Case No. 2008-00409 Fully Forecasted Test Period Filing Requirements Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)			
1	1	807 KAR 5:001 Section 10(1)(b)(1)	A statement of the reason the adjustment is required.	Robert M. Marshall David G. Eames			
T	2	807 KAR 5:001 Section 10(1)(b)(2)	A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1).	Ann F. Wood			
1	3	807 KAR 5:001 Section 10(1) (b)(3) and (5)	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out of state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding <u>and a</u> certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	Ann F. Wood			
1	4	807 KAR 5:001 Section 10(1)(b)(4) and (5)	If applicant is a limited partnership, a certified copy of the limited partnership agreement <u>or</u> if the agreement was filed with the PSC in a prior proceeding, a reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	Ann F. Wood			
1	5	807 KAR 5:001 Section 10(1)(b)(6)	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.	Ann F. Wood			
1	6	807 KAR 5:001 Section 10(1)(b)(7)	The proposed tariff in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.	Ann F. Wood			
1	7	807 KAR 5:001 Section 10(1)(b)(8)	Proposed tariff changes shown either by providing present and proposed tariffs in comparative form or indicating additions by italicized inserts or underscoring and striking over deletions in a copy of the current tariff.	Ann F. Wood			
1	8	807 KAR 5:001 Section 10(1)(b)(9)	Statement that notice given, see subsections (3) and (4) of 807 KAR 5:001, Section 10 with copy.	Ann F. Wood			
1	9	807 KAR 5:001 Section 10(2)	If gross annual revenues exceed \$1,000,000 written notice of intent filed at least four (4) weeks prior to application. Notice shall state whether the application will be supported by historical or a fully forecasted test period.	Ann F. Wood			
1	10	807 KAR 5:001 Section 10 (3)	 Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information: (a) Amount of change requested in dollar amounts and percentage for each customer classification to which change will apply. 	Ann F. Wood			

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Case No. 2008-00409 Fully Forecasted Test Period Filing Requirements Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
, ounie			 (b) Present and proposed rates for each customer class to which change would apply. (c) Electric, gas, water and sewer utilities - the effect upon average bill for each customer class to which change will apply. (d) Local exchange companies - include effect upon average bill for each customer class for change in basic local service. (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice; (f) A Statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; Intervention may be granted beyond the thirty (30) day period for good cause shown. (g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice; (h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and (i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required 	
1	11	807 KAR 5:001 Section 10(4)(a)	herein. Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.	Ann F. Wood
1	12	807 KAR 5:001 Section 10(4)(b)	Manner of notification. Applicant has 20 customers or less, written notice of proposed rate changes and estimated amount of increase per customer class shall be mailed to each customer no later than date of application.	Ann F. Wood
1	13	807 KAR 5:001 Section 10(4)(c)	Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by	Ann F. Wood

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Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)	
			one (1) of the following methods: 1. A typewritten notice mailed to all customers		
			no later than the date the application is filed with the commission; 2. Publishing		
			the notice in a trade publication of newsletter which is mailed to all customers no		
			later than the date on which the application is filed with the commission; or 3.		
			Publishing the notice once a week for three (3) weeks in a prominent manner in a		
			newspaper of general circulation in the utility's service area, the first publication to		
			be made within seven (7) days of the filing of the application with the Commission.		
			If the notice is published, an affidavit from the publisher verifying the notice was		
1	14	807 KAR 5:001 Section	published, including the dates of the publication with an attached copy of the	Ann F. Wood	
I	1.4	10(4)(d)	published notice, shall be filed with the commission no later than forty-five (45)	Amiri, wood	
			days of the filed date of the application.		
		807 KAR 5:001 Section	If the notice is mailed, a written statement signed by the utility's chief officer in		
1	15	10(4)(e)	charge of Kentucky operations verifying the notice was mailed shall be filed with	Ann F. Wood	
		10(4)(0)	the commission no later than thirty (30) days of the filed date of the application.		
			All utilities, in addition to the above notification, shall post a sample copy of the		
1	16	807 KAR 5:001 Section	required notification at their place of business no later than the date on which the	Ann F. Wood	
L	10	10(4)(f)	application is filed which shall remain posted until the commission has finally		
			determined the utility's rates.		
1	17	807 KAR 5:001 Section	Compliance with this subsection shall constitute compliance with 807 KAR 5:051,	Ann F. Wood	
1	17	10(4)(g)	Section 2.	7	
:		807 KAR 5:001 Section 10	Notice of hearing scheduled by the commission upon application by a utility for a		
1	18	(5)	general adjustment in rates shall be advertised by the utility by newspaper	Ann F. Wood	
			publication in the areas that will be affected in compliance with KRS 424.300		
1	19	807 KAR 5:001 Section 10	Financial data for forecasted period presented as pro forma adjustments to base	Frank J. Oliva	
1		(8)(a)	period.	Ann F. Wood	
1	20	807 KAR 5:001 Section 10	Forecasted adjustments shall be limited to the 12 months immediately following	William Steven Seelye	
Ŧ	20	(8)(b)	the suspension period.		
1	21	807 KAR 5:001 Section 10	Capitalization and net investment rate base shall be based on a 13 month average	William Steven Seelye	
L	21	(8)(c)	for the forecasted period.	Winnahr Steven Seerye	
1	22	807 KAR 5:001 Section 10	The utility shall provide a reconciliation of the rate base and capital used to	Ann F. Wood	
1	<i>LL</i>	(8)(f)	determine its revenue requirements.	/ MILL A . TT VOU	
]			Prepared testimony of each witness supporting its application including testimony		
2	23	807 KAR 5:001 Section 10(9)(a)	from chief officer in charge of Kentucky operations on the existing programs to	Ann F. Wood	
4	<i>L</i>		achieve improvements in efficiency and productivity, including an explanation of		
1			the purpose of the program.	· · · · · · · · · · · · · · · · · · ·	

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Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
3	24	807 KAR 5:001 Section 10(9)(b)	Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.	Gary T. Crawford Craig A. Johnson Ricky L. Drury
3	25	807 KAR 5:001 Section 10(9)(c)	Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.	Frank J. Oliva
3	26	807 KAR 5:001 Section 10(9)(d)	Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.	Frank J. Oliva
3	27	807 KAR 5:001 Section 10(9) (e)	 Attestation signed by utility's chief officer in charge of Kentucky operations providing: That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and That productivity and efficiency gains are included in the forecast; 	Robert M. Marshall
3	28	807 KAR 5:001 Section 10(9)(f)	 For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed: Date project began or estimated starting date; Estimated completion date; Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During Construction ("AFUDC") or Interest During Construction Credit; and Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit; 	Gary T. Crawford Craig A. Johnson Ricky L. Drury
3	29	807 KAR 5:001 Section 10(9)(g)	For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection;	Craig A. Johnson Ricky L. Drury
3	30	807 KAR 5:001 Section 10(9)(h)	 Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information: 1. Operating income statement (exclusive of dividends per share or earnings per share); 	James C. Lamb, Jr. Frank J. Oliva

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
******			2. Balance sheet;	
			3. Statement of cash flows;	
			4. Revenue requirements necessary to support the forecasted rate of return;	
			5. Load forecast including energy and demand (electric);	
			6. Access line forecast (telephone);	
			7. Mix of generation (electric);	
			8. Mix of gas supply (gas);	
			9. Employee level;	
			10. Labor cost changes;	
			11. Capital structure requirements;	
			12. Rate base;	
,			13. Gallons of water projected to be sold (water);	
			14. Customer forecast (gas, water);	
			15. MCF sales forecasts (gas);	
			16. Toll and access forecast of number of calls and number of minutes	
			(telephone); and	
	ļ		17. A detailed explanation of any other information provided.	
3	31	807 KAR 5:001 Section 10(9)(i)	Most recent FERC or FCC audit reports;	Ann F. Wood
3	32	807 KAR 5:001 Section 10(9)(j)	Prospectuses of most recent stock or bond offerings;	Ann F. Wood
			Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the Automated	
2		807 KAR 5:001 Section	Reporting Management Information System	Ann F. Wood
3	33	10(9)(k)	Report (telephone) and PSC Form T (telephone);	Alli F. Wood
		807 KAR 5:001 Section	Annual report to shareholders or members and statistical supplements for the most	
4	34	}	recent 5 years prior to application filing date;	Ann F. Wood
		10(9)(1)		
5	35	807 KAR 5:001 Section	Current chart of accounts if more detailed than Uniform System of Accounts chart;	Ann F. Wood
د	55	10(9)(m)		
		807 KAR 5:001 Section	Latest 12 months of the monthly managerial reports providing financial results of	
5	36	10(9)(n)	operations in comparison to forecast;	Ann F. Wood
5	37	807 KAR 5:001 Section	Complete monthly budget variance reports, with narrative explanations, for the 12	Frank J. Oliva
		10(9)(0)	months prior to base period, each	J

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)		
			month of base period, and subsequent months, as available;			
5	38	807 KAR 5:001 Section 10(9)(p)	SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters;	Ann F. Wood		
5	39	807 KAR 5:001 Section 10(9)(q)	Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls;	Ann F. Wood		
5	40	807 KAR 5:001 Section 10(9)(r)	Quarterly reports to the stockholders for the most recent 5 quarters;	Ann F. Wood		
5	41	807 KAR 5:001 Section 10(9)(s)	Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.	Ann F. Wood		
5	42	807 KAR 5:001 Section 10(9)(t)	List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program.	Ann F. Wood		
5	43	807 KAR 5:001 Section 10(9)(u)	 If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the base period or during the previous three (3) calendar years, the utility shall file: Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment; Method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; Explain how allocator for both base and forecasted test period was determined; and All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable. 	Ann F. Wood		
5	44	807 KAR 5:001 Section 10(9)(v)	If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and	William Steven Seelye		

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			based on current and reliable data from single time period.	
5	45	807 KAR 5:001 Section 10(9)(w)	 Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file: Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access: Based on current and reliable data from single time period; and Using generally recognized fully allocated, embedded, or incremental cost principles. 	Ann F. Wood
5	46	807 KAR 5:001 Section 10(10)(a)	Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase;	David G. Eames William Steven Seelye
5	47	807 KAR 5:001 Section 10(10)(b)	Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base;	William Steven Seelye
5	48	807 KAR 5:001 Section 10(10)(c)	Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account;	Ann F. Wood
5	49	807 KAR 5:001 Section 10(10)(d)	Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors;	Ann F. Wood
5	50	807 KAR 5:001 Section 10(10)(e)	Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes;	Ann F. Wood
5	51	807 KAR 5:001 Section 10(10)(f)	Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases;	Ann F. Wood
5	52	807 KAR 5:001 Section 10(10)(g)	Analyses of payroll costs including schedules for wages and salaries, employees benefits, payroll taxes straight time and overtime hours, and executive compensation by title;	Ann F. Wood

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
5	53	807 KAR 5:001 Section 10(10)(h)	Computation of gross revenue conversion factor for forecasted period;	William Steven Seelye
5	54	807 KAR 5:001 Section 10(10)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period;	Ann F. Wood James C. Lamb, Jr. Frank J. Oliva
5	55	807 KAR 5:001 Section 10(10)(j)	Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.	David G. Eames
5	56	807 KAR 5:001 Section 10(10)(k)	Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period;	Ann F. Wood Frank J. Oliva
5	57	807 KAR 5:001 Section 10(10)(1)	Narrative description and explanation of all proposed tariff changes;	William Steven Seelye
5	58	807 KAR 5:001 Section 10(10)(m)	Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes; and	William Steven Seelye
5	59	807 KAR 5:001 Section 10(10)(n)	Typical bill comparison under present and proposed rates for all customer classes.	William Steven Seelye

East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 3, Tab 24

Filing Requirement 807 KAR 5:001 Section 10(9)(b) Sponsoring Witness: Gary T, Crawford, Craig A. Johnson, and Ricky L. Drury

Description of Filing Requirement:

Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.

Response:

Please see page 2 of this response.

807 KAR 5:001 Section 10(9)(b) Page 2 of 2

East Kentucky Power Cooperative

SUMMARY OF CAPITAL FUNDS AND CONSTRUCTION BUDGET FOR 2009 - 2011

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ESTIMATED EXPENDITURES

	2009	2010	2011	TOTAL
Major Construction Projects		·		
G&T Operations - Power Production				
J. K. Smith:				
New CT Project Consulting	2,500,000			2,500,000
CT's No 9 and 10	41,270,724			41,270,724
CT's No 9 and 10 Start Up Costs	4,000,000			4,000,000
Unit 1	7,347,004	137,229,180	234,118,635	378,694,819
New CT Site Phases I-IV	4,150,200	25,278,000	95,249,000	124,677,200
Cooper Station:		· ,· · · ,· · ·	, ,	, ,
Unit 1 Primary Superheater Inlet Tubes	2,342,000			2,342,000
Unit 1 Water Wall Tubes	1,260,000			1,260,000
Unit 1 Reheat Superheater	1,800,000			1,800,000
Retrofit Air Pollution Project	17,539,223	112,270,547	127,807,531	257,617,301
Replace Unit 1 Reheater		, ,	1,400,000	1,400,000
Spurlock Station:				
Unit 1 Low Nox Boiler Modifications	10,000,000			10,000,000
Replace Unit 1 #6 & #7 Feedwater Heaters	750,000			750,000
Coal Unloading By-Pass Chutes	600,000			600,000
Start Up Costs	8,348,000			8,348,000
Unit 1 Scrubber	15,104,102			15,104,102
Unit 4	25,584,000			25,584,000
Unit 4 Ash Silos	7,576,500			7,576,500
Construction Road Entrance	440,000			440,000
Construct Landfill Dam C		5,000,000		5,000,000
Additional Office Space		1,250,000		1,250,000
Landfill Gas:				
Wind Farm		45,580,000		45,580,000
Unknown Site No. 8		5,249,000		5,249,000
	150,611,753	331,856,727	458,575,166	941,043,646
Transmission Facilities:				
Station Upgrades	5,187,212	401,820	100,000	5,689,032
Breaker & Transmission Stations	15,741,475	4,106,101	5,309,883	25,157,459
Stations and Taps	11,720,447	4,947,407	2,959,406	19,627,260
69/138/161/345/KV Lines	25,862,733	2,877,608	1,111,470	29,851,811
Reconductors & Upgrade Lines	9,950,945	8,220,539	5,379,008	23,550,492
Capacitor Banks	823,316	810,135	246,028	1,879,479
Miscellaneous Work Orders	2,383,965	1,856,975	1,339,275	5,580,215
	71,670,093	23,220,585	16,445,070	111,335,748
Total	\$222,281,846	\$355,077,312	\$475,020,236	\$1,052,379,394

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East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 3, Tab 25

Filing Requirement 807 KAR 5:001 Section 10(9)(c) Sponsoring Witness: Frank J. Oliva

Description of Filing Requirement:

Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.

Response:

Complete descriptions of all factors used to prepare the forecasted test period are described in the testimonies of Mr. Seelye, Mr. Oliva, Mr. Lamb, Mr. Crawford, Mr. Johnson, and Mr. Drury. See Tab 23.

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East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 3, Tab 26

Filing Requirement 807 KAR 5:001 Section 10(9)(d) Sponsoring Witness: Frank J. Oliva

Description of Filing Requirement:

Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.

Response:

See annual and monthly budget information on pages 2 through 5. Note that the 2007 and 2008 budgets encompass the annual and monthly budgets for the 12 months preceding the filing date.

EAST KENTUCKY POWER COOPERATIVE, INC. MONTHLY BUDGET INFORMATION--2007

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	BUDGET Jan-07		BUDGET Mar-07	BUDGET Apr-07	BUDGET May-07	BUDGET Jun-07	BUDGET Jul-07	BUDGET Aug-07	BUDGET Sep-07	SUDGET Oct-07	BUDGET Nov-07	BUDGET Dec-07	2007 BUDGET
Electric Energy Revenues													
Power Sales-Member Cooperatives	69,435,959	62,866,229	58,242,346	50,278,727	57,494,637	55,780,616	62,941,860	CE E 40 440	50 004 000				
Power SalesOff-System	2,693,519	3,413,766	4.047.712	1,866,950	3,276,428	2,525,036		65,543,418	58,601,826	53,096,822	61,114,730	71,563,174	726,960,344
Total Electric Energy Revenue	72,129,478	66,279,995	62,290,058	52,145,677	60.771.065	58,305,652	4,131,563 67.073.423	4,919,525	1,877,824	1,018,211	951,692	1,321,032	32,043,258
		00,210,000	0212001000	02, (40,077	00,771,005	00,000,002	61,013,423	70,462,943	60,479,650	54,115,033	62,066,422	72,884,206	759,003,602
Other Operating Revenue–Income	1,158,588	1,108,950	1,068,374	1,068,847	1,221,385	1,009,379	1,032,707	1,073,295	1,059,851	1 402 040			
Total Operating Revenue & Patronage Capital	73,288,066	67,388,945	63,358,432	53,214,524	61,992,450	59,315,031	68,106,130	71,536,238	61,539,501	1,102,919 55,217,952	1,164,144 63,230,566	1,230,097	13,298,536
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Operation Expenses													
Production Costs Excluding Fuel	7,464,577	6,910,814	6,985,166	5,494,634	6,497,903	7,972,118	9,582,456	8,284,101	7,597,022	6,352,198	6,482,239	7,856,710	87,479,938
Fuel	30,721,580	27,712,937	26,458,456	22,161,730	23,587,763	24,900,556	31,535,222	31,662,965	23,156,946	19,787,099	20,935,319	27,240,521	309,861,094
Other Power Supply	12,731,839	8,891,368	6,923,598	11,754,544	4,904,237	6,980,559	6,836,509	6,481,695	7,144,995	10,183,497	12,482,918	11,757,571	107,073,330
Transmission	2,334,595	2,196,257	1,958,549	1,819,773	2,032,375	1,697,232	1,830,795	1,848,280	1,782,084	1,905,984	1,980,864	2,337,890	23,724,678
Distribution	166,916	167,909	169,350	168,501	164,739	160,780	160,119	160,755	171,814	159,169	161,062	178,037	1,989,151
Customer Service & Information	318,421	260,768	274,925	266,851	262,906	264,414	262,530	257,245	258,645	263,972	255,744	312,499	3,258,920
Sales	2,353	2,795	2,795	2,797	2,820	2,795	2,951	2,940	2.871	2,797	2,829	3,430	34,173
Administration & General	2,930,301	2,054,930	1,979,186	2,097,094	2,022,979	1,984,370	3,243,547	1,935,707	1,985,569	2,057,835	2,289,006	2.121.771	26,702,295
Total Operation Expenses	56,670,582	48,197,778	44,752,025	43,765,924	39,475,722	43,962,824	53,454,129	50,633,688	42,099,945	40,712,551	44,589,981	51,808,429	560,123,579
Maintenance Expenses Production	0.000.400												
Transmission	3,263,100	4,112,881	3,907,129	5,064,445	5,115,930	5,117,503	3,888,436	3,882,110	3,924,415	3,968,992	3,962,729	4,906,533	51,114,203
Distribution	308,334	410,293	415,393	415,631	410,407	421,345	411,877	410,702	410,269	411,304	412,037	526,938	4,964,530
General Plant	69,903	91,140	95,240	92,423	91,134	92,072	92,242	91,232	91,133	91,233	92,173	115,245	1,106,170
Total Maintenance Expenses	72,388	87,100	77,850	75,923	74,696	110,496	73,020	79,514	72,846	76,623	72,968	80,004	953,428
tour manuaterios experises	3,713,725	4,701,414	4,496,612	5,648,422	5,692,167	5,741,416	4,465,575	4,463,558	4,498,663	4,548,152	4,539,907	5,628,720	58,138,331
Operating Expenses													
Depreciation/Amortization	3,447,112	3,454,294	3,473,904	3,493,711	3 537 000	2 000 000	a aaa aa i						
Taxes	0,447,712	0,707,204	3,413,804	3,483,711	3,537,208 10,000	3,628,806	3,628,824	3,631,000	3,634,537	3,636,008	3,655,400	3,934,079	43,154,883
Interest on Long-Term Debt	8,762,651	8,457,285	8,767,670	9,107,282	9.608.752	9.820.951	44 007 000			-	-	-	10,000
Other Interest Expense	16,072	14,516	21,916	18,852	19,481	18,852	11,307,059	11,659,401	11,401,333	12,037,783	11,798,762	11,954,563	124,683,492
Other Deductions	130,447	155,710	155,470	155,476	(294,421)	155,934	19,481 156,338	19,481	18,852	19,481	18,852	14,611	220,447
Total Operating Expenses	12,356,282	12,081,805	12,418,960	12,775,321	12,881,020	13,624,543	15,111,702	156,107	155,726	155,566	155,582	184,499	1,422,434
			12,410,000	12,710,021	14,001,020	19.024,043	13,111,702	15,465,989	15,210,448	15,848,838	15,628,596	16,087,752	169,491,256
Total Cost of Electric Service	72,740,589	64,980,997	61,667,597	62,189,667	58,048,909	63,328,783	73,031,406	70,563,235	64 800 057	61 100 E11	0 · 700 · 0 ·		
					00,040,000	00,020,700	13,031,400	10,000,200	61,809,057	61,109,541	64,758,484	73,524,901	787,753,166
Operating Margins (Deficit)	547,477	2,407,948	1,690,835	(8,975,143)	3,943,541	(4,013,752)	(4,925,276)	973,003	(269,556)	(F 201 EDO)	(1.607.040)	500 100	(15 (51 000)
		_,	.1	(610101011	(4,010,102)	(4,820,210)	374,003	(209,000)	(5,891,589)	(1,527,918)	589,402	(15,451,028)
Non-Operating Items													
Interest income	390,706	388,287	390,493	389,280	390,241	389,028	416,157	435,263	434,040	435,003	433.785	434,742	4,927,025
Allowance for Funds Used				-		····		,			400,100	404,/42	4,021,020
During Construction	1,693,272	1,725,078	2,133,694	2,272,179	2,549,899	2,702,215	3,019,314	3,228,723	3,322,721	3.643.750	3,710,373	4,014,990	34.016.208
Other Non-Operating Income	(8,893)	(13,725)	(13,719)	(13,723)	(13,824)	(13,719)	(13,731)	(13,777)	(13,809)	(13,722)	(13,791)	(18,934)	(165,367)
Other Capital Credits/Patronage	1,700	1,700	1,700	1,700	1,700	1,700	1,700	321,700	1,700	1,700	1,700	1,700	340,400
Total Non-Operating Items	2,076,785	2,101,340	2,512,168	2,649,436	2,928,016	3,079,224	3,423,440	3,971,909	3,744,652	4,066,731	4,132,067	4,432,498	39,118,266
Not Potronone Camital & Manalas (Data in	0.00/00-							•					
Net Patronage Capital & Margins (Deficit)	2,624,262	4,509,288	4,203,003	(6,325,707)	6,871,557	(934,528)	(1,501,836)	4,944,912	3,475,096	(1,824,858)	2,604,149	5,021,900	23,667,238
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EAST KENTUCKY POWER COOPERATIVE, INC. MONTHLY BUDGET INFORMATION--2008

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	BUDGET Jan-08	BUDGET Feb-08	BUDGET Mar-08	BUDGET Apr-08	BUDGET May-08	BUDGET Jun-08	BUDGET Jul-08	BUDGET Aug-08	BUDGET Sep-08	BUDGET Oct-08	BUDGET Nov-08	BUDGET Dec-08	2008 BUDGET
Electric Energy Revenues													
Power Sales-Member Cooperatives	72,826,171	67,782,177	59,293,485	52,802,106	53,855,656	60,581,759	61,930,406	63,788,992	55,617,451	52,694,719	56,679,306	70,175,580	728,027,808
Power Sales-Off-System	375,246	264,044	160,279	226,113	147,520	536,044	501,288	641,444	344,556	466,484	604,195	319.127	4,586,340
Total Electric Energy Revenue	73,201,417	68,046,221	59,453,764	53,028,219	54,003,176	61,117,803	62,431,694	64,430,436	55,962,007	53,161,203	57,283,501	70,494,707	732,614,148
Other Operating RevenueIncome	1,127,071	1,119,988	1,023,359	1,054,641	1,070,242	1,170,320	946,653	1,025,971	962,813	1,066,089	1,007,368	1,136,152	12,710,667
Total Operating Revenue & Patronage Capital	74,328,488	69,166,209	60,477,123	54,082,860	55,073,418	62,288,123	63,378,347	65,456,407	56,924,820	54,227,292	58,290,869	71,630,859	745,324,815
Operation Expenses													
Production Costs Excluding Fuel	5,237,892	5,140,414	4.572.377	4,507,214	4.756.030	5,209,405	5,496,367	5,459,693	5.010,471	4,251,400	4.246.925	6.535.874	60,424,062
Fuel	31,607,693	26,452,771	25,064,169	17,800,348	18,366,184	25,026,687	31,682,475	30,119,311	24,014,766	19,399,944	19.628.803	28,757,910	297.921.061
Other Power Supply	10,938,072	8,143,672	10,926,096	12,860,928	14.529.090	6,275,888	5,989,214	4,729,837	8,202,724	8,606,012	14,014,394	10,840,061	116,055,988
Transmission	2,875,976	2,337,592	2,524,642	2,575,809	2,769,901	1,782,381	1,816,809	1,759,405	1,992,312	2,511,337	2,820,704	2,753,385	28,520,253
Distribution	152,177	149,443	154,968	149,046	157,840	143,706	156,642	145,277	177,549	143,664	144,516	160,394	1,835,222
Customer Service & Information	208,824	149,522	160,102	149,521	154,654	149,950	145,215	145,560	146.680	146,075	143,897	179,462	1,879,462
Sales	3,489	3.377	3.477	3,329	3,327	3,582	3,484	3,369	3,421	3,359	3,362	4.094	
Administration & General	2,671,232	1,877,207	1,837,307	1.773.501	1,740,181	1.814.222	2.920.578	1,707,842	1.820.636	1.727.020		• • •	41,670
Total Operation Expenses	53,695,355	44,253,998	45,243,138	39,819,696	42,477,207	40.405.821	48,210,5784	44,070,294			2,065,353	1,924,838	23,879,917
	55,000,000	44,200,000	70,470,100	00,010,000	44,477,207	40,403,621	40,210,704	44,010,294	41,368,559	36,788,811	43,067,954	51,156,018	530,557,635
Maintenance Expenses													
Production	2,756,914	4,081,374	5,184,111	3,823,757	3,740.668	3,747,169	3,739,704	3,720,205	3,881,929	4,709,979	4 604 700	4 705 005	10 700 505
Transmission	309,069	425,688	426.688	425,943	425,688	425,688	426.264	427,149	426,109	426,290	4,604,720	4,795,995	48,786,525
Distribution	68,282	85,707	86,707	85,742	85,707	85,707	85,742	85,943			426,472	552,699	5,123,747
General Plant	97,555	92,771	81,261	83.546	81,271	107.971			85,707	85,748	85,789	106,262	1,033,043
Total Maintenance Expenses	3,231,820	4,685,540	5,778,767	4,418,988	4,333,334	4.366,535	83,166 4,334,876	81,805	83,391	81,170	81,199	136,037	1,091,143
	0,001,020	4,000,040	0,110,101	4,470,000	+,00,00+	4,000,000	4,334,070	4,315,102	4,477,136	5,303,187	5,198,180	5,590,993	56,034,458
Operating Expenses													
Depreciation/Amortization	3,658,097	3,666,158	3,677,889	3.715.711	3,732,975	3,789,666	3,789,749	3,790,284	3,790,476	3,800,164	3.800.375	4,411,346	45,622,890
Taxes	· · -	-	+		10.000		0,100,140	0,100,204	0,100,470	0,000,104	0,000,010	4,411,040	10,000
Interest on Long-Term Debt	10,231,475	9,874,225	10,254,440	10,720,174	10,866,748	10.745.945	11.565.308	11.564.100	11,435,246	11,856,264	11,721,188	11.908.043	132,743,156
Other Interest Expense	7,713	7,215	7,713	7,464	7,713	7,464	7,713	7,713	7,464	7.713	7,464	7,713	91,062
Other Deductions	107,646	108,803	108,883	109,091	(241,092)	109,033	109,659	109,008	109.056	109,025	108,774	112,952	960.838
Total Operating Expenses	14,004,931	13,656,401	14,048,925	14,552,440	14,376,344	14,652,108	15,472,429	15,471,105	15,342,242	15,773,166	15.637.801	16.440.054	179,427,946
					1.1901.010.14	14,002,100	10,412,420	10,471,100	10,072,272	10,770,100	10,007,001	10,4490,004	110,421,040
Total Cost of Electric Service	70,932,106	62,595,939	65.070.830	58,791,124	61,186,885	59,424,464	68,018,089	63,856,501	61,187,937	57.865.164	63,903,935	73.187.065	766.020.039
									• 1,107,007	07,000,104	00,000,000	10,.07,000	100,020,000
Operating Margins (Deficit)	3,396,382	6,570,270	(4,593,707)	(4,708,264)	(6,113,467)	2,863,659	(4,639,742)	1,599,906	(4,263,117)	(3,637,872)	(5,613,066)	(1,556,206)	(20,695,224)
Non Operating theme		-										.,,,,	
Non-Operating Items Interest Income	240 005	610 000	040 070	644 647	A4A 844	o							
	613,385	610,920	613,078	611,817	612,729	611,468	469,620	488,726	487,503	488,466	487,244	488,206	6,583,162
Allowance for Funds Used	0.000.040	0 700 070	A AAA AA-		• ·····								
During Construction	2,956,216	2,788,273	3,222,963	3,245,822	3,485,118	3,491,872	3,701,109	4,534,183	4,536,849	4,838,377	4,820,773	5,106,902	46,728,457
Other Non-Operating Income	(2,725)	(2,341)	(2,609)	(2,214)	(2,305)	(2,327)	(2,253)	(2,261)	(2,315)	(2,309)	(2,254)	(2,619)	(28,533)
Other Capital Credits/Patronage	2,083	2,083	2,083 _	2,083	2,083	2,083	2,083	302,083	2,083	2,083	2,083	2,087	325,000
Total Non-Operating Items	3,568,959	3,398,935	3,835,515	3,857,508	4,097,624	4,103,096	4,170,559	5,322,731	5,024,120	5,326,617	5,307,846	5,594,576	53,608,086
Net Patronage Capital & Margins (Deficit)	6,965,341	9,969,205	(758,192)	(850,756)	(2,015,843)	6,966,755	(469,183)	6,922,637	761.003	1.688.745	(305,220)	4,038,370	32,912,862
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EAST KENTUCKY POWER COOPERATIVE

