

RECEVED

OCT 3 1 2008
PUBLIC SERVICE

COMMISSION

October 31, 2008

Ms. Stephanie Stumbo Executive Director Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

Re: Clark Energy Cooperative, Inc. Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No. 2008-00412.

Dear Ms. Stumbo:

Clark Energy Cooperative, Inc. hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2008-00409. This filing includes the following:

- 1. Clark Energy Cooperative, Inc. Proposed Tariffs are attached as Exhibit 1.
- 2. The name and filing address of the filing cooperative is:

Clark Energy Cooperative, Inc. PO Box 748
Winchester, KY 40392

- 3. In accordance with the provisions of KRS 278.455(2), Clark Energy Cooperative, Inc., hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
- 4. A comparison of the current and proposed rates of Clark Energy Cooperative, Inc. is attached as Exhibit 2.
- 5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class.

Ms. Stephanie Stumbo Page 2 October 31, 2008

- 6. Clark Energy Cooperative, Inc. recognizes that this pass-through will only apply to rates effective dated December 1, 2008, and does not apply to any future EKPC rate design changes that may be approved by the Commission.
- 7. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4.
- 8. Notice of the proposed rate change has been given, not more than thirty (30) days prior to October 31, 2008, by publication in a newspaper of general circulation in the affected area of Clark Energy Cooperative, Inc. A copy of this notice is attached as Exhibit 5.

Clark Energy Cooperative, Inc. hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

Clark Energy Cooperative, Inc.

Attorney Representing Coop



EXHIBIT 1 Page 1 of 10

Ι

I

Ι

| | For All Areas Served Community, Town or City | |
|------------------------------|--|--|
| | P.S.C. No. 2 | |
| | 1 st Revision SHEET NO. 43 | |
| lark Energy Cooperative Inc. | CANCELLING P.S.C. NO. 2 | |
| | Original SHEET NO. 43 | |

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

TELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.87 Customer Charge \$0.08133 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.87.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

| ATE OF ISSUE October 31, 2008 | DATE EFFECTIVE December 1, 2008 |
|-------------------------------|---------------------------------|
| ISSUED BYName of Officer | TITLE PRESIDENT & C.E.O. |

| | For All Areas Served | | |
|---|---------------------------------------|--|--|
| | Community, Town or City | | |
| | P.S.C. No. 2 | | |
| | 1 st Revision SHEET NO. 45 | | |
| lark Energy Cooperative Inc. ame of Issuing Corporation | CANCELLING P.S.C. NO. 2 | | |
| | Original SHEET NO. 45 | | |

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

ingle phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

| MONTH | OFF PEAK HOURS |
|--------------------|---------------------------------|
| October thru April | 10:00 P.M. To 7:00 A.M., EST |
| | 12:00 Noon to 5:00 P.M., EST |
| May thru September | 10:00 P.M. thru 10:00 A.M., EST |

RATES

\$0.04880 per kWh for all energy

I

| ATE OF ISSUE_ | October 31, 2008 | DATE EFFECTIVE | E December 1, 2008 |
|---------------|------------------|---|--------------------|
| ISSUED BY | | TITLE | PRESIDENT & C.E.O. |
| | Name of Officer | *************************************** | |

For All Areas Served Community, Town or City

P.S.C. No. 2

1st Revision **SHEET NO.** 47

CANCELLING P.S.C. NO. 2

SHEET NO. 47 Original

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

| | | | Average | Average |
|---|-------------|-----------------|---------------|----------------|
| | Lamp Rating | Annual Rate | Annual Energy | Monthly Energy |
| 1 | | Per Lamp | Use Per Lamp | Use Per Lamp |
| | 200 Watt | \$ 78.12 per yr | 800 kWh | 67 kWh |
| | 300 Watt | \$101.76 per yr | 1,200 kWh | 100 kWh |
| | 400 Watt | \$153.36 per yr | 1,848 kWh | 154 kWh |

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

| DATE OF ISSUE October 31, 2008 | DATE EFFECTIVE | December 1, 2008 |
|--------------------------------|----------------|------------------|
| ISSUED BY | TITLE PF | RESIDENT & C.E.O |

| | For All Areas Served | | |
|------------------------------|---------------------------------------|--|--|
| | Community, Town or City P.S.C. No. 2 | | |
| | 1 st Revision SHEET NO. 49 | | |
| lark Energy Cooperative Inc. | CANCELLING P.S.C. NO. 2 | | |
| ame of Issuing Corporation | Original SHEET NO. 49 | | |
| | | | |

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

| Lamp Rating | Monthly Rate <u>Per Lamp</u> | Average Annual Energy Use Per Lamp | Average Monthly Energy Use Per Lamp |
|-------------|---------------------------------|--|---|
| 175 Watt | \$7.04 per mo | 840 kWh | 70 kWh |

CONDITIONS OF SERVICE

- 1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- 2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

| ATE OF ISSUE October 31, 2008 | DATE EFFECTIVE December 1, 2008 |
|-------------------------------|---------------------------------|
| ISSUED BYName of Officer | TITLE PRESIDENT & C.E.O. |

