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OCT 31 2008

PUBLIC SERVICE
COMMISSION

October 31, 2008

Ms. Stephanie Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: Clark Energy Cooperative, Inc. Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No. 2008-00412.

Dear Ms. Stumbo:

Clark Energy Cooperative, Inc. hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2008-00409. This filing includes the following:

1. Clark Energy Cooperative, Inc. Proposed Tariffs are attached as Exhibit 1.
2. The name and filing address of the filing cooperative is:

Clark Energy Cooperative, Inc.
PO Box 748
Winchester, KY 40392

3. In accordance with the provisions of KRS 278.455(2), Clark Energy Cooperative, Inc., hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

4. A comparison of the current and proposed rates of Clark Energy Cooperative, Inc. is attached as Exhibit 2.

5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class.

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6. Clark Energy Cooperative, Inc. recognizes that this pass-through will only apply to rates effective dated December 1, 2008, and does not apply to any future EKPC rate design changes that may be approved by the Commission.


7. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4.

8. Notice of the proposed rate change has been given, not more than thirty (30) days prior to October 31, 2008, by publication in a newspaper of general circulation in the affected area of Clark Energy Cooperative, Inc. A copy of this notice is attached as Exhibit 5.

Clark Energy Cooperative, Inc. hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

Clark Energy Cooperative, Inc.



Attorney Representing Coop

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 43

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.87	Customer Charge	I
\$0.08133	per kWh for all energy	I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.87. I

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE October 31, 2008 DATE EFFECTIVE December 1, 2008

ISSUED BY _____ TITLE PRESIDENT & C.E.O.
Name of Officer

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 45

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

ingle phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.04880 per kWh for all energy

I

DATE OF ISSUE October 31, 2008

DATE EFFECTIVE December 1, 2008

ISSUED BY _____
Name of Officer

TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 47

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
200 Watt	\$ 78.12 per yr	800 kWh	67 kWh
300 Watt	\$101.76 per yr	1,200 kWh	100 kWh
400 Watt	\$153.36 per yr	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

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For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 49

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$7.04 per mo	840 kWh	70 kWh

I

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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DATE EFFECTIVE December 1, 2008

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Name of Officer

TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

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1st Revision SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 51

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.93	Customer Charge	I
\$ 0.08943	All kWh	I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.93. I

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

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Name of Officer

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge:	No charge for the first 10 kW of billing demand	
	\$5.93 per kW for all remaining billing demand	I

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>		
\$ 5.79	\$5.31	Customer Charge	I
\$ 0.10339	\$0.08275	per kWh for all Energy	I

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Name of Officer

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 54

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.79 single phase and \$31.14 for three phase service. I

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$69.48 per year for a single phase service and \$373.68 per year for three phase service nor less than \$71.16 per Kilowatt of maximum demand established during the year. I I

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in

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Name of Officer

For All Areas Served _____
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 56

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.93 per kW of billing demand I

Energy Charge: \$0.06314 per kWh for all energy I

DATE OF ISSUE October 31, 2008

DATE EFFECTIVE December 1, 2008

ISSUED BY _____
Name of Officer

TITLE PRESIDENT & C.E.O.

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.93	per kW of billing demand	I
Energy Charge:	\$0.05421	per kWh for all energy	I

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Name of Officer

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 62

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$9.04	per kW of billing demand	I
Energy Charge:	\$0.05849	per kWh for all energy	I