Statement of Operations

Base Year February 2008 - January 2009

	Feb-08 Actual	Mar-08 Actual	Apr-08 Actual	May-08 Actual	June-08 Actual	July-08 Actual	Aug-08 Actual	Sept-08 Budget	Oct-08 Budget	Nov-08 Budget	Dec-08 Budget	Jan-09 Budget	Totals
STATEMENT OF OPERATIONS									<u></u>				
Electric Energy Revenues													
Power Sales-Member Coops - Basic Rate	59,986,494	55,065,516	43,759,307	41,620,759	51,200,821	54,101,251	52,015,498	48,875,612	45,574,165		64,178,040	67,596,887	636,519,889
Power Sales-Member Coops - Fuel Clause	8,063,583	5,954,831	7,793,985	6,607,850	4,978,928	12,517,235	9,833,230	2,207,373	3,260,457	264,259	2,793,459	18,918,964	83,194,154
Power Sales-Member Coops - Env Surcharge	4,222,812 1,214,798	3,826,947 1,179.072	3,021,259 1,110,121	2,664,134 1.098,533	3,380,414 943,775	4,116,070	0 983,946	4,534,466 837,926	3,860,097 927,897	3,869,508	3,204,081	8,373,474	45,073,262
Power Sales-Member Coops - Steam Power Sales - Off System	1,385,050	275,937	113,358	1096,533	783,528	1,074,864 348,490	635,872	837,926 344,556	927,897 466,484	866,218 604,195	977,725 319,127	1,258,451 229.621	12,473,326 5.613.361
Wheeling Revenue	29,210	25,632	21,155	21,456	28,200	30,044	29,140	97,127	110,432	113,390	130.667	273,233	909,686
Other Operating Revenue - Income	214,788	207,684	171,200	208,469	181,064	212,773	214,042	27,760	27,760	27,760	27.760	29,960	1.551.020
Operating Revenue & Patronage Capital	75,116,735	66,535,619	55,990,385	52,328,344	61,496,730	72,400,726	63,711,728	55,924,820	54,227,292	58,290,869	71,630,859	96,680,590	785,334,697
Operation Expenses													
Production Costs Excludes Fuel	4,560,287	4.353,783	5.502.131	3.029.000	5,467,035	5.273.816	5,220,004	5.010.471	4.251.400	4,246,925	6.535.874	5,615,836	59,066,563
Fuel	25,519,295	21,425,750	17,730,799	17,666,369	27,430,102	26,063,661	28.883,360	24,014,766	19,399,944	19.628.803	28,757,910	43,676,574	300,197,333
Other Power Supply	15,949,719	23,369,523	14,251,143	12,216,635	19,116,700	17,356,320	11,754,407	8,202,724	8,606,012	14,014,394	10,840,061	16,165,885	171,843,522
Transmission	2,866,531	2,079,030	2,306,809	2,452,064	2,696,433	2,532,837	1,798,669	1,992,312	2,511,337	2,820,704	2,753,385	2,934,450	29,744,561
Distribution	33,464	39,029	52,295	81,300	75,941	92,831	48,560	177,549	143,664	144,516	160,394	93,146	1,142,688
Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service & Information Sales	88,558	198,876 2.053	126,612 1,684	131,435 2,148	104,207 1,650	80,949	100,816 1,921	146,680	146,075	143,897	179,462	166,110	1,613,679
Sales Administration and General	1,543 1,789,063	2,053	1,684 1,911,678	2,148 1,897,296	1,038,722	1,724 2,796,082	1,638,095	3,421 1,820,636	3,359 1,727,020	3,362 2,065,353	4,094 1,924,838	417 3,466,071	27,377 24,034,746
Total Operation Expenses	50,808,461	53,427,938	41,883,151	37,476,247	55,930,791	54,198,220	49,445,831	41,368,559	36,788,811	43,067,954	51,156,018	72,118,489	587,670,469
	,,,										- 11100,010		007,010,100
Maintenance Expenses													
Production	2,513,720	3,486,154	6.864.728	8,571,826	7,700,939	2,316,676	7,988,975	3,881,929	4,709,979	4,604,720	4,795,995	2,613,687	60,049,328
Transmission Expense	254,162	258,669	361,362	381,960	362,270	291,919	180,688	426,109	426,290	426,472	552,699	277,230	4,199,830
Distribution Expense	93,968	93,694	104,482	76,331	117,798	174,734	89,168	85,707	85,748	85,789	106,262	65.407	1,179,088
General Plant	86,284	48,244	52,148	63,585	55,308	108,026	50,776	83,391	81,170	81,199	136,037	208,778	1,054,946
Total Maintenance Expenses	2,948,134	3,886,761	7,382,720	9,093,703	8,236,315	2,891,354	8,309,608	4,477,136	5,303,187	5,198,180	5,590,993	3,165,102	66,483,192
Fixed Costs													
Depreciation/Amortization	3,442,237	3,460,188	3,544,371	3,391,904	3,499,217	3,417,768	3,393,608	3,790,476	3,800,164	3.800.375	4,411,346	3.897.075	43,848,730
Taxes	(8,452)	9,252	0	0	0	0	0	0	0	0	0	0	800
Interest on Long-Term Debt	8,504,201	9,002,520	8,530,089	8,898,220	8,847,599	9,096,952	9,272,395	11,435,246	11,856,264	11,721,188	11,908,043	9,974,568	119,047,285
Interest During Construction	0	0	0	0	0	0	0	0	o	0	0	0	0
Other Interest Expense	0	1,420	1,823	2,358	1,353	1,778	2,069	7,464	7,713	7,464	7,713	3,397	44,553
Other Deductions	<u>90,571</u> 12,028,558	150,264	153,478	(199,368) 12,093,115	78,169	91,179	111,483	109,056	109,025	108,774	112,952	190,007	1,105,591
Total Fixed Costs	12,028,558	12,023,044	12,229,761	12,093,115	12,420,338	12,607,678	12,779,000	15,342,242	15,773,166	15,637,801	16,440,054	14,065,047	164,046,958
Total Cost of Electric Service	65,785,152	69,938,343	61,495,632	58,663,064	76,593,444	69,697,252	70,534,993	61,187,937	57,865,164	63,903,935	73,187,065	89,348,638	818,200,620
	0.001	10 400 70 1	10 000 0 100	10 00 - 300	11F 000 #11						•		
Operating Margins	9,331,582	(3,402,724)	(5,505,247)	(6,334,720)	(15,096,714)	2,703,475	(6,823,265)	(4,263,117)	(3,637,872)	(5,613,066)	(1,556,206)	7,331,952	(32,865,922)
Non-Operating items													
Interest Income	422,392	506,932	419,255	449,387	555,526	422,244	480,880	487,503	488,466	487,244	488,206	340,662	5,548,698
Allowance for Funds used for Construction	2,536,398	2,438,416	2,581,689	2,576,670	2,748,292	2,727,110	2,874,747	4,536,849	4,838,377	4,820,773	5,106,902	1,931,936	39,718,159
Other Non-Operating Income	(288)	(2,792)	5,954	(1,772)	35,576	(1,522)	(4,016)	(2,315)	(2,309)	(2,254)	(2,619)	(2,454)	19,189
Other Capital Credits/Patronage Dividends	0	37,177	1,596	0	797	2,669	280	2,083	2,083	2,083	2,087	4,166	55,021
Total Non-Operating Items	2,958,503	2,979,733	3,008,496	3,024,285	3,340,191	3,150,501	3,351,891	5,024,120	5,326,617	5,307,846	5,594,576	2,274,310	45,341,067
					······								
Net Patronage Capital & Margins(Deficits)	12,290,085	(422,992)	(2,496,752)	(3,310,436)	(11,756,522)	5,853,975	(3,471,374)	761,003	1,688,745	(305,220)	4,038,370	9,606,262	12,475,145
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EAST KENTUCKY POWER COOPERATIVE

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Budgeted Statement of Operations

Forecasted Test Year June 2009 - May 2010

STATEMENT OF OPERATIONS	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	Totais
Statement of Statements				·····									
Electric Energy Revenues					15 030 734	60 000 700	64,293,059	68,630,721	59,352,634	56,992,109	46.358,215	47,937,042	659,355.754
Power Sales-Member Coops - Basic Rate	51,785,981	58,174,842	57,165,523	50,166,265	45,672,574	52,826,789	12,775,630	12,408,150	12,056,270	11,385,749	6,637,509	5,791,586	97,617,640
Power Sales-Member Coops - Fuel Clause	4,839,308	5,695,708	9,418,926	7,092,765	4,579,464	4,936,575	12,775,650	11,429,314	9,559,858	9,230,840	7,236,952	7,288,484	104,725,169
Power Sales-Member Coops - Env Surcharge	7,767,296	8,888,698	9,507,524	8,197,366	7,038,178	7,838,500		1,136,189	9,053,058 1,082,146	1,083,028	965,690	947,268	11,800,037
Power Sales-Member Coops - Steam	861,269	860,969	933,981	905,265	964,278	912,316	1,147,638 272,436	398,354	439,280	1,096,284	866,814	734,687	9,987,006
Power Sales - Off System	1,332,340	1,119,946	1,159,704	1,311,731	1,001,815	253,615	188,281	279,490	214,328	178,513	173.754	182,381	2,389,123
Wheeling Revenue	201,540	197,760	223,545	198,933	173,994	176,604 30,767	30,767	39.307	39,307	39,307	39,307	27,646	399,043
Other Operating Revenue - Income	30,467	30,467	30,467	30,467	30,767 59,461,070	66,975,166	89,449,970	94,321,525	82,743,823	80,005,830	62,278,241	62,909,094	886,273,772
Total Operating Revenue & Patronage Capital	66,818,201	74,968,390	78,439,670	67,902,792	39,401,070	00,913,100	03,443,010	34,02,1,020					
a des Conserva													
Operation Expenses	5,730,341	5,963,173	6,097,276	5,537,794	5,164,210	5,729,729	7,569,936	5,570,429	5,509,687	5,768,446	5,388,687	5,437,832	69,467,540
Total Production Costs Excluding Fuel	32,218,785	38,694,455	36 663,291	31,216,736	28,713,801	34,125,227	41,568,111	44,575,491	38,946,165	38,080,237	30,787,182	31,348,004	426,937,485
Total Fuel (Includes Handling)	4,898,895	6,389,885	6,244,943	4,775,392	4,667,144	8,529,164	8,611,411	10,523,391	8,103,440	5,226,813	4,726,617	4,490,122	77,187,217
Total Other Power Supply	4,898,895	1,346,746	1,377,198	1,305,222	1,214,810	1,296,902	1,319,317	2,198,733	1,548,283	875,710	929,816	815,145	15,632,950
Transmission Wheeling	1,405,070 934,015	950.027	933,555	931.043	1,248,363	935,152	1,041,326	1,192,816	1,029,009	1,062,322	1,032,744	1,061,082	12,351,454
Transmission Expense	934,015 80,153	950,027 99,467	79,095	78,540	79.871	79,132	92,111	92,502	84,294	80,351	86,164	89,946	1,021,626
Distribution Expense	60,100 Q	99,407 Q	75,055 Q	0	0,0,1	0	0	0	Q	0	٥	0	0
Customer Accounts	137,026	134,417	136,972	138,785	138,738	137,263	173,049	171,473	147,411	157,978	143,017	148,461	1,764,590
Customer Service and Information	833	833	833	833	833	833	1,253	417	833	833	833	833	10,000
Sales	2.133.529	3.042,756	1,782,730	2,071,089	1,858,633	2,092,466	1,867,540	3,357,943	2,249,476	2,546,210	1,844,206	1,828,751	26,675,329
Administrative and General		56,621,759	53,315,891	46,055,434	43,086,403	52,925,868	62,244,054	67,683,195	57,618,598	53,798,900	44,939,266	45,220,176	631,048,191
Total Operation Expenses	47,538,647	30,021,739	33,313,081	40,000,404	40,000,400	02,020,000							
Maintenance Expenses											0 303 054	4 000 000	40 074 104
Production Expense	5,000,712	3,484,652	3,647,219	3,681,656	6,539,943	4,522,574	3,667,580	2,546,119	3,283,777	3,691,062	3,787,031	4,822,006	48,674,331
Transmission Expense	486,784	396,736	396,264	396,524	400,679	395,546	522,563	274,312	391,158	393,311	391,510	393,658	4,839,045 987,836
Distribution Expense	81,855	81,841	82,000	81,855	84,805	81,862	102,816	64,565	81,665	81,961	80,946	81,665	•
General Plant	103,942	159,232	77,590	79,242	78,137	77,888	135,638	91,937	136,098	88,620	141,369	76,098	1,245,791
Total Maintenance Expenses	5,673,293	4,122,461	4,203,073	4,239,277	7,103,564	5,077,870	4,428,597	2,976,933	3,892,698	4,254,954	4,400,856	5,373,427	55,747,003
Fixed Costs		5,723,300	5.723.363	6,063,468	6,109,495	6.109.495	6,450,578	6,318,749	6,320,249	6,335,160	6,335,491	6,345,947	73,558,311
Depreciation/Amortization	5,723,016 0	5,725,500	0,720,000	0,000,408	0,703,430	0,100,400	0	0	0	800	0	0	800
Taxes	•	-	11,139,513	11,027,355	11,290,717	11,168,148	11,288,671	11,420,418	11,096,753	11,562,532	11,921,671	12,059,814	135,783,887
Interest on Long-Term Debt	10,667,749 0	11,140,546 0	(1,139,513	0	0	0	0	0	0	0	0	0	0
Interest During Construction	-	3,397	3,397	3,288	3,397	3,288	3,397	3,397	3,068	3,397	3,288	3,397	39,999
Other Interest Expense	3,288	224,386	223.747	223,728	224,014	223,616	259,251	190,156	223,980	223,876	223,674	(101,100)	2,363,706
Other Deductions	224,378	17,091,629	17,090,020	17,317,839	17,627,623	17,504,547	18,001,897	17,932,720	17,644,050	18,125,765	18,484,124	18,308,058	211,746,703
Total Fixed Costs	16,618,431	17,091,029	17,050,020	17,517,665	11,021,020		,_,_,						
Total Cost of Electric Service	69,830,371	77,835,849	74,608,984	67,612,550	67,817,590	75,508,285	84,674,548	88,592,848	79,155,346	76,179,619	67,824,246	68,901,661	898,541,897
On earling Marging	(3,012,170)	(2,867,459)	3,830,686	290,242	(8,356,520)	(8,533,119)	4,775,422	5,728,677	3,588,477	3,826,211	(5,546,005)	(5,992,567)	(12,268,125)
Operating Margins	(0,016,110)	(2,001,100)	0,000,000		······································								
Non-Operating Items							n (= 444		944 000	320,467	317,133	320,179	4.007.189
Interest Income	336,637	348,197	348,066	344,753	347,842	344,532	347,623	320,752	311,008 0	320,467	317,133 Ö	320,179	4,001,100
Allowance for Funds used for Construction	0	0	0	- 0	0	0	0	0	-	-	(2,222)	(2,270)	(27,912)
Other Non-Operating Income	(2,150)	(2,100)	(2,103)	(2,219)	(2,194)	(2,116)	(2,586)	(2,856)	(2,470) 4,166	(2,626) 4,166	4,166	4,166	250,000
Other Capital Credits/Patronage Dividends	4,166	4,166	204,166	4,166	4,166	4,166	4,174	4,166	312,704	322,007	319,077	322.075	4,229,277
Total Non-Operating Items	338,653	350,263	550,129	346,700	349,814	346,582	349,211	322,062	312,104	222,001	010,011		
Net Patronage Capital & Margins(Deficits)	(2,673,517)	(2,517,196)	4,380,815	636,942	(8,006,706)	(8,186,537)	5,124,633	6,050,739	3,901.181	4,148,218	(5,226,928)	(5,670,492)	(8,038,848)

East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 3, Tab 27

Filing Requirement 807 KAR 5:001 Section 10(9)(e) Sponsoring Witness: Robert M. Marshall

Description of Filing Requirement:

Attestation signed by utility's chief officer in charge of Kentucky operations providing:

- 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and
- 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and
- 3. That productivity and efficiency gains are included in the forecast;

Response:

See page 2 of this response.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In re the Matter of:

THE APPLICATION OF EAST KENTUCKY POWER COOPERATIVE, INC. FOR A CASE NO. 2008-00409 GENERAL ADJUSTMENT OF ITS WHOLESALE ELECTRIC RATES

AFFIDAVIT

STATE OF KENTUCKY) **COUNTY OF CLARK**

Now comes Robert M. Marshall, President and Chief Executive Officer of East Kentucky Power Cooperative, Inc.("EKPC"), and as required by 807 KAR 5:001, Section 10(9)(e), hereby attests as follows:

- 1. the forecast for the fully forecasted test period (June 2009-May 2010) used in Case No. 2008-00409 by EKPC is reasonable, reliable, made in good faith and all basic assumptions used in the forecast have been identified and justified; and
- 2. the forecast for the fully forecasted test period contains the same assumptions and methodologies as used in the forecast prepared for use by management; and
- 3. productivity and efficiency gains are included in the forecast.

Further affiant sayeth not.

Robert M. Marshall, Affiant

Subscribed and sworn before me on this 31st day of October, 2008.

Claudia V. Ember Notary Public March 23, 2011

My Commission expires:

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East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 3, Tab 28

Filing Requirement 807 KAR 5:001 Section 10(9)(f) Sponsoring Witness: Gary T. Crawford, Craig A. Johnson, and Ricky L. Drury

Description of Filing Requirement:

For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed:

- 1. Date project began or estimated starting date;
- 2. Estimated completion date;
- 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During Construction ("AFUDC") or Interest During Construction Credit; and
- 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit

Response:

Each major construction project constituting 5% or more of the annual construction budget within the 3-year forecast is included on page 2 of this response.

East Kentucky Power Cooperative Major Construction Projects Constituting 5% or More of Annual Budget Years 2009-2011

Line		Actual or Projected	Projected Completion		d Costs Includin	The second	were seen as a second s	d Costs Excludin		Actual Costs as of 8/31/08 Incl. AFUDC	Actual Costs as of 8/31/08 Excl. AFUDC
No.	Project Description	Start Date	Date	2009	2010	2011	2009	2010	2011		
1	Combustion Turbines #9 & #10	Jun-08	Oct-09	\$ 45,270,724	\$-	s -	\$ 45,270,724	\$ -	ş -	\$ 58,942,212	\$ 58,942,212
2	J. K. Smith - CFB Unit #1	Jan-10	Mav-13	7,347,004	137,229,180	234,118,635	7,347,004	137,229,180	234,118,635	124,265,890	122,783,528
2	New CT Site (Phases I-IV)	Aug-08	May-13	4,150,200	25,278,000	95,249,000	4,150,200	25,278,000	95,249,000	-	-
3		Jul-08	Dec-12	17,539,223	112,270,547	127,807,531	17,539,223	112,270,547	127,807,531	31,787	31,787
4	Cooper-Retrofit Air Pollution Project			16.059.102			16.059,102		· · ·	96.471.604	92,729,398
5	Spurlock Unit #1 Scrubber	Jan-06	Apr-09	, ,	•		32,977,000		-	456,734,228	418,984,512
6	Spurlock Unit #4	Oct-04	Apr-09	38,650,335	-	•	52,977,000		-	100,101,420	110,001,010
7	25 MW Wind Farm	Jan-09	Dec-10	-	45,580,000	-		45,580,000	-		
. 8	J.K. Smith-West Garrard 345 kV Trans. Line	Aug-05	Jun-09	24,809,644	-	-	24,809,644	-	-	16,402,637	16,041,346
				\$153,826,232	\$ 320,357,727	\$457,175,166	\$ 148, 152, 897	\$ 320,357,727	\$457,175,166	\$752,848,358	\$709,512,783

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East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 3, Tab 29

Filing Requirement 807 KAR 5:001 Section 10(9)(g) Sponsoring Witness: Craig A. Johnson and Ricky L. Drury

Description of Filing Requirement:

For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection;

Response:

All major construction projects, in the aggregate, constituting less than 5% of the annual construction budget within the 3-year forecast are included on page 2 of this response.

East Kentucky Power Cooperative Major Construction Projects Constituting Less Than 5% of Annual Budget Years 2009-2011

Line		Actual or Projected	Projected Completion	Estimated	Estimated Costs Including AFUDC Estimated Costs Excluding AFUDC				Actual Costs as of 8/31/08	Actual Costs as of 8/31/08	
No.	Project Description	Start Date	Date	2009	2010	2011	2009	2010	2011	Incl. AFUDC	Excl. AFUDC
									<u>.</u>		•
1	Sum of all projects not included on FR 10(9)(f)	Various	Various	\$74,128,949	\$34,719,585	\$17,845,070	\$74,128,949	\$34,719,585	\$17,845,070	\$ 6,525,553	\$ 6,525,553

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East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 4, Tab 30

Filing Requirement 807 KAR 5:001 Section 10(9)(h) Sponsoring Witness: James C. Lamb, Jr. and Frank J. Oliva

Description of Filing Requirement:

Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information:

- 1. Operating income statement (exclusive of dividends per share or earnings per share);
- 2. Balance sheet;
- 3. Statement of cash flows;
- 4. Revenue requirements necessary to support the forecasted rate of return;
- 5. Load forecast including energy and demand (electric);
- 6. Access line forecast (telephone);
- 7. *Mix of generation (electric);*
- 8. Mix of gas supply (gas);
- 9. Employee level;
- 10. Labor cost changes;
- 11. Capital structure requirements;
- 12. Rate base;
- 13. Gallons of water projected to be sold (water);
- 14. Customer forecast (gas, water);
- 15. MCF sales forecasts (gas);
- 16. Toll and access forecast of number of calls and number of minutes (telephone); and
- 17. A detailed explanation of any other information provided.

Response:

The information included in the financial forecast for years 2009-2011, the three forecasted years included in EKPC's capital construction budget, is included on the page number or in the referenced tab listed below.

- 1—Operating Income Statements—Included on page 3 of this response.
- 2-Balance Sheets-Included on page 4 of this response.
- 3-Statements of Cash Flows-Included on page 5 of this response.
- 4—Revenue Requirements Necessary to Support the Forecasted Rate of Return— Included in Exhibit 2 in Mr. Seelye's testimony under Tab 23.

5-Load Forecasts Including Energy and Demand-Included on page 6 of this response.

6—Access Line Forecast—This filing requirement is not applicable to EKPC.

7-Mix of Generation-Included on page 7 of this response.

8—Mix of Gas Supply—This filing requirement is not applicable to EKPC.

9—Employee Level—Included on page 8 of this response.

10-Labor Cost Changes-Included on page 9 of this response.

11-Capital Structure Requirements-Included on page 10 of this response.

12—Rate Base—Included on page 11 of this response.

13-Gallons of Water to be Sold-This filing requirement is not applicable to EKPC.

14—Customer Forecast—This filing requirement is not applicable to EKPC.

15—MCF Sales Forecast—This filing requirement is not applicable to EKPC.

16-- Toll and access forecast of number of calls and number of minutes—This filing requirement is not applicable to EKPC.

17—A detailed explanation of any other information provided—No other information is provided.

