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PUBLIC SERVICE
COMMISSION



**Big Sandy Rural Electric
Cooperative Corporation**

504 11th Street
Paintsville, Kentucky 41240-1422
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Prestonsburg, Kentucky 41653
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October 31, 2008

**Ms. Stephanie Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602**

**RE: Big Sandy RECC Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment – PSC Case No. 2008-00410**

Dear Ms. Stumbo:

Big Sandy RECC hereby submits to the Public Service Commission (the “Commission”), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., (“EKPC”) in PSC Case No. 2008-00409. This filing includes the following:

- 1. Big Sandy RECC Proposed Tariffs are attached as Exhibit 1.**
- 2. The name and filing address of the filing cooperative is:
Big Sandy Rural Electric Cooperative Corporation
504 11th Street
Paintsville, KY 41240**
- 3. In accordance with the provisions of KRS 278.455 (2), Big Sandy RECC hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.**
- 4. A comparison of the current and proposed rates of Big Sandy RECC is attached as Exhibit 2.**
- 5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class.**

Ms. Stephanie Stumbo
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October 31, 2008

6. Big Sandy RECC recognizes that this pass-through will only apply to rates effective dated December 1, 2008, and does not apply to any future EKPC rate design changes that may be approved by the Commission.

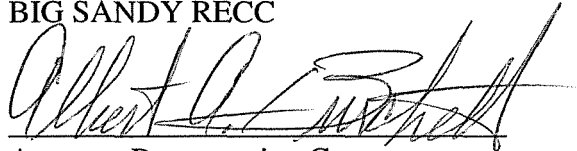
7. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4.

8. Notice of the proposed rate change has been given, not more than thirty (30) days prior to October 31, 2008, by publication in a newspaper of general circulation in the affected area of Big Sandy RECC. A copy of this notice is attached as Exhibit 5.

Big Sandy RECC hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

BIG SANDY RECC



Attorney Representing Coop

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 1

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$7.75 per month	I
Energy charge	0.07527 per KWH	I
Off peak energy charge	0.04516	I

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: OCTOBER 31, 2008
ISSUED BY: _____

DATE EFFECTIVE: DECEMBER 1, 2008
TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 2

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$7.75. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. I

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 4

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$16.61	per month	I
Energy charge	.06804	per KWH	I
Demand charge	4.42	per KW	I

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$16.61 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. I

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 7

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 5.64	per KW of billing	I
Secondary Meter Energy Charge	.05407	per KWH	I
Primary Meter Energy Charge	.05330	per KWH	I
Customer Charge Per Delivery Point	55.35	per Month	I

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 8

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty One Dollars and twenty-nine cents (\$55.35). I

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

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TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 10

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 5.64	per KW of billing demand	I
Secondary Meter Energy Charge:	.05154	per KWH	I
Primary Meter Energy Charge:	.05081	per KWH	I
Customer Charge Per Delivery Point:	\$83.04	per month	I

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 13

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$ 7.77	per month	I
400	Watt	@	11.48	per month	I
500	Watt	@	13.42	per month	I
1,500	Watt	@	30.64	per month	I
400 Watt Flood		@	15.74	per month	I

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 15

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.97	per KW of Billing Demand	I
Secondary Meter Energy Charge	.04648	per KWH	I
Primary Meter Energy Charge:	.04585	per KWH	I
Customer Charge:	166.06		I

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 19

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.97	per KW of Billing Demand	I
Secondary Meter Energy Charge	.04095	per KWH	I
Primary Meter Energy Charge	.04045	per KWH	I
Customer Charge	1,183.48		I