T

I

For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

Original SHEET NO. 51

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Tingle phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.93 Customer Charge \$ 0.08943 All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.93.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

| ATE OF ISSUE_ | October 31, 2008 | DATE EFFECTIVE_ | December 1, 2008 |
|---------------|------------------|-----------------|-------------------|
| ISSUED BY | Name of Officer | TITLE PF | RESIDENT & C.E.O. |

| | For All Areas Served |
|-------------------------------|--------------------------------|
| | Community, Town or City |
| | P.S.C. No. 2 |
| | 1^{st} Revision SHEET NO. 53 |
| Clark Energy Cooperative Inc. | CANCELLING P.S.C. NO. 2 |
| Name of Issuing Corporation | Original SHEET NO. 53 |
| CT ACCTET CAUTON | I OF CFRITCE |

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

ELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge:

No charge for the first 10 kW of billing

demand

\$5.93 per kW for all remaining billing demand

Ι

Energy Charges:

| Schedule A | Schedule B | | |
|------------|------------|------------------------|---|
| \$ 5.79 | \$5.31 | Customer Charge | I |
| \$ 0.10339 | \$0.08275 | per kWh for all Energy | I |

| DATE OF ISSUE_ | October 31, 2008 | DATE EFFECTIVE | December 1, 2008 |
|----------------|------------------|----------------|------------------|
| .SSUED BY | | TITLE P | RESIDENT & C.E.O |

SHEET NO. 54

Т

Ι

For All Areas Served Community, Town or City P.S.C. No. 1st Revision **SHEET NO.** 54 CANCELLING P.S.C. NO. 2

Original

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.79 single phase and \$31.14 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the inimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$69.48 per year for a single phase service and \$373.68 per year for three phase service nor less than \$71.16 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in

| DATE OF ISSUE October 31, 2008 | DATE EFFECTIVE December 1, 2008 |
|--------------------------------|---------------------------------|
| SSUED BY | TITLE PRESIDENT & C.E.O |
| Name of Officer | |

EXHIBIT 1 Page 8 of 10

| | For All Areas Served | |
|------------------------------|---------------------------------------|--|
| | Community, Town or City | |
| | P.S.C. No. 2 | |
| | 1 st Revision_SHEET NO. 56 | |
| lark Energy Cooperative Inc. | CANCELLING P.S.C. NO. 2 | |
| | Original SHEET NO. 56 | |

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than $2,500\ kW$.

CONDITIONS OF SERVICE

" power contract shall be executed by the consumer for service under nis rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

| Demand Charge: \$5.93 | per kW of billin | g demand | I |
|------------------------|----------------------|--------------------|---------|
| Energy Charge: \$0.063 | 314 per kWh for all | energy | I |
| DATE OF ISSUE October | 31, 2008 DATE | EFFECTIVE December | 1, 2008 |
| SSUED BY | TITL | E PRESIDENT & | C.E.O. |

| | For All Areas Served Community, Town or City |
|-------------------------------|--|
| | P.S.C. No. 2 |
| | 1 st Revision SHEET NO. 59 |
| Clark Energy Cooperative Inc. | CANCELLING P.S.C. NO. 2 |
| Name of Issuing Corporation | Original SHEET NO. 59 |
| GT 2 GG TET G3 ET O1 | 07 GDD177GD |

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract emand for minimum billing purposes of 500 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

| Demand Charge: Energy Charge: | \$5.93 \$0.05421 | per kW of billing demand per kWh for all energy | I |
|----------------------------------|---------------------|---|---|
| | | | |

DATE OF ISSUE October 31, 2008

DATE EFFECTIVE December 1, 2008

SSUED BY TITLE PRESIDENT & C.E.O.

EXHIBIT 1 Page 10 of 10

| | For All Areas Served | | |
|------------------------------|---------------------------------------|--|--|
| | Community, Town or City | | |
| | P.S.C. No. 2 | | |
| | 1 st Revision SHEET NO. 62 | | |
| lark Energy Cooperative Inc. | CANCELLING P.S.C. NO. 2 | | |
| ame of Issuing Corporation | Original SHEET NO. 62 | | |
| OT A COTTET CAUTA | N OF CEDUTOF | | |

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract emand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

SSUED BY

| DATE OF ISSUE | October 31, 2 | December 1, 2008 December 1, 2008 | |
|----------------|---------------|-----------------------------------|---|
| | | | |
| Energy Charge: | \$0.05849 | per kWh for all energy | I |
| Demand Charge: | \$9.04 | per kW of billing demand | T |

TITLE

PRESIDENT & C.E.O.

