service

## AVAILABILITY

Available to all Rate "R" Consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

## CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

## DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

| MONTH | OFE PEAK HOURS |
| :---: | :---: |
| October thru April | $10: 00$ P.M. To 7:00 A.M., EST |
|  | $12: 00$ Noon to 5:00 P.M., EST |
| May thru September | $10: 00$ P.M. thru 10:00 A.M., EST |

## RATES

$\$ 0.04853$ per kWh for all energy

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ March 31, 2009 .
P.S.C. NO. 2
$1^{\text {st }}$ Revision SHEET NO. 46

Clark Energy Cooperative Inc. Name of Issuing Corporation

CANCELIING P.S.C. NO. 2

Original SHEET NO. 46

## CLASSIFICATION OF SERVICE

## FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

## LATE PAYMENT EEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered
on and after April 1, 2009
TITLE $\qquad$ PRESIDENT \& C.E.O.

Public Service Commission in March 31, 2009 $\qquad$ -
P.S.C. No. 2
$1^{\text {st }}$ Revision SHEET NO. 47
CANCELLING P.S.C. NO. 2
Original
SHEET NO. 47
2 - 47

Clark Energy Cooperative Inc. Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

## AVAILABILITY

Available for general outdoor lighting facilities.
RATES

| Lamp Rating | Annual Rate <br> Per Lamp | Average <br> Annual Energy <br> Use Per Lamp | Average <br> Monthly Energy <br> Use Per Lamp |
| :---: | :---: | :---: | :---: |
| 200 Watt | $\$ 77.64$ per yr | 800 kWh | 67 kWh |
| 300 Watt | $\$ 101.16$ per yr | $1,200 \mathrm{kWh}$ | 100 kWh |
| 400 Watt | $\$ 152.52$ per yr | $1,848 \mathrm{kWh}$ | 154 kWh |

## CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT
The above charges are net and payable within ten days from the date of the bill.

## FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00412 dated $\qquad$ 2009 .

# For All Areas Served <br> Community, Town or City 

P.S.C. No.

$\qquad$
$1^{\text {st }}$ Revision SHEET NO. ..... 48
CANCELLING ..... P.S.C. ..... NO. 2
Original ..... SHEET NO. 48
Clark Energy Cooperative Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.<br>LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ 2008-00412 dated $\qquad$ March 31, 2009 .

Clark Energy Cooperative Inc.
Name of Issuing Corporation
P.S.C. No. $\qquad$ 2
$1^{\text {st }}$ Revision SHEET NO. 49

CANCELLING P.S.C. NO. 2

Original SHEET NO. 49

# CLASSIFICATION OF SERVICE 

Schedule S: Outdoor Lighting Facilities

AVAILABILITY
Available for general outdoor lighting facilities.

RATES
$\left.\begin{array}{|c|c|c|c|}\hline & \text { Lamp Rating } & \begin{array}{c}\text { Monthly Rate } \\ \text { Per Lamp }\end{array} & \begin{array}{c}\text { Average } \\ \text { Annual Energy } \\ \text { Use Per Lamp }\end{array}\end{array} \begin{array}{c}\text { Average } \\ \text { Monthly Energy } \\ \text { Use Per Lamp }\end{array}\right\}$
(I)

## CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

## FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power supplier plus an allowance for line losses. The

DATE OF ISSUE March 26, 2008

ISSUED BY


DATE EFFECTIVE for service rendered
on and after April 1, 2009
TITLE $\qquad$ PRESIDENT \& C.E.O.

Clark Energy Cooperative Inc. Name of Issuing Corporation
$1^{\text {st }}$ Revision SHEET NO. 50
CANCELLING P.S.C. NO. 2
Original
SHEET NO. 50

## CLASSIFICATION OF SERVICE

allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

DATE OF ISSUE March 26, 2008

ISSUED BY

DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE PRESIDENT \& C.E.O.

Name of Officer
Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ .

# For All Areas Served 

Community, Town or City
$\qquad$
$1^{\text {st }}$ Revision SHEET NO. 51
Clark Energy Cooperative Inc.
CANCELLING P.S.C. NO. 2
Name of Issuing Corporation
Original SHEET NO. 51
CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

## AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

## CHARACTER OE SERVICE

Single phase, 60 Hertz, at available secondary voltages.
DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

## RATES

$\$ 5.89$ Customer Charge
$\$ 0.08894 \quad$ All kWh

MINIMUM MONTHLY CHARGE
The minimum monthly charge shall be $\$ 5.89$.
FUEL ADJUSTMENT CHARGE
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ March 31, 2009 .

For All Areas Served

## Community, Town or City

P.S.C. No. $\frac{2}{1^{\text {st }} \text { Revision SHEET NO. } \frac{52}{2}}$
CANCELLING P.S.C. NO. 2
Original SHEET NO. 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

Original SHEET NO. 52

## CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT
The above charges are net and payable within ten days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ March 31, 2009

Clark Energy Cooperative Inc. Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
Original
SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule A \& B: General Power Service

## AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE
Single or three phase, 60 Hertz, at available secondary voltages.

## DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES
Demand Charge: No charge for the first 10 kW of billing demand

$$
\$ 5.89 \text { per kW for all remaining billing demand }
$$

Energy Charges:
Schedule A
$\$ 5.76$
$\$ 0.10282$
$\frac{\text { Schedule B }}{\$ 5.28}$
$\$ 0.08229$

Customer Charge
$\$ 0.10282$ per kWh for all Energy

DATE OF ISSUE March 26, 2008


TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ March 31, 2009
$\qquad$ 2

Clark Energy Cooperative Inc. Name of Issuing Corporation
$1^{\text {st }}$ Revision SHEET NO. 54
CANCELIING P.S.C. NO. 2
Original SHEET NO. 54

## CLASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

## MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $\$ 5.76$ single phase and $\$ 30.97$ for
three phase service.

## MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than $\$ 69.12$ per year for a single phase service and $\$ 371.59$ per year for three phase service nor less than $\$ 70.68$ per Kilowatt of maximum
demand established during the year.

## FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

## TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the
foregoing rate except that the consumer shall pay in addition to

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public service Commission in Case No. $\qquad$ dated $\qquad$ March 31, 2009
For All Areas Served
Community, Town or City
P.S.C. No. $\quad 2$
$1^{\text {st Revision SHEET NO. } \frac{55}{2}}$
CANCELLING P.S.C. NO. 2
Original SHEET NO. 55

## CLASSIFICATION OF SERVICE

the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

## TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES
An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ .

## CLASSIFICATION OF SERVICE

## Schedule L: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than $2,500 \mathrm{~kW}$.

## CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than $2,500 \mathrm{~kW}$.

## CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

## DELIVERY POINT

The delivery point shall be specified within the power contract.
RATES
Demand Charge: $\$ 5.89$ per kW of billing demand

Energy Charge: $\$ 0.06280$ per kWh for all energy

DATE OF ISSUE March 26, 2008

ISSUED BY


TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ .

|  | P.S.C. No. 2 |  |  |
| :---: | :---: | :---: | :---: |
|  | $1^{\text {st }}$ Revision | SHEET | NO. 57 |
| Clark Energy Cooperative Inc. | CANCELIING P.S.C. NO. 2 |  |  |
| Name of Issuing Corporation |  |  |  |
|  | Original | SHEET | NO. 57 |

## CLASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
(a) Contract demand as specified within the power contract and energy.
(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE
The above rates may be increased or decreased by an amount per

DATE OF ISSUE March 26, 2008


Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ 2009

Clark Energy Cooperative Inc.
Name of Issuing Corporation
P.S.C. No. 2
P.S.C. No. $\qquad$
$1^{\text {st }}$ Revision SHEET NO. 58
CANCELLING P.S.C. NO. 2
Original SHEET NO. 58

## CLASSIFICATION OF SERVICE

kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT
The above charges are net and payable within ten (10) days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated $\qquad$ .

Clark Energy Cooperative Inc. Name of Issuing Corporation
$1^{\text {st }}$ Revision SHEET NO. 59
CANCELLING P.S.C. NO. 2
Original SHEET NO. 59

## CLASSIFICATION OF SERVICE

Schedule P: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt ( kW ) demands of 500 kW or greater but less than $2,500 \mathrm{~kW}$.

## CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less than $2,500 \mathrm{~kW}$.

CHARACTER OF SERVICES
Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

## DELIVERY POINT

The delivery point shall be specified within the power contract.
RATES

| Demand Charge: | $\$ 5.89$ | per kW of billing demand |
| :--- | :--- | :--- |
| Energy Charge: | $\$ 0.05392$ | per kWh for all energy |

DATE OF ISSUE March 2.6, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated

March 31, 2009
P.S.C. No. 2
$1^{\text {st }}$ Revision SHEET NO. 60

CANCELLING P.S.C. NO. 2
Original SHEET NO. 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND
The billing demand shall be the maximum Kilowatt ( kW ) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt ( kW ) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

## POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
(a) Contract demand as specified within the power contract and energy.
(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009 TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\square$ 2008-00412 dated

March 31, 2009
For All Areas Served
Community, Town or City
P.S.C. No. 2.
$1^{\text {st }}$ Revision SHEET NO. 61
CANCELLING P.S.C. NO. 2
Original SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance
for losses will not exceed $10 \%$ and is based on a twelve (12) month
moving average of such losses.
TERMS OF PAYMENT
The above charges are net and payable within ten (10) days from the
date of the bill.
LATE PAYMENT FEES
An amount equal to five percent (5\%) of the past due amount will be
added to all accounts that are in a past due condition. Late payment
fees will apply after lo days from the date of the bill. Late payment
fees will apply to the net bill, exclusive of special charges, tax
and other assessments.

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ .

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
Original
SHEET NO. 62

## CLAASSIFICATION OF SERVICE

## Schedule M: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt ( kW ) demands of $1,000 \mathrm{~kW}$ or greater but less than $5,000 \mathrm{~kW}$.

CONDITIONS OF SERVICE
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than $5,000 \mathrm{~kW}$.

CHARACTER OF SERVICE
Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

## DELIVERY POINT

The delivery point shall be specified within the power contract.
RATES

| Demand Charge: | $\$ 8.99$ | per kW of billing demand |
| :--- | :--- | :--- |
| Energy Charge: | $\$ 0.05817$ | per kWh for all energy |

DATE OF ISSUE March 26, 2008


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ 31, 2009 $\qquad$ .

Clark Energy Cooperative Inc. Name of Issuing Corporation
$1^{\text {st }}$ Revision SHEET NO. 63
CANCELLING P.S.C. NO. 2
Original SHEET NO. 63

## CLASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt ( kW ) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST
May - September: 10:00 AM - 10:00 PM EST
Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS
The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:
(a) Minimum energy requirements as specified within the power contract.


DATE EFFECTIVE for service rendered on and after April 1, 2009

TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated

March 31, 2009 .
$\qquad$
$1^{\text {st }}$ Revision SHEET NO. 64
$1^{\text {st }}$ Revision SHEET NO. 64
CANCELLING P.S.C. NO. 2
Original SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.
(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT
The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES
An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.


## DATE EFFECTIVE for service rendered

 on and after April 1, 2009TITLE $\qquad$
PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated $\qquad$ 2009 .