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Name of Officer

EXHIBIT 2
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The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch R: Residential		
Customer Charge per month	\$5.48	\$5.87
Energy charge per kWh	\$0.07588	\$0.08133
Sch D: Time of Use Marketing		
Per kWh for all energy	\$0.04553	\$0.04880
Sch T: Outdoor Lighting Facilities (annual rate)		
200 watt	\$72.84	\$78.12
300 watt	\$94.90	\$101.76
400 watt	\$143.13	\$153.36
Sch S: Outdoor Lighting Facilities (per month)		
175 watt	\$6.57	\$7.04
Sch E: Public Facilities		
Customer Charge per month	\$5.53	\$5.93
Energy charge per kWh	\$0.08344	\$0.08943
Sch A & B: General Power Service		
Demand charge first 10 kW	\$0.00	\$0.00
Demand charge per kW over 10 kW	\$5.53	\$5.93
Customer charge – Schedule A	\$5.40	\$5.79
Customer charge – Schedule B	\$4.95	\$5.31
Per kWh charge – Schedule A	\$0.09646	\$0.10339
Per kWh charge – Schedule B	\$0.07720	\$0.08275
Sch L: General Power Service		
Demand charge per kW	\$5.53	\$5.93
Energy charge per kWh	\$0.05891	\$0.06314
Sch P: General Power Service		
Demand charge per kW	\$5.53	\$5.93
Energy charge per kWh	\$0.05058	\$0.05421
Sch M: General Power Service		
Demand charge per kW	\$8.43	\$9.04
Energy charge per kWh	\$0.05457	\$0.05849

Clark Energy

Billing Analysis

for the 12 month ending June 30, 2008

	Present Total Base Revenues	% of Total Revenues	Proposed Total Base Revenues	% of Total Revenues	\$ Increase	% Increase
Schedule R	\$27,013,119	72.57%	\$28,952,254	72.57%	\$1,939,135	7.18%
Schedule D	\$88,132	0.24%	\$94,462	0.24%	\$6,330	7.18%
Schedule T*	\$100,847	0.27%	\$108,055	0.27%	\$7,208	7.15%
Schedule S*	\$704,974	1.89%	\$755,406	1.89%	\$50,432	7.15%
Schedule E	\$378,393	1.02%	\$405,567	1.02%	\$27,175	7.18%
Schedule A	\$1,553,444	4.17%	\$1,665,083	4.17%	\$111,639	7.19%
Schedule B	\$1,240,367	3.33%	\$1,329,629	3.33%	\$89,262	7.20%
Schedule L	\$4,536,339	12.19%	\$4,862,681	12.19%	\$326,342	7.19%
Schedule P	\$1,024,264	2.75%	\$1,097,959	2.75%	\$73,695	7.19%
Schedule M	\$584,160	1.57%	\$626,207	1.57%	\$42,047	7.20%
Totals	\$37,224,039	100.00%	\$39,897,303	100.00%	\$2,673,264	7.18%
Total FAC Component	\$2,740,571		\$2,740,571			
Total ESc Component	\$2,138,590		\$2,138,590			
Total Green Power	\$825		\$825			
Total Incl. Surcharges	\$42,104,025		\$44,777,290		\$2,673,264	6.35%

Clark Schedule "R"										
Act. Billing Determinants (1)	Escalation % (2)	Escalated Billing Det. (3)=(1)*(2)	Actual Revenues (5)=(4)*(3)		Actual Comp % of Base Rates	Proposed Revenues (7)=(6)*(3)		Dollar Increase (7)	Percent Increase (8)	Proposed Comp. % of Base Rates
			Rate (4)	Revenues		Rate (6)	Revenues			
288,665	1.49%	292,966	\$5.48	\$ 1,605,454	5.94%	\$1,719,711	\$114,257			5.94%
325,087,448	3.00%	334,840,071	\$0.07588	\$ 25,407,665	94.06%	\$27,232,543	\$1,824,878			94.06%
				\$ -	100.00%	\$0	\$0			100.00%
				\$ 27,013,119		\$ 28,952,254	\$ 1,939,135		7.18%	
				\$ 1,965,642		\$ 1,965,642	\$ -			
				\$ 1,582,935		\$ 1,582,935	\$ -			
				\$ 825		\$ 825	\$ -			
				\$ 30,562,521		\$ 32,501,656	\$ 1,939,135		1,939,135	
				104.32		110.94	6.62		6.34%	
				1142.931082						