The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

| Rate Class | Present | Proposed |
|--|-----------|-----------|
| Sch R: Residential | | |
| Customer Charge per month | \$5.48 | \$5.87 |
| Energy charge per kWh | \$0.07588 | \$0.08133 |
| Sch D: Time of Use Marketing | | |
| Per kWh for all energy | \$0.04553 | \$0.04880 |
| Sch T: Outdoor Lighting Facilities (annual rate) | | |
| 200 watt | \$72.84 | \$78.12 |
| 300 watt | \$94.90 | \$101.76 |
| 400 watt | \$143.13 | \$153.36 |
| Sch S: Outdoor Lighting Facilities (per month) | | |
| 175 watt | \$6.57 | \$7.04 |
| Sch E: Public Facilities | | |
| Customer Charge per month | \$5.53 | \$5.93 |
| Energy charge per kWh | \$0.08344 | \$0.08943 |
| Sch A & B: General Power Service | | |
| Demand charge first 10 kW | \$0.00 | \$0.00 |
| Demand charge per kW over 10 kW | \$5.53 | \$5.93 |
| Customer charge – Schedule A | \$5.40 | \$5.79 |
| Customer charge – Schedule B | \$4.95 | \$5.31 |
| Per kWh charge – Schedule A | \$0.09646 | \$0.10339 |
| Per kWh charge – Schedule B | \$0.07720 | \$0.08275 |
| Sch L: General Power Service | | |
| Demand charge per kW | \$5.53 | \$5.93 |
| Energy charge per kWh | \$0.05891 | \$0.06314 |
| Sch P: General Power Service | | |
| Demand charge per kW | \$5.53 | \$5.93 |
| Energy charge per kWh | \$0.05058 | \$0.05421 |
| Sch M: General Power Service | | |
| Demand charge per kW | \$8.43 | \$9.04 |
| Energy charge per kWh | \$0.05457 | \$0.05849 |

Clark Energy

Billing Analysis

for the 12 month ending June 30, 2008

| А В В В В В В В В В В В В В В В В В В В | Rev 7 | Total Base Revenues \$28,952,254 \$94,462 | Total | - | |
|---|------------|--|----------|-------------|------------|
| \$27 \$1 | Rev. | Revenues \$28,952,254 \$94,462 | | | |
| \$27 | 2 | \$28,952,254 \$94,462 | Revenues | \$ Increase | % Increase |
| —————————————————————————————————————— | | \$94,462 | 72.57% | \$1,939,135 | 7.18% |
| —————————————————————————————————————— | | | 0.24% | \$6,330 | 7.18% |
| | | \$108,055 | 0.27% | \$7,208 | 7.15% |
| ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | | \$755,406 | 1.89% | \$50,432 | 7.15% |
| | | \$405,567 | 1.02% | \$27,175 | 7.18% |
| | 44 4.17% | \$1,665,083 | 4.17% | \$111,639 | 7.19% |
| - | 3.33% | \$1,329,629 | 3.33% | \$89,262 | 7.20% |
| Schedule L 44,000,000 | 339 12.19% | \$4,862,681 | 12.19% | \$326,342 | 7.19% |
| <u> </u> | 2.75% | \$1,097,959 | 2.75% | \$73,695 | 7.19% |
| | 60 1.57% | \$626,207 | 1.57% | \$42,047 | 7.20% |
| Totals \$37,224,039 | 39 100.00% | \$39,897,303 | 100.00% | \$2,673,264 | 7.18% |
| | | | | | |
| Total FAC Component \$2,740,571 | 571 | \$2,740,571 | | | |
| Total ESc Component \$2,138,590 | 069 | \$2,138,590 | | | |
| Total Green Power \$8. | \$825 | \$825 | | | |
| Total Incl. Surcharges \$42,104,025 |)25 | \$44,777,290 | | \$2,673,264 | 6.35% |

| Clark Schedule "R" | | | | | | | | | | | |
|------------------------------|--------------|---|--|-----------|---------------|------------|------------------|----------------------------|-----------------|-------------|------------|
| | Act. Billing | Escalation Escalated | Escalated | | Actual | Actual | | Proposed | Dollar | Percent | Proposed |
| | Determinants | % | Biling Det. | Rate | Revenues | Comp % of | Rate | Revenues | Increase | Increase | Comp.% of |
| | (1) | (2) | (3)=(1)*(2) | (4) | (5)=((4)*(3) | Base Rates | (9) | (7)=(6)*(3) | (2) | (8) | Base Rates |
| Customer Charge | 288,665 | 1.49% | 6 292,966 | \$5.48 | \$ 1,605,454 | 5.94% | \$5.87 | \$1,719,711 | \$114,257 | | 5.94% |
| Energy Charge per kWh | 325,087,448 | 3.00% | 4 334,840,071 \$0.07588 | \$0.07588 | \$ 25,407,665 | 94.06% | 94.06% \$0.08133 | \$27,232,543 | \$1,824,878 | | 94.068 |
| Billing Adjustments | | | | | • | | | \$0 | \$0 | | |
| Total from Base Rates | | | | | \$ 27,013,119 | 100.00% | • | \$ 28,952,254 \$ 1,939,135 | \$ 1,939,135 | 7.18% | 100.008 |
| Plus Fuel Adjustment | | | | | \$ 1,965,642 | | | \$ 1,965,642 \$ | , | | |
| Plus Environmental Surcharge | arge | | | | \$ 1,582,935 | | | \$ 1,582,935 \$ | ا عي | | |
| Green Power | i | | | | \$ 825 | | | \$ 825 \$ | ا | | |
| Total Revenues | | | | | \$ 30,562,521 | | | \$ 32,501,656 \$ | \$ 1,939,135 \$ | 3 1,939,135 | |
| Average | | | 1142.931082 | | 104.32 | | | 110.94 | 6.62 | _ | |
| Percent | | | | | | | | | | 6.34% | |
| | | *************************************** | THE PERSON NAMED AND PASSED AND P | | | | | | | | |