EAST KENTUCKY POWER COOPERATIVE STATEMENT OF OPERATIONS (2009-2011)

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	2009	2010	2011
OPERATING REVENUE	· · ·		
MEMBER COOPERATIVES			
BASE RATES	\$663,689	\$746,796	\$761,685
FUEL ADJUSTMENT	120,122	118,971	118,769
ENVIRONMENTAL SURCHARGE	93,158	107,540	105,600
BASE RATE CHANGE	39,167	0	22,501
TOTAL FROM MEMBERS	916,136	973,307	1,008,555
OFF SYSTEM SALES	8,412	8,015	9,171
TOTAL OPERATING REVENUE	924,548	981,322	1,017,726
EXPENSES			
PRODUCTION			
FUEL	407,028	428,893	449,308
O AND M	135,654	126,365	127,081
OTHER POWER SUPPLY	107,371	95,761	64,173
TRANSMISSION O AND M	19,271	19,584	21,708
ADMINISTRATIVE & GENERAL	35,157	34,596	34,879
DEPRECIATION	64,633	76,238	76,575
TAXES	1	1	0
INTEREST ON LONG TERM DEBT	129,135	145,500	169,914
INTEREST CHARGED TO CONSTR	(5,673)	0	0
OTHER DEBT COST	40	40	196
TOTAL EXPENSES	892,616	926,977	943,835
OPERATING MARGINS	31,932	54,345	73,891
OTHER REVENUE	7,061	7,106	2,570
	20000		
NET MARGIN	\$38,993	\$61,451	\$76,461
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KAR 5:001 Section 10(9)(h) Item 2 Page 4 of 11

EAST KENTUCKY POWER COOPERATIVE BALANCE SHEET 2009-2011

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	2009	2010	2011
ASSETS			
ELECTRIC PLANT IN SERVICE	\$3,394,277	\$3,487,238	\$3,635,440
CONSTR WORK IN PROGRESS	205,045	479,822	816,470
UTILITY PLANT	3,599,321	3,967,060	4,451,911
ACCUM DEPRECIATION	849,171	925,409	1,001,984
UTILITY PLANT NET	2,750,150	3,041,651	3,449,927
PROPERTY & INVESTMENTS	51,498	53,249	55,014
OTHER ASSETS	3,246	3,384	3,326
OTHER ASSETS	5,240	5,504	5,520
CURRENT ASSETS			
CASH AND INVESTMENTS	52,895	10,852	38,340
ACCOUNTS RECEIVABLE	95,557	103,406	104,468
FUEL STOCK	65,408	68,922	72,204
MATERIALS & SUPPLIES	60,904	62,763	65,727
OTHER CURRENT ASSETS	4,074	4,260	4,557
		+	<u></u>
TOTAL ASSETS	\$3,083,732	\$3,348,487	\$3,793,562
EQUITY AND LIABILITIES			
EQUITY	\$214,570	\$276,022	\$352,483
	· · · · · · · · · · · · · · · · · · ·	• • • • • •	, ,
LONG TERM DEBT	2,715,576	2,925,381	3,293,212
SHORT TERM DEBT	0	0	0
CURRENT LIABILITIES	90,609	90,747	90,885
DEF CREDIT & OPER RESERVES	62,978	56,338	56,982
TOTAL EQUITY & LIABILITIES	\$3,083,732	\$3,348,487	\$3,793,562

EAST KENTUCKY POWER COOPERATIVE CASH FLOW SCHEDULE 2009-2011

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	2009	2010	2011
AVAILABLE FUNDS			
NET MARGIN	\$38,993	\$61,451	\$76,461
DEPRECIATION	64,633	76,238	76,771
LTD ADVANCES	327,676	292,000	1,077,000
SHORT TERM BORROWINGS	0	0	0
OPERATING RESERVES	2,603	2,531	2,545
OTHER TRANSACTIONS	(5,561)	(8,391)	(1,120)
TOTAL AVAILABLE	428,344	423,829	1,231,656

CASH REQUIREMENTS

PRINCIPAL PAYMENTS	75,098	82,195	64,169
CREDIT FACILITY PAYMENTS	0	0	645,000
FUEL STOCK	4,957	3,514	3,282
MATERIALS & SUPPLIES	21,526	1,859	2,964
OTHER ASSETS	2,153	186 .	296
ACCOUNTS RECEIVABLE	24,429	7,849	1,062
POST RETIREMENT MEDICAL FD	2,603	2,531	2,545
INTEREST CHARGED TO CONSTR	5,673	0	0
CAPITAL ADDITIONS	261,397	367,739	484,851
CAPITAL CREDITS RETIRED	0	0	0
TOTAL CASH REQUIREMENTS	397,837	465,872	1,204,169
INCREASE DECREASE IN CASH	\$30,507	(\$42,043)	\$27,488

East Kentucky Power Cooperative, Inc. Load Forecasts Including Energy and Demand 2009 - 2011

<u>MWh (2009 - 2011)</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>
Rate E-2 - On-Peak	4,741,037	4,859,824	5,019,049
Rate E-2 - Off-Peak	4,409,261	4,517,568	4,632,969
Owen Rate E-1 - On-Peak	558,847	575,168	590,460
Owen Rate E-1 - Off-Peak	519,991	535,179	545,040
Rate B	976,295	1,018,474	1,060,439
Rate C	389,832	392,318	396,483
Inland Electric	223,221	223,221	223,221
Pumping Stations	173,755	173,755	173,755
AGC	134,774	131,928	129,406
Gallatin - On-Peak	288,552	288,579	416,653
Gallatin - Off-Peak	680,460	680,571	552,307
Inland Steam	260,384	260,384	260,384
Total	13,356,409	13,656,969	14,000,165

kW <u>(2009 - 2011)</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>
Rate E-2	21,312,000	21,720,000	22,082,158
Owen Rate E-1	2,292,000	2,380,000	2,434,786
Excess B	22,120	23,030	23,979
Rate B	1,557,880	1,621,970	1,688,799
Rate C	723,973	726,543	731,504
Inland Electric	348,000	348,000	346,800
Pumping Stations	467,000	467,000	467,000
AGC	196,027	193,457	191,178
Gallatin - 360 Hrs Interruptible	1,920,000	1,920,000	1,920,000
Inland Steam	492,000	492,000	492,000
Total	29,331,000	29,892,000	30,378,203

East Kentucky Power Cooperative, Inc. Forecasted Generation Mix 2009-2011

	2009		201	10	2011		
	Net Generation	Percent Total	Net Generation	Percent Total	Net Generation	Percent Total	
	MWH	Generation	MWH	Generation	MWH	Generation	
Dale	1,009,700	8.0%	785,265	6.0%	877,215	6.6%	
Cooper	1,933,594	15.3%	1,819,723	13.9%	1,943,149	14.6%	
Spurlock 1	2,037,571	16.1%	2,370,186	18.2%	2,247,617	16.8%	
Spurlock 2	4,053,894	32.0%	3,898,707	29.9%	3,942,220	29.5%	
Gilbert	1,957,536	15.4%	1,923,804	14.7%	1,934,251	14.5%	
Spurlock 4	1,257,211	9.9%	1,818,714	13.9%	1,928,281	14.4%	
Combustion Turbines	289,333	2.3%	296,479	2.3%	333,126	2.5%	
Landfill	139,238	1.1%	139,077	1.1%	139,121	1.0%	
Total	12,678,077		13,051,955		13,344,980		
EAST KENTUCKY POWER COOPERATIVE

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EMPLOYEE LEVEL - 2009 - 2011

EMPLOYEE SUMMARY

Estimated Number of Full-Time Employees as of 12/31/2009	686
Estimated Number of Full-Time Employees as of 12/31/2010	687
Estimated Number of Full-Time Employees as of 12/31/2011	687

East Kentucky Power Cooperative, Inc. Labor Cost Changes 2009-2010

Total Wages		Amount Over Previous Year	Percentage Over Previous Year
2008	\$ 50,891,761		
2009	\$55,617,369	\$4,725,608	9% *
2010	\$57,195,856	\$1,578,487	3%
2011	\$58,911,732	\$1,715,876	3%

* EKPC budgeted a 5% wage and salary increase for 2009; the remaining increase results from increased staffing of approximately 65 people in 2008 and 2009.

EAST KENTUCKY POWER COOPERATIVE, INC. Capital Structure Requirements 2009-2011

item	December 2009	December 2010	December 2011
Capitalization			
Members' Equity	214,570,000	276,021,581	352,482,689
Long-Term Debt	2,715,576,000	2,925,381,370	3,293,212,325
Total	2,930,146,000	3,201,402,951	3,645,695,014
Capital Structure (Percentage of Total)			
Members' Equity	7.32%	8.62%	9.67%
Long-Term Debt	92.68%	91.38%	90.33%
Total	100.00%	100.00%	100.00%

•

EAST KENTUCKY POWER COOPERATIVE, INC. Rate Base Year End 2009-2011

ltern	December 2009	December 2010	December 2011
Net Cost Rate Base Including Environmental			
Utility Plant in Service			
Generation Transmission Distribution General	2,634,372,180 495,847,973 182,252,911 81,802,799	2,697,858,850 514,397,702 190,202,795 84,776,248	2,826,215,850 527,524,654 195,828,631 85,869,023
Total Utility Plant in Service	3,394,275,863	3,487,235,595	3,635,438,158
Construction Work in Progress (CWIP)		,	
Generation Transmission Distribution General	203,642,310 1,403,134 41 114	478,419,318 1,403,134 41 114	815,067,484 1,403,134 41 114
Total CWIP	205,045,600	479,822,608	816,470,774
Materials & Supplies	60,904,000	62,763,024	65,727,076
Fuel Stock	65,408,000	68,922,024	72,203,872
Cash Working Capital (1/8th of Adj. Annual O&M)	26,985,673	26,420,736	24,852,469
Total	3,752,619,135	4,125,163,986	4,614,692,348
Less: Accumulated Depreciation			
Generation Transmission Distribution General	617,544,759 137,454,202 41,944,669 52,227,752	675,060,566 145,674,063 46,207,075 58,467,184	737,545,624 152,433,659 49,992,540 62,011,938
Total Accumulated Depreciation	849,171,382	925,408,888	1,001,983,761
Net Investment Rate Base	2,903,447,753	3,199,755,098	3,612,708,587
Net Cost Rate Base items Environmental Plant			
Plant in Service	700,309,943	700,309,943	700,309,943
Accumulated Depreciation	65,307,600	84,872,588	104,437,576
Allowance Inventory	2,729,832	873,144	532,549
Cash Working Capital	3,571,585	4,146,372	4,150,687
Net Cost Rate Base Excluding Environmental			
Utility Plant in Service			
Generation Transmission Distribution General	1,934,062,237 495,847,973 182,252,911 81,802,799	1,997,548,907 514,397,702 190,202,795 84,776,248	2,125,905,907 527,524,654 195,828,631 85,869,023
Total Utility Plant in Service	2,693,965,920	2,786,925,652	2,935,128,215
Construction Work in Progress (CWIP)			
Generation Transmission Distribution General	203,642,310 1,403,134 41 114	478,419,318 1,403,134 41 114	815,067,484 1,403,134 41 114
Total CWIP	205,045,600	479,822,608	816,470,774
Materials & Supplies	60,904,000	62,763,024	65,727,076
Fuel Stock	62,678,168	68,048,880	71,671,323
Cash Working Capital (1/8th of Adj. Annual O&M)	23,414,088	22,274,364	20,701,781
Total	3,046,007,775	3,419,834,527	3,909,699,169
Less: Accumulated Depreciation			
Generation Transmission Distribution General	552,237,159 137,454,202 41,944,669 52,227,752	590,187,978 145,674,063 46,207,075 58,467,184	633,108,048 152,433,659 49,992,540 62,011,938
Total Accumulated Depreciation	783,863,782	840,536,300	897,546,185
Net Investment Rate Base	2,262,143,993	2,579,298,227	3,012,152,984

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ži 1. – Ž East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 3, Tab 31

Filing Requirement 807 KAR 5:001 Section 10(9)(i) Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Most recent FERC or FCC audit reports;

Response:

Neither the FERC nor FCC has conducted any audits of EKPC; therefore, this filing requirement is not applicable.

East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 3, Tab 32

Filing Requirement 807 KAR 5:001 Section 10(9)(j) Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Prospectuses of most recent stock or bond offerings;

Response:

EKPC has not entered into any stock or bond offerings; therefore, this filing requirement is not applicable.

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East Kentucky Power Cooperative, Inc. Case No. 2008-00409 Fully Forecasted Test Period Volume 3, Tab 33

Filing Requirement 807 KAR 5:001 Section 10(9)(k) Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the automated reporting Management Information System Report (telephone) and PSC Form T (telephone);

Response:

EKPC's most recent FERC Form 1 is attached.

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)					
Item 1:	X An Initial (Original) Submission	OR	Resubmission No		
Item 2:	An Original Signed Form	OR	X Conformed Copy		

Form Approved OMB No. 1902-0021 (Expires 3/31/2005)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
East Kentucky Power Cooperative, Incorporated	December 31, 2007

FERC FORM No. 1 (REV. 12-98)

KENTUCKY PUBLIC SERVICE COMMISSION REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY BUSINESS FOR THE YEAR ENDING DECEMBER 31, 2007

East Kentucky Power Cooperative, 4775 Lexington Road, P. O. Box 707, Winchester, KY 40392-0707 (Utility Reporting) (Address)

FEIN (Federal Employer Identification Number) 61-0461919

(DO NOT INCLUDE TAXES COLLECTED)



<u>OATH</u>

State of Kentucky)) ss. County of Clark)

Robert m. Marshall, being duly sworn, states that he is President and Chief Executive Officer of the East Kentucky Power Cooperative, Inc., that the above report of gross revenues is in exact accordance with East Kentucky Power Cooperative, Inc., and that such books accurately show the gross revenues of East Kentucky Power Cooperative, Inc., derived from Intra-Kentucky business for the calendar



This the 25th day of March, 2008.

Landia N. Embs State at Large March 23, 2011 (Notary Public) (County) (Commission Expires)

NOTE: <u>ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS REVENUES SHOWN</u> <u>IN THE ANNUAL REPORT AND THE AMOUNT APPEARING ON THIS STATEMENT</u> MUST BE RECONCILED ON THE REVERSE OF THIS REPORT. , -. .

Revenues shown on the Gross Operating Revenues Statem	ent.	
Operating Revenue as shown on Page 114, Line 2 Less: Interstate Revenues	\$	743,026,331
Associated Electric		2,100
Cargill Power Markets		308,767
Cobb Electric		308,480
Duke Energy Carolinas		427,800 2,125
Duke Energy Ohio		2,125 1,419,104
MISO		2,600
Oglethorpe Power PJM Interconnection		4,008,247
Fenaska Power		70,841
Fennessee Valley Authority		819,755
The Energy Authority		56,963
Total Interstate Revenues		7,426,782

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FERC FORM NO. 1:

ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION	
01 Exact Legal name of Respondent	02 Year of Report	
	December 31, 2007	
East Kentucky Power Cooperative & Charles	name changed during year)	
03 Previous Name and Date of Change (If	Hame changed during your,	
04 Address of Principal Office at End of Y	(ear (Street City, State, Zip Code)	
1		
4775 Lexington Road, Winchester, KY 403	91	06 Title of Contact Person
05 Name of Contact Person		
Mr. Robert M. Marshall		President & CEO
07 Address of Contact Person (Street, Ci	ty State, Zip Code)	
4775 Lexington Road, Winchester, KY 403		
08 Telephone of Contact Person,	09 This Report is	10 Date of Report
Including Area Code		(Mo, Da, Yr)
(859) 744 - 4812	(1) X An Original (2) A Resubmission	03/31/2008
	ATTESTATION	the first set would drag information and
The undersigned officer certifies that he/she ha	s examined the accompanying report; that to the	a report is a correct statement of the
husiness and affairs of the above named response	ndent in respect to each and overy matter and	
including January 1 to and including December	Stor the year of the opportunity	04 Date Signed
01 Name 03 Signature		(Mo,Da,Yr)
Mr. Robert M. Marshall		03/25/08
02 Title	Om pull	05/25/08
President & CEO		any Agency of
Title 18, U.S.C. 1001, makes it a crime for	any person knowingly and willingly to make a fictitious or fraudulent statements as to any	matter within its jurisdiction.
Department of the United States any false,	incluious of frauduleric statements de le uny	

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OATH

Commonwealth of Kentucky)

County of Clark

) ss:

Robert M. Marshall makes oath and says (Name of Officer)

that he is President and Chief Executive Officer of

(Official title of officer)

East Kentucky Power Cooperative, Inc.

(Exact legal title or name of respondent)

that it is his duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he knows that such books have, during the period covered by the forgoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he has carefully examined the said report and to have the best of his knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2007, to and including December 31, 2007

(Signature of O

subscribed and sworn to before me, a notary, in and for the State and County named in the above this <u>25th day of March, 2008</u>

My commission expires

March 23, 2011

(Signature of officer authorized to administer oath)

(Apply Seal Here)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

Additional Requested Information

Utility Name

East Kentucky Power Cooperative, Incorporated

FEIN # (Federal Employer Identification Number

				_		_			L
6	1	0	4	6	1	9	1	9	
_	•		-			× .		-	L

Contact Person

Rhonda S. Morphew

Contact Person's E-Mail Address

rhonda.morphew@ekpc.coop

Utility's Web Address

www.ekpc.coop

Please complete the above information, if it is available.

If there are multiple staff who may be contacts, please include their names and e-mail addresses also.

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Rev. 7/19/2004

NOT APPLICABLE KENTUCKY PUBLIC SERVICE COMMISSION REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY BUSINESS FOR THE YEAR ENDING DECEMBER 31, 20____

	(Address)	
(Utility Reporting)		
(DO NOT INCLUDE	E TAXES COLLECTED)	
To Be Completed by Retail Electric Suppliers, Subject to	the Jurisdiction of the Public Service Commission for Rates.	
Intrastate Gross Revenues of Retail Electric Supplier Less One-half of the Applicable Wholesale Power Costs (provided the utility from which such wholesale power purchases were made pays assessment on the full wholesale value of its gross Intra-Kentucky revenues)	\$	
Wholesale Power Costs	2	
** Assessable Revenues	۶ پ	
	OATH	
State of)) ss:		
County of)		
	being duly sworn, states that he/she	
(Officer)		
in the second	of the(Utility Reporting)	
(Official Title)		
that the above report of gross revenues is in exact accordance w	ith , and that such books accurately show the gross	
(Utility Reporting)		
revenues of:, derived from Intra-Ke	ntucky	
(Utility Reporting)		
business for the calendar year ending December 31, 20		
	(Ti	tle)
	(Officer)	
This the day of, 20		
Count	(Commission Expires)	
(Notary Public)	••• •	
REVENUES SHOWN IN THE	ETWEEN THE AMOUNT OF THE GROSS <u>ANNUAL REPORT AND THE AMOUNT</u> <u>EMENT MUST BE RECONCILED ON THE</u> <u>SE OF THIS REPORT.</u>	

Principal Payment and Interest Information

· · · · · · · · · · · · · · · · · · ·			
Á	Amount	Yes/No	
Amount of Principal Payment During Calendar Year Is Principal Current? Is Interest Current?	\$267,037,493.00 Y Y		

Services Performed by Independent CPA

Yes/No	
Are your financial statements examined by a Certified Public	
Accountant?	ana ang ang ang ang ang ang ang ang ang
Enter Y for Yes or N for No	
If yes, which service is performed?	
Enter an X on each appropriate (line	
Audit	. As \$1,455,5,454,555,655,599,000,000,000,000,000,000,000,000,0
Compliation	
Review	

\$

Additional Information - Part 1

Total
Please furnish the following information, for Kentucky Operations
only
Number of Rural Customers (other than farms)
Number of Farms Served (A farm is any agricultural operating unit
consisting of 3 acres or more)
Number of KWH sold to all Rural Customers
Total Revenue from all Rural Customers
LINE DATA
Total Number of Miles of Wire Energized (located in Kentucky) 8,545
Total number of Miles of Pole Line (Located in Kentucky).

*

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Additional Information - Counties

Adair, Anderson, Barren, Bath, Boone, Bourbon, Boyle, Bracken, Breathitt, Bullitt, Butler, Campbell, Carroll, Carter, Casey, Clark, Clay, Clinton, Cumberland, Elliott, Estill, Fayette, Fleming, Floyd, Franklin, Gallatin, Garrard, Grant, Green, Greenup, Hardin, Harlan, Harrison, Hart, Henry, Jackson, Jessamine, Johnson, Kenton, Knox, Larue, Laurel, Lawrence, Lee, Letcher, Lewis, Lincoln, McCreary, Madison, Magoffin, Marion, Martin, Mason, Menifee, Mercer, Metcalfe, Montgomery, Morgan, Nelson, Nicholas, Owen, Owsley, Pendleton, Powell, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Simpson, Spencer, Taylor, Trimble, Warren, Washington, Wayne, Whitley, Wolfe

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Supplemental Electric Information

RevenuesKWHs SoldCustomersResidential (440)Commercial and Industrial SalesSmall (or Comercial)Large (or Industrial)Public St and Hwy Lighting (444)Other Sales to Public Authorities (445)Sales to Public Authorities (445)Sales to Public Authorities (445)Sales to Ballroads and Railways (446)Interdepartmental Sales (448)Total Sales to Ultimate CustomersSales For Resale (447)\$728,112,518.00Total Sales of Electricity\$728,112,518.0012,745,04832								
Residential (440) Commercial and Industrial Sales Small (or Comercial) Large (or Industrial) Public St and Hwy Lighting (444) Other Sales to Public Authorities (445) Sales to Railroads and Railways (446) Interdepartmential Sales (448) Total Sales to Ultimate Customers Sales For Resale (447) \$728.112.518.000 12.745.048 32		Revenues	KWHs Sold	Gustomers				
Small (or Comercial) Large (or Industrial) Public St and Hwy Lighting (444) Other Sales to Public Authorities (445) Sales to Railroads and Railways (446) Interdepartmental Sales (448) Total Sales to Ultimate Customers Sales For Resale (447) \$728,112,518,00 12,745,048 32	Residential (440)			en en en anter a la farit de la companya en anter de la companya de la companya de la companya de la companya La companya de la comp				
Large (or Industrial) Public St and Hwy Lighting (444) Other Sales to Public Authorities (445) Sales to Railroads and Railways (446) Interdepartmental Sales (448) Total Sales to Ultimate Customers Sales For Resale (447) \$728,112,518.00 12,745,048 32	Commercial and Industrial Sales							
Public St and Hwy Lighting (444) Other Sales to Public Authorities (445) Sales to Railroads and Railways (446) Interdepartmental Sales (448) Total Sales to Ultimate Customers Sales For Resale (447) \$728,112,518.00 12,745,048 32	Small (or Comercial)							
Other Sales to Public Authorities (445) Sales to Railroads and Railways (446) Interdepartmental Sales (448) Total Sales to Ultimate Customers Sales For Resale (447) \$728,112,518.00 12,745,048 32	Large (or Industrial)							
Sales to Railroads and Railways (446) Interdepartmental Sales (448) Total Sales to Ultimate Customers Sales For Resale (447) 12.745.048 32	Public St and Hwy Lighting (444)							
Interdepartmental Sales (448) Total Sales to Ultimate Customers Sales For Resale (447) \$728,112,518.00 12,745.048 32	Other Sales to Public Authorities (445)							
Total Sales to Ultimate Customers Sales For Resale (447) \$728,112,518.00 12,745,048 32	Sales to Railroads and Railways (446)							
Sales For Resale (447) \$728,112,518:00 12,745;048	Interdepartmental Sales (448)							
	Total Sales to Ultimate Customers							
Total Sales of Electricity \$728,112,518.00 12,745,048 32	Sales For Resale (447)	\$728,112,518,00	12,745,048	Transmondaria and a second of the				
	Total Sales of Electricity	\$728,112,518.00	12,745,048	32				

Identification (Ref Page: 1)

	Name	Address1	Address2	City		State		Zip	Phone	
Exact Legal Name of				24 ATT 11		gan - Contra Contra Contra Contra C				
Ci Ci Si Ri	ist Kentucky Power soperative, Inc & narieston Bottoms iral Electric									
Previous Name and Date of change (if name changed during the year)	poperative									
Name Address and Phone number of the contact person										
M	r Robert M. 47. arshall, President & EO	75 Lexington Road		Winchester	KY		40391		8597444812	
Note File: Attestation and signature via Electronic Filing								· · ·		

General Information - (1) (Ref Page: 101)

	Name	Address	City	Sta	ate Zip
Provide name and title of	A.L. Rosenberger	4775 Lexington Road	Winchester	КY	40391
the Officer having custody				· · ·	
of the general corporate					
books of account		ennessee on the statements of the transformer and the statement of the statement of the statement of the statem		structure in the second se	
Provide Address of Office	East Kentucky Power	4775 Lexington Road	Winchester	KY	40391
where the general	Cooperative, Inc.				
Corporate books are kept					
Provide the Address of any	!				
other offices where other					
coprorate books are kept it	:				
different from where the				10 	
general corporate books					
are kept					
				radio de la constante de la constante Referencia de la constante Referencia de la constante de la constante de la constante de la constante de la const	

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
Kentucky- 1941	
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
State the classes or utility and other services furnished by respondent during the year in each State	
in which the respondent operated.	ana tali mangan sa mangang mana pasa pangang mana kang mangang mangang mangang mangang mangang mangang mangang
Class A Utility	

General Information - (5) (Ref Page: 101)

	Yes/No	Date	
		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Have you engaged as the principal accountant to audit your		 1 N	
financial statements an accountant who is not the principal			
account for the previous years certified financial statements?			
Enter Y for Yes or N for No N			

If yes, Enter the date when such independent accountant was initially engaged

Control Over Respondent (Ref Page: 102)

If any corporation, business trust or similar organization or combination of such organizations jointly

held control over respondent at end of year

state name of controlling corporation or organization

manner in which control was held and extent of control.

If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization.

If control was held by a trustee(s), state name of trustee(s), name of beneficiary or benficiaries for

whom trust was maintained and purpose of the trust.

East Kentucky Power Cooperative is a rural electric cooperative engaged in the generation and transmission of electric energy to the substations for its Member Rural Electric Distribution Cooperatives. By virtue of their memberships, these member cooperatives own East Kentucky Power Cooperative. Each of these members has a representative on the Board of Directors of East Kentucky Power.

Explain

Big Sandy RECC, Blue Grass Energy Coop, Clark Energy Coop, Cumberland Valley Electric, Farmers RECC, Fleming-Mason Energy, Grayson RECC, Inter-County Energy Coop, Jackson Energy Coop, Licking Valley RECC, Nolin RECC, Owen Electric Coop, Salt River Electric, Shelby Energy Coop, South Kentucky RECC, Taylor County RECC

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company Business	Percent Voting Stock
	이 가지 않는 것 같아요. 이렇게 좋아 있는 것 같아. 이렇게 가지 않는 것 같아. 이렇게 나는 것 같아.
Charleston Bottoms Rural Electric Cooperative Electric Generation & Transmission for EKPC	100.0000000

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3/27/2008

Officers (Ref Page: 104)

Title	Name	first	Salary
		이 가지 않는 것 같은 것 같은 것 같이 있는 것 같이 없다.	그는 그는 가슴
Report name, title and salary for each			
executive officer whose salary is			
\$50,000 or more			
President & CEO	Marshall	Robert Ma	\$0 :00

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
R Wayne Stratton,	115 Blue Bird Drive	Shelbyville	КŸ	40065
Chairman Lonnie Vice, Vice Chairman	2395 Wyoming Road	Öwingsville	KY	40360
A. L. Rosenberger,	11851 Rineyville-Big	Rineyville	кү Кү	40162
Secretary-Treasurer Wade May	Springs Road 5650 Middle Fork	Leander	Ŕ	41222
E. A. Gilbert	792 Richmond Road	Berea	KY KY	40403 40391
William P. Shearer	6600 Muddy Creek Road 1924 Little Brush Creek	Winchester Artemus	κy	40903
Randy D. Sexton	400 Silver Charm Lane	Edmonton	K ₩	42124 41171
William T. Rice	P. O. Box 493 10813 ST RT 9	Sandy Hook Grayson	KY KY	41143
Donnie Crum Daniel L. Divine	151 Divine Road	Perryville	KY	40468
Fred M. Brown	380 Doe Creek Road	Irvine Salyersville	KY KY	40336 41465
Michael Adams Hope:Kinman	235 Mine Fork Road 7224 Cascade Drive	Florence	KY .	41042
Jimmy Longmire	855 Hibbs Lane	Cox's Creek	KY M	40013 42653
Richard Stephens P. D. Depp	P. O. Box 369 P. O. Box 55	Whitley City Dunnville	KY KY	42528

RECOURSESSON OF CALLS

Important Changes During the Year (Ref Page: 108)

			Explain		
Give particulars concerning the matters indicated below.				Property and the second se	National
1. Changes in and important additions to franchise rights:	None.				
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other	None.			· ·	
companies:					al Statistic
3. Purchase or sale of an operating unit or system:	None.				
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or	None.				
given assigned or surrendered:		ana ana amin'ny faritr'o a			
5. Important extension or reduction of transmission or distribution system:	None.				
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or	None				
guarantees.		an a			
 Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments. 	None:				nacena Roman Sederac
8. State the estimated annual effect and nature of any important wage scale changes during the	None.				
year.	an and y decare with the entropy of the interview of the start of the		nistrationalisti and stationalistic station of the		eningener
9. State briefly the status of any materially important legal proceedings pending at the end of the	1. Brenda Milton v. EKPC et al (
year and the results.	(Clear Air Act Enforcement), set accident) 4. United States of Am				
	2007. 5. The Goettle Co. vs. Ek	(PC (Spurio	k construction) 6. Sier	ra Club vs. Environmental ar	าด
	Public Protection Cabinet and E	KPC (Interve	enor) Franklin Circuit C	ourt Case #07-CI-1644	
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in	None.	이라는 가운데. 이라는 것이 같이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는 것이 있는			
which an officer, director, or associated company was a party or had a material interest.			nnennanananin'i serrativita di Salah		ionaloso:
(Reserved)					
12. If the important changes appear in the annual report to stockholders are applicable and furnish	None.	Ali a i piri a		an a	
data required by instructions 1 - 11 such notes may be included.					
This page is intentionally left blank.