Clark Schedule "D"										
Act. Billing Determinants (1)	Escalation % (2)	Escalated Billing Det. (3)=(1)*(2)	Actual Revenues (5)=(4)*(3)		Actual Comp % of Base Rates	Proposed Revenues (7)=(6)*(3)		Dollar Increase (7)	Percent Increase (8)	Proposed Comp. % of Base Rates
			Rate (4)	Revenues		Rate (6)	Revenues			
2,803	1.49%	2,845	\$	\$ -	100.00%	\$0	\$0			100.00%
1,879,308	3.00%	1,935,687	\$0.04553	\$ 88,132	100.00%	\$94,462	\$6,330			100.00%
				\$ -	100.00%	\$0	\$0			100.00%
				\$ 88,132		\$ 94,462	\$ 6,330		7.18%	
				\$ 7,729		\$ 7,729	\$ -			
				\$ 50		\$ 50	\$ -			
				\$ 95,911		\$ 102,241	\$ 6,330		6.60%	
				33.71		35.94	2.23		6.60%	

Clark Sch T										
Act. Billing Determinants (1)	Escalation % (2)	Escalated Billing Det. (3)=(1)*(2)	Actual Revenues (5)=(4)*(3)		Actual Comp % of Base Rates	Proposed Revenues (7)=(6)*(3)		Dollar Increase (7)	Percent Increase (8)	Proposed Comp. % of Base Rates
			Rate (4)	Revenues		Rate (6)	Revenues			
0	0	0	\$6.07	\$ -		\$0	\$0.00			
0	0	0	\$7.91	\$ -		\$0	\$0.00			
8,455	0	8,455	\$11.93	\$ 100,847	100.00%	\$108,055	\$7,208			100.00%
				\$ -	100.00%	\$0.00	\$0.00			100.00%
				\$ 100,847		\$ 108,055	\$ 7,208		7.15%	
				\$ 8,489		\$ 8,489	\$ -			
				\$ 2,452		\$ 2,452	\$ -			
				\$ 111,788		\$ 118,996	\$ 7,208			
				13.22		14.07	0.85		6.45%	

Clark Schedule "B"				Actual		Proposed		Proposed		
Act. Billing Determinants (1)	Escalation % (2)	Escalated Billing Det. (3)=(1)*(2)	Actual Revenues (5)=(4)*(3)	Rate (4)	Actual Revenues (5)=(4)*(3)	Rate (6)	Proposed Revenues (7)=(6)*(3)	Dollar Increase (7)	Percent Increase (8)	Proposed Comp. % of Base Rates
2,014	1.94%	2,053	\$ 10,163	\$4.95	\$ 10,163	\$5.31	\$10,902	\$739		0.82%
13,138,081	3.00%	13,532,223	\$ 1,044,688	\$0.07720	\$ 1,044,688	\$0.08275	\$1,119,791	\$75,104		84.22%
32,922	1.90%	33,547	\$ 185,517	\$5.53	\$ 185,517	\$5.93	\$198,936	\$13,419		14.96%
			\$ -		\$ -		\$0	\$0		
			\$ 1,240,367		\$ 1,240,367		\$ 1,329,629	\$ 89,262	7.20%	100.00%
			\$ 85,821		\$ 85,821		\$ 85,821	\$ -		
			\$ 72,259		\$ 72,259		\$ 72,259	\$ -		
			\$ 1,398,447		\$ 1,398,447		\$ 1,487,709	\$ 89,262		
			\$ 681.15		\$ 681.15		\$ 724.63	\$ 43.48	6.38%	