| Clark Schedule "D" | | | | | | | | | | | | |
|-----------------------|--|----------------------|-------------|-----------|--------------|------------|-------------------|------------------|-------|----------|----------|------------|
| | Act. Billing | Escalation Escalated | Escalated | | Actual | Actual | | Proposed | | Dollar | Percent | Proposed |
| · | Determinants | % | Bllng Det. | Rate | Revenues | Comp % of | Rate | Revenues | | Increase | Increase | Comp.% of |
| | (1) | (2) | (3)=(1)*(2) | (4) | (5)=((4)*(3) | Base Rates | (9) | $(2)=(6)^{*}(3)$ | | (2) | (8) | Base Rates |
| | THE PARTY OF THE P | | | | | | | | | | | |
| Number of Bills | 2,803 | 1.49% | 5, 2,845 | | · & | | · 69 | | \$0 | \$0 | | |
| Energy | 1,879,308 | 3.00% | 1,935,687 | \$0.04553 | \$ 88,132 | | 100.00% \$0.04880 | \$94,462 | 162 | \$6,330 | | 100.00\$ |
| Billing Adjustments | | | | | · · | _ | | | \$0 | \$0 | | |
| Rev from Bases Rates | | | | | \$ 88,132 | 100.00% | | \$ 94,462 | 62 \$ | 6,330 | 7.18% | 100.00% |
| FUEL | | | | | \$ 7,729 | | | \$ 7,729 | 29 \$ | | | |
| ESC | | | | | \$ 20 | | | ę, | \$ 05 | ı | | |
| TOTAL REVENUE | | | | | \$ 95,911 | | | \$ 102,241 | 41 \$ | 6,330 | 6.60% | |
| Average | | | | | 33.71 | - | | 35 | 35.94 | 2.23 | | |
| Percent | | | | | | | | | | | 9.60% | |

| Clark Sch T | | | | | | | | | | | |
|----------------------|--------------|--|-------------|---------|--------------|------------|---------|---------------|----------|----------|------------|
| | Act. Billing | Escalation | Escalated | | Actual | Actual | | Proposed | Dollar | Percent | Proposed |
| | Determinants | % | Bling Det. | Rate | Revenues | Comp % of | Rate | Revenues | Increase | Increase | Comp.% of |
| | (1) | (2) | (3)=(1)*(2) | (4) | (5)=((4)*(3) | Base Rates | (9) | (2)=(9)*(3) | (2) | (8) | Base Rates |
| | | The state of the s | | | | | | | | | |
| 200 WATT | 0 | Ü | 0 | \$6.07 | · & | | \$6.51 | \$0 | \$0.00 | | |
| 300 WATT | 0 | 0 | 0 | \$7.91 | · • | | \$8.48 | \$0 | \$0.00 | | |
| 400 WATT | 8,455 | J | 8,455 | \$11.93 | \$ 100,847 | 100.008 | \$12.78 | \$108,055 | \$7,208 | | 100.00% |
| Billing Adjustments | | | | | · & | | | \$0.00 | \$0.00 | | |
| Rev from Bases Rates | | | | | \$ 100,847 | 100.008 | ı | \$ 108,055 \$ | 7,208 | 7.15% | 100.00% |
| FUEL | | | | | \$ 8,489 | | | \$ 8,489 \$ | , | | |
| ESC | | | | | \$ 2,452 | | | \$ 2,452 \$ | , | | |
| TOTAL REVENUE | | | | | \$ 111,788 | | | 118,996 | 7,208 | | |
| Average | | | | | \$ 13.22 | | | \$ 14.07 \$ | 0.85 | | |
| Percent | | | | | | | | | | 6.45% | |

| Schedule "S" | | | | | | | | | | | | |
|------------------------------|--------------|---------------------|-------------|--------|---|------------|--------|-------------|--------------|---|---------|------------|
| | | | | | | | | | | | + | , |
| Act | Act Billing | Escalation Escalate | Escalated | | Actual | Actual | Ą | Proposed | Dollar | Percent | | Proposed |
| 300 | Jeferminants | % | Biling Det | Rate | Revenues | Comp % of | Rate | Revenues | Increase | Increase | e g | Comp.% of |
| | (1) | (6) | (3)=(1)*(2) | (4) | 4)*(3) | Base Rates | (9) | (7)=(6)*(3) | (2) | (8) | | Base Rates |
| | 407 302 | 1 | 107 302 | \$6.57 | \$ 704,974 | 100.00% | \$7.04 | \$755,406 | \$50,432 | 132 | <u></u> | 100.008 |
| customer charge (callip c | 200,101 | 2 | | | . ' | | 6 | 90 | _ | 80 | | |
| Energy Charge per kWh | 7,469,928 | 3.00% | 020,480,7 | | · • | | • | 9 | | U\$ | | |
| Billing Adjustments | | | | | | | | 29 | | , | | |
| Total from Boso Dates | | | | | \$ 704,974 | 100.00% | , | \$ 755,406 | \$ 50,432 | | 7.15% | 100.008 |
| otal Horri base nates | | | | | 48 452 | | | \$ 48,452 | 69 | | | |
| Plus Fuel Adjustment | | | | | - C - C - C - C - C - C - C - C - C - C | | | 2 352 | U | | | |
| Phis Environmental Surcharde | | | | | \$ 2,332 | | | 4,001 | • | *************************************** | | |
| | | | | | \$ 755,778 | | | \$ 806,210 | \$ 50,432 | 32 | | |
| loral Revenues | | | | | 7.04 | | | \$ 7.51 | 9 | 0.47 | | |
| Average | | | | | | | | | | 9 | 6.67% | |