Balance Sheet - Assets and Other Debits (Ref Page: 110)

Balance B	leginning of Year.	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$2,079,932,685.00	52,157,134,024,00
3, Construction Work in Progress (107)	\$402,386,576.00	\$768,412,019.00
4. TOTAL UTILITY PLANT	\$2,482,319,261.00	\$2,925,546,043.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$798,533,512,00	\$835,416,521.00
6. Net Utility Plant	\$1.683,785,749.00	\$2,090,129,522.00
7. Nuclear Fuel (120.1-120.4,120.6)	\$0.00	\$0.00
8. (Less) Accum, Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0:00
9. Net Nuclear Fuel	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$1,683,785,749.00	\$2,090,129,522.00
11. Utility Plant Adjustments (116)	\$0.00	\$0.00
12. Gas Stored Underground - Non Current (117)	\$0.00	\$0.00
13. OTHER PROPERTY AND INVESTMENTS		างและกล่างนี้ เอ้าไปการและกล่างเข้าการแนนจะกระบบการแบบการแปนการแรกเรียกรายไปการให้เป็นหน้าไปเป็นหน้าไปเป็นหน้าไ
14. Nonutility Property (121)	\$820.00	\$820.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$0,00	\$0.00
16. Investment in Associated Companies (123)	\$14;504,314.00	\$14,108,581.00
17. Investments in Subsidiary Companies (123.1)	\$989,707.00	\$977,099.00
18.		
19. Noncurrent Portion of Allowances	\$0.00	\$0.00
20. Other Investments (124)	\$26,697,448.00	\$26,502,474.00
21. Special Funds (125-128)	\$24,221,022.00	\$25,879,704.00
22. TOTAL Other Property and Investments	\$66,413,3111.00	\$67,468,678.00
23. CURRENT AND ACCRUED ASSETS	an a	
24. Cash (131)	(\$8,108,696,00)	(\$9,990.240.00)
	\$425.00	\$425.00
25. Special Deposits (132-134)	\$254,988.00	\$272,841.00
26. Working Eurd (135)	\$69,212,625.00	\$16,673,125.00
27. Temporary Cash Investments (136)		

Balance Sheet - Assets and Other Debits (Ref Page: 110)

Balance/Beginnit	ng of Year	Balance End of Year
28. Notes Receivable (141)	\$0.00	\$0.00
29. Customer Accounts Receivable (142)	\$60,965,779.00	\$63,859,725.00
30. Other Accounts Receivable (143)	\$1,822,452.00	\$4,494,872.00
31. (Less) Accum Prov. for Uncollectible Acct. Gredit (144)	\$0.00	1991 (1997) - 1997 (1997) - 199
 Notes Receivable from Associated Companies (145) 	\$0.00	\$0.00
33. Accounts Receivable from Assoc. Companies (146)	\$0.00	\$0.00
34. Fuel Stock (151)	\$44,416,370.00	\$43,631,881.00
35 Fuel Stock Expenses Undistributed (152)	\$265,353.00	\$235,603.00
36. Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
37. Plant Materials and Operating Supplies (154)	\$34,939,742.00	\$36,717,272.00
38. Merchandise (155)	\$0.00	\$0.00
39. Other Materials and Supplies (156)	\$0.00	\$0.00
40. Nuclear Materials Held for Sale (157)	400110191011101110111011111111111111111	\$0.00
41 Allowances (158.1 and 158.2)	\$58,920,447.00	\$27,285,547.00
42. (Less) Noncurrent Portion of Allowances	\$0.00	\$0.00
43. Stores Expense Undistributed (163)	\$0.00	\$0.00
44. Gas Stored Underground - Current (164.1)		\$0.00
45. Liquefied Natural Gas Stored and Held for Processing	\$0.00	\$0.00
(164:2-164:3)		
46. Prepayments (165)	\$1,619,986.00	\$1,379,109.00
47. Advances for Gas (166-167)	\$0.00 %	\$0.00
48. Interest and Dividends Receivable (171)	\$364,515.00	\$237,071.00
49. Rents Receivable (172)	\$0.00	\$0.00
50. Accrued Utility Revenues (173)	\$0.00	\$0.00
51. Miscellaneous Current and Accrued Assets (174)	\$0.00	\$0.00 s
52. Derivative Instrument Assets (175)	\$0.00	
53. Derivative Instrument Assets - Hedges (176)	\$ 0:00	\$0.00

Balance Sheet - Assets and Other Debits (Ref Page: 110)

Balance Be	ginning of Year Bala	ance End of Year
54. TOTAL Current and Accrued Assets	\$264,673,986.00	\$184,797,231.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$4,498,548.00	\$3,391,726.00
57. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	\$0.00
59 Other Regulatory Assets (182.3)	\$0.00	\$0.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$0.00	\$0.00
61. Prelim. Sur. and invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
62. Clearing Accounts (184)	\$0:00	\$0.00
63. Temporary Facilities (185)	\$0.00	\$0.00
64. Miscellaneous Deferred Debits (186)	\$0.00	\$0.00
65. Def. Losses from Disposition of Utility Pit. (187)	\$0.00	\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
67. Unamortized Loss on Reaguired Debt (189)	\$0.00	\$0.00
68. Accumulated Deferred Income Taxes (190)	\$0.00	\$0.00
69, Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$4,498,548.00	\$3,391,726.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,019,371,594.00	\$2,345,787,157.00

.

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

Balance Sheet - Liabilities and G	Sther Credits (Rei Page, 112)	
Balance Beginn	ing of Year	Balance End of Year
1. PROPRIETARY CAPITAL		upers no. 1 1 1 1 1 1 1 1.
2. Common Stock Issued (201)	\$1,600.00	\$1,600.00
3. Preferred Stock Issued (204)	\$103,559,259.00	\$145,479,745.00
4. Capital Stock Subscribed (202,205)	\$0. 00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$3,034,924.00	\$15,172,038.00
8. Installments Received on Capital stock (212)	\$0:00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00.
10. (Less) Capital Stock Expense (214)	\$0.00	\$ 0.00
11. Retained Earnings (215;215.1,216)	\$435,682.00	\$485,970.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$ 0:00	\$0.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	\$0.00	\$0.00
15. TOTAL Proprietary Capital	\$107,031,465.00	\$161,139,353.00
16. LONG TERM DEBT		
17. Bonds (221)	\$117,560,000.00	\$105,720,000.00
18. (Less) Reacquired Bonds (222)	\$0 .00	\$0.00
19. Advances from Associated Companies (223)	\$0.00	\$0.00
20 Other Long-Term Debt (224)	\$1,585,509,550,00	\$1,912,113,312.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on LongTerm Debt (226)	\$0.00	\$0.00
23. TOTAL Long Term Debt	\$1,703,069,550.00	\$2,017,833,312.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	\$0.00
26. Accumulated Provision for Property Insurance (228.1)	\$0.08	\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$49,010,841.00	\$21,236,906.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

Balance Br	eginning of Year B:	alance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$53,192,489.00	\$43,449,421.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
30. Accumulated Provision for Rate Refunds (229)	stantining and second secon	nan mananan kanan kan \$0.00
31. Asset Retirement Obligations (230)	\$0:00	\$0.00
32. TOTAL OTHER Noncurrent Liabilities	\$102,203,330.00	\$64,686,327.00
33. CURRENT AND ACCRUED LIABILITIES	\$0.00	\$0.00
34. Notes Payable (231)		\$93,937,494.00
35. Accounts Payable (232)	\$80,257,355.00	\$0.00
36. Notes Payable to Associated Companies (233)	\$0:00	
37. Account Payable to Associated Companies (234)	\$0:00	\$0.00
38. Customer Deposits (235)	\$0.00	\$0.00
39. Taxes Accrued (236)	\$8761903.00	\$307,449.00
40. Interest Accrued (237)	\$18,953,076.00	\$4,061,227.00
41. Dividends Declared (238)	\$0.00	\$0.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43, Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$510,205.00	\$271,195.00
45: Miscellaneous current and Accrued Liabilities (242)	\$3,506,013.00	\$3,550,800.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	
47. Derivative Instrument Liabilities (244)	\$0.00	\$0.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$104,103,552.00	\$102,128,165.00
50. DEFERRED CREDITS		
51: Customer Advances for Construction (252)	\$0.00	\$0.00
52. Accumulated Deferred Investment Tax Credits (255)		\$0.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$2,963,697.00	\$0.00

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

Balance	e Beginning of Year B	alance End of Year
55. Other Regulatory Liabilities (254)	\$0.00	\$0.00
56: Unamortized gain on Reacquired Debt (257)	\$0.09	\$0.00
57. Accmulated Deferred Income Taxes (281-283)	\$0.00	\$0.00
58. TOTAL Deferred Credits.	\$2,963,697-00	\$0.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48	\$2,019,371,594.00	\$2,345,787,157.00

3/27/2008

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Statement of Income for the Year (Ref Page: 114)

	Total (c) Total	- Prev. Yr (d) E	lectric (e) 🔍	Sas (g) Ot	her (i)
1UTILITY OPERATING					
INCOME		a a cara a sur manana a cara a cara a cara a cara a cara a cara da cara da cara da cara da cara da cara da cara	1.5 TRUE AD ANTINITATION AND A COMPANY AND	andarati ya waaniinkaya kakala ku na waxaraya kakara markaziina ku	Reserves and an operation of the second s
2. Operating Revenues (400)	\$743,026,331.00	\$650,959,941.00	\$743,026,331.00	\$0.00	\$0,00
3. Operating Expenses					
4. Operation Expenses (401)	\$536,871,669.00	\$488,314,816.00	\$536,871,669.00	\$0.00	\$0:00
5. Maintenance Expenses	\$53,711,286.00	\$44,319,378.00	\$53,711,286.00	\$0.00	\$0.00
(402)					 1. Synamical processing and the star of set set of the star of
6. Depreciation Expense (403)	\$40,510,899.00	\$39,332,306.00	\$40,510,899.00	\$0.00	\$0.00
7. Depreciation Expense for	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Asset Retirement Costs					
(403.1)		THE REPORT OF THE PARTY OF THE			
8. Amort and Depl of Utility Plant (404-405)	\$51,882.00	\$51,882.00	\$51,882.00	\$0,00	\$0.00
 Amort of Utility Plant Acq. 	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Adj (406)	<i>\$</i> 0.00	φ0.00	φυ.ου		
10. Amort of Property Losses.	\$0.00	\$0.00	\$0,00	\$0.00	\$0.00
Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Expenses (407)					
12. Regulatory Debits (407.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
(407.4)	· · · · ·				
14. Taxes Other than Income	(\$10,717.00)	(\$241.00)	(\$10,717.00)	\$0.00	\$0.00
Taxes (408.1)					
15. Income Taxes - Federal	\$0.00	\$0.00	\$0.00	\$0.00°	\$0.00
(409.1)	teringen ander geselligt het einen die				\$0.00
16. Income Taxes - Other (409:1)	\$800.00	\$800.00	\$800:00	\$0.00	20100
17. Provision for Deferred	\$0.00	\$0.00	\$0,00	\$0.00	\$0,00
Income Taxes (410.1)					
	·		and the part of the strand but	and the second	

Statement of Income for the Year (Ref Page: 114)

	Total (c) Tot	al - Prev Yr (d)	Electric (e)	ias (g) Dt	her (i)
18. (Less) Provision for	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Deferred Income Taxes (411.1) 19. Investment Tax Credit Adj.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
- Net (411.4)					
20. (Less) Gains from Disp. of	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Utility Plant (411.6) 21. Losses from Disp. of Utility	\$0.00	\$0.00	\$0.00	\$0,00	\$0:00
Plant (411.7)					
22. (Less) Gains from	\$359,021.00	\$652,183.00	\$359,021.00	\$0.00	\$0.00
Disposition of Allowances (411.8)					and a second
23. Losses from Disposition of Allowances (411.9)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 9999999999999999999999999999999999
24. Accretion Expense	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
(411.10) 25: Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$630,776,798.00	\$571,366,758.00	\$630,776,798.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$112,249,533.00	\$79,593,183.00	\$112,249,533.00	\$0.00	\$0,00

Statement of Income (continued) (Ref Page: 117)

	Current Year	, Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$112,249,533.00	\$79,593,183.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract	\$0.00	\$0.00
Work (415)	างการการ การการประมาณ และการการการการการการการการการการการการการก	
32. (Less) Costs and Exp. of Merchandising Job. and Contract Work (416)	\$0.00	\$0.00
33. Revenues From Nonutility Operations (417)	\$0.00	\$0.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$72,264.00	\$118,310.00
35. Nonoperating Rental Income (418)	\$0.00	\$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$0.00	\$0.00
37. Interest and Dividend Income (419)	\$7,860,296.00	\$8,432,882.00
38. Allowance for Other Funds Used During Construction (419.1)	\$22,274,767.00	\$9,191.679.00
39. Miscellaneous Nonoperating Income (421)	\$443,408.00	\$578,661.00
40. Gain on Disposition of Property (421.1)	\$109.963.00	\$81,890.00
41. TOTAL Other Income	анартите и толиции и \$30,616,170.00	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	11/1/10/10/10/10/10/10/10/10/10/10/10/10	\$20,738.00
44. Miscellaneous Amortization (425)	\$0.00	\$0:00
45. Miscellaneous Income Deductions (426.1 - 426.5)	(\$3,153,241.00)	\$685;603:00
46.TOTAL Other Income Deductions	(\$3,147,685.00)	\$706,341.00
47. Taxes Applic. to Other Income and Deductions	n linn heise heisen sein eine eine sein eine seinen heinen heisen seine seine seine seine seine seine seine sei Einen heisen heisen seine s	The first state of the second s
48. Taxes Other Than Income Taxes (408.2)	\$0.00	\$0.00
49. Income Taxes - Federal (409.2)		\$0.00
50, Income Taxes - Other (409.2)	\$0.00	\$0.00
51. Provision for Deferred Inc. Taxes (410.2)	202001230112320123012325-25-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	\$0.00

Statement of Income (continued) (Ref Page: 117)

Current N	fear	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$0.00	\$0.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$0.90	\$0.00
55. TOTAL Taxes on Other Income and Deduct	\$0.00	\$0.00 P
56. Net Other Income and Deductions (Lines 41,46,55)	\$33,763,855.00	\$17,460,461.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$102,943,596.00	\$84;634,104.00
59. Amort of Debt Disc. and Expense (428)	\$1,106,824.00	\$1,045.683.00
60. Amortization of Loss on Reacquired Debt (428.1)		\$0.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00 .
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$0.00	
64. Other Interest Expense (431)	\$42,482.00	\$199,868.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$0.00	\$0.00
66. Net Interest Charges	\$104,092,902.00	\$85,879,655.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$41,920,486,00	\$11,173,989,00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	\$0.00
70. (Less) Extraordinary Deductions (435)	\$0.00	\$0.00
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	\$0.00
72. Income Taxes - Federal and Other (409.3)	\$0.00	\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	\$0.00
74. Net Income (Lines 67 and 73)	\$41,920,486.00	\$11,173,989.00

Statement of Retained Earnings for the Year (Ref Page: 118)

	ltem (a)	Acct (b)	en de la companya de la companya de la companya Una companya de la companya de la companya de la companya de la Companya de la companya de la company	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS				
(216)				
State balance and purpose of each appropriated retained earnings amount at end of year		an a		
Balance - Beginning of the Year				\$0.00
Changes (Identify by prescribed retained earnings accounts)				
give accounting entries for any applications of				
appropriated retained earnings during the year.	References of a constant at the set of the set	an a de se constante e constante e constante de la constante de la constante de la constante de la constante d	en anderen seinen er einen er einen seinen seine	
Adjustments to Retained Earnings (439)				
	i na sente de la companya de la comp		nanoverse service and the service of	
TOTAL Credits to Retained Earnings (439)				
Debit:	an management were been and a state of the second second second second second second second second second secon		an so a chuisteachadh ann cann an Martana a chuisteach an A	
TOTAL Debits to Retained Earnings (439)				
Balance Transferred from Income (433 less				
418.1) Appropriations of Retained Earnings (436) TOTAL appropriations of Retained Earnings				
418.1) Appropriations of Retained Earnings (436) TOTAL appropriations of Retained Earnings (436)				
418.1) Appropriations of Retained Earnings (436) TOTAL appropriations of Retained Earnings (436)				
418.1) Appropriations of Retained Earnings (436) TOTAL appropriations of Retained Earnings (436) Dividents Declared - Preferred stock (437)				
418.1) Appropriations of Retained Earnings (436) TOTAL appropriations of Retained Earnings (436) Dividents Declared - Preferred stock (437) TOTAL Dividends Declared - Preferred Stock				
418.1) Appropriations of Retained Earnings (436) TOTAL appropriations of Retained Earnings (436) Dividents Declared - Preferred stock (437) TOTAL Dividends Declared - Preferred Stock (437) Dividends Declared - Common Stock (438)				
 418.1) Appropriations of Retained Earnings (436) TOTAL appropriations of Retained Earnings (436) Dividents Declared - Preferred stock (437) TOTAL Dividends Declared - Preferred Stock (437) 				

Undistributed Subsidary Earnings

Statement of Retained Earnings for the Year (Ref Page: 118)

	item (a)	Acct (b)		Amount (C)
Balance End of Year (Total Lines 01,				
09,15,16,22,29,36,37)		e		
APPROPRIATED RETAINED EARNINGS (215)				
neliseliseliselise in the second second states and second second second second second second second second seco	Unrealized Gain/Loss Debt & Equity Securitie	s 215		\$485,970.00
(215)				\$485,970.00
TOTAL Appropriated Retained Earnings (215)				
APPROPRIATED RETAINED EARNINGS -				
AMORTIZATION RESERVE, FEDERAL				
TOTAL Appropriated Retained Earnings -				
Amortization Reserve, Federal (215.1)				\$485,970.00
TOTAL Appropriated Retained Earnings (total		an a thurse and a thurse at the second se		\$400,970.00
lines 45 and 46) (214,215.1)				\$485,970.00
TOTAL Retained Earnings (215, 215,1, 216)				\$485,970.00
UNAPPROPRIATED UNDISTRIBUTED			n an an 1997. The first of the second se	
SUBSIDIARY EARNINGS (216.1)			ne instanti di su transmi si	
Balance - Beginning of Year (Debit or Credit)				
Equity in Earnings for Year (Credit) (418.1)		asson a the second and the second		
(Less) Dividends Received (Debit)				
Other Charges (explain)	an a			0000
Balance - End of Year				\$0.00 S0.00

Note:

Detail on this page has been revised to better reflect requested information.

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Statement of Cash Flows (Ref Page: 120)

	Descrip	otion		Amounts
Net Cash Flow From Operating Activities:			and a second	
Net Income (Line 72 c on page 117)				\$41,920,486.00
Noncash Charges (Credits) to Income:				\$40,562,781.00
Depreciation and Depletion				\$40,502,F01,6V
Amortization of (Specify)				\$0.00
	0			
。 				\$0.00
Deferred Income Taxes (Net)				\$0.00
Investment Tax Credit Adjustment (Net)				(\$5,438,922.00)
Net (increase) Decrease in Receivables				(\$963,291.00)
Net (Increase) Decrease in Inventory	nanonana araa aara dara dara dara dara dara			\$31,634,900.00
Net (Increase) Decrease in Allowances Inventory				(\$1,975,387.00)
Net Increase (Decrease) in Payables and Accrued Expenses				
Net (Increase) Decrease in Other Regulatory Assets				\$0.00 \$0.00
Net Increase (Decrease) in Other Regulatory Liabilities	· · · · ·	******	a a su a	
(Less) Allowance for Other Funds Used During Construction				\$0.00
(Less) Undistributed Earnings from Subsidiary Companies				\$0.00
Other:				
	Deferred Debits			\$1,106,822.00
	Prepayments			\$240,877.00
	Coop Power Bill Prepayment			(\$2,963,697.00)
	and the second secon			(\$25,379,889.00)
	Noncurrent Liabilities			\$78,744,680.00
Net Cash Provided by (Used in) Operating Activities (Total lines 2				
thru 21)				
Cash Flows from Investment Activities:				
Construction and Acquisition of Plant (Including Land):				(\$446,906,554.00)
Gross Additions to Utility Plant (Less nuclear fuel)				

Statement of Cash Flows (Ref Page: 120)

Descri	otion	Amounts	
e			\$0.00
Gross Additions to Nuclear Fuel			\$0,00
Gross Additions to Common Utility Plant			\$0.00
Gross Additions to Nonutility Plant			\$0.00
(Less) Allowance for Other Funds Used During Construction			
Other			
			(\$446,906,554.00)
Cash Outflows for Plant (Total lines 26-33)			\$0.00
Acquisition of Other Noncurrent Assets (0)			\$0.00
Proceeds from Disposal of Noncurrent Assets (d)		na contra contra de la contra de	\$408,341.00
Investments in and Advances to Assoc. and Subsidiary Companies			3400,041,000
Contributions and Advances from Assoc. and Subsidiary	 We the control of the c		\$0.00
Companies		erverten alle autoristizzation fait erzenitet vertreitet erzenitetetetetetetetetetetetetetetetetetet	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			\$0.00
Associated and Subsidiary Companies	TO THE REAL PROPERTY OF THE TAXABLE OF T		
			(\$1,413,420.00)
Purchase of Investment Securities (a)			CONTRACTOR OF THE OWNER.
Proceeds from Sales of Investment Securities (a)			\$0.00 \$0.00
Loans Made or Purchased			arman are service watering for his off
Collections on Loans			\$0.00 \$0.00
Net (Increase) Decrease in Receivables	and the second secon		
Net (Increase) Decrease in Inventory			\$0.00 \$0.00
Net (Increase) Decrease in Allowances Held for Speculation			research and a second secon
Net Increase (Decrease) in Payables and Accrued Expenses			\$0.00
Other:			
			(\$447,911,633.00)
Net Cash Provided by (used in) investing Activities (Lines 34-55)			

Statement of Cash Flows (Ref Page: 120)

Statement of Cash Flows (Ref Page: 120)	
Description	Amounts
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	\$582,125,850.00
Long - Term Debt (b)	\$0.00
Preferred Stock	\$0.00
Common Stock	
Other	
Net Increase in Short-Term Debt.(c)	\$0:00
Other	
	\$582,125,850.00
Cash Provided by Outside Sources (Total lines 61 thru 69)	
Payments for Retirement of	(\$267,037,493.00)
Long-Term Debt (b)	\$0.00 [°]
Preferred Stock	\$0.00
Common Stock	
Other	(\$324,595.00)
Change in Grandfathered Sick Leave	
Net Decrease in Short-Term Debt (c)	\$0.00 \$0.00
Dividends on Preferred Stock	\$0.00
Dividends on Common Stock	\$314,763,762.00
Net Cash Provided by (used in) Financing Activities (Lines 70 -	
81)	(\$54,403,191.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total	
Lines 22, 57, 83)	\$61,359,342.00
Cash and Cash Equivalents at Beginning of Year	\$6,956,151.00
Cash and Cash Equivalents at End of Year	

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

ltem (a)	Unrealized Gain + Loss	Min Pension L	_iability adj	Foreign Currency	r Hedges (d) Other Adjustm	ents (e)
215 Margin/Other Comprehensive Income	(\$50,288.00)	\$0.00		\$0:00	\$0.00	

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

ltern (a)	11 State 1 Sta	Flow Hedges Other Cash Flow (f) (g)	Hedges Totals for Eac Acct 21		Total Comprehensive Income (j)
215 Margin/Other Comprehensive Income	\$0.00	\$0.00	\$0.00	\$41,920,486.00	\$41,970,774.00

Summary of Utility Plant and Accumula	ated Provisions fo	r Depreciation Amortization and Depletion (Ref Page: 200)
Summary of Stridy Plants	•	

Summary	of Utility Flant and Accu			- U	imon (h)
	Total (b)	Electric (c)	Gas (d) Other	(Total) Con	
Utility Plant		·	r ynnstatelwaatyjs dig i styl i styld maar wystati i styl i styld maar yn s		
In Service	araya waa ah dah bahaya ka sa Girah Markis ing isa. Markis waxaya ka sa				
an ha	\$2,116,531,245.00	\$2,116,531,245.00	\$0.00	\$0.00	\$0.00
3. Plant in Service (Classified)					
4. Property under Capital Leases					
5. Plant Purchased or Sold					\$0.00
6: Completed Construction not Classified	\$40,576,317.00	\$40,575,317.00	\$0.00	\$0:00	
7. Experimental Plant	·	· · · ·			
			\$0.00	\$0.00	\$0.00
8. Total - In Service	\$2,157,106,562.00	\$2,157,106,562.00	φυ.νο		
9. Leased to Others	· · · · · · · · · · · · · · · · · · ·	an and a second seco	aroan a state and the state of the		
10. Held for Future Use	\$27,462.00	\$27,462.00	\$0.00	\$0:00	\$0.00
11. Construction Work in	\$768,412,019.00	\$768,412,019.00	\$0.00	\$0.00	\$0.00
Progress	Summaria Manager Balance and State				
12. Acquisition Adjustments					\$0.00
13. Total Utility Plant (Lines 8 -	\$2,925,546,043.00	\$2,925,546,043.00	\$0 ,00	\$0.00	30.00
12)					\$0.00
14. Accum. Prov. for Depr.	\$835,416,521.00	\$835,416,521.00	\$0.00	\$0.00	
Amort, And Depl.				\$0.00	\$0.00
15. Net Utility Plant (Line 13	\$2,090,129,522.00	\$2,090,129,522.00	\$0.00		
less 14)	or in the second se				
16. Detail of Accumulated					
Provisions for Depreciation	alara milana a un dia dia mandri dalara				
Amortization and Depletion				and a first share of the second se	
17. In Service			\$0.00	50.00	\$0.00
18. Depreciation	\$835,416,521.00	\$835,416,521.00	40.00		KENTITI DU KANANANAN MANANANANANANAN
19. Amort. and Depl. of					
Production Natural Gas Land		이가 이야지 않는 것을 알 것이다. 이 것은 이야지 않는 것은 것이 있는 것이다.			
and Land Rights			an e 2012년 전 2014년 1999년 - 1993년 1993년 1997년 - 1993년 1 1997년 - 1993년 1		na serie de la companya de la compan

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground					
Storage Land and Land Rights 21. Amort of Other Utility Plant					
22. Total In Service (Lines	\$835,416,521.00	\$835,416,521.00	\$0.00	\$0.00	\$0.00
18-21)		a an airte an 17 a - an anns agus an guilt à dhe si a' thairt anns sinns fhliaid a' fuir 17		autora and a state the second state of the second state of the second state of the second state of the second s	
23. Leased to Others					
24. Depreciation	ur alle ei steres desantitaterneterspietsterinisjetiketerstragets	and a sub-station of the state of			
25. Amortization and Depletion					
26. Total Leased to Others					
(Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
 Total Held for Future Use (Lines 28 and 29) 					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquision			and a start of the second s Second second		
				\$0.00	\$ 0.00
33. Total Accumulated Provisions (Should agree with	\$835,416,521.00	\$835,416,521.00	\$0.00	40.00	
Line 14, Total 22,26,30,31 and					
32)					

Nuclear Fuel Materials (Ref Page: 202)

Balance Beg of Y	r (b) Additions (c) Am	ortization (d)	Other Red	uctions (no	te) Other	Reduction	s(e) B	alance End	of Yr (f)
1. Nuclear Fuel in process	\$0.00	\$0.00		0			• • • •	\$0.00	· · · ·	\$0.00
of Refinement, Conv, Enrichment + Fab (120.1)								•		
2. Fabrication										
A. Nuclear Materials Anno.	na na manadané (na 1999) na		,							
4. Allowance for Funds Used during Construction										
5. (Other Overhead						х.				
Construction Cost, details in notes)						· ·		*.		
6. Subtotal (Lines 2-5)	\$0.00									\$0.00
7. Nuclear Fuel Materials									· .	
and Assemblies					ansishingi j					
8. In Slock (120.2)										
9. In Reactor (120.3)			Karacompionity () (2015)	oogaanaanaanaanaanaanaanaanaanaanaanaanaan	energenergener E	REIDERHERRE	 CIRCURATE CONTRACTOR			
10. Subtotal (lines 8 and 9)	\$0.00									\$0.00
11. Spent Nuclear Fuel					성은 신간 1월 일 전 10년 1월 2월			a di kata da ka Kata da kata da		
(120.4) 										
12. Nuclear Fuel Under Capital Leases (120.6)										
13. (Less) Accum Prov for				anti a la di Secondaria					i deletive Alfonda i deletive Alfonda i deletive	
Amortization of Nuclear Fuel Assem (120.5)	•									
Total Nuclear Fuel Stock (Lines 6,10,11,12/less 13)	\$0.00									\$0.00
15, Estimated net Salvage										
Value of Nuclear Materials	т. По стана с					an a			. ¹ .1	
in line 9										

Nuclear Fuel Materials (Ref Page: 202)

Balanc	e Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reduction	s (note) Other i	Reductions (e)	Balance End	of Yr (f)
16. Estimated net Salvage			 			and a final state of the second		
Value of Nuclear Materials								· · · · ·
in Line 11			en men de serve en le sambre aux de la de la de la de la des	a da anta anta a tanàna amin'ny fisiana dia kaominina dia kaominina dia kaominina dia kaominina dia kaominina d			oversite states and the second states of the second	
17. Est Net Salvage Value of Nuclear Materials in								
Chemical Processing								
18. Nuclear Materials held								
for Sale (157)	an a survey and a statement of state of a section of the state of the section of		REPAIRING AT LONG TO STATE OF A DESCRIPTION OF A		inera dan menangan dan dan dan dan dan dan dan dan dan d		REAL PROPERTY AND A DESCRIPTION OF A DESCRIPTION	
19. Uranium								
20. Plutonium					na na mana katakan ing kata kata kata kata kata kata kata kat			
21. Other (provide details in note)								
22 Total Nuclear Materials	\$0.00					÷		\$0.00
held for Sale (Total 19, 20,								
21)								

.