Clark Schedule "L"				Actual		Proposed		Proposed		
Act. Billing Determinants (1)	Escalation % (2)	Escalated Billing Det. (3)=(1)*(2)	Actual Revenues (5)=(4)*(3)	Rate (4)	Actual Revenues (5)=(4)*(3)	Rate (6)	Proposed Revenues (7)=(6)*(3)	Dollar Increase (7)	Percent Increase (8)	Proposed Comp. % of Base Rates
1,350	0.00%	1,350	\$ 3,376,001	\$0.00	\$ 3,376,001	\$0.00	\$0	\$0		74.41%
55,638,608	3.00%	57,307,766	\$ 1,160,338	\$0.05891	\$ 1,160,338	\$0.06314	\$3,618,412	\$242,412		25.59%
205,914	1.90%	209,826	\$ 50	\$5.53	\$ 50	\$5.93	\$1,244,268	\$83,930		
			\$ 4,536,339		\$ 4,536,339		\$ 4,862,681	\$ 326,342	7.19%	100.00%
			\$ 361,316		\$ 361,316		\$ 361,316	\$ -		
			\$ 272,116		\$ 272,116		\$ 272,116	\$ -		
			\$ 5,169,770		\$ 5,169,770		\$ 5,496,112	\$ 326,342		
			\$ 3,829		\$ 3,829		\$ 4,071	\$ 241.74	6.31%	

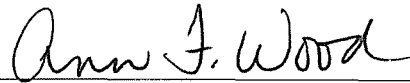
Clark Schedule "P"				Actual		Proposed		Proposed		
Act. Billing Determinants (1)	Escalation % (2)	Escalated Billing Det. (3)=(1)*(2)	Actual Revenues (5)=(4)*(3)	Rate (4)	Actual Revenues (5)=(4)*(3)	Rate (6)	Proposed Revenues (7)=(6)*(3)	Dollar Increase (7)	Percent Increase (8)	Proposed Comp. % of Base Rates
69	0.00%	69	\$ -	\$0.00	\$ -	\$0.00	\$0	\$0		67.78%
13,328,700	3.00%	13,728,561	\$ 694,391	\$0.05058	\$ 694,391	\$0.05421	\$744,225	\$49,835		32.22%
58,539	1.90%	59,652	\$ 329,874	\$5.53	\$ 329,874	\$5.93	\$353,734	\$23,861		
			\$ 1,024,264		\$ 1,024,264		\$ 1,097,959	\$ 73,695	7.19%	100.00%
			\$ 84,952		\$ 84,952		\$ 84,952	\$ -		
			\$ 57,783		\$ 57,783		\$ 57,783	\$ -		
			\$ 1,166,999		\$ 1,166,999		\$ 1,240,694	\$ 73,695		
			\$ 16,913		\$ 16,913		\$ 17,981	\$ 1,068	6.31%	

Clark Schedule "M"	Act. Billing Determinants (1)	Escalation % (2)	Escalated Billing Det. (3)=(1)*(2)	Actual		Actual Comp % of Base Rates	Proposed		Dollar Increase (7)	Percent Increase (8)	Proposed Comp. % of Base Rates
				Rate (4)	Revenues (5)=((4)*(3))		Rate (6)	Revenues (7)=(6)*(3)			
Customer Charge	12	0.00%	12	\$0.00	\$ -	\$0.00	\$0	\$0			
Energy Charge per kWh	7,553,848	3.00%	7,780,463	\$0.05457	\$ 424,580	\$0.05849	\$455,079	\$30,499			72.67%
Demand Charge	18,577	1.90%	18,930	\$8.43	\$ 159,580	\$9.04	\$171,128	\$11,547			27.33%
Billing Adjustments				\$ -	\$ -	\$0	\$0	\$0			
Total from Base Rates				\$ 584,160	\$ 584,160	100.00%	\$ 626,207	\$ 42,047		7.20%	100.00%
Plus Fuel Adjustment				\$ 55,453	\$ 55,453		\$ 55,453	\$ -			
Plus Environmental Surcharge				\$ 33,776	\$ 33,776		\$ 33,776	\$ -			
Total Revenues				\$ 673,389	\$ 673,389		\$ 715,436	\$ 42,047			
Average				\$ 56,116	\$ 56,116		\$ 59,620	\$ 3,504			
Percent										6.24%	

CLARK ENERGY COOPERATIVE, INC.