| Clark | | | | | | | | | | | |
|------------------------------|--------------|------------------------|-------------|---------------------|--------------------|--|------------------|----------------|-----------|-----------|------------|
| Schedule "E" | | | | | | | | | | | |
| | Act Billing | Escalation Escalated | Escalated | | Actual | Actual | Prop | Proposed | Dollar | Percent | Proposed |
| | Dotorminants | % | Bling Def | Rate | Revenues | Comp % of | Rate R | Revenues | Increase | Increase | Comp.% of |
| | (1) | (6) | (3)=(1)*(2) | (4) | (5)=((4)*(3) | Base Rates | (9) | $(7)=(6)^*(3)$ | (7) | (8) | Base Rates |
| | 2 481 | (7) | 3 481 | \$5.53 | \$ 19.250 | 2.09% | \$5.93 | \$20,642 | \$1,392 | | 5.098 |
| Customer Charge | 0,401 |))) (| | 7304 304 \$00 08344 | \$ 359 143 | 94.91% | 94.97% \$0.08943 | \$384,925 | \$25,782 | | 94.91% |
| Energy Charge per Kwin | 4, 170,041 | 3.00.5 | | | | | | 80 | \$0 | | |
| Billing Adjustments | | | | | \$ 378 393 | 100.00% | 69 | 405,567 | \$ 27,175 | 7.18% | 100.008 |
| Total from Base Kates | | | | | 250,572 & | | • 64 | 26,932 | | | |
| Plus Fuel Adjustment | | | | | \$00,02 \$00,02 | | • • | 23,049 | 1 | | |
| Flus Environmental Surcharge | narge | | | | \$ 428.374 | | 63 | 455,549 | \$ 27,175 | \$ 27,175 | |
| lotal Revenues | | | | | 123.06 | | 69 | 130.87 | \$ 7.81 | | |
| Average | | | | | | | | | | 6.34% | |
| בו מו | | | | | | Action Control of the | | | | | |

| Clark | | | | | | | | | | | |
|-------------------------|--------------|------------|-------------|-----------|--------------|------------|--------|-----------------|-----------|----------|------------|
| Schedule "A" | | | | | | | | | | | |
| | Act Rilling | Fscalation | Escalated | | Actual | Actual | ā. | Proposed | Dollar | Percent | Proposed |
| | Daterminants | % | | Rate | Revenues | Comp % of | Rate | Revenues | Increase | Increase | Comp.% of |
| | (1) | (6) | (3)=(1)*(2) | 1 | 4)*(3) | Base Rates | (9) | (7)=(6)*(3) | (2) | (8) | Base Rates |
| | 16 430 | 1 04% | | \$5.40 \$ | \$ 90.443 | 5.82% | \$5.79 | \$96,975 | \$6,532 | | 5.82% |
| Customer Change | 14 725 166 | 3,00% | 15.1 | \$0.09646 | 7,1 | 94.18% | \$0 | \$1,568,108 | \$105,107 | | 94.188 |
| Ellery charge per kwill | 1,1,1,100 | 5000 | | ! ! | · 64 | | | 0 \$ | \$0 | | |
| Billing Adjustments | | | | | \$ 1,553,444 | 100.00% | | \$1,665,083 | \$111,639 | 7.19% | 100.00% |
| Total Holli Dase Nates | | | | | \$ 95.786 | | | \$ 92,786 \$ | , | | |
| Plus Fuel Adjustment | 9000 | | | | \$ 91,818 | | | \$ 91,818 \$ | , | | |
| Tids Elivironinema surc | פופט | | | | \$ 1.741.048 | | | \$ 1,852,687 \$ | 111,639 | | |
| lotal Revenues | | | | | \$ 103.95 | | | 110.62 | 29.9 | | |
| Avelage | | | | | | | | | | 6.41% | |
| Leccell | | | | | | | | | | | |