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

					 (5) 	Bal End Yr (g)
	Bal Beg Yr (b) A	ddition (c) Ret	rements (d) Adju	istments (e) Tran	sfers (f)	Dai Einu 11 (9)
1. Intangible Plant		and a second	as in a substantian a san substanting a san substanting as			
Organization (301)	\$5.041.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,041.00
Franchises and Consents					 	
(302)				CO 00	\$0.00	\$1,815,947.00
Miscellaneous Intangible Plant (303)	\$1,815,947.00	\$0.00	\$0:00	\$0.00		
5. Total Intangible Plant	\$1,820,988.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,820,988.00
2. Production Plant						
A. Steam Production Plant		na an a			nest and the second	000 000 000 000 000 000 000 000 000 00
Land and Land Rights (310)	\$5,941,521.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,941,521,00
Structures and	\$224,771,027.00	\$188,363.00	\$0.00	\$742.00	\$0.00	\$224,960,132.00
Improvements (311)					anan kana kana kana kana kana kana kana	
Boiler Plant Equipment (312)	\$769,450,722.00	\$6,163,896.00	\$0.00 	\$0.00	\$0:00	\$775,614,618,00
Engines and Engine						
			3.3.2			
Driven Generators (313)	and a second report over the citized state of the second state of the second state of the second state of the s	ous and a second second second second				0010122100.00
Turbogenerator Units (314)	\$214,633,433.00	\$3,549,767.00	\$0.00	\$0.00	\$0.00	\$218,183,190.00
Turbogenerator Units (314)	\$214,633,433.00 \$67,702,344.00	\$3,549,757.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$218,183,190,00 \$67,702,344.00
A THE REPORT OF THE PARTY OF TH			di di markini sa manis ina sa mangisan	50.00	\$0.00	\$67,702,344.00
Turbogenerator Units (314) Accessory Electric Equipment (315) Misc. Power Plant			di di markini sa manis ina sa mangisan			
Turbogenerator Units (314) Accessory Electric Equipment (315) Misc. Power Plant Equipment (316)	\$67,702,344.00	\$0.00	20.00 \$0.00	50.00	\$0.00	\$67,702,344.00
Turbogenerator Units (314) Accessory Electric Equipment (315) Misc. Power Plant	\$67,702,344.00	\$0.00	20.00 \$0.00	50.00	\$0.00	\$67,702,344.00 \$6,135,487.00
Turbogenerator Units (314) Accessory Electric Equipment (315) Misc. Power Plant Equipment (316) Asset Retirement Costs for	\$67,702,344.00	\$0.00	20.00 \$0.00	50.00	\$0.00	\$67,702,344.00
Turbogenerator Units (314) Accessory Electric Equipment (315) Misc. Power Plant Equipment (316) Asset Retirement Costs for Steam Production (317) 16, Total Steam	\$67,702,344.00 \$6,085,522.00	\$0.00 \$49,965.00	\$0.00 \$0.00	\$0.00 \$0:00	\$0.00 \$0:00	\$67,702,344.00 \$6,135,487.00
Turbogenerator Units (314) Accessory Electric Equipment (315) Misc. Power Plant Equipment (316) Asset Retirement Costs for Steam Production (317) 16, Total Steam Production Plant	\$67,702,344.00 \$6,085,522.00	\$0.00 \$49,965.00	\$0.00 \$0.00	\$0.00 \$0:00	\$0.00 \$0:00	\$67,702,344.00 \$6,135,487.00
Turbogenerator Units (314) Accessory Electric Equipment (315) Misc. Power Plant Equipment (316) Asset Retirement Costs for Steam Production (317) 16, Total Steam Production Plant B. Nuclear Production	\$67,702,344.00 \$6,085,522.00	\$0.00 \$49,965.00	\$0.00 \$0.00	\$0.00 \$0:00	\$0.00 \$0:00	\$67,702,344.00 \$6,135,487.00

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

Bai BegiYr (b) Additi	on (c) Retirer	nents (d) A	djustments (e)	Transfers (f)	Bal End Yr (g)
Structures and			·		
Improvements (321)					
Reactor Plant Equipment (322)					
Turbo generator Units				х.	
(323) Accessory Electric					
Accessory Electric Equipment (324)					
Misc. Power Plant					
Equipment (325)					
Asset Refirement Costs for Nuclear Production (326)				n de la company de la comp Nota de la company de la co Nota de la company de la com	
25. Total Nuclear					
Production Plant					
C. Hydraulic Production Plant				la Sanger an Sanger Printensister and Sanger	
Land and Land Rights	:				
(330)					
Structures and Improvements (331)					
Reservoirs, Dams and					
Waterways (332)					
Water Wheels, Turbines, and Generators (333)					
Accessory Electric	a, me far menningen up hele der eine sonste in sienen umseinen eine der so				사이가 전망 물건 가격이 있는 것이다. '제 : : : : : : : : : : : : : : : : : : :
Equipment (334)			1999 CONTRACTOR OF CONTRACT		
Misc. Power Plant equipments (335)					
Roads, Railroads and					
Bridges (336)				n na stan och sin si kalska vis	
Asset Retirement Costs for Hydraulic Production (337)					

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c) Reti	rements (d) Adju	stments (e) Trans	fers (f)	Bal End Yr (g)
35. Total Hydraulic	· ·		and a second			
Production Plant						
D. Other Production Plant						
Land and Land Rights	\$4,759,582.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,759,582.00
(340)					\$0.00	\$31,766,633.00
Structures and	\$30,235,824.00	\$1,530,809.00	\$0.00	\$0.00	50:00	301400.003000
Improvements (341)		\$0.00	\$0.00	\$0.00	\$0.00	\$14,370,188.00
Fuel Holders, Products and Accessories (342)	\$14,370,188.00	\$0.00	2010 <u>0</u>	40.00		the second second
	\$153,214,422.00	\$1,225,919.00	\$0.00	\$0.00	\$0.00	\$154,440,341,00
Prime Movers (343)			\$0.00	\$0.00	\$0.00	\$51,549,509.00
Generators (344)	\$49,683,017.00	\$1,866,492.00				
Accessory Electric	\$17,913,614.00	\$457,717.00	\$0.00	\$0.00	\$0.00	\$18,371,331.00
Equipment (345)					\$0.00	\$5,854,410.00
Misc. Power Plant	\$3,623,445.00	\$2,230,965.00	\$0.00	\$0.00	\$9,09	\$0;004;#10.00
Equipment (346)						
Asset Retirement Costs for Other Production (347)		el montre la conserve d'al. Intervent de la conserve d'al de la conserve de la				
	6070 000 000 00	\$7,311,902.00	\$0.00	\$0.00	\$0.00	\$281,111,994.00
45. Total Other Production Plant	\$273,800,092.00	91,311,002.00				
CONTRACTOR OF THE OWNER OF	\$1.562,384,661.00	\$17,263,883.00	\$0.00	\$742.00	\$0.00	\$1,579,649,286.00
46. Total Production Plant. (Lines 16,25,35 and 45)	\$ 1,002,004,001.00					

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

E	al Beg Yr (b) /	Addition (c) Re	rtirements (d) Adj	ustments (e) Trai	isfers (f)	Bal End Yr (g)
3. Transmission Plant						A MARTIN STATE OF A DE STATE AND A SEARCH A STATE A STATE OF AN AND A STATE AND A STATE AND A STATE AND A STATE
Land and Land Rights (350)	\$36,145,147.00	\$2,293,233.00	\$0.00	(\$194,311.00)	\$0.00	\$38,244,069,00
Structures and Improvements (352)					non te conte presidente a sectore and an antipology and the	:
Station Equipments (353)	\$124,985,268.00	\$24,432,513.00	\$242,769.00	\$16,809.00	\$0.00	\$149,191,821.00
Towers and Fixtures (354)	\$3,905,020.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,905,020.00
Poles and Fixtures (355)	\$81,007,410.00	\$19,531,694.00	\$293,254.00	\$0.00	\$0.00	\$100,245,850.00
Overhead Conductors and	\$72,911,972.00	\$3,856,617.00	\$268,625.00	(\$3,745.00)	\$0.00	\$76,496,219.00
Devices (356)	anaadiina ahaanaadii bir commaadii					
Underground Cofiduit (357)						
Underground Conductors						
and Devices (358)						\$23,288.00
Roads and Trails (359)	\$23,288.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,200,00
Asset Retirement Costs for			• :			· · · ·
Transmission Plant (359.1)			COD4 C40 00	(\$181,247.00)	\$0.00	\$368,106,267.00
58. Total Transmission Plant	\$318,978,105.00	\$50,114,057.00	\$804,648.00	(0101/24/100)		
4. Distribution Plant					ing and the second second	
Land and Land Rights (360)	\$6,190,162.00	\$855.895.00	\$0.00	\$3,650.00	\$0.00	\$7,049,707.00
Structures and					n for a start of the start of the Start of the start of	
Improvements (361)	TAN TANAN MANAGANA ANG ANG ANG ANG ANG ANG ANG ANG					F400 004 472 00
Station equipments (362)	\$120,641,307.00	\$11,007,786.00	\$1,833,910,00	\$86,290.00	\$0.00	\$129,901,473.00
Storage Battery						
Equipments (363)						
Poles, Towers and Fixtures (364)						langa di sun di dagang suna. Ngang ngang sung di sung sung sung sung sung sung sung sung
Overhead Conductors and						
Devices (365)	이 밝힌 이 바이 바이 가지 이 아이지 않는 것이 아이지 않는 것이 가지 이 아이지 않는 것이 않는 것이 같이 않는 것이 않는 것이 않는 것이 있는 것이 있			 A second sec second second sec		

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	LICONICI INITIA			lustments (a) Tran	sfers (f) B	al End Yr (g)
	Bal Beg Yr (b) A	ddition (c) Retin	ements (d) Ad	Idstitients (e)		and the second second
Underground Conduit						
(366)	and a second	www.enuterenterenterenterenterenterenterente	CONTRACTOR OF A DEPARTMENT OF A DEPARTMENT			
Underground Conductors			· · · · · · · · · · · · · · · · · · ·			
and Devices (367)						\$1,313,762.00
Lines Transformers (368)	\$1,329,533.00	\$0,00	\$0.00	(\$15,771.00)	\$0.00	\$1,313,702.00
Services (369)						
Meters (370)	A SERVICE RESISTORY AND A DESCRIPTION OF THE RESISTORY			an a		
Installations on Customer						
Premises (371)						
Leased Property on					A Second Se Second Second Seco	
Customer Premises (372)	nen an mer bereiten in der sich einen sich er sich eine sich eine sich eine sich eine sich eine sich eine sich	ITTE AL TERPETINANTA ANTA ATTA ATTA ATTA ATTA ATTA AT				
Street Lighting and Signal						
Systems (373)						
Asset Retirement Costs for						
Distribution Plant (374)	na presida de la companya de la comp		AND DESCRIPTION OF THE OWNER OF T		\$0.00	\$138,264,942.00
75. Total Distribution Plant	\$128,161,002.00	\$11,863,681.00	\$1,833,910.00	\$74,169.00		
5. General Plant			alisense og av strukture og segter for til strukture og som			
Land and Land Rights	\$870,935.00	\$0.00	\$0.00	\$0.00	\$0.00	\$870,935.00
(389)						244 FO1 452 00
Structures and	\$14,500,872.00	\$38,926.00	\$0.00	\$21,355.00	\$0.00	\$14,561,153.00
Improvements (390)	a the second of the second	a an			eo oo	\$6,207,507.00
Office Furniture and	\$6,021,899.00	\$184,140.00	\$3,865.00	\$5,333.00	\$0.00	30,207,307,90
Equipment (391) is a second second				\$66,485.00	\$0.00	\$6,897,049.00
Transportation Equipment	\$7,031,023.00	\$405,611.00	\$606,070.00	499;403:00		
(392) 			¢0 (10	\$0.00	\$0.00	\$178,655.00
Stores Equipment (393)	\$178,655.00	\$0.00	\$0.00		\$0.00	\$1,567,232.00
Tools, shop and Garage	\$1,544,677.00	\$29,127.00	\$2,862.00	(\$3,710.00)	φ <u>υ</u> υυ	\$1,001,202.00
Equipments (394)				\$0.00	\$0.00	\$2,187,721,00
Laboratory Equipment	\$1,987,645.00	\$200,076.00	\$0.00	ວັບເບບ		
(395)						

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	etirements (d) Ad	ijustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated	\$6,573,498.00	\$764,592.00	\$255,586.00	\$0.00	\$0.00	\$7,082,504.00
Equipment (396) Communication Equipment	\$28,952,370.00	\$194,251.00	\$1,499.00	(\$520,960,00)	\$0.00	\$28,624,162.00
(397)						
Miscellaneous Equipment (398)	\$898,893.00	\$189,268.00	\$0.00	\$0.00	\$0.00	\$1,088,161.00
Subtotal General Plant	\$68,560,467.00	\$2,005,991.00	\$869.882.00	(\$431,497,00)	\$0.00	\$69,265,079.00
(Lines 71 thru 80)						
Other Tangible Property (399)					NEW CONTRACTOR	หน่งหมดระบวระ การเรติสตรีเหตุสาวการเป็นไปเป็นประกัน
Asset Retirement Costs for						
General Plant (399.1) 90. Total General Plant	\$68,560,467.00	\$2,005,991.00	\$869,882.00	(\$431,497.00)	\$0.00	\$69,265,079.00
			If the state of a second state	ร้างสารที่ และการทำการการการการการการการการการการการการการก	and a construction of the second according to a second second second second second second second second second	TATI TATA A T
Total (Accts 101 and 106)	\$2,079,905,223.00	\$81,247,612.00	\$3,508,440.00	(\$537,833.00)	\$0.00	\$2,157,106,562.00
Total (Ac <i>ct</i> s 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$2,079,905,223.00	\$81,247,612.00	\$3.508,440.00	(\$537,833.00)	\$0.00	\$2,157,106,562.00
(Lines 5,16,25,35,45,58,75,90) Electric Plant Purchased	\$2:079,905,223.00	\$81.247.612.00	\$3,508,449.00	(\$537,833.00)	\$0.00	\$2,157,106,562.00
(Lines 5,16,25,35,45,58,75,90) Electric Plant Purchased (See Instr. 8) (102)	\$2:079,905,223.00	\$81.247.612.00		(\$537,833.00)	\$0.00	\$2,157,106,562.00
(Lines 5,16,25,35,45,58,75,90) Electric Plant Purchased	\$2:079,905,223.00	\$81.247.612.00		(\$537,833.00)	\$0.00	\$2,157,106,562.00
(Lines 5,16,25,35,45,58,75,90) Electric Plant Purchased (See Instr. 8) (102) (Less Electric Plant Sold (See Instr. 8) (102) Experimental Plant	\$2.079,905,223.00	\$81.247.612.00		(\$537,833.00)	\$0.00	\$2,157,106,562.00
(Lines 5,16,25,35,45,58,75,90) Electric Plant Purchased (See Instr. 8) (102) (Less Electric Plant Sold (See Instr. 8) (102)	\$2.079,905,223.00 \$2.079,905,223.00	\$81.247.612.00 \$81.247.612.00		(\$537,833.00)	\$0.00 \$0.00	\$2,157,106,562.00 \$2,157,106,562.00

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (Indicate Description of Property (b) Com	mission Authorization Exp Date of Lease (d)	Balance End of Yr (e)
		\$0.00
None		• • • • •

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)



Construction Work in Progress - Electric (107) (Ref Page: 216)

		Acct 107 (b)	
	Description (a)		\$198,050.00
	MONTON PARK TAP RW AMER ENG		\$484,212,00
	RANTS LICK-STANLEY PARKER RECOND		\$197,175.00
C CONTRACTOR AND A	MONTON TAP CONST GROVES		STATES TO A CONTRACT OF THE OWNER
\mathbf{G}	AP OF THE RIDGE TAP CONST WG		\$163,246,00
HITTERANDARY: CONTINUES PROPERTIES CONTINUES AND A CONTINUES AN	G CREEK-ONEIDA RW CLRG DANSONS	The second se	\$264,492.00
B	G CREEK-ONEDIA CONST		\$528,765.00
	BARDSTOWN JCT SW STA CONST		\$107,361.00
	EAM-TICHENOR-W B-TOWN CONST		\$199,115.00
	ULLITT-BEAM REBUILD		\$206,905.00
	www.www.uniteditation.com		\$294,654.00
	LEX CREEK TAP LINE CONST B & B		\$218,792.00
the second s	IRDLER TAP LINE CONST B & B		\$142,921.00
	LEX CREEK SUB CONST R & R		\$162,260.00
G	IRDLER SUB CONST R & R		\$246,983.00
\mathbf{x}_{i}	VOODSTOCK TAP CONST CHAIN		
	IBERTY CHURCH TAP CONST CHAIN		\$130,671.00
	OOPER-WATER MITIG-MISC EXPENSE		\$1,458,246.00
	OOPER-WATER MITIG-STANLEY ENG		\$865,145.00
	COOPER-WATER MITIG-FOUNDATION		\$1,978,850.00
	COOPER-WATER MITIG-COOLING TOWER		\$2,089,324.00
			\$221,466.00
	COOPER-WATER MITIG-PIPING		\$1,174,748.00
	COOPER-WATER MITIG-SWITCHGEAR/PUMPS		\$678,816.00
	SPURLOCK INSTALL TURBINE CRANE		\$2,614,521.00
	SPURLOCK LANDFILL EXPANSION		
	SPURLOCK 1 REPL COND VAC PUMP		\$125,398.00
	SPUR-1 & 2 PC1 CONVEYOR CONTRACT		\$1,280,430.00
	SPUR 1 & 2 COAL HANDLING MISC		\$1,575,398.00
	SPUR 3/GILBERT TURBINE BYPASS		\$1,062,622.00
		g ndyntar yn yn er ar yn ar yn ar dan yn dan yn	Page 44 of 185

Construction Work in Progress - Electric (107) (Ref Page: 216)

Acct 10	Z (b)
Description (a)	\$820,103.00
SPUR 3/GILBERT REPL BED ASH MIXER	
SPUR3/GILBERT REPLIDC BATTERIES	\$176,138.00
SPUR3/GILBERT REFRACTORY CURB	\$241,222.00
SPURLOCK 1 AMONIA SLIP ANALYZER	\$326,362.00
SPURLOCK 2 AMONIA SLIP ANALYZER	\$315,681.00
SPUR 3/GILBERT INSTLASH SIFTING CO	\$171,188.00
SPURLOCK 2 BOILER MODIFICATIONS	\$357,157.00
SPURLOCK AMONIA SY UPG EK ONLY	\$180,929.00
SPURLOCK 2 SCR CATALYST EQ CONTR	\$541,986.00
SPURLOCK INST AMONIA SYS EQUIP.CON	\$236,830.00
VARIOUS UNDERFREQUENCY RÉLAYS	\$1,030,779.00
VARIOUS UPGRADE MOAB COMM EQUIP	\$847,908.00
	\$546,232.00
GRANTS LICK-STANLEY PARKER RECOND	\$514,891,00
CUMBERLAND VALLEY DIST SCADA	\$362,274.00
BULLITT-BEAM REBUILD	\$109,596.00
W B-TOWN JCT-W B-TOWN RECOND	\$1,317,650.00
SPURLOCK 4 SUB MODIFICATIONS	\$260,955.00
TYNER-REPLACE RELAY PANELS	\$410,853.00
HICKORY PLAINS-PPG RECONDUCTOR	\$238,601.00
BURKESVILLE-SNOW.RECONDUCTOR	
TWO WAY RADIO PROJECT	\$146,083.00
BARREN CO INSTL 2 161 KV CIRCUIT BREAKERS	\$158,791.00
J K SMITH REPL BREAKERS	\$135,797.00
FLEMING MASON DIST SCADA	\$399,716.00
CONTROL CENTER BACKUP TELECOM	\$307,470.00
SOMERSET-MONTICELLO HWY RELOCATION	\$244,490.00
EKPC-CCD-FFA ADD TO 345 KV LINE	\$114,301.00
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Construction Work in Progress - Electric (107) (Ref Page: 216)

	Description (a)	Acct 107 (b)	
	KU-EK 69 KV TIE CYNTHIANA		\$158,604.00
	PHIL CIRCUIT ADDITION		\$161,921,00
	MCCREARY CO SUB MODIFY FOR TVA		\$126,234.00
			\$332,557.00
	MARION CO REPL TRANSFORMER	New York, and the second se	\$103,870.00
·····································	GODDARD RELAY UPGRADE		\$151,112.00
	STANTON BOX CIRCUIT ADDITION		\$525,112.00
BR200 Magneti Alleren 20 Anne - anne 20 Anne - a BR200 Magneti Alleren 20 Anne - an	TYNER-N LONDON REBUILD		\$214,943.00
	SIDEVIEW SUB REBUILD		\$295,307.00
NO HINKER HINK KANA KANA KANA KANA KANA KANA KANA K	KNOB LICK-MCKINNEY CRNR L UPGRADE		\$1,340,580.00
	SPURLOCK REPL T9 TRANSFORMER		\$142,948.00
CULAR CONTRACTOR AND	GARRARD CO SCH BD RELOCATION		\$890,448.00
	BIG CREEK-ONEIDA CONST		\$447,376.00
「空气器器」的 SHEEP 当时 MARTING TO FILTER BENERAL AND A STATE DE TRANSPORTED AND A STAT	BIG CREEK-ONEIDA ENGR		\$734,114.00
	BIG CREEK-ONEIDA RW		\$504,052.00
	BIG CREEK SUB CONST		\$683,719.00
	GAP OF THE RIDGE SUB CONST		\$260,998.00
	GAP OF THE RIDGE TAP ENGR		\$104,886,00
	GAP OF THE RIDGE TAP RW		\$236,579.00
	BARREN-OAKLAND-MAGNA CONST.		\$733.273.00
	GM-MEMPHIS JCT CONST		\$390,139.00
	GM-MEMPHIS JCT ENGR		\$477,614.00
	MEMPHIS JCT-ABERDEEN CONST		\$1,666,982.00
	BEAM-TICHENOR-W B-TOWN CONST		\$168,903.00
			\$740,970.00
	BEAM-TICHENOR-W B-TOWN ENGR		\$1,294,895.00
	BEAM-TICHENOR-W B-TOWN RW/SA		\$523,453.00
	W BARDSTOWN JCT SW STA CONST	· 사람들은 이 가슴이 바늘 가슴이 가슴이 말했다. 가슴은 가슴이 있는 것을 가슴을 가슴다. 같은 사람들은 가슴을 다 가슴을 통해 있는 것이 있는 것을 다 가슴을 가슴다. 것을 통해 있다. 같은 사람들은 것이 같은 것이 없다. 한	
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Construction Work in Progress - Electric (107) (Ref Page: 216)

Construction Work in Progress - Electric (107) (Ref Page: 216)	
Description (a)	
W BARDSTOWN JCT SW STA SA	\$229,737.00
TOMMY GOOCH CAP BANK CONST	\$299,508.00
SMITH-W GARRARD CONST	\$797,979.00
SMITH-W GARRARD ENGR	\$1,169,892.00
SMITH-W GARRARD RW	\$1,074,981.00
W GARRARD 345 KV TRANSM STA SA	\$386,055.00
GIRDLER SUB CONST	\$375,830.00
ALEX CREEK SUB CONST	\$390,255.00
GARLIN SUB CONST	\$143,453.00
	\$346,579100
	\$198,660.00
WOODSTOCK TAP RW	\$248,771.00
ALEX CREEK TAP CONST	\$164,768.00
LIBERTY CHURCH SUB CONST	\$571,073.00
LIBERTY CHURCH TAP CONST	\$230,953.00
LIBERTY CHURCH TAP RW	\$119,563.00
GIRDLER TAP CONST	\$282,141.00
GIRDLER TAP ENGR	\$153,267.00
GIRDLER TAP RW	\$250,375.00
SMITH BACKUP POWER CONST/ENGR	\$214,153.00
TODDVILLE SUB SA	\$135,792.00
DEATSVILLE SUB CONST	\$238,044,00
FALL ROCK-TYNER CONST	\$1,129,926.00
FALL ROCK-TYNER ENGR	\$207,685.00
FALL ROCK-TYNER RW	\$255,493.00
BEATTYVILLE DIST SW STAT CONST	\$301,065.00
BEATTYVILLE DIST SW STAT RW	\$135,983.00
	Page 47 of 185

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Acct 107 (Description (a)	b) Andrew States and A
BIG CREEK-GOOSE ROCK ENGR	\$194,875.00
FALL ROCK SUB CONST	\$357,646,00
J K SMITH CT#10 PURCH CT GE	\$10,550,058.00
JK SMITH CT#10 GSU	\$100,000.00
J K SMITH CT#10 GF COMP SKID	\$217,294.00
JK SMITH CT#11 GSU	\$100,000.00
J K SMITH CT#12 GSU	\$100,000.00
JK SMITH CT#8 GSU	\$200,000.00
J K SMITH CT#9 PURCH CT GE	\$10,550,058.00
JK SMITH CT#9 GSU	\$100,000.00
J K SMITH CT#9 GF COMP SKID	\$217,294.00
SMITH#1 EKP/LABOR & EXPENSES	\$475,652.00
SMITH#1 STANLEY ENGINEERING	\$7,668,786.00
SMITH#1'SITE PREP	\$1,141.373.00 \$25,748,357.00
SMITH#1 GE TURBINE/GENERATOR	\$25,746,357.00 \$58,613,126.00
SMITH#1BOILER ALSTOM	\$3,237,646.00
SMITH#1 ALLOY PIPING BEND TEC	\$1,481,189.00
SMITH#1 BOILER FEED PUMPS	\$2,185,307.00
SMITH#1 CONDENSER	\$195,297.00
SPUR#3/GILBERT STANLEY CONSULTANTS	\$13,359,686.00
SPURLOCK#4 EKP LABOR & EXPENSES	\$10,914,818,00
SPURLOCK#4 STANLEY ENGINEERING	\$33,042,472.00
SPURLOCK#4 GE TÜRBINE	\$161,077,595.00
SPURLOCK#4 BOILER ISLAND ALSTOM	\$2,934,806.00
SPURLOCK#4 SITE PREP	\$4,226,261.00
SPURLOCK#4 ALLOY PIPING	\$ 1,250,494.00
SPURLOCK#4 YUBA FOR FEEDWATER	· 프로그램은 소리가 가지 않는다.
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Construction Work in Progress - Electric (107) (Ref Page: 216)

Acet 107 (b)	
	\$333,708.00
SPURLOCK#4 ECODYNE DEAERATOR	\$2,513,988.00
SPURLOCK#4 CONDENSER TEL	\$10,302,736.00
SPURLOCK#4 PILING GOETTLE	\$6,155,229,00
SPURLOCK#4'CHIMNEY PULLMAN	\$3,466,136.00
SPURLOCK#4 COOLING TOWER SPX CO	\$735,656.00
SPURLOCK#4 CIR WATER PUMP.1TT	\$352,889.00
SPURLOCK#4 CONDENSATE PUMPS	\$2,464,643.00
SPURLOCK#4 BOILER FEED PUMPS	\$21,544,654.00
SPURLOCK#4 SUBSTRUCTURE BAKER	\$11,514,104.00
SPURLOCK#4 CIRC WATER PIPING	\$6,009,053.00
SPURLOCK#4 SWITCHGEAR	\$2,931,918.00
SPURLOCK#41D SA PA FANS	\$3,035,726.00
SPURLOCK#4 PAUWELLS TRANSFORMERS	\$1,395,738.00
SPURLOCK#4 WAUKESHA TRANSFORMERS	\$24,193,967.00
SPURLOCK#4 PUR BAL OF PLANT CHERNE	\$39,855,621.00
SPURLOCK#4 INS BAL OF PLANT CHERNE	\$11,323,200.00
SPURLOCK#4 COAL HANDLING EQUIP	\$11;523;20000 \$11;151;369:00
SPURLOCK#4 DISTRIBUTED CONTROL SYSTEM	
SPURLOCK#4 ASH HANDLING EQUIP UC	\$318,425.00
SPURLOCK#4 PAINTING	\$1,128,787.00
SPURLOCK#1 SCRUBBER MISC EXPENSE	\$1,078,305.00
SPURLOCK#1 SCRUBBER ALSTOM	\$47,663,563.00
SPURLOCK#1 SCRUBBER FOUNDATION/SUBSTRUCTURE	\$4,943,840.00
SPURLOCK#1 SCRUBBER STANLEY	\$751,833.00
SPURLOCK#1 SCRUBBER PILING	\$3,654,334.00
SPURLOCK#1 SCRUBBER CHIMNEY	\$6,740,156.00
SPURLOCK#1 SCRUBBER LIMESTONE	\$828,080.00
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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SPURLOCK#2 SCRUBBER MISC	\$4,490,444.00
SPURLOCK#2 SCRUBBER ALSTOM	\$107,517,866.00
SPURLOCK#2 SCRUBBER ELECTRICAL	\$1,288,776.00
SPURLOCK#2.SCRUBBER STANLEY ENGR	\$1,930,577.00
SPURLOCK#2 SCRUBBER INSTL PILING	\$4,555,781.00
SPURLOCK#2:SCRUBBER:SUBSTRUCTURE	\$7,376,700.00
	\$266,789.00
SPURLOCK#2 SCRUBBER TRANSFORMER	\$1,981,440.00
SPURLOCK#2 SCRUBBER CHIMNEY KARR	\$13,759,996.00
SPURLOCK#2 SCRUBBER LIMESTONE HNDLG	\$1,242,120.00
MISC WO LESS THAN \$100,000	\$4,725,663.00
Total	\$768,412,019.00