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

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EXHIBIT 2
Page 1 of 1

The present and proposed rates structures of Big Sandy Rural Electric Cooperative Corporation are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch A-1 Farm & Home		
Customer charge per month	\$7.18	\$7.75
Energy charge per kWh	\$0.06974	\$0.07527
Sch A-1 Off-Peak Energy Charge		
Off-peak energy charge per kWh	\$0.04184	\$0.04516
Sch A-2 Commercial & Small Pwr		
Customer charge per month	\$15.39	\$16.61
Energy charge per kWh	\$0.06304	\$0.06804
Demand charge per kW	\$4.10	\$4.42
Sch LP Large Pwr Service		
Demand charge	\$5.23	\$5.64
Secondary meter energy charge per kWh	\$0.05010	\$0.05407
Primary meter energy charge per kWh	\$0.04939	\$0.05330
Customer charge per month	\$51.29	\$55.35
Sch LPR Large Pwr Service		
Demand charge	\$5.23	\$5.64
Secondary meter energy charge per kWh	\$0.04776	\$0.05154
Primary meter energy charge per kWh	\$0.04708	\$0.05081
Customer charge per month	\$76.94	\$83.04
Sch YL-1		
175 Watt Mercury Vapor	\$7.20	\$7.77
400 Watt Mercury Vapor	\$10.64	\$11.48
500 Watt Mercury Vapor	\$12.43	\$13.42
1,500 Watt Mercury Vapor	\$28.39	\$30.64
400 Watt Flood	\$14.58	\$15.74
Sch IND 1		
Demand Charge	\$5.53	\$5.97
Secondary Meter Energy Charge per kWh	\$0.04307	\$0.04648
Primary Meter Energy Charge per kWh	\$0.04248	\$0.04585
Customer charge per month	\$153.87	\$166.06
Sch IND 2		
Demand Charge	\$5.53	\$5.97
Secondary Meter Energy Charge per kWh	\$0.03794	\$0.04095
Primary Meter Energy Charge per kWh	\$0.03748	\$0.04045
Customer charge per month	\$1,096.58	\$1,183.48

EXHIBIT 3
Page 1 of 5

Big Sandy RECC

Billing Analysis

for the 12 months ended June 30, 2008

	Present Base Revenues	% of Total Revenue	Proposed Base Revenues	% of Total Revenue	\$ Increase	% Increase
Sch A-1 - Farm and Home	\$14,239,289	70.9%	\$15,368,484	70.86%	\$1,129,195	7.93%
Sch A-1 Farm & Home - Off-peak Energy Charge	\$2,822	0.0%	\$3,046	0.01%	\$224	7.93%
Sch A-2 Commercial and Small Power	\$1,300,025	6.5%	\$1,402,815	6.47%	\$102,790	7.91%
Sch LP Large Power Service (25-750 kV)	\$2,141,624	10.7%	\$2,310,730	10.65%	\$169,105	7.90%
Sch LPR Large Power Service (25-750 kVA)	\$1,708,707	8.5%	\$1,843,647	8.50%	\$134,940	7.90%
Sch Ind 1	\$0		\$0		\$0	0.00%
Sch Ind 2	\$0		\$0		\$0	0.00%
Sch YL-1:			\$0			
175 Watt	\$527,040		\$568,764		\$41,724	7.92%
400 Watt	\$137,384		\$148,230		\$10,846	7.89%
500 Watt	\$1,790		\$1,932		\$143	7.96%
1500 Watt	\$681		\$735		\$54	7.93%
400 Watt	\$37,441		\$40,420		\$2,979	7.96%
Total Sch YL-1	\$704,336	3.50%	\$760,082	3.50%	\$55,746	7.91%
Total - All Rate Classes	\$20,096,804	100.00%	\$21,688,804	100.00%	\$1,591,999	7.92%
Total FAC Component	\$1,764,243		\$1,764,243			
Total Environmental Surcharge Component	\$1,413,335		\$1,413,335			
Total Including FAC & Environmental Surcharge	\$23,274,382		\$24,866,382		\$1,591,999	6.40%

Billing Analysis: Test Year Ending June 30, 2008
All Billing Units are the Sum of the 12 months ending June 30, 2008

Line	Billing Determinants Escalation		Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component Base Rate (5)=(4)/(3)	Proposed Rate (6)	Proposed Revenues (7)=(3)*(6)	Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
	(1)	(2)		Rate (4)	Revenues (5)=(4)*(3)						
1. Customer Charge	144,456	1.00%	145,901	\$7.18	\$ 1,047,566	7.36%	\$7.75	\$ 1,130,729	\$ 83,163	7.93%	7.36%
2. Energy Charge per kWh	185,993,872	1.70%	189,155,768	\$ 0.06974	\$ 13,191,723	92.64%	\$0.07527	\$ 14,237,755	\$ 1,046,031	7.93%	92.64%
3. Billing Adjustments					\$ 14,239,289	100.00%		\$ 15,368,484	\$ 1,129,195	7.93%	100.00%
4. Total from Base Rates					\$ 1,349,226			\$ 1,349,226	\$ -		
5. Plus Fuel Adjustment					\$ 1,088,466			\$ 1,088,466	\$ -		
6. Plus Environmental Surcharge					\$ 1,595			\$ 1,595	\$ -		
7. Green Power					\$ 16,688,576			\$ 17,817,771	\$ 1,129,195	6.77%	6.77%
8. Total Revenues					\$ 114,388			\$ 122,12	\$ 7,74	6.77%	6.77%
9. Average			1,296								