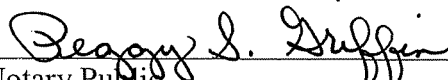
CASE NO. 2008-00412

I, Ann F. Wood, hereby certify that an original and five copies of the filing provided to the Kentucky Public Service Commission have been sent to the Office of Rate Intervention, Office of the Attorney General.

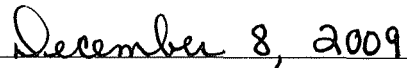


Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 31st day of October, 2008.


Notary Public

My Commission expires:



NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on October 31, 2008, Case No. 2008-00412. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Clark Energy Cooperative, Inc. The amount and percent of increase by rate class are listed below.

<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
Sch R: Residential	\$1,939,135	6.34%
Sch D: Time of Use Marketing	\$6,330	6.60%
Sch T: Outdoor Lighting Facilities	\$7,208	6.45%
Sch S: Outdoor Lighting Facilities	\$50,432	6.67%
Sch E: Public Facilities	\$27,175	6.34%
Sch A: General Power Service	\$111,639	6.41%
Sch B: General Power Service	\$89,262	6.38%
Sch L: General Power Service	\$326,342	6.31%
Sch P: General Power Service	\$73,695	6.31%
Sch M: General Power Service	\$42,047	6.24%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>\$ Increase</u>	<u>% Increase</u>
Sch R: Residential	\$6.62	6.34%
Sch D: Time of Use Marketing	\$2.23	6.60%
Sch T: Outdoor Lighting Facilities	\$0.85	6.45%
Sch S: Outdoor Lighting Facilities	\$0.47	6.67%
Sch E: Public Facilities	\$7.81	6.34%
Sch A: General Power Service	\$6.67	6.41%
Sch B: General Power Service	\$43.48	6.38%
Sch L: General Power Service	\$241.74	6.31%
Sch P: General Power Service	\$1,068.00	6.31%
Sch M: General Power Service	\$3,504.00	6.24%

The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch R: Residential		
Customer Charge per month	\$5.48	\$5.87
Energy charge per kWh	\$0.07588	\$0.08133
Sch D: Time of Use Marketing		
Per kWh for all energy	\$0.04553	\$0.04880
Sch T: Outdoor Lighting Facilities (annual rate)		
200 watt	\$72.84	\$78.12
300 watt	\$94.90	\$101.76
400 watt	\$143.13	\$153.36
Sch S: Outdoor Lighting Facilities (per month)		
175 watt	\$6.57	\$7.04
Sch E: Public Facilities		
Customer Charge per month	\$5.53	\$5.93
Energy charge per kWh	\$0.08344	\$0.08943
Sch A & B: General Power Service		
Demand charge first 10 kW	\$0.00	\$0.00
Demand charge per kW over 10 kW	\$5.53	\$5.93
Customer charge – Schedule A	\$5.40	\$5.79
Customer charge – Schedule B	\$4.95	\$5.31
Per kWh charge – Schedule A	\$0.09646	\$0.10339
Per kWh charge – Schedule B	\$0.07720	\$0.08275
Sch L: General Power Service		
Demand charge per kW	\$5.53	\$5.93
Energy charge per kWh	\$0.05891	\$0.06314
Sch P: General Power Service		
Demand charge per kW	\$5.53	\$5.93
Energy charge per kWh	\$0.05058	\$0.05421
Sch M: General Power Service		
Demand charge per kW	\$8.43	\$9.04
Energy charge per kWh	\$0.05457	\$0.05849
Renewable Energy	\$0.02750	\$0.02750

The rates contained in this notice are the rates proposed by Clark Energy Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Clark Energy Cooperative, Inc at the following address:

Clark Energy Cooperative, Inc.
2640 Iron Works Road
Winchester, KY 40391
(859) 744-4251
www.clarkenergy.com

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.