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Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

~	,cumulator i terri	-		Electric Pl	ant Leased to
lter	m (a) Te	otal (b) Electric	c Plant in Service (c) Electric Pl		iers (e):
SECTION A BALANCES AND			· · ·	-	
CHARGES DURING THE					
YEAR			\$798,533,512.00	\$0.00	\$0.00
Balance Beginning of Year		\$798,533,512.00	9/30/30/3		ζ.259 (1999) θα δεχείου κ.Υ.
Depreciation Provisions for			an an taon an t		and the second descent of the second descent method and a second descent and a second s
Year Charged to			\$40,562,781,00	\$0.00	
Depreciation Expense (403)		\$40,562,781.00			Standed Alfred Banks Andreas I and an and a stand of a s
Depreciation Expense for					
Asset Retirement Costs		an a		"	
(403.1)					
Exp of Elec Plant Leased to					
Others (413)		and a second	2237233 12 31 2 2 6 6 6 6 6 6 7 6 6 9 7 6 6 9 7 6 6 9 7 6 9 7 6 9 7 6 9 7 6 9 7 6 9 7 6 9 7 6 9 7 6 9 7 6 9 7 6		
Transportation Expenses -			a construction of the second		
Clearing					
Other Clearing Accounts		n an			
Other Accounts (Specify)					
			\$40,562,781.00	\$0.00	\$0.00
Total Depreciation Provifor		\$40,562,781.00	\$40;502(701.00		
Year	are and an an an and a start of the start of				
Net Charges for Plant Retired			an 200 (00 00)	\$0.00	\$0.00
Book Cost of Plant Retired		(\$3,239,422.00)	(\$3,239,422.00)	\$0.00	\$0.00
Cost of Removal		(\$1,189,974.00)	(\$1,189,974.00)	San Shaka Shaka a shekara sheka	\$0.00
	AND AND A REAL PROPERTY OF THE REAL PROPERTY AND A REAL PROPERTY AND A REAL PROPERTY AND A REAL PROPERTY AND A	(\$927,154.00)	(\$927,154.00)	\$0.00	\$0.00
Salvage (Credit)		(\$3,502,242.00)	(\$3,502,242.00)	\$0.00	30.00
Total Net Charges for Plant					
Retired		and a series of the second			Desemble and the second se
Other Debit or Credit Items	A A/O 109 80	(\$177,530.00)	(\$177,530.00)	\$0:00	\$0.00
Net Charge	s to A/C 108.80	\$835,416,521.00	\$835,416,521.00	\$0,00	\$0.00
Balance End of Year		⊉0009 14 1107954100		a na shi ka na marka sa sa sa sa	and the second

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

/tooundation					
ltem (a)	Total (b) E	Electric Plant in Service (c) E	lectric Plant Held for Fu Use (d)	ture Electric Plant Others	
SECTION B BALANCES AT		·			et al.
END OF YEAR ACCORDING					1997 - 19
TO FUNCTIONAL					
CLASSIFICATION					
		\$572,248,339.00		0.00	\$0.00
Steam Production constraints and the second state of the	\$572,248,339.00				
Nuclear Production					eta 1. Atras de la composición de la composici
Hydraulic Production -					
Conventional					
					1
Hydraulic Production - Pumped	1. A.			1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	
Storage		contractivity to the state of the state			
Other Production	\$60,548,228.00	\$60,548,228.00		0.00	\$0.00
	\$126,406,884.00	\$126,406,884.00		0.00	\$0.00
Transmission	0120,400,004.00		and a second state of the	NTERNAL STATES AND	
Distribution	\$32,183,293.00	\$32,183,293.00	电波动 动脉管闭子 医马	0.00	\$0.00
		\$44,029,777.00	and the second	0.00	\$0.00
General	\$44,029,777.00	544,029,777.00			Constant of the second s
Total	\$835,416,521.00	\$835,416,521.00		0.00	\$0.00

Note:

Depreciation Expense (403) also includes account 405 Amortization Intangible Plant.

As a result of a depreciation study, useful lives of production plant were extended, and rates on transmission and distribution plant were changed in 2006.

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

	And		10 I	tment End Yr Invest I	lisposed of
Description Date Acquired (b) Date Matu	rity (c) Investment Beg of Equ Yr. (d) Subsic		anues (f) Inves		(h)
	\$22.00	\$0.00	\$0.00	\$22.00	\$0.00
Cumberland Valley Patronage Capital					
Fleming Mason	\$1,589.00	\$ 0.00	\$0.00	\$1,589.00	\$0.00
Petronage Capital			\$0.00	\$101.00	\$0.00
Grayson RECC	\$101.00	\$0.00		•••••	
Patronage Capital	\$737.00	\$0.00	\$0.00	\$737.00	\$0.00
Harrison RECC Patronage Capital	(2) Alternative constraint constraint and examined as a set for an example of the set				
Inter-County RECC	\$357.00	\$0.00	\$0.00	\$357.00	\$0.00
Patronage Capital				\$593.00	\$0.00
Jackson Energy	\$593.00	\$0.00	\$0.00	\$393.00	
Patronage Capital	\$66,682.00	\$0.00	\$0.00	\$67,653.00	\$0,00
KAEC Patronage	\$00,002.00				
Capital	\$454.00	\$0.00	\$0.00	\$454.00	\$0.00
Licking Valley Patronage Capital					\$0,00
NRUCFC Patronage	\$791,152.00	\$0.00	\$0.00	\$766,391.00	\$0.00
		\$0.00	\$0.00	\$171.00	\$0.00
Nolin RECC	\$171.00	30.00			
Patronage Capital	\$796.00	\$0.00	\$0.00	\$796.00	\$0.00
South Kentucky RECC Patronage				ina ang ang ang ang ang ang ang ang ang a	
Capital			TO 00	\$655.00	\$0.00
Taylor County RECC	\$655.00	\$0.00	\$0.00		
Patronage Capital	\$5,807.00	\$0.00	\$0.00	\$5,807.00	\$0.00
Touchstone Energy Patronage Capital	00,100,00				
United Utility Supply	\$119,448,00	\$0.00	\$0 0 0	\$121.449.00	\$0.00
Patronage Capital					\$0.00
COBank	\$1,143.00	\$0.00	\$0.00	\$10,324.00	\$0,00
TOTAL	\$989,707.00	\$0.00	\$0.00	\$977,099.00	φ υ (00
	Hall Alfale Parts Ballel Licht College auf soll and the state of the second second second second second second	and the second se			

Materials and Supplies (Ref Page: 227)

	Bal Beg of '	Bal End c	of Year (c)	Dept (d)
Account (8)	Darbeyor	idal (2)	\$43,631,881.00 Steam Plan	
Fuel Stock (151)		\$44,416,370.00	AND ADDRESS OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER.	the state of the second st
Fuel stock Expenses Undistributed		\$265,353.00	\$235,603.00 Steam Plan	
(152)				
Residuals and Extracted Products				
(153)				na hara shekara senta ka senta Marin se ana senta ka marina ka sa
Plant Materials and Operating Supplies				
(154)			AN CONTRACTOR STREET, S	
Assigned to - Construction (Estimated)				en persona de la companya de la comp
Assigned to - Operations and				
Maintenance.		\$21,866,250.00	\$23,142,332.00 Steam Plan	nt
Production Plant (Estimated)		\$12,631,574.00	\$13,267,338.00 Transmissi	on
Transmission Plant (Estimated)		512,031,014,00 512,031,014,00		
Distribution Plant			\$317,602.00 All	
Assigned to Other		\$441,918.00		
Total Plant Materials and Operating	·	\$34,939,742.00	\$36,717,272.00	
Supplies (154)				
Merchandise (155)				
Other Materials and Supplies (156)				
Nuclear Materials Held for Sale (Not				
Audicear Materials Held to Gale (100 applicable to Gas Utilities) (157)				
Stores Expense Undistributed (163)				
	an a	\$79,621,465.00	\$80,584,756.00	

Total Materials and Supplies

\$79,621,465.00

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	/ Current Year No (b)	Current Year Amt (c)) Year + 1 No (d)	Year + 1 Amt (8)	Year + 2 No (f)	Year + 2 Amt (g)
	75,111	\$58,920,447.00	50,781	\$27,285,547.00	24,592	\$22,774,959.00
Balance-Beginning of Year	73,114	40010001			NAMES OF THE OWNER STREET, STRE	
Acquired During Year						
Issued (Less Withheld	43,310	\$0.00	43,110	\$0.00	48,271	\$0.00
Allow)		and a start of the second s				
Returned by EPA						
Purchases/Transfers						
	21,383	\$11,363,073.00	5,904	\$18,125,310.00	7,700	\$17,998,500.00
Total	21,383	\$11,363,073.00	5,904	\$18,125,310.00	7,700	\$17,998,500.00
Relinquished During Yeat						
Charges to Account	69,605	\$26,566,780.00	75,203	\$22,635,898.00	53,868	\$17,101,916.00
509						
Other						\$0.00
Relinguished During	19,418	\$16,431,193.00	0	\$0.00	0	20.00
Cost of Sales/Transfers						
Transfers		and a substantian of the state of the state of the state states of the state states of the states of the states	ensien son managementer werder in state auf die	asimanshinininininininininininininini		
Adjustments						
urallen men angen kanalan kana						
Total						
Balance at End of Year	50,781	\$27,285,547.00	24,592	\$22,774,959.00	26,695	\$23,671,543.00
Sales						
Net sales Proceeds		n sen her hen her	s de la consta por la fre a sur constant de la constante de la constante de la constante de la constante de la			
(Assoc. Co)	· · · · · · · · · · · · · · · · · · ·					
Net Sales Proceeds						
(Other)		an a		i ni foti ka na ka	40000000000000000000000000000000000000	· · · · · · · · · · · · · · · · · · ·
Gains					12. [142] 관계 : 2011년 - 11월 - 11월 11월 - 11월 - 11월 11월 - 11월	

and the second second

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (C) Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt	(g)
Losses				n Farmening of a State of the Associated Internet of State 1977				
Allowances Withheld								
(158.2)								
Balance Beginning of							-	
Year and Alaman and Alaman			\$359,021.00		\$0.00	0	\$0.00	i den se
Add: Withheld by EP/		0			\$0.00	0	\$0.00	an a
Deduct: Returned by		0	\$0.00	0	40.00			· · ·
the EPA		0	\$359,021.00	0	\$0.00	0	\$0.00	
Cost of Sales				0	\$0.00	0	\$0.00	TELEVISION CONTRACTOR CONTRACTOR
Balance - End of Year			\$0.00 1998-1998-1998-1998-1998-1998-1998-1998					
Sales		國在中國國際的議論情		國際政治保护市场				Carlensis Indonesis
Net Sales Proceeds				• .				· . ·
(Assoc. Co.)					\$0.00	0	\$0.00	
Net Sales Proceeds		0	\$359,021.00	0	20.00			
(Other)			42ED-024-00	0	\$0.00	0	\$0.00	1997-1999-1999-1999-1999-1999-1999-1999
Gains			\$359,021,00					
Losses a statistic service								

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

		illowalices (150,1 allo	, , , , , , , , , , , , , , , , , , , ,	• • • •		
Allowances	Inventory Year + 3 No ((h) Year + 3 Amt (i).	Future Yea	rs (j) — Future Years Amf	(k) Total No (l) Total Amt (m).
Balance-Beginning of	26,695	\$23,671,543.00	33,294	\$27,285,547.00	75,111	\$58,920,447.00
Year		an a	er um eine sich eine eine ster eine ster bezonster bezonster beiten beite ster eine ster beiten beiten ster eine	artonasonasoto en arriente anno discotto de como de la como		NAMES AND ADDRESS OF A DESCRIPTION OF A DESCRIPT OF A DESCRIPTION OF A DESCRIPA DESCRIPTION OF A DESCRIPTION OF A DESCRIPTION
Acquired During Year						
Issued (Less Withheld	41,597	\$0.00	831,940	\$0.00	1,008,228	\$0.00
Allow)	1.0. (1.1.1.1977) 2001 11.009-14.001-001-001-001-001-001-001-001-001-001		an an thurse and a second s	to an	Internetical descention interaction	
Returned by EPA						
Purchases/Transfers		······································		u, user and the state of the state of the		
	11,805	\$23,000,600.00	0	\$0.00	46,792	\$70,487,483.00
Total	11,805	\$23,000,600.00	0	\$0.00	46,792	\$70,487,483.00
Relinguished During						
Year						\$112;976,737.00
Charges to Account	46,803	\$19,386,596.00	865,234	\$27,285,547.00	1,110,713	\$1112;510,757.00
509 安东东南部市东东西安东西市南部市东市市东东南部市东南部					nic Marchelle	
Others and the second se						
🗗 - Barassiala a s				60.00	40 440	C1C 421 102 00
	d During 0	\$0.00	0	\$0.00	19,418	\$16,431,193.00
Year Cost of	d During 0	\$0.00		\$0.00	19,418	\$16,431,193.00
Year Cost of Sales/Transfers	d During 0	\$0.00		\$0.00	19,418	\$16,431,193.00
Year Cost of Sales/Transfers Transfers	d During 0	\$0.00	0	\$0.00	19,418	
Year Cost of Sales/Transfers	d During 0	\$0.00		\$0.00	19,418	
Year Cost of Sales/Transfers Transfers	d During 0		0	\$0.00	19,418	
Year Cost of Sales/Transfers Transfers	d During 0					
Year Cost of Sales/Transfers Transfers Adjustments	d During 0		0	\$0.00 	19,418 0	
Year Cost of Sales/Transfers Transfers Adjustments Total						
Year Cost of Sales/Transfers Transfers Adjustments Total Balance at End of Year Sales Net sales Proceeds						
Year Cost of Sales/Transfers Transfers Adjustments Total Balance at End of Year Sales						
Year Cost of Sales/Transfers Transfers Adjustments Total Balance at End of Year Sales Net sales Proceeds						

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances I	nventory Year + 3 No (h)	Year + 3 Am	t (i) Future	Years (j) Euture Years A	Amt (k) Total N	5 (I) Total Amt	(m)
Losses	averantar name i interational anticipation and the second	na ann an tha	SARRENDO MINISTRALIZZO.				
Allowances Withheld (158.2)							
Balance Beginning of							
Year							
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$359,021.00	
Deduct: Returned by	0	\$0.00	0	\$0.00	0	\$0.00	
the EPA							er i Alteria en veleta e calendari de la construcción de construcción de construcción de construcción de constr
Cost of Sales	0	\$0.00	0	\$0.00	0	\$359,021,00	
Balance - End of Year	0	\$0.00	0	\$0.00	ins O	\$0.00	
Sales							
Net Sales Proceeds							
(Assoc, Co.)			· · · · · · · · · · · · · · · · · · ·			and in the second se	
Net Sales Proceeds	0	\$0.00	-0	\$0.00	0	\$359,021.00	
(Other)							
Gains	0	\$0.00	0.	\$0.00	0	\$359,021.00	-
Losses							

	Balance (f)	\$0.00 \$0,000				Page 59 of 185
1/2007 - 12/31/2007	Ref Page: 230) Acct (d) Written Off (e)	\$0:00 \$0000				
1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007	Extraordinary Property Losses (182.10) (Ref Page: 230) otal Loss (b) Losses During Yr Acet (d)	\$0:00 0 \$0000 0				
1400 East Kent	Extraord Description Total Loss (None 80.00 TOTAL				
		Tollar				3/27/2008

.

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b) Credit Acct	(c) Credit An	iount (#)	Salance (e)
None	\$0.00		\$0.00	\$0.00
Total	\$0:00		\$0.00	\$0.00

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b) Debits	. (c) Acc	xt (d) Amoun	t (e) Balance	• (f)
None	\$0.00	\$0.00 O		\$0.00	\$0.00
Misc Work in Progress					
Deferred Regulatory				· · · · ·	
Commission Expenses			enter serve en en en en liger (angener angen en greger en greger en greger en	a na sense in a sense in a sense de la	
TOTAL	\$0.00				\$0.00

Accumulated Taxes (Ref Page: 234)



.

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of Num	Shares Auth (b) Par o	or Stated Val (ç)	Call Price (d)	Outstanding Shares (e)
Common Stock	nendara desta de la constanció de la const			
Total Common Stock				
Preferred Stock				
Total Preferred Stock Other				
Memberships Issued 16	\$100.00	\$0.00	16	

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name Outstanding Amt (f) Num Held Rqd 217 (g) Cost Held Rqd 217 (h) Num Held Sinking (i) Num Held Amount (j)	
Common Stock	
Total Common Stock Preferred Stock	
Total Preferred Stock	
Other	

Other Paid-In Capital (Ref Page: 253)

Description
One-time facilities charge for line reimbursement \$3,034,924.00
Adoption of SFAS No: 158
Total

.

Capital Stock Expense (214) (Ref Page: 254)



Long Term Debt (221,222,223,224) (Ref Page: 256)

				inse (c) Issue Date (d)	Maturity Date (e)	
	Class,Series and Coupon	Principle Amt (b)	Expe			
Acct 221	อาการการการการการการการการการการการการการ			07/12/1995	12/15/2012	
	Fixed Rate Loan from National Cooperative Services	\$18,000,000.00	\$0.00			
	Pollution Control Bonds -	\$5,575,000.00	\$0.00	08/01/1978	08/01/2008	
	1978B					
	Pollution Control Bonds -	\$141,300,000.00	\$0.00	10/15/1984	10/15/2014	
	19848	建建筑 中非常常是在化力学			10/15/2011	
	Pollution Control Bonds -	\$59,650,000.00	\$0.00	10/15/1984	10/10/2011	
	1984J			12/15/1993	08/15/2023	
	Solid Waste Disposal Revenu Bonds - 1993B	e \$11,800,000.00	\$0.00			
Total Acct 221		\$236,325,000.00	\$0.00	MC23212491014194999111 or Conference on the Section of the Annalysis of the Section of the Secti		
Acct 222						
		\$0.00	\$0.00			n na sensituat nel metro de 2010 (18.2002) (6.2005)
		\$0.00	\$0.00			
		\$0.00	\$0.00	an a	NATARA CARACTERISTICS AND A	
Total Acct 222						
Acct 223		na managana ang kanagana kana kana kana kana				
Total Acct 223		and a second	in an			
Acct 224						
	Loans from Rural Utilities	\$2,258,025,694.00	\$0.00			
	Service	a colour a successive la service proposition de la service de la service de la service de la service de la serv	en en binnen der besternen der			
	Loans from National rural	\$189,948,500.00	\$0.00			
	Utilities Coop Finance C					
	Sick Leave Reserve	\$0.00	\$0.00			
Total Acct 224		\$2,447,974,194.00	\$0.00			
NUMBER OF STREET	an a					

STREET, STREET,

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

	<u> </u>	Outstanding (II)	Interest (i)	
Class,Series and Coupon Amort Date From (f)	Amort. Date To (g)	Cuistancing (n)		
Acct 221				
Fixed Rate Loan from National Cooperative Services	er en rout in ein met en Re	\$7,200,000.00	\$642,950,00	
Pollution Control Bonds -	· · · ·	\$0.00	\$0.00	
1978B	PUPPARANTANA			
Pollution Control Bonds - 1984B		\$74,950,000.00	\$2,987,277.00	
。如果是一些人们的问题,我们们就是我们的问题,我们们就是我们的问题,我们们的问题,我们们的问题,我们们们们就是一些人们的问题,我们们们们就是我们的问题,我们们的一		\$15,070,000.00	\$636,762.00	
Pollution Control Bonds - 1984J	i de la companya de l			INTERNET CALIFORNIA DE LA CALEGO
Solid Waste Disposal Revenue		\$8,500,000.00	\$324,131,00	indraactering. Mideaa - Sandin
Bonds - 1993B		\$105,720,000.00	\$4,591,120.00	
Total Acct 221		\$105,125,000.00		
Acct 222				
	an and a manufacture of the second	\$0.00	\$0.00	
		\$0.00	\$0:00	
- OTHER AUGUS CONTRACTOR AND		\$0.00	\$0.00	
Total Acct 222				
Acct 223				
Total Acct 223			nenuen lenenandet is St	
Acct 224				
Loans from Rural Utilities		\$1,501,396,138.00	\$67,101,767.00	
Service		\$409,059,163.00	\$31,250,709.00	
Loans from National Fural Utilities Coop Finance C		9409J059,105.00		
Sick Leave Reserve		\$1,658,011.00	\$0.00	
		\$1,912,113,312.00	\$98,352,476.00	
Total Acct 224				

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)



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Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr, Accr - 236 (b)	Prev Yrs Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FUTA-2006-2007	\$368.00	\$0.00	\$39,186.00	\$39,291.00	\$0.00 estates in a second second second
a na fala na kanala a kanala na kanala k Anala kanala k	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PICA 2006-2007	\$246,227.00	\$0.00	\$3,598,208.00	\$3,844,435.00	\$0.00
- NECCLAR REAL AND REPORT REAL AND REAL AND REAL AND REAL AND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SUTA 2006-2007	\$321.00	50.00 million and a second	\$33,489.00	\$33,573.00	\$0.00
a ratifică în și și în întră întră în caracteri caracteri de la construction de la construction de la construct A construction de la construction de	\$0.00	\$0.00	\$0:00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROP TAX 2006-2007	\$215,935.00	\$0.00	\$6,620,910.00	\$6,739,107.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EMPLOYER TAXES	\$0.00	\$0.00	\$298.00	\$298.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 and a second second
CA FRANCHISE TAX	\$0.00	\$0.00	\$800.00	\$800.00	\$0,00
			\$0.00	\$0.00	\$0:00
OTHER TAXES	anaranan deleti yaka munika da kari kari kari kari kari kari kari kar	nan kana kana kana kana kana kana kana	\$193.00	\$193.00	\$0 .00-
Total Taxes	\$462,851.00	\$0.00	\$10,293,084.00	\$10,657,697.00	\$0.00

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (I).
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FUTA 2006-2007	\$263.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FICA 2006-2007	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SUTA 2006-2007	\$237.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROP TAX 2006-2007	\$97,738.00	\$0.00	(\$11,208.00)	\$0.00	\$0.00	\$11,208.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EMPLOYER TAXES	\$0.00	\$0.00	\$298.00	\$0.00	\$0.00 .	\$0.00
	\$0.00	\$0.00	\$0.00	\$0:00	\$0.00	\$0,00
CA FRANCHISE TAX	\$0.00	\$0:00	\$800.00	\$0.00	\$0.00	\$0.00 Tendesenseries and the second
	\$0.00	\$0.00	\$0.00	\$0.00	\$0,00	\$0.00
OTHER TAXES	\$0.00	\$0.00	\$193.00	\$0.00	\$0.00	
Total Taxes	\$98,238.00	\$0:00	(\$9,917,00)	\$0.00	\$0.00	\$11,208.00

Note:

This page does not include accrued state sales taxes of \$209,211.

According to RUS guidelines, EKPC is required to allocate taxes.

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a) Bal Beg Yr (b) Def. Acct (c) De	f. Amt (d) Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility		- The second		an in the second state of the s	
3.percent \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 percent					
7 percent					
10 percent			Second and a second		
TOTAL	\$0.00	\$0.00	\$0.00	\$0.00	
Other (List	i Servet		n an an Anna An Anna an Anna		
seperately and show 3, 4, 7 and					
10 Percent and					
Total Other	Mangan ali un martin an				
Tótal \$0,00	\$0.00 	\$0.00	\$0.00	\$0.00	

,

Other Deferred Credits (253) (Ref Page: 269)

Description (a) Balance	ce Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e) Balan	ce End Yr (f)
Coop Prepaid Power Bill	\$2,963,697.00	25310	\$2,963,697.00	\$0.00	\$0.00
	\$2,963,697.00		\$2,963,697.00	\$0.00	\$0.00

.