Line	Billing Determinants Escalation		Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component Base Rate (5)=(4)/(3)	Proposed Rate (6)	Proposed Revenues (7)=(3)*(6)	Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
	(1)	(2)		Rate (4)	Revenues (5)=(4)*(3)						
1. Customer Charge	0	1.00%	0	\$7.18	\$ -	0.00%	\$7.75	\$ -	\$ -		0.00%
2. Energy Charge per ETS kWh	66,324	1.70%	67,452	\$ 0.04184	\$ 2,822	100.00%	\$0.04516	\$ 3,046	\$ 224	7.93%	100.00%
3. Billing Adjustments					\$ 2,822	100.00%		\$ 3,046	\$ 224	7.93%	100.00%
4. Total from Base Rates					\$ 2,822			\$ 3,046	\$ 224	7.93%	100.00%
5. Fuel Adjustment					\$ 2,822			\$ 3,046	\$ 224	7.93%	100.00%
6. Environmental Surcharge					\$ 47.04			\$ 50.77	\$ 3.73	7.93%	7.93%
7. Total Revenues					\$ 47.04			\$ 50.77	\$ 3.73	7.93%	7.93%
8. Average					\$ 2,822			\$ 3,046	\$ 224	7.93%	100.00%

Line	Billing Determinants Escalation		Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component Base Rate (5)=(4)/(3)	Proposed Rate (6)	Proposed Revenues (7)=(3)*(6)	Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
	(1)	(2)		Rate (4)	Revenues (5)=(4)*(3)						
1. Customer Charge	11,616	1.55%	11,796	\$15.39	\$ 181,541	13.96%	\$16.61	\$ 195,932	\$ 14,391	7.93%	13.97%
2. Demand Charge	59,691	1.20%	60,407	\$4.10	\$ 247,670	19.05%	\$4.42	\$ 267,000	\$ 19,330	7.93%	19.03%
3. Energy Charge per kWh	13,582,766	1.70%	13,813,673	\$ 0.06304	\$ 870,814	66.98%	\$0.06804	\$ 939,882	\$ 69,068	7.93%	67.00%
4. Billing Adjustments					\$ -			\$ -	\$ -		
5. Total from Base Rates					\$ 1,300,025	100.00%		\$ 1,402,815	\$ 102,790	7.91%	100.00%
6. Fuel Adjustment					\$ 75,837			\$ 75,837	\$ -		
7. Environmental Surcharge					\$ 73,410			\$ 73,410	\$ -		
8. Total Revenues					\$ 1,449,272			\$ 1,552,062	\$ 102,790	7.09%	7.09%
9. Average					\$ 122.86			\$ 131.57	\$ 8.71	7.09%	7.09%

Big Sandy RECC
Sch LP Large Power Service (25-750 kV)

Billing Determinants (1)	Escalator (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component Base Rate (6)	Proposed Revenues (7)=(3)*(6)	Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)					
1. Customer Charge	0.00%	1,872	\$51.29	\$ 96,015	\$55.35	\$ 103,615	\$ 7,600	4.48%	4.48%
2. Demand Charge	1.20%	108,661	\$5.23	\$ 575,117	\$5.64	\$ 620,202	\$ 45,086	26.84%	26.84%
3. Secondary Meter Energy Charge per kWh	1.70%	1,749,440	\$ 0.05010	\$ 89,137	\$0.05407	\$ 96,200	\$ 7,063	4.16%	4.16%
4. Primary Meter Energy Charge per kWh	1.70%	27,968,333	\$ 0.04939	\$ 1,381,356	\$0.05330	\$ 1,490,712	\$ 109,356	64.50%	64.51%
5. Billing Adjustments				\$ -		\$ -	\$ -		
6. Total from Base Rates				\$ 2,141,624	100.00%	\$ 2,310,730	\$ 169,105	7.90%	100.00%
7. Fuel Adjustment				\$ 171,814		\$ -	\$ -		
8. Environmental Surcharge				\$ 129,162		\$ -	\$ -		
9. Total Revenues				\$ 2,442,600		\$ 2,611,706	\$ 169,105	6.92%	6.92%
10. Average				\$ 1,305		\$ 1,395	\$ 90	6.92%	6.92%