| 1 | | | | | | | | | | | |
|------------------------------|--------------|----------------------|-------------|----------------|-----------|---------------|-----------|--------------|-----------|----------|------------|
| Clark Schedule "B" | | | | | | 7 | Pro | Proposed | Dollar | Percent | Proposed |
| | Act. Billing | Escalation Escalated | Escalated | | Actual | Actual Rof | Rate | Revenues | Increase | Increase | Comp.% of |
| | Determinants | % | Biling Det. | | | 20 6 40 60 00 | | (7)=(6)*(3) | (7) | (8) | Base Rates |
| | (1) | (2) | (3)=(1)*(2) | (4) | | pase vaces | 65.24 | \$10 902 | \$739 | | 0.82% |
| oprod Charge | 2.014 | 1.94% | 2,053 | \$4.95 | 10,163 | 0.828 | 43.31 | \$1 119 791 | \$75.104 | | 84.22% |
| Frency Charge per kWh | 13,138,081 | 3.00% | 13,5 | \$0.07720 \$ | 1,044,688 | 14 968 \$5.00 | \$6.00213 | \$198.936 | \$13,419 | | 14.96% |
| Demand Charge | 32,922 | 1.90% | 33,547 | \$5.53 \$ | 116,681 | 14.305 | • | 80 | \$0 | | |
| Billing Adjustments | | | | sə | 200 000 | 100 008 | 1 | \$ 1329.629 | \$ 89,262 | 7.20% | 100.00\$ |
| Duning regions | | | | s _P | 1,240,307 | 700.007 | | 10000 | . 6 | | |
| Total from Base Kales | | | | 643 | 85,821 | | | 28,68 | · | | |
| Plus Fuel Adjustment | | | | • 6 | 72.259 | | | \$ 72,259 | | | |
| Plus Environmental Surcharge | harge | | | 9 | 1.398.447 | | 1 | \$ 1,487,709 | \$ 89,262 | | |
| Total Revenues | | | | 7 | 681.15 | | | \$ 724.63 | \$ 43.48 | 7000 | |
| Average | | | | | | | | | | 0.36% | |
| Percent | | | | | | | | | | | |
| | | | | | | | | | | | |

| ts % Bling Det. (2) (3)=(1)**(2) (4) (5)=((4)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(3) (7)=(6)**(4)**(4) (8) (8) (8) (9) (9) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9 | | | | | | | | | | | Doront | pasonord |
|--|------------------------------|----------|------------|-------------|-----------|--------------|------------|-----------|-----------------|-----------|--------------------|-------------|
| ts | | - | Control | Escalated | | Actual | Actual | Pro | | Dollar | Leicell Leicell | South & Of |
| 70 Oling Col. 1,350 (5)=((4)*(3) Base Rates (6) (7)=(6)*(3) (7) (6) Dasa Rates (7) (1) (1) (1) (1) Dasa Rates (8) (7)=(1)*(2) (1) | Act. Billing | D | Escalation | Dilac Det | | Revenues | Comp % of | Rate | | ncrease | IIICI GASG | Compr. o oz |
| (2) (3)(1)(2) (4) (5) (7) (6) (6) (6) (7) (7) (7) (7) (7) (7) (8) (7) (7) (8) (7) (7) (8) (7) (8) (7) (8) (7) (8) (7) (8) (8) (9) (8) (8) (9) (8) (9) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9 | stermin | ants | 9/ | Dillig Det. | T | (4)*(3) | Base Rates | | (7)=(6)*(3) | | (0) | מסמע שמשק |
| 1,350 | _ | - | (7) | (1)-(c) | (F) | ١, | | | \$0 | \$0 | | |
| 3.00% 57,307,766 \$0.05891 \$ 3,30,001 /**:28 \$5.93 \$1,244,268 \$83,930 \$1.90% 209,826 \$5.53 \$ 1,160,338 \$25.58\$ \$5.93 \$1,244,268 \$83,930 \$0.05891 \$209,826 \$5.53 \$ 1,160,338 \$25.58\$ \$5.93 \$1,244,268 \$83,930 \$0.05891 \$209,826 \$5.53 \$1,160,338 \$25.58\$ \$1,244,268 \$83,930 \$0.05891 \$200,00 | | 1,350 | | | \$0.00 | 7000 | 907 | \$0.06314 | \$3.618.412 | \$242,412 | | 74.418 |
| 1.90% 209,826 \$5.53 \$ 1,100,330 23.32 \$ 6,342 7.19% \$ 5,4862,681 \$ 326,342 7.19% \$ 361,316 \$ 5 272,116 \$ 5 5,496,112 \$ 326,342 \$ 6,31% \$ 5,496,112 \$ 326,342 \$ 5,169,770 \$ 5 4,071 \$ 241.74 6,31% | 5 | ,638,608 | | . 29 | \$0.05891 | 3,370,001 | 74.460 | \$5 Q3 | \$1.244.268 | \$83,930 | | 25.59% |
| \$ 4,862,681 \$ 326,342 7.19% \$ 361,316 \$ - \$ 272,116 \$ - \$ 5,496,112 \$ 326,342 \$ 4,071 \$ 241.74 6.31% | | 205,914 | 1.90% | | \$5.53 | 3,100,330 | 400.00 | 9 | 0% | \$0 | | |
| \$ 361,305 \$ 361,305 \$ 272,116 \$ 5,496,112 \$ 326,342 \$ 4,071 \$ 241.74 | | | | | 1 | OF COL | L | ı | \$ 4 862 681 \$ | 326,342 | 7.19% | 100.00\$ |
| \$ 361,316 \$ - \$ 272,116 \$ - \$ 5,496,112 \$ 326,342 \$ 4,071 \$ 241,74 | | | | | | \$ 4,536,339 | | | - | | | |
| \$ 272,116 \$ - \$ 5,496,112 \$ 326,342 \$ 4,071 \$ 241.74 | | | | | | 361.316 | | | \$ 361,316 \$ | | | |
| \$ 5,496,112 \$ 326,342 \$ 4,071 \$ 241.74 | | | | | | 022,000 | | | \$ 272,116 \$ | | | |
| \$ 4,071 \$ 241.74 | Plus Environmental Surcharde | | | | , | 212,112 | | | \$ 5.496.112 \$ | 326,342 | | |
| t::+2 & 1.0,4 | | | | | | \$ 5,109,70 | | | 9 7007 | 24.74 | | |
| o/ ron | | | | | | \$ 3,829 | | | 4,U74 | 11.147 | G 210/ | |
| | | | | | | | | | | | 0.0.0 | |