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Accumulated De	leffed moonie racee								e (in
Acet (a)	Balance Beg Yr (b) Am	t Acct 410.1 (c)	Am	t Acct 411.	1 (d)	Amt Acct 41	0.2 (e)	mt Acct 411.	2(1)
Accelerated Amortization									
(281)									
Electric									-
Defense Facilities									
Pollution Control Facilities									
Other	THE REPORT OF THE PARTY OF THE		ar an is a company of the second s	organoji (BARAN)					
Total Electric	10000000000000000000000000000000000000	oursernviatranservisien/area		DIGNERIE					
Gas				ada die George					
Defense Facilities		A PROPERTY AND INC.		MARKER STREET					
Pollution Control Facilities									
Other		a pression and the second s	ion companies and	enicenter († 1930)	nerado de serv	n an		ener Krittener	
		e and the self of a spin A ministration of the							
TOTAL Gas		and the second	n geographic and a second		ANNE DE LE COMPANY			NERCE AND A	
TOTAL (281)			THE REPORT OF THE PARTY OF THE P	roesia kasha milanga					
Classification of Total									
Federal Income Tax				merika artista					
State Income/Tax									
Local Income tax						enderski (Decksie)	neisioneise an	unput setting	
Other Specify									

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a) Debit Adj A	cct (g) Debit Adj An	nt (h) Cradit Adj. Acct (i) Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization				
(281)		NA PATRICIA DI ANDRE VILLO DI ANDRE DI		
Electric				
Defense Facilities		an a second and the second		
Pollution Control Facilities				
Other				
Total Electric		enementerenten som eretter der atteretioner steret i verstatet i verstatet i Social atteretigt i Social attere		
Gas				
Defense Facilities				
Pollution Control Facilities				
Other				
TOTAL Gas		a very a very a second statement in the second s		
TOTAL (281)	e a marta da de construction de la			
Classification of Total				
Federal Income Tax				
State Income Tax				
Local Income tax		a statistic statistic statistic statistic statistics and statistics	กระการการการการการการการการการการการการการก	
Other Specify				

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

A	cet (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411,2 (f)
Account 282						
Electric Gas	在他们 提倡。15月1月1日					
Other (Define)						
Total						
Other (specify)						
TOTAL Acct 282						
Classification of Total Federal Income Tax						
State Income Tax						
Local Income tax		1. No. 19	· · · · · · · · · · · · · · · · · · ·	an a		

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282 Electric					
Gas					
Other (Define)					
Total					
Other (specify)					
TOTAL Acct 282 Classification of Total					
Federal Income Tax State Income Tax					
Local Income tax			an a		nan tanggi kanin serepangkan tanggi yang bergan serepangkan serepangkan kanan kanan kanan kanan kanan kanan ka

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Y	r (b) Amt Acct 419	.1 (c) Amt Acet 411.	1 (d) Amt Acct 410.2	(e) Amt Acct 411.2 (l)
Account 283					
Electric N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other					
		\$0:00	\$0.00	\$0.00	\$0.00
Total Electric	\$0.00 (Solid Solid So				
		ing platanger date: sing Marine (1997) ing pangana			
Other					
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL (Acct 283) Classification of Total					
Federal Income Tax					
State Income Tax					
Local income fax					

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a) Debi	it Adj Acct (g) Debit Adj Am	it (h) Credit Adj. Acct (i) Credit Adj. Am	it (j) Balance End Yr
Account 283				
Electric				
N/A	4001 - 1001 - 1001 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - \$0.00	and the second secon	\$0.00	\$0.00
Other				all for the second s
			\$0.00	\$0.00
Total Electric	\$0,00			
Other	waarseen alka alka ahaa ahaa ahaa ahaa ahaa ahaa	era managera international de la companya de la com		
TOTAL Gas	\$0.00	a a su la sua sua tangé jeung pang a sa s	\$0.00	\$0.00
Other (Specify)				
. An	Anna in airte an Airte Anna Bearnananan ann a'			
TOTAL (Acct 283)	\$0.00		\$0.00	\$0.00
Classification of Total	TERM OF A REPUBLIC SET WITH AN ADDRESS OF TAXABLE	i hel fel fel fan in de service an de service fan de service an de service an de service an de service and de s		
			Pust-and the found	
Federal Income Tax				
State Income Tax				
Local Income tax				

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a) Debit Acct (h)	Debit Amount (c) Gre	+dits (d) Ba	lance (e)
None	\$0.00	\$0.00	\$0.00

,

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Electric Operating Revenues (Ref Page: 300)

					ım Cust (f) Num Cu	st Prev (g)
Other (a)	Op Rev Year (b) Of	o Rev Prev Yr (c) M	WH Sold (d) MWH			
Sales of Electricity	· · · · · · · · · · · · · · · · · · ·		ander over enter the state of the			
Residential Sales (440)						
Commercial and						
Industrial Sales (442)						
Small (or comm.) (See Instr. 4)						
Large (or Ind) (See				<u>1</u> .1		
Instr 4)					en is se operation de la Statella de Antonio de la Statella	
Public Street and Highway Lighting (444)						
Other Sales to Public						
Authorities (445)						e ar en en en ren en e
Sales to Railroads and Railways (446)						
						· · · · · · · · · · · · · · · · · · ·
Interdepartmental						
Interdepartmental Sales (448)	ang at the second s					
					20	32
Sales (448) Total Sales to Ultimate	\$728,112,518.00	\$637,835,224.00	12,745,048	11,939,943	30	32
Sales (448) Total Sales to Ultimate Consumers Sales for Resale (447) Total Sales of	\$728,112,518.00 \$728;112;518.00	\$637,835,224.00 \$637,835,224.00	12,745,048 12,745,048	11,939,943 11,939,943	30 30	32 32
Sales (448) Total Sales to Ultimate Consumers Sales for Resale (447) Total Sales of Electricity	A CONTRACTOR OF	NATHING NO. INC.	a for the second state of the second		non a substanting the second secon	
Sales (448) Total Sales to Ultimate Consumers Sales for Resale (447) Total Sales of Electricity (Less) Provision for	A CONTRACTOR OF	NATHING NO. INC.	a for the second state of the second		38	32
Sales (448) Total Sales to Ultimate Consumers Sales for Resale (447) Total Sales of Electricity	A CONTRACTOR OF	NATHING NO. INC.	a for the second state of the second		non a substanting the second secon	
Sales (448) Total Sales to Ultimate Consumers Sales for Resale (447) Total Sales of Electricity (Less) Provision for Rate Refunds (449.1) Total Revenues Net of Prov. for Refunds	\$728,112,518.00	\$637,835,224.00	12,745,048	11.939,943	38	32
Sales (448) Total Sales to Ultimate Consumers Sales for Resale (447) Total Sales of Electricity (Less) Provision for Rate Refunds (449.1) Total Revenues Net of	\$728,112,518.00	\$637,835,224.00	12,745,048	11.939,943	38	32
Sales (448) Total Sales to Ultimate Consumers Sales for Resale (447) Total Sales of Electricity (Less) Provision for Rate Refunds (449.1) Total Revenues Net of Prov. for Refunds Other Operating	\$728,112,518.00	\$637,835,224.00	12,745,048	11.939,943	30	32.
Sales (448) Total Sales to Ultimate Consumers Sales for Resale (447) Total Sales of Electricity (Less) Provision for Rate Refunds (449.1) Total Revenues Net of Prov. for Refunds Other Operating Revenues Forfeited Discounts	\$728,112,518.00	\$637,835,224.00	12,745,048	11.939,943	38	32

3/27/2008

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b) 0)p Rev Prev Yr (c)	MWH Sold (d) MWH S	Sold Prev (e) Num C	ust (f) Num (Cust Prev (g)
Sales of Water and						
Water Power (453)					an again an	
Rent from Electric	\$93,650.00	\$65,000.00	0	0	0	0
Property (454)						
Interdepartmental					•	
Rents (455)		******	nan ta un ort net ta stat ti than waan a taata ta ta ta ta ta ta ta ta ta	and a second statement of the second statement of the second second second second second second second second s	and the second	
Other Electric						
Revenues (456)						
	\$14,795,380.00	\$13,040,497.00	261,315	266,469	0	0
Total Other Operating	\$14,913,813,00	\$13,124,717.00	261,315	266,469	<u>0</u>	0
Revenues.						
Total Electric	\$743,026,331.00	\$650,959,941.00	13,006,363	12,206,412	30	32
Operating Revenues			********	na tana anya katanganan na katangan katangan katangan katangan katangan katangan katangan katangan katangan kat	WY MITTERS OF A STREET OF THE STREET OF T	
Operating Revenues *NOTE Line 12						
*NOTE Line 12 Golumn b includes						
*NOTE Line 12 Golumn 6 includes Total of unbilled						
*NOTE Line 12 Column 5 includes Total of unbilled Revenues						
*NOTE Line 12 Column b includes Total of unbilled Revenues **Note Line 12 Column						
*NOTE Line 12 Column 5 includes Total of unbilled Revenues						

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a) M	Wh Sold (b)	Ravenue (c)	Ave Customers (d) KWh Sal	es Per Customer Rev p	er KWH (f)
Rate E	9,910,849	\$577,235,196.00		0	0	58.2400
Tate B	890,752	\$45,287,781.00		0	0	50.8400
Rate C	417,891	\$22,318,483.00		0	0	53.4100
Rate G	384,295	\$17,753,852.00		0	0	46.2000
Reter H	183,886	\$12,797,596.00		Ö		65.9600
Rate R (Green Power)	0	\$111,394.00		0	Ölerinin Ö	23.7500
Special Contract (Gallatin)	986,518	\$44,866,999.00		0	0	45.4800
Special Contract (Inland	261,315	\$11,976,966.00		0	0	45.8300
Steam) *Fuel Adjustment Credit	0 0	\$0.00		0 0	0 0	0.0000
Included in Revenue	Ŭ	· · · · · · · · · · · · · · · · · · ·				
Rate E (\$66,463,826)	0	\$0.00		0	o	0.0000
Rate B (\$6;140,169)	0	\$0.00		0	0	0.0000
Rate C (\$2,684,500)		\$0.00		0	0	0.0000
PER Balance in the international second	0	\$0.00		0	0	0.0000
Gallatin (\$6,530,623)	0	\$0.00		0	0	0,0000
Total (\$84,746,424)	0	\$0.00		0	0	0.0000
Total Billed.	12,851,620	\$732,348,267.00		0		56.9800
Total Unbilled Rev (see						0
Instr 6)		utor of the second s				56.9800
TOTAL.	12,851,620	\$732,348,267.00	ne oraș de la presidente Reference a la composite de la composite de la composite de la composite de la composi Reference a la composite de la c	0	0. 	20,3000

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Sales for Resale (447) (Ref Page: 310)

				(
	Name (a)	Stat Class (b)	FERC Number	(c) Ave Mon Bill Dema	nd (d) Act Ave Mon N Demand (e)	CP Act Ave Mon CP Demand (I)	
Requirements Service				alariya, 2201 ji televisi karakara karakara karakara karakara karakara	an and says that is a substitution of the substitution of the substitution of the substitution of the substitu		
Big	Sandy RECC	RQ	P.S.C. #24/25	53,055	0	53,055	
Blue	Grass Energy	RQ	P.S.C. #24/25	241,849	0	241,849	
Clar	k Energy	RQ	P;S.C. #24/25	89,776	0	89,776	
Curr	berland Valley Electric	RQ	P.S.C. #24/25	99,305	0	99,305	
Fam	ners RECC	RQ	P.S.C. #24/25	93,233	0	93,233	
Flen	ning Mason RECC	RQ	P.S.C. #24/25	164,607	0	164,607	
Gra	yson RECC	RQ	P.S.C. #24/25	53,598	0	53,598	
i,	r-County RECC	RQ	P.S.C. #24/25	96,030	0	96,030	were seen as a second
	kson Energy	RQ	P.S.C. #24/25	192,810	0	192,810	
Lick	ing Valley RECC	RQ	P.S.C. #24/25	54,477	0	54,477	the and the second s
Noli	n REGC	RQ	P.S.C. #24/25	147,387	Ó	147,387	
Owe	en EC	RQ	P.S.C. #24/25	375,152	0	375,152	n da skupper
Salt	River RECC	RQ	P.S.C.#24/25	196,604	0	196,604	
She	Iby Energy	RQ	P.S.C. #24/25	81,832	0	81,832	maximizinte
Sou	th Kentucky RECC	RQ	P.S.C. #24/25	240,189	0	240,189	
Tay	lor County RECC	RQ	P.S.C. #24/25	106,334	0	106,334	electric constructions
Total RQ				2.286.238	0	2,286,238	
Non Requirements Service	an a						-
	erican Electric Power	OS		0		0	
Ass	ociated Electric Energy	OS	i in Fristian in the state of the	Ū.	0	Ō	1.44 (144
	Rivers Electric	OS	inennalesisten fontalling: i som devident Sassa struktur som skiller i devidenter som	0	0	$\mathbf{e}_{\mathbf{r}}$	
	gill Power Markets	OS		0	0	0	
	5 56 Electric	OS		0	0	0 .	
	ce Energy Carolinas	OS		0. 0	0 Politici of a second		
	ke Energy Ohio	OS		0	0	0	

Sales for Resale (447) (Ref Page: 310)

Name	(a) Stat Class (b)	FERC Number (c) Ave Mo		Mon NCP Act Ave Mon CP Demand and (e) (†)
Louisville Gas	& Electric OS	0	0	0
Midwest ISO	(1997) Alexandre (1997) Alexandre (1997)	0.000	0	0
Oglethorpe Po	wer OS	.0	0	
PJM Interconn	ection OS	0 -	0 ,	0
Tenaška Pove	er OS	0	0	0
Tennessee Va	lley OS	of the second	0	σ is the set of the
Authority				
The Energy At	uthority OS	Ö.	Ö.	O
Total Non RQ		0	Construction On the second	$\mathbf{O}_{i} = \{0, \dots, 0\}$
- Stevenski stander and stevenski steve	ra V, αν MYC V C 2017 12 company and Market C company is a subset of the second second second second second se	2,286,2	38 0	2,286,238
EXPORT				
INTRASTATE				
TOTAL				

Sales for Resale (447) (Ref Page: 310) (Part Two)

Sales for Resale (447) (Ref Page: 310) (Part Two)						
Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (I)	Other Chrg (j)	Total (k)	
Requirements Service	277,811	\$3,323,332.00	\$9,624,843.00	\$3,475,705.00	\$16,423,880.00	
	Weiling and States and S	\$15,551,764.00	\$44,434,801.00	\$16,326,133.00	\$76,312,698.00	
Blue Grass Energy	1,310,866	\$5,627,720.00	\$16,294,985.00	\$6,084,955.00	\$28,007,660.00	
Clark Energy	469,964	\$6,222,017.00	\$18,631,113.00	\$6,711,013.00	\$31,564,143.00	
Cumberland Valley Electric		\$5,935,271.00	\$18,640,851.00	\$6,637,954.00	\$31,214,076100	
Farmers RECC	545,403	\$9,762,125.00	\$33,960,431.00	\$10,639,596.00	\$54,362,152.00	
Fleming Mason RECC	969,668 		\$9,716,124.00	\$3,688,573.00	\$16,786,116.00	
Grayson RECC	282,214	\$3,381,419,00	\$16,412,682.00	\$5,996,928.00	\$28,509,097.00	
Inter-County RECC	480,460	\$6,099,487.00	\$34,277,946.00	\$12,522,760.00	\$58,982,861.00	
Jackson Energy	999,556	\$12,182,155,00	\$9,886,930.00	\$3,622,730.00	\$16,922,124.00	
Licking Valley RECC	285,028	\$3,412,464.00		\$10,182,652.00	\$47,230,540.00	
Nolin RECC	830,039	\$9,468,491.00	\$27,579,397,00	\$25,268,792.00	\$116,237,059.00	
Owen EC	2,230,648	\$22,464,505.00	\$68,503,762.00	\$13,470,115.00	\$63,260,139.00	
Salt River RECC	1,085,460	\$12,450,528.00	\$37,339,496.00		\$27,337,041.00	
Shelby Energy	484,729	\$5,385,373.00	\$16,007,129.00	\$5,944,539.00	\$72,807,864.00	
South Kentucky RECC	1,232,718	\$15,312,173.00	\$42,027,943.00	\$15,467,748.00	\$34,413,850.00	
Taylor County RECC	568,867	\$6,121,073.00	\$21,954,232.00	\$6,338,545.00		
Total RQ	12,590,305	\$142,699,897.00	\$425,292,665.00	\$152,378,738.00	\$720,371,300.00	
Non Requirements Service	al (1997) i politika na kata sa					
American Electric Power	825	\$0.00	\$57,170.00	\$0.00 states and states	\$57,170.00	
Associated Electric Energy	v 50	\$0.00	\$2,100.00	\$0.00	\$2,100.00	
Big Rivers Electric	15	\$0.00	\$975.00	\$0.00	\$975.00	
Cargill Power Markets	6,579	\$0.00	\$308,767.00	\$0.00	\$308,767.00	
	7,939	\$0.00	\$308,480.00	\$0.00	\$308,480.00	
Cobb Electric	3,720	\$0.00	\$427,800.00	\$0.00	\$427,800.00	
Duke Energy Carolinas	105	\$0.00	\$2,125.00	\$0.00	\$2,125:00	
Duke Energy Ohio	5,027	\$0.00	\$256,293.00	\$0.00	\$256,293.00	
Louisville Gas & Electric	Q,0221			en og er er efter om de de ser offenseter i som er en ser er en ser er e	Page 86 of 185	

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Sales for Resale (447) (Ref Page: 310) (Part Two)

	Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (I)	Other Chrg (j)	Total (k)
1	Midwest ISO	24,303	\$0.00	\$1,419,102.00	\$0.00	\$1,419,102.00
and an	Oglethorpe Power	50	\$0.00	\$2,600.00	\$0.00	\$2,600.00
	PJM Interconnection	87,146	\$0.00	\$4,008,247.00	\$0.00	\$4,008,247.00
	Tenaska Power	800	\$0.00	\$70,841.00	\$0.00	\$70,841.00
 An of the product of the state of the state of the product of the pr	Tennessee Valley	16,482	\$0.00	\$819,755.00	\$0.00	\$819,755.00
	Authority					a na sa ana ang mang mang mang mang mang mang
	The Energy Authority	1,702	\$0.00	\$56,963.00	\$0:00	\$56,963.00
Total Non RQ		154,743	\$0.00	\$7,741,218.00	\$0.00	\$7,741,218.00
		12,745,048	\$142,699,897.00	\$433,033,883.00	\$152.378,738.00	\$728,112,518.00
EXPORT		0				\$0.00
INTRASTATE		0				\$0.00
TOTAL		0			$\mathcal{L}_{\mathcal{M}} = \mathcal{M}$	\$0.00

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

Electric Operation and Maintenation 24,perces		· · · · · · · · · · · · · · · · · · ·
Amount for Cur	rent Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
		\$7.225,163:00
Operation Supervision and Engineering (500)	\$6,278,983.00	\$254,736,251.00
Fuel (501)	\$252,011,640.00	
Steam Expenses (502)	\$8,587,970.00	\$8.177.407.00
Steam from Other Sources (503)	\$0.00	\$0.00
	\$0.00	\$0.00
(Less) Steam Transferred, CR (504)	\$4,913,256.00	\$4,509,186.00
Electric Expenses (505)	\$11,885,969,00	\$10,529,094,00
Miscellaneous steam Power Expenses (506)	\$0.00 \$0.00	i i compressione particular compressione compression and a second and a second and a second and a second and a
Rents (507)		\$33,740,631,00
Allowance (509)	\$26,566,780.00	\$318,917,732.00
Total Operation	\$310,244,598.00	\$310,911,192,00
Maintenance		
Management Management Management (Management Management Mana	\$1,895,415.00	\$1,657,836.00
	\$2,653,546.00	\$2,212,547.00
Maintenance of Structures (511)	\$28,448,693.00	\$23,806,482.00
Maintenance of Boiler Plant (512)	\$8,142,193,00	\$6,035,593.00
Maintenance of Electric Plant (513)	\$118,563.00	\$91,467.00
Maintenance of Miscellaneous Steam Plant (514)		\$33,803,925.00
Total Maintenance	\$41,258,410.00	\$352,721,657.00
21. Total Power Production ExpensesSteam Power	\$351,503,008.00	
B. Nuclear Power Generation		
Operations		\$0.00
Operation Supervision and Engineering (517)	\$0.00 second	\$0,00
Fuel (518)	\$0.00	
Coolants and water (519)	\$0.00	\$0.00
Steam Expenses (520)	\$0.00	\$0.00
Steam Expenses (ere)		

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

Electric Operation and memorian de Specific	Amount for Prev	ious Yr
Amount for Curre		\$0.00
Steam from Other Sources (521)	\$0.00	
(Less) Steam Transferred – CR (522)	\$0.00	\$0.00 \$0.00
Electric Expenses (523)	\$0.00	Constant and the second of the second of the second s
Miscellaneous Nuclear Power Expenses (524)	\$0.00	\$0.00
Rents (525)	\$0.00	\$0.00
Total Operation	\$0.00	\$0-00
Maintenance		
Maintenance Supervision and Engineering (528)	\$0.00	50,00 states and second
Maintenance of Structures (529)	\$0.00	\$0.00 ·
	\$0.00	50.00 states (\$0.00
Maintenance of Reactor Plant Equipment (530)	анаралиянандарактардарданындарданандарданандардандардандардандардандардандардандардандардандардандардандарданда \$0.00	\$0,00
Maintenance of Electric Plant (531)	\$0.00	\$0.00
Maintenance of Miscellaneous Nuclear Plant (532)		\$0.00
Total Maintenance	\$0.00	\$0.00
41. Total Power Production Expenses - Nuclear Power	\$0.00	90,00
C. Hydraulic Power Generation		
Operation		\$0.00
Operation Supervision and Engineering (535)	\$0.00	
Water for Power (536)	\$0.00	\$0.00
	\$0.00	\$0.00
Hydraulic Expenses (537)	\$ 0.00	\$0.00
Electric Expenses (538)	\$0.00	\$0.00
Miscellaneous Hydraulic Power Genration Expenses (539)		\$0:00
Rents (540)	\$0.00	\$0.00
	\$0.00	
Maintenance		
Maintenance of Supervision and Engineering (541)	\$0.00	\$0.00
Maintenance of Structures (542)	\$0.00	\$0.00
ATTACK AND	\$0.00	\$0.00
Maintenance of Reservoirs, Dams and Waterways (543)	jj⊈ jakeeringstanken in skriven i 1991. Here in kunder	Dawa 00 -6495

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	•	ount for Previous Yr
Amount for Curr	ent Yr All	
Maintenance of Electric Plant (544)	\$0.00	\$0.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$0.00	\$0.00
Total Maintenance	\$0.00	\$0.00 50/00/00/00/00/00/00/00/00/00/00/00/00/0
59. Total Power Production Expenses - Hydraulic Power	\$0.00	\$0.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$526,441.00	\$410,696.00
Faet (547)	\$41,744,143.00	\$23,473,626.00
Han ang ang ang ang ang ang ang ang ang a	\$3,109,518.00	\$2,481,487.00
Generation Expenses (548)	\$946,095.00	\$1,186,180.00
Miscellaneous Other Power Generation Expenses (549)	\$0.00	\$0.00
Rents (550)		\$27,551,989.00
Total Operation	\$46,326,197.00	
Maintenance		\$238,644.00
Maintenance Supervision and Engineering (551)	\$113,561.00	
Maintenance of Structures (552)	\$41,514.00	\$67,556.00
Maintenance of Generating and Electric Plant (553)	\$5,945,142.00	\$4,395,899.00
Maintenance of Miscellaneous Other Power Generation Plant	\$2,944.00	\$44,609.00
(554)		
Total Maintenance	\$6,103,161.00	\$4,746,708.00
Total Power Production Expenses Other Power	\$52,429,358.00	\$32,298,697.00
E: Other Power Supply Expenses	\$120,381,439.00	\$76,781,225.00
Purchased Power (555)		\$2,840,866.00
System Control and Load Dispatching (556)	\$2,939.316.00	
Other Expenses (557)	\$3,765,151.00	\$3,730,936.00
79. Total Other Power Supply Expenses	\$127,085,906.00	\$83,353,027.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$531,018,272.00	\$468,373,381.00
	For a strategy sector of the sector of the sector sec sector sector sec sector sector sect	a ga an

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

Electric Operation and Maintena	nee Expensee		Amount for Previous Yr
	Amount for Current	Yr	
2. Transmission Expenses			
Operation			
Operation Supervision and Engineering (560)	en genom genom de save alegan de la competencia de la competencia de la competencia de la competencia de la com La competencia de la c	\$2,726,590.00	\$2,700,099.00
		\$2,682,111.00	\$2,337,504.00
Load Dispatching (561)	a far stal her all an and all and an and an	\$2,658,594.00	\$2,790,256.00
Station Expenses (562)		\$1,780,965.00	\$1,770,275.00
Overhead Lines Expenses (563)		\$0.00	\$0:00
Underground Lines Expenses (564)		\$10,167,474.00	\$11,179,428.00
Transmission of Electricity by Others (565)		\$688,752.00	\$183,370.00
Miscellaneous Transmission Expenses (566)	nagementer aller all		\$509,714.00
Rents (567).		\$503,667.00	\$21,470,646.00
Total Operation		\$21,208,153.00	\$21,410,040.00
Malptenance			
Maintenance Supervision and Engineering (568)		\$849.00	\$811.00
Maintenance of Structures (569)		\$0.00	\$0.00
	TATAWANAN MANANGKANANANAN MANANANANANANANANAN	\$1,551,170.00	\$1,419,889.00
Maintenance of Station Equipment (570)		\$2,548,768.00	\$2,490,735.00
Maintenance of Overhead Lines (571)		\$0.00	\$0.00
Maintenance of Underground Lines (572)		\$39,587.00	\$42,472.00
Maintenance: of Miscellaneous Transmission Plant (573)		il de suite de la service d	\$3,953,907.00
Total Maintenance	IN THE REPORT OF THE PARTY OF THE	\$4,140,374.00	\$25,424,553,00
100. Total Transmission Expenses		\$25,348,527.00	
3. Distribution Expenses			
Operation			
Operation Supervision and Engineering (580)	13 Merina ya kening kening lating tang kanala ya k	\$0.00	\$0.00
		\$155,235.00	\$143,987.00
Load Dispatching (581)		\$566,827.00	\$785,389.00
Station Expenses (582)		\$0.00	\$0.00
Overhead Line Expenses (583)		\$0.00	\$0.00
Underground Line Expenses (584)			

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Y	r A	mount for Previous Yr	
Street Lighting and signal System Expenses (585)		\$0.00		\$0.00
Street Lighting and signal system expenses (eee)		\$0.00		\$0.00
Meter Expenses (586)			1999) - Alexandra a series and a series of the	\$0.00
Customer Installations Expenses (587)		\$0.00		NAMES AND AND ADDRESS OF A DESCRIPTION O
Miscellaneous Expenses (588)		\$0.00		\$0.00
	ynnin a friend fryddineu grifyd a canad a bann yn dar yn ar yn ar yn ar yn	\$0.00		\$0.00
Rents (589)		\$722,062.00		\$929,376.00
Total Operation				
Maintenance		and an advantage of the state of the		
Maintenance Supervision and Engineering (590)		\$0.00		\$0.00
NET CARE AND		\$0.00		\$0.00
Maintenance of Structures (591)				1,202,831.00
Maintenance of Station Equipment (592)		\$1,424,112.00		\$0.00
Maintenance of Overhead Lines (593)		\$0.00	ana amanganin maring ang kang kang kang kang kang kang kan	HARMAN SAME SAME
Maintenance of Underground Lines (594)		\$0.00		\$0.00
11-31 (1993) (1993) (1993) (1993) (1993) (1993) (1993) (1993) (1993) (1993) (1993) (1993) (1993) (1993) (1993)		Store Contraction and Contract of Store Contract		\$0.00
Maintenance of Line Transformers (595)		and a second		\$0.00
Maintenance of Street Lighting and Signal Systems (596)		\$0.00		
Maintenance of Meters (597)		\$0.00		\$0.00
Maintenance of Miscellaneous Distribution Plant (598)		\$0.00		\$0.00
ALE STREET ST		\$1,424,112,00		1,202,831.00
Total Maintenance				\$2,132,207.00
126. Total Distribution Expenses		\$2,146.174.00		
计算机理论的 机用的 网络拉斯斯斯特拉斯斯斯斯特 医外侧的 网络拉尔斯斯特斯斯特斯斯特斯特斯特斯特斯特斯特特斯特特斯特特		M		_

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

Electric Operation and Maintenance Expension		nt for Previous Yr
Amount for Our	rent Yr Amou	RIGE FIGHIOUS IN
4. Customer Accounts Expenses		
Operation		\$0.00
Supervision (901)	\$0.00	\$0.00
Meter Reading Expenses (902)	\$0.00	\$0.00 \$0.00
Customer Records and Collection Expenses (903)	\$0.00	\$0.00
Uncollectible Accounts (904)	\$0.00 20.00	\$0.00 \$0.00
Miscellaneous Customer Accounts Expenses (905)	\$0.00	\$0.00
134, Total Customer Accounts Expenses	\$0.00 (Market and South and Sou	
5. Customer Service and Informational Expenses		
Operation	\$0.90	\$74.00
Supervision (907)	A CONTRACTOR OF	\$3,701,823,00
Customer Assistance Expenses (908)	\$2,780,503.00 \$300,385.00	\$97,050.00
Information and Instructional Expenses (909)		\$544,064,00
Miscellaneous Customer Service and Information Expenses (910)	\$367,739.00 \$3,448,627.00	\$4,343,011.00
141. Total Cust. Service and Informational Exp		
6. Sales Expenses		
Operation		\$0:00
Supervision (911)	\$0.00 \$0.00	\$0.00
Demonstrating and selling Expenses (912)		\$128,469.00
Advertising Expenses (913)	\$79,219.00 \$0.00	\$0.00
Miscellaneous Sales Expenses (916)	n este ministerini e si conte ministerini si sub	\$128,469.00
148. Total Sales Expenses	\$79,219.00	
7. Administrative and General Expenses		
Operation	\$12,065,149.00	\$11,667,236.00
Administrative and General Salaries (920)		\$4,017,836.00
Office Supplies and Expenses (921)	\$4,005,269.00 \$0.00	\$0.00
(Less) Administrative Expenses TransferredCR (922)		

3/27/2008

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	the second s	
Amount for Cu	rrent Yr Am	iount for Previous Yr
Outside Services Employed (923)	\$3,354,361.00	\$5,342,073.00
	\$0.00	en la servicio de la contractiva de la servicio de servicio de la servicio de la servicio de la servicio de la
Property Insurance (924)	32.1.1 INTELLIGENTIAL CONTRACTOR STATEMENT (STRUCTURE AND ADDRESS AND ADDRESS ADDRESS AND ADDRESS AND ADDRESS ADDRESS AND ADDRESS AND ADDRE ADDRESS AND ADDRESS	\$1,149,338.00
Injuries and Damages (925)	\$635,156.00	\$839,439.00
Employee Pensions and Benefits (926)		\$0.00
Franchise requirements (927)	\$0.00	
Regulatory Commission Expenses (928)	\$1,104,927.00	\$1,025,116.00
(Less) Duplicate Charges CR (929)	\$406,612.00	\$384,328.00
General Advertising Expenses (930:1)	\$535,774.00	\$2,174,059.00
CURVE THE REPORT REPORT REPORT OF A DEPARTMENT OF A	\$4,783,640.00	\$5,789,797.00
Miscellaneous General Expenses (930.2)	\$0.00	\$0.00
Rents (931)	\$27,756,907.00	\$31,620,566.00
	\$21,750,807.00 	
Maintenance		
Maintenance of General Plant (935)	\$785,229.00	\$612,007.00
168. Total Administrative and General Expenses	\$28,542,136.00	\$32,232,573.00
	\$590,582,955.00	\$532,634,194.00
Total Electric Operation and Maintence (80,100,126,134,141,148,168)		
Van Andreas (2010) 10 (n an an Airth ann an Airth an Airth an Airth an Airt	