Big Sandy RECC
Sch LPR Large Power Service (750 kVA and over)

Billing Determinants (1)	Escalator (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component Base Rate (6)	Proposed Revenues (7)=(3)*(6)	Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)					
1. Customer Charge	0.00%	24	\$76.94	\$ 1,847	\$83.04	\$ 1,993	\$ 146	0.11%	0.11%
2. Demand Charge	1.20%	98,838	\$5.23	\$ 523,126	\$5.64	\$ 564,136	\$ 41,010	30.60%	30.60%
3. Secondary Meter Energy Charge per kWh	1.70%	0	\$ 0.04776	\$ -	\$0.05154	\$ -	\$ -	0.00%	0.00%
4. Primary Meter Energy Charge per kWh	1.70%	25,143,051	\$ 0.04708	\$ 1,183,735	\$0.05081	\$ 1,277,518	\$ 93,784	69.29%	69.29%
5. Billing Adjustments				\$ -		\$ -	\$ -		
6. Total from Base Rates				\$ 1,708,707	100.00%	\$ 1,843,647	\$ 134,940	7.90%	100.00%
7. Fuel Adjustment				\$ 167,366		\$ -	\$ -		
8. Environmental Surcharge				\$ 112,297		\$ -	\$ -		
9. Total Revenues				\$ 1,988,370		\$ 2,123,310	\$ 134,940	6.79%	6.79%
10. Average				\$ 82,849		\$ 88,471	\$ 5,622	6.79%	6.79%

Big Sandy RECC
Sch Ind 1

Billing Determinants (1)	Escalator (2)	Billing Units Escalated (3)=(1)*(1+(2))	Actual		Actual Component Base Rate (6)	Proposed Revenues (7)=(3)*(6)	Dollar Increase (8)	Percent Increase (9)	Proposed Component % of Base Rates
			Rate (4)	Revenues (5)=(4)*(3)					
1. Customer Charge	0.00%	0	\$153.87	\$ -	\$166.06	\$ -	\$ -	-	-
2. Demand Charge	1.20%	0	\$5.53	\$ -	\$5.97	\$ -	\$ -	-	-
3. Secondary Meter Energy Charge per kWh	1.70%	0	\$ 0.04307	\$ -	\$0.04648	\$ -	\$ -	-	-
4. Primary Meter Energy Charge per kWh	1.70%	0	\$ 0.04248	\$ -	\$0.04585	\$ -	\$ -	-	-
5. Billing Adjustments				\$ -		\$ -	\$ -		
6. Total from Base Rates				\$ -		\$ -	\$ -		#DIV/0!
7. Fuel Adjustment				\$ -		\$ -	\$ -		
8. Environmental Surcharge				\$ -		\$ -	\$ -		
9. Total Revenues				\$ -		\$ -	\$ -		#DIV/0!
10. Average				\$ -		\$ -	\$ -		#DIV/0!

All Billing Units are the Sum of the 12 months ending June 30, 2008

Big Sandy RECC
Sch YL-1

Description	Annual Billing Units (1)	Rate per Lamp (2)	Annual Revenue (3)=(1)*(2)	Assigned kWh per Ligh per Ligh (4)	Total kWh assigned to Lights (5)=(1)*(4)	Proposed Rate per Light (6)	Proposed Light Revenues (7)	Dollar Change (8)	Percent Change (9)	Percent of Proposed Base Revenues
175 Watt Mercury V	73,200	\$ 7.20	\$527,040	70	5,124,000	\$ 7.77	\$568,764	\$41,724	7.92%	74.83%
400 Watt Mercury V	12,912	\$ 10.64	\$137,384	154	1,988,448	\$ 11.48	\$148,230	\$10,846	7.89%	19.50%
500 Watt Mercury V	144	\$ 12.43	\$1,790	210	30,240	\$ 13.42	\$1,932	\$143	7.96%	0.25%
1500 Watt Mercury V	24	\$ 28.39	\$681	630	15,120	\$ 30.64	\$735	\$54	7.93%	0.10%
400 Watt Flood Ligh	2,568	\$ 14.58	\$37,441	154	395,472	\$ 15.74	\$40,420	\$2,979	7.96%	5.32%
Total	88,848		\$704,336		7,553,280		\$760,082	\$55,746	7.91%	100.00%