| Clark | | | | | | | | | | | |
|---|--------------|------------|-------------|--------------|-----------------|-----------------|---------|----------------|----------|----------|------------|
| Ciar | | | | | | | 1 | | relled | Percent | Proposed |
| Schedule | | 1 | Focalatod | | Actual | Actual | Pro | Proposed | | | 4 |
| | Act. Billing | Escalation | Escalated | Γ | | Comp % of | Rate | Revenues | Increase | Increase | Comp. 9 Or |
| - | Determinants | % | Biling Det. | Kate | | | ١ | (2)*(3) | (7) | (8) | Base Rates |
| | | (0) | (3)=(1)*(2) | (4) | $(5)=((4)^*(3)$ | Base Rates | (a) | (0) (0)-(1) | | | |
| | (1) | (7) | 11 11 12 | 000 | 6 | | \$0.00 | 2 0 | 0≉ | | |
| obsca semester. | 69 | 0.00% | 69 | \$0.00 \$ | 9 | | 10000 | £711 225 | \$49,835 | | 67.78 |
| CUSIOITIEI CHAIGE | 002 000 07 | 3 00% | 13 728 561 | \$0.05058 | \$ 694,391 | 67.798 30.03421 | \$0.00¢ | 077:44:00 | 700 | | 30 00% |
| Energy Charge per kWh | 13,328,700 | 3.00% | 2 | 6F F3 | 329 874 | 32.218 | \$5.93 | \$353,734 | \$23,861 | | 24.45 |
| Demand Charge | 58,539 | 1.90% | 760,86 | 60.00 | | | | \$0 | 20 | | |
| 300000000000000000000000000000000000000 | | | | | | | • | 030 200 7 | 72 605 | 7 19% | 100.008 |
| Billing Adjustments | | | | • | \$ 1,024,264 | 100.00£ | | 6C6'/60'L \$ | 00000 | | |
| Total from Base Rates | | | | | 04.052 | | | \$ 84,952 | , | | |
| to competition in | | | | | \$ 04,932 | | | ¢ 67 783 | • | | |
| Plus Fuel Adjustment | | | | | \$ 57,783 | | • | co1,100 & | 100 01 | | |
| Plus Environmental Surcharge | harge | | | • | 1 166.999 | | | \$ 1,240,694 | 2,685 | | |
| Total Revenues | | | | | | | | 17,981 | 1,068 | | |
| Average | | | | | | | | | | 6.31% | |
| אמומאט | | | | | | | | | | | |
| Percent | | | | | | | | | | | |

| Clark Schedule "M" | | | | | | | | | | | |
|------------------------------|--------------|----------------------|-------------|-----------|--------------|------------|-----------|---------------|-----------|----------|------------|
| | Act. Billing | Escalation Escalated | Escalated | | Actual | Actual | Ę. | Proposed | Dollar | Percent | Proposed |
| | Determinants | % | Bling Det. | Rate | Revenues | Comp % of | Rate | Revenues | Increase | Increase | Comp.% of |
| | (3) | (2) | (3)=(1)*(2) | (4) | (5)=((4)*(3) | Base Rates | (9) | (2)=(2) | (2) | (8) | Base Rates |
| Customer Charge | 12 | 0.00% | 12 | \$0.00 | · · | | \$0.00 | \$0 | \$0 | | |
| Energy Charge per kWh | 7,553,848 | 3.00% | 7,780,463 | \$0.05457 | \$ 424,580 | 72.68% | \$0.05849 | \$455,079 | \$30,499 | | 72.67% |
| Demand Charge | 18,577 | 1.90% | 18,930 | \$8.43 | \$ 159,580 | 27.32% | \$9.04 | \$171,128 | \$11,547 | | 27.33% |
| Billing Adjustments | | | | | | | | \$0 | \$0 | | |
| Total from Base Rates | | | | • | \$ 584,160 | 100.00% | | \$ 626,207 \$ | \$ 42,047 | 7.20% | 100.008 |
| Plus Fuel Adjustment | | | | | \$ 55,453 | | | \$ 55,453 | , \$ | | |
| Plus Environmental Surcharge | large | | | | \$ 33,776 | | | | · \$ | | |
| Total Revenues | • | | | • | \$ 673,389 | | | \$ 715,436 | \$ 42,047 | | |
| Average | | | | | \$ 56,116 | | | \$ 59,620 | \$ 3,504 | | |
| Percent | | | | | | ntonio an | | | | 6.24% | |

| 4 | | | |
|---|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

CLARK ENERGY COOPERATIVE, INC.