Purchased Power (555) (Ref Page: 326)

	Name (a)	Stat Class (b)	FERC Rate	(c) Avg Bill De	md (d) Avg NCPII	(e) Avg CP Dem	d (f) MWH Pure	sh (g)
				0	0	0.	38,001	
	American Electric Power	OS		Ū.		N. ALTA BARANA MATTA AND SALE REAR MARKED STATES AND A SALES		
	Associated Electric	OS		0 (1999)	Ö	0	58,676	
	Cooperative					0	7,342	
	Big Rivers Electric	OS N-MARTINETERST		0 	0	0	261,839	
	Cargill Power Markets	WINGTOT CASE SAMPLES STREET STREET		0	0 0	0	146,426	
	Cobb Electric	OS Serversessessessessessessessessessessessesse		0 Sector C artes		o set estado	433	
	Cox Waste-to-Energy	Statistic and a second se	教育的基金型的 研究	0 0	0 0	0	21,737	
-	Duke Energy Carolina	a service of the serv		0 0/11/01/01/01/01/01/01	or of the second	0	222,695	n agan mang bagan bu
	Duke Energy Ohio	OS CARENTAL A		one of the second s O	o O	0 0	3,325	91994999999999999999999999999999999999
	Entergy-Koch Trading	OS OS		e deseri o e deserie	O De Caracita	e service and a service of the servi	85,755	
	Louisville Gas & Electric							
	Midwest ISO	OS		0	0	0	13,615	sovere en der klasse som de
	North Carolina	OS		0	0	0	3,313	
	Municipal			0	0.	0	17,659	
	Owensboro Municipal Utilties	OS						
	PJM	OS		0	0	0	582,574	
	Progress Energy	OS	 Wielden Behreiten auf der bereiten an ann de	Ö	0	0	850	
	Carolinas	n a sa an an she had a sa				0	161,131	
	Southeastern Power Administration	OS		0	o de la companya de Esta de la companya d			
	Southern Company	OS		phining and a second	0	0	294,863	
	Tenaska Power	OS		0	0	0	21,510	
	Tennessee Valley	OS	s maanaa kaalaa ahaan si si sa	0		0	10,590	
	Authority						8,115	
	The Energy Authority	<u>OS</u>		0	o an	O AND	0,119 12,800	
	Wabash Valley Powe	r OS	a laat Nationala	0	7 (1) (1) () (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	0	12,000	

Wabash Valley Power OS

Purchased Power (555) (Ref Page: 326)

	Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bil	i Demd (d)	Avg NCPII (e)	Avg	CP Demd (f)	MWH Purch (g)
	American Electric	OS		0	0		0	0		
	Power	and a second and a second s	antan salahan salahati katika salahati katika salahati katika salahati katika salahati katika salahati katika s	MARINA SOMETING	internet internet in the second s					
	Cinergy	OS		0	0		0	0		
un Castlain agammanana a ana ar	Louisville Gas &	OS		· 0·	0		0	0		
	Electric	No. of the second s	ana ar gagan ar sa mar la mag dalaran di 2000 di 1000 da 1000 d	ANAL STREET STREET STREET				Movember: Constantiation	an a	
	Sepa	OS		0	0	e orangen inden in Fristans generation	0	0		
· your second is the second of	Tennessee Valley	OS		0	0		0	0	··· · · · · · · · · · · · · · · · · ·	
	Authority									
	κυ	OS		0	0		0	0		
	Regulation			Q.	0		0	0		
	Inadverdent		www.com.com.com.com.com.com.com.com.com.com		aa - Xuuuu aasaa ka k				eren in den son de	
TOTAL								1,)73,249	an an 120 an ann Martain an 120 a Martain an 120 an 12

Purchased Power (555) (Ref Page: 326) (Part Two)

				(1000) (Nei 1 290.	the second s		rg (i) Total
	Name (a)	MW	H Rovd (h) MWH Del (Other Chi \$0.00	\$2,952,026.00
	American Electric	0	0	\$0.00	\$2,952,026.00	\$0.00	Ψ2,002,2000
	Power Associated Electric	0	o O	\$0.00	\$4,175,066.00	\$0.00	\$4,175,066.00
	Cooperative						
	Big Rivers Electric	0 0	0	\$0.00	\$448,890.00	\$0.00	\$448,890.00
	Cargill Power Markets	0	0	\$0.00	\$15,721,102.00	\$0.00	\$15,721,102.00
	Cobb Electric	0	0	\$0.00	\$8,964,249.00	\$0.00	\$8,964,249.00
	Cox Waste-to-Energy	0	0	\$475.00	\$14,207.00	\$0.00	\$14,682.00
	Duke Energy Carolinas	an in the second second second	0	\$0.00	\$1,672,188.00	\$0.00	\$1,672,188.00
1211年1月1日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日日	Duke Energy Ohio	0	santa e di la de l o substance da	\$0.00	\$12,468,237.00	\$0.00	\$12,468.237.00
	Entergy-Koch Trading	n an	Oppleter and the second sec O	\$0.00	\$376,590.00	\$0.00	\$376,590.00
	Louisville Gas &	Ó		\$0.00	\$4,803,481.00	\$0.00	\$4,803,481,00
	Electric						\$1,579,589.00
n an the state of th	Midwest ISO	0	0	\$0.00	\$1,579,589.00	\$0.00	CONTRACTOR OF A DESCRIPTION OF A DESCRIP
	North Carolina	0	0.0	\$0.00	\$165,160.00	\$0.00	\$165,160.00
	Municipal			*** **	\$794,520.00	\$0.00	\$794,520.00
	Owensboro Municipal	0	0	\$0.00	φ, στισποιοσ		
	Utilfies		n and a subscription of the subscription of th		\$40,851,976.00	\$0.00	\$40;851,976.00
	PJM	0	0	\$0.00			\$38,375.00
and an and a state of the second	Progress Energy	0	0	\$0.00	\$38,375.00	\$0.00	
	Carolinas						
	Southeastern Power	0	0	\$704,674.00	\$1,854,953.00	\$0.00	\$2,559,627.00
	Administration						
	Southern Company	0	0	\$0.00	\$19,533,005.00	\$0.00	\$19,533,005.00
or a strange was a strange w	THE REPORT OF THE PARTY OF THE		0	\$0.00	\$1,420,096.00	\$0.00	\$1,420,096.00
	Tenaska Power	0		90.00 \$0.00	\$639,695.00	\$0.00	\$639,695.00
	Tennessee Valley	0	0	ψ0.00			and the second
a an	Authority			\$0.00	\$545,040.00	\$0.00	\$545,040.00
	The Energy Authority	0	0			\$0.00	\$847,100.00
A CONTRACTOR OF	Wabash Valley Powe	er D	0	\$0.00	\$847,100.00	40:00	이는 것 같아요. 이 방송한 방송자 는 것 같아요. 같이는 것이는 것 같은 것 같아요. 것 같아요. 같이 같아요. 같이 같은 것이 같아요. 같이 같아요. 같이 같아요. 같이 같아요. 같이 같아요.

Purchased Power (555) (Ref Page: 326) (Part Two)

	Name (a)	MWH Revd (h)	MWH Dei (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (I)	Total
	American Electric	4,199	-2,001	\$0.00	\$4,382.00	\$0.00	\$4,382.00
	Power		november and a substantial transfer of the state of the substantial states of the substantial st				
	Cinergy	1,570	-3,449	\$0.00	(\$632,615.00)	\$0.00	(\$632,615.00)
	Louisville Gas &	2,957	0	\$0.00	\$58,840.00	\$0.00	\$58,840.00
	Electric				xuera la su vi nui cu		
	Sepa	0	-3,003	\$0.00	(\$117,039.00)	\$0.00	(\$117,039.00)
THE REPORT OF THE PROPERTY OF T	Tennessee Valley	5,058	-4,953	\$0.00	(\$115,816.00)	\$0.00	(\$115,816.00)
	Authority				a las a mais areas no manegarias e appropriatival con seguritado da segur		
	KU	632	-4,515	\$0.00	(\$63,733.00)	\$0:00	(\$63,733.00)
	Regulation	2,491	-4,121	\$0.00	\$676,726.00	\$0.00	\$676,726.00
	Inadverdent	·	·				
TAL A A A A A A A A A A A A A A A A A A		16,907	-22,042	\$705,149.00	\$119,676,290.00	\$0.00	\$120,381,439.00

Transmission of Electricity for Others (456) (Ref Page: 328)

	Hanamasion of Electricit	- 7	-	
Line	Payment by (a)	Energy Received From (b)	Energy Belivered to (c)	Classification (d)
	1 Louisville Gas & Electric	Louisville Gas & Electric	and the second	LF
	2 Louisville Gas & Electric	Louisville Gas & Electric		UF
- West Michild West S. S. And R. Street and Market And Market Street and Street Street Street Street Street Str	3 Louisville Gas & Electric	Louisville Gas & Electric	and and an	LF
	4 Louisville Gas & Electric	Louisville Gas & Electric		
uti életésztetezet a szerekeletetetetetetetetetetetetetetetetetet	5 Louisville Gas & Electric	Louisville Gas & Electric		LF
	6 Louisville Gas & Electric	Louisville Gas & Electric		F. C. C. Start Street Street Street
A http://distriction.com/action/actional/action/actio action/actio action/action/action/action/action/action/action/action/action/action/action/action/action/action/action/action/action/actio action/actio action/acti	7 Louisville Gas & Electric	Louisville Gas & Electric		LF
	8. Louisville Gas & Electric	Louisville Gas & Electric		1 . -
— MEDIRAL MARKET, NAMMAR SHOP MARKET, TARKET, MARKET, MARKET MARKET, MARKET, MARKET MARKET, MARKET, MAR MARKET, MARKET, MAR	9 Louisville Gas & Electric	Louisville Gas & Electric	in and a substantial state of the	LF
	10 Louisville Gas & Electric	Louisville Gas & Electric		
	11 Louisville Gas & Electric	Louisville Gas & Electric		LF
	12 Louisville Gas & Electric	Louisville Gas & Electric		LE.
 Magning the synthesis of the structure of the structure of the synthesis of th	13 Louisville Gas & Electric	Louisville Gas & Electric		
	14 Louisville Gas & Electric	Louisville Gas & Electric		LEF
(1999) BURNEL FRANKLISTER BURNEL STREET S I 1999 BURNEL FRANKLISTER STREET S	15 East Kentucky Power	AEP	East Kentucky Power Cooperative	OS
a i na sa	Cooperative		East Kentucky Power	OS
	16 East Kentucky Power Cooperative	Duke Energy Ohio	Cooperative	
	17 East Kentucky Power	LG&E	East Kentucky Power	OS
	Cooperative		Cooperative	
	18 East Kentucky Power	Midwest ISO	East Kentucky Power	OS .
	Cooperative	四個個的第三個的 建酸	Cooperative	
21.35 (Sector Converting Logic International Vice Sector Annual Converting Annual Converting Annual Converting	19 East Kentucky Power	Tennessee Valley Authority	East Kentucky Power Cooperative	OS
	Cooperative		Opopolariao	

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line Ferc Rate Schedu	le Point of Receipt (f) Point o	f Delivery (g) Billing Demand MW	MWh Re	ceived (i) MWh I	Delivered (j)
1	Bedford		0	16,624	0
2^{2}	Boston		0	5,559	
3	Columbia		0.	37,872	0
	Falmouth		0	20,279	ning set of the set of
5	Garrard		0		0
$\mathbf{G}_{\mathbf{r}}$	Horse Cave		0 46849753698	209,500	0
7	Hunters Bottom		0	12,327	0
	Liberty		0	48,506	<u>O</u> leventer
9	Mackville		0	2,991	0
10	Munfordville		0	36,816	
11	Owingsville	The second s	0 tionimummentum	32,724	0
12	Revelo		0	12.895	0
13	Russell Springs		0	46,157	0
14	Whitley City		0	25,763	0
ании и на	Arguntum, Falcon,	· 사이는 이외에 가지 않는 것이다. - 이외에 가지 않는 것이 같이	0	230,687	249,907
	Grayson, Lee City, Leon, Thelma				
16 16	Buffington	e company second a province second a second s	0	99,179	110.268
17	Blue Lick		0	5,568,154	6,696,970
17 	Stewart, Zimmer		0	1,519,167	1,690,594,000,594
19 ⁻	McCreaty,		Ó	1,269,812	320,325
	Summershade, Wayne	· 2011년 - 1919년 - 1918년 - 1919년 - 1919년 - 1919년 - 1919년 - 1919년			
	Co, Wolf Creek			9,195,907	9,068,064
Total					
inner and Statistic Spring and Statistic states and the states of the states of the states of the states of the					

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line Demand	1 (k)	Energy (I)	Other (m)	Total (n)
1-14	\$0.00	\$1,890,249.00	\$0.00	\$1,890,249.00
15-19	\$0.00	\$446,957.00	\$0,00	\$446,957.00
	\$0.00	\$2,337,206.00	\$0.00	\$2,337,206.00

Tranmission of Electricity by Others (565) (Ref Page: 332)

	Name (a)	MWH Received (b) MWH De	livered (c) Demai	nd Charges (d) Ene	rgy Charges (e) C)ther Charges (f)	Total Cost (g)
	American Electric	77,477	40,634	\$0.00	\$70,716.00	\$0.00	\$70,716.00
				\$0.00	\$458,684,00	\$0.00	\$458,684,00
	Duke Energy Ohio	0	171,703 0	\$0.00 \$0.00	\$1,182,241.00	\$0.00	\$1,182,241.00
	Kentucky Utilities	1,321,668 508,908		\$0,00	\$1,305,790.00	\$0.00	\$1,305,790.00
	Electric				\$483,470.00	\$0.00	\$483,470.00
	Midwest ISO	155,166	0 0	\$0.00 \$0.00	\$7,864.00	\$0.00	\$7,864.00
CARE (1997) Manual Andrewski Manual Andrewski Andrewski Manual Andrewski Andrewski Manual Andrewski Andrewski	North Cerolina Municipal	\mathbf{O} . See the second secon	0				
	PJM	717,134	0	\$0.00	\$1,014,633.00	\$0.00 \$0.00	\$1,014,633.00 \$2,492,085.00
	Southeast Power	0 - 1997 - 199	0	\$0.00 \$0.00	\$2,492,085.00 \$3,151,991.00	\$0.00 \$0.00	\$3,151,991.00
	Tennessee Valley Authority	963,675	0	3 0.00	WUTTO TO CONTRACTOR		
Total		3,744,028	212,337	\$0.00	\$10,167,474.00	\$0.00	\$10,167,474.00
			in fan de ferste fan de ferste en een ste seen een de ferste ee	and an address of the second se			

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

	Purpose	Recipient		Amount
Industry Association Dues				\$1,557,059.00
Nuclear Power Research Expenses				\$0,00
Other Experimental and general Research			· ·	\$300,335.00
Expenses			ann an thairte ann an Airte an Airte	
Publishing and Distributing Information and				\$0.00 A State of the state
Reports to Stockholders, Trustee, Registrar and Transfer Agent Fees and Expenses, and Other				
Expenses of Servicing Outstanding securities of				
the Respondent				
Other Expenses (List items of \$5000 or more in				
this column showing the Purpose, Recipient and amount of such items.				
Group amounts of less than \$5000 by classes if				
the number of items so grouped is shown.				
[1] J. J. P. M. MARNEN MARKET MANAGEMENT AND A REPRESENTATION AND A DESCRIPTION OF A DES	Directors' Fees and Expenses			\$352,957.00
	Member Services			\$883,228.00
A STATE AND A S	Property Tax Allocation			\$1,682,585.00
	Wastewater Regulation			\$7,476:00
TOTAL	n för an förstanda som			\$4,783,640.00

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b) Dep Exp A	sset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$0.00	\$51,882.00	\$51,882.00
Steam Product Plant	\$21,334,057.00	\$0.00	\$0.00	\$0.00	\$21,334,057.00
Nuclear Production Plant		an teanger an			
Hydraulic Production Plant Conventional					
Hydraulic Production Plant					
Pumped Storage Other Production Plant	\$6,525,658.00	\$0 .00	\$0:00	\$0.00	\$6,525,658.00
Transmission Plant	\$4,635,242.00	\$0.00	\$0.00	\$0.00	\$4,635,242.00
Distribution Plant	\$4,287,889.00	\$0.00	\$0.00	\$0.00	\$4,287,889.00
General Plant	\$3,728,053.00	\$0.00	\$0.00	\$0.00	\$3,728,053.00
Common Plant Electric					
Total	\$40,510,899.00	\$0.00	\$0.00	\$51,882.00	\$40,562,781.00

Regulatory Commission Expenses (Ref Page: 350)

Description (a) Assessed By Reg. (Comm Expenses o	f Util (c) Total Current Yr (d)	Def. 182.3 F	Seg. Yr (e) Exp Charged Dept (f)
PSC Assessment per KRS \$1,104,927.00	\$0.00	\$1,104,927.00	\$0.00	007
278.130	an ann an taon ta taon 1978 a. ann a' suiteachd.			
Total \$1,104,927.00	\$0.00	\$1,104,927.00	\$0.00	

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

De	cription (a)	Exp Charged Acet (g) Exp Charged Amt (h) Def to :	182.3 (i) Contra Acct	(j) Amort Amor	int (k) Amort Def 182.3 En Yr (l)	ť
PSC A	sessment per	928	\$1,104,927.00	\$0.00	None	\$0.00	\$0.00	·
KRS 2	'8.130	a na	ent se gevelder" (førstør ste forsteret blefte for softwarte et e					
Total	en 1947 bei 1984 - Freise Steine Steine		\$1,104,927.00	\$0.00		\$0.00	\$0.00	

Research Developement and Demonstration Activities (Ref Page: 352)



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Distribution of Salaries and Wages - Electric (Ref Page: 354)

	avroll (b) Alloc Clearing Accts (c) Total (d)
Specify Direct Pa	ayroll (b) Alloo oldaaliy interty
Electric	
Operation	
最高的形式是不可能的TrifteringEnters	\$18,312,610.00
3. Production	\$4,229,134,00
4. Transmission	\$295,773.00
5. Distribution	\$0.00
6. Customer Accounts	\$741,264.00
7. Customer Service and Informational	
8. Sales	\$45,105,00
9. Administrative and General	\$8,194,416.00
10, Total Operation	\$31,818,302.00
Maintenance	
	\$9,667,788.00
12. Production	\$1,039,496.00
13. Transmission	\$360,580.00
14. Distribution	\$166,486.00
15. Administrative and General	\$11,234,350.00
16. Total Maint	211720400000
17. Total Operation and Maintenance	
18: Total Production (Lines 3 and 12)	\$27,980,398:00
19. Total Transmission (Lines 4 and	\$5,268,630.00
13)	
20. Total Distribution (Lines 5 and 14)	\$656,353.00
21. Customer Accounts (Transcribe	\$0.00
from Line 6)	
22. Customer Service and	\$741,264.00
Informational (Transcribe from Line 7)	\$45,105.00
23. Sales (Transcribe from Line 8)	
24. Administrative and General(Lines	\$8,360,902.00
9 and 15);	

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b) Alloc (Clearing Accts (¢)	Total (d)
25. Total Oper. and Maint. (Lines	\$43,052,652.00	\$243,685.00	\$43,296,337.00
18-24)			

3/27/2008

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify Direct Payr	oll (b) Alloc Clearing Acets (c) Total (d)
Specify Direct Payr	
Gas	
Operation	
28. Production Manufactured Gas	\$0.00
29. Production Nat. Gas (Including	\$0.00
Expl and Dev.)	
30. Other Gas Supply	\$0.09 ·
31. Storage, LNG Terminaling and	\$0.00
Processing	\$0.00
32. Transmission	
33. Distribution	\$0:00
34. Customer Accounts	\$0.00
35. Customer Service and	\$0.00
Informational	
36. Sales	\$0.00
37. Administrative and General	\$0.00 \$0.00
38. Total Operation	20.00
Maintenance	
40. Production Manufactured Gas	\$0.00
41. Production Natural Gas	\$0.00
42. Other Gas Supply	\$0.00
43. Storage, LNG Terminaling and	\$0.00
Processing	
	\$0.00
45. Distribution	\$0:00
46. Administrative and General	\$0.00 *******
47. Total Maint	\$0.00 \$0.00 \$0.00
48. Total Operation and Maintenance	

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify Direct Payr	oll (b) Alloc C	learing Accts (c)	Total (d)
49. Total Production Manufactured	\$0.00		
Gas (Lines 28 and 40)			ninger an search and a state of the search
50. Total Production Natural Gas (Lines 29 and 41)	\$0:00		
51, Total Other Gas Supply (Lines 30	\$0.00	· · · · ·	
and 42)		ner versennsternungententet ist mess essikungsbillerkunternebisiskerkerkistig	anda ya u maaana ka
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43).	\$0:00		
53. Total Transmission (Lines 32 and	\$0.00		
44)		ner (1999) a substanting and a substan	an te a state of the second
54. Total Distribution (Lines 33 and 45)	\$0.00		
55. Customer Accounts (Transcribe	\$0.00		· · ·
Line 34)			antaa maa maada kaada waxaa waxaa ka sa ta sa ta sa
56: Customer Service and Informational (Transcribe Line 35)	\$0.00		
57. Sales (Transcribe Line 36)	\$0.00		
58: Total Administrative and General (Lines 37 and 46)	\$0,00		
59. Total Operation and Maintenance	\$0.00	\$0.00	\$0.00
60. Other Utility Departments			fo.co
61. Operation and Maintenance	\$0.00	\$0.00	\$0.00
62. Total All Utility Dept (25,59,61)	\$43,052,652.00	\$243,685.09	\$43,296,337.00

.

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify Direct Pa	iyroll (b) Alloc Clearl	ng Acets (c)	Fotal (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$4,282,961.00	\$24,242.00	\$4,307,203.00
66, Gas Plant			
67. Other	an a	are was an in the sub-track of the sub-	
68. Total Construction	\$4,282,961.00	\$24,242.00	\$4,307,203.00
69. Plant Removal (By Utility	i i dia kaominina dia kaomi Ny INSEE dia kaominina dia k		
Departments)	\$268,071.00	\$1,517.00	\$269,588.00
70. Electric Plant	2200/01/100		
71. Gas Plant			
72. Other	\$268,071.00	\$1,517.00	\$269,588.00
73. Total Plant Removal			
74. Other Accounts	\$1,061,032.00	\$6,006.00	\$1,067,038.00
ACCOUNTS RECEIVABLE - 143 PENSION & BENEFIT RESERVE -	\$324,595.00	\$0.00	\$324,595.00
263 (22414)			
	(\$17,700.00)	\$0.00	(\$17,700.00)
REVENUE - 451		\$0.00	\$27,485.00
EXPENSES-NON-UTILITY-ACES/ENV ISION/PROPANE - 417	\$27,485.00		
CIVIC & POLITICAL ACTIVITIES	\$62,072.00	\$0.00	\$62,072.00
OTHER DEDUCTIONS - REGULATED	\$5,889.00	\$0.00	\$5,889.00
- 42660			64 4C0 270 00
95. Total Other Accounts	\$1,463,373.00	\$6,006.00	\$1,469,379.00 \$49,342,507.00
96. Total Salaries and Wages	\$49,067,057.00	\$275,450.00	:@+3;3+2;-307.00

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Electric Energy Account (Ref Page: 401)

where the second s

	MW Hours	
Sources of Energy		
Generation (Excluding Station Use.)		11,021,591
Steam		
Nuclear		an na manananan ana ana ana ana ana ana
HydroConventional		
HydroPumped Storage		471,997
Other		
(Less) Energy for Pumping		11,493,588
Net Generation		1,973,249
Purchases		
Power Exchanges		16,907
Received		22,042
Delivered		-5,135
Net Exchanges (line 12 - Line 13)		
Transmission for Other		3,597,795
Received		3;597,795
Delivered		0
Net Transmission for Other (Line 16-17)		
Transmission by Other Losses		13,461,702
Total (Lines 9,10,14,18 and 19)		
Disposition of Energy		
Sales to Ultimate Consumers (including Interdepartmental Sales)		12,851,620
Requirements Sales for Resale (See Instruction 4 pg 311)		154,743
Non-Requirements Sales for Resale (See Instruction 4 pg 311)		
Energy furnished without Charge		6,920
Energy Used by the Company (Electric Dept Only, excluding Station Use		448,419
Total Energy Losses		

Electric Energy Account (Ref Page: 401)

Total (Lines 22 thru 27)

13,461,702

MW Hours

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b) Mon Nor	n-Req. Sales for Mo	n Peak MW (d) F	'eak Day of Mon (e)	Peak Hour (f)
January	1,307,966	8,285	2,801	31	0800
February	1,358,799	7,167	2,840	16	0800
March	1,095,512	30,319	2,200	5	
April	978,401	666	2,038	8	0800
May	965,006	3,125	1,840	29	1700
June	1,065,206	9,060	2,026	17.000	21700
July	1,110,563	8,378	2,174	9	1700
August - the state of the second state	1,216,457	14,096	2,481	9	1700
September	1,010,027	16,503	2,155	4 ************************************	
October	1,048;941	30,392	1,888	7	1700
November	1,048,400	12,882	2,189	30 New sectors of the sector o	0800
December	1,256,424	13,870	2,386	17, provinski stali († 17. store) 17. store – Stalinski stali († 17. store)	0800
Total	13,461,702	154,743			

Note:

Requirements Sales for Resale includes 261,315 equivalent MWh for steam sold.

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Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Steam-Electric Generating Frances	
	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	William C. Dale
Kind of Plant (internal comb, gas turb, nuclear)	Outdoor Boller
Type of Constr (conventional, outdoor, boiler, etc)	
Col c - Plant name Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Spunock
Kind of Plant (internal comb, gas turb, nuclear)	Steam Conventional
Type of Constr (conventional, outdoor, boller, etc)	J. K. Smith
Col e - Plant name Kind of Plant (Internal comb. gas turb, nuclear)	Gas.Turbine
Type of Constr (conventional, outdoor, boiler, etc.)	Conventional
Coll f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	Otecum Electric comme	c c	d	B Company of the company of the	f. The Constant of the Second
	and B and the second s			1,995	0
Year Originally Constructed	1,957	1,964	1,977	2,005	0
Year Last Unit was Installed	1,960	1,969	2,005	Harrow and the second	0
Total Installed Cap (Max Gen	208	321	1,220	842	
name Plate Ratings MW)			1,181	776	0
Net Peak Demand on Plant -	196	357	(-10-1)		
MW (60 minutes)	8,760	8,760	8,760	5,563	0
Plant Hours Connected to Load	0,700				
Net Continuous Plant	196	341	1,118	842	
Capability (MW)				NUMERAL OF THE OFFICE AND ADDRESS OF THE OFFICE ADDRESS OFFICE ADDRES ADDRESS OFFICE ADDRESS OFFICADOFFICE ADDRESS OFFICE ADDRESS OFFICADOFFICADOFFICADOFFI	
When Not Limited by					
Condenser Water					
When Limited by Condenser				2019년 12월 20일 12월 12월 12일	
Water	67	73	160	11	0
Average Number of Employees	1.014,070,000	1,957,042,000	8,050,479,000	378,475,000	0
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant:	i da	1999 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			aning solutions have a state of the state of the
Land and Land Rights	140,789	695,097	5,105,635	4,759,582	
Structures and Improvements	5,502,654	8,162,595	210,675,436	26,779,510	O.
Equipment Costs	83,683,265	86,148,997	896,922,902	230,080,556	0
Asset Retirement Costs		N THE REPORT OF THE PROPERTY OF			
Total Cost	89,326,708	95,006,689	1,112,703,973	261,619,648	O second
Children and a state of the second state of the se	429	296	912	405	Ö.
Cost per KW of Installed Capacity (line 5)	****				
Production Expenses:					
Oper, Supv and Engr	1,850,589	1,600,502	2,827,891	250,798	0
Fuel	30,629,430	44,924,501	176,457,714	41,799,989	0
Coolants and Water (Nuclear			zr szerinyzere i i i i i i i i i i i i i i i i i i		
only)					이 같은 것은 것을 받았다. 또 가장 이 같은 것은 것은 것을 것 같이 있다. 같은 것은 것은 것은 것은 것은 것을 것 같이 있다.
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Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	ь	C:	d	e	1
Steam Expenses	1,776,460	1,521,277	5,290,233	2,594,656	0
Steam from Other Sources					
Steam Transferred (Cr)					noveren nover nur voer unterener ekkning nere bor vicinie i Minovi Melekerten