Avg \$8.55 \$0.63 7.91%

\$7.93

33,408.48 8.23
12,964.68 12.48
197.16 14.79
98.58 34.75
2,578.48 16.74

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

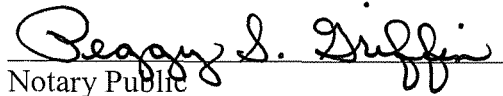
CASE NO. 2008-00410

I, Ann F. Wood, hereby certify that an original and five copies of the filing provided to the Kentucky Public Service Commission have been sent to the Office of Rate Intervention, Office of the Attorney General.

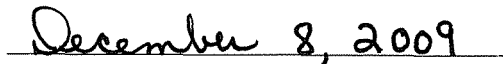


Ann F. Wood
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 31st day of October, 2008.


Notary Public

My Commission expires:



NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Big Sandy Rural Electric Cooperative Corporation of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on October 31, 2008, Case No. 2008-00410. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Big Sandy Rural Electric Cooperative Corporation. The amount and percent of increase by rate class are listed below:

<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
Sch A-1 Farm & Home	\$1,129,195	6.77%
Sch A-1 Off-Peak Energy Charge	\$224	7.93%
Sch A-2 Commercial & Small Pwr	\$102,790	7.09%
Sch LP Large Pwr Service	\$169,105	6.92%
Sch LPR Large Pwr Service	\$134,940	6.79%
Sch YL-1	\$55,746	7.91%

The effects of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
Sch A-1 Farm & Home	\$7.74	6.77%
Sch A-1 Off-Peak Energy Charge	\$3.73	7.93%
Sch A-2 Commercial & Small Pwr	\$8.71	7.09%
Sch LP Large Pwr Service	\$90.00	6.92%
Sch LPR Large Pwr Service	\$5,622.00	6.79%
Sch YL-1	\$0.63	7.91%

The present and proposed rates structures of Big Sandy Rural Electric Cooperative Corporation are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch A-1 Farm & Home		
Customer charge per month	\$7.18	\$7.75
Energy charge per kWh	\$0.06974	\$0.07527
Sch A-1 Off-Peak Energy Charge		
Off-peak energy charge per kWh	\$0.04184	\$0.04516
Sch A-2 Commercial & Small Pwr		
Customer charge per month	\$15.39	\$16.61
Energy charge per kWh	\$0.06304	\$0.06804
Demand charge per kW	\$4.10	\$4.42

EXHIBIT 5
Page 2 of 2

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch LP Large Pwr Service		
Demand charge	\$5.23	\$5.64
Secondary meter energy charge per kWh	\$0.05010	\$0.05407
Primary meter energy charge per kWh	\$0.04939	\$0.05330
Customer charge per month	\$51.29	\$55.35
Sch LPR Large Pwr Service		
Demand charge	\$5.23	\$5.64
Secondary meter energy charge per kWh	\$0.04776	\$0.05154
Primary meter energy charge per kWh	\$0.04708	\$0.05081
Customer charge per month	\$76.94	\$83.04
Sch YL-1		
175 Watt Mercury Vapor	\$7.20	\$7.77
400 Watt Mercury Vapor	\$10.64	\$11.48
500 Watt Mercury Vapor	\$12.43	\$13.42
1,500 Watt Mercury Vapor	\$28.39	\$30.64
400 Watt Flood	\$14.58	\$15.74
Sch IND 1		
Demand Charge	\$5.53	\$5.97
Secondary Meter Energy Charge per kWh	\$0.04307	\$0.04648
Primary Meter Energy Charge per kWh	\$0.04248	\$0.04585
Customer charge per month	\$153.87	\$166.06
Sch IND 2		
Demand Charge	\$5.53	\$5.97
Secondary Meter Energy Charge per kWh	\$0.03794	\$0.04095
Primary Meter Energy Charge per kWh	\$0.03748	\$0.04045
Customer charge per month	\$1,096.58	\$1,183.48

The rates contained in this notice are the rates proposed by Big Sandy Rural Electric Cooperative Corporation. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Big Sandy Rural Electric Cooperative Corporation at the following address:

Big Sandy Rural Electric Cooperative Corporation
504 Eleventh Street
Paintsville, KY 41240-1422
(606) 789-4095
bigsandyrecc.com

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.