CASE NO. 2008-00412

I, Ann F. Wood, hereby certify that an original and five copies of the filing provided to the Kentucky Public Service Commission have been sent to the Office of Rate Intervention, Office of the Attorney General.

East Kentucky Power Cooperative, Inc.

ann I. Wood

Subscribed and sworn before me on this 31st day of October, 2008.

My Commission expires:

December 8, 2009

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on October 31, 2008, Case No. 2008-00412. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Clark Energy Cooperative, Inc. The amount and percent of increase by rate class are listed below.

| Rate Class | <u>Increase</u> | Percent |
|------------------------------------|-----------------|---------|
| Sch R: Residential | \$1,939,135 | 6.34% |
| Sch D: Time of Use Marketing | \$6,330 | 6.60% |
| Sch T: Outdoor Lighting Facilities | \$7,208 | 6.45% |
| Sch S: Outdoor Lighting Facilities | \$50,432 | 6.67% |
| Sch E: Public Facilities | \$27,175 | 6.34% |
| Sch A: General Power Service | \$111,639 | 6.41% |
| Sch B: General Power Service | \$89,262 | 6.38% |
| Sch L: General Power Service | \$326,342 | 6.31% |
| Sch P: General Power Service | \$73,695 | 6.31% |
| Sch M: General Power Service | \$42,047 | 6.24% |

The effects of the proposed rates on the average monthly bill by rate class are listed below:

| Rate Class | \$ Increase | % Increase |
|------------------------------------|-------------|------------|
| Sch R: Residential | \$6.62 | 6.34% |
| Sch D: Time of Use Marketing | \$2.23 | 6.60% |
| Sch T: Outdoor Lighting Facilities | \$0.85 | 6.45% |
| Sch S: Outdoor Lighting Facilities | \$0.47 | 6.67% |
| Sch E: Public Facilities | \$7.81 | 6.34% |
| Sch A: General Power Service | \$6.67 | 6.41% |
| Sch B: General Power Service | \$43.48 | 6.38% |
| Sch L: General Power Service | \$241.74 | 6.31% |
| Sch P: General Power Service | \$1,068.00 | 6.31% |
| Sch M: General Power Service | \$3,504.00 | 6.24% |

The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

| Data Class | Present | Proposed |
|--|-----------|---------------|
| Rate Class Sch R: Residential | Tresent | TToposcu |
| | \$5.48 | \$5.87 |
| Customer Charge per month | \$0.07588 | \$0.08133 |
| Energy charge per kWh | \$0.07388 | \$0.06133 |
| Sch D: Time of Use Marketing | \$0.04553 | \$0.04880 |
| Per kWh for all energy | \$0.04333 | \$0.04660 |
| Sch T: Outdoor Lighting Facilities (annual rate) | ¢72.94 | \$78.12 |
| 200 watt | \$72.84 | |
| 300 watt | \$94.90 | \$101.76 |
| 400 watt | \$143.13 | \$153.36 |
| Sch S: Outdoor Lighting Facilities (per month) | C 57 | e7 04 |
| 175 watt | \$6.57 | \$7.04 |
| Sch E: Public Facilities | 0.5.53 | መ ሬ በ3 |
| Customer Charge per month | \$5.53 | \$5.93 |
| Energy charge per kWh | \$0.08344 | \$0.08943 |
| Sch A & B: General Power Service | *** | |
| Demand charge first 10 kW | \$0.00 | \$0.00 |
| Demand charge per kW over 10 kW | \$5.53 | \$5.93 |
| Customer charge – Schedule A | \$5.40 | \$5.79 |
| Customer charge – Schedule B | \$4.95 | \$5.31 |
| Per kWh charge – Schedule A | \$0.09646 | \$0.10339 |
| Per kWh charge – Schedule B | \$0.07720 | \$0.08275 |
| Sch L: General Power Service | | |
| Demand charge per kW | \$5.53 | \$5.93 |
| Energy charge per kWh | \$0.05891 | \$0.06314 |
| Sch P: General Power Service | | |
| Demand charge per kW | \$5.53 | \$5.93 |
| Energy charge per kWh | \$0.05058 | \$0.05421 |
| Sch M: General Power Service | | |
| Demand charge per kW | \$8.43 | \$9.04 |
| Energy charge per kWh | \$0.05457 | \$0.05849 |
| Renewable Energy | \$0.02750 | \$0.02750 |

The rates contained in this notice are the rates proposed by Clark Energy Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Clark Energy Cooperative, Inc at the following address:

Clark Energy Cooperative, Inc. 2640 Iron Works Road Winchester, KY 40391 (859) 744-4251 www.clarkenergy.com

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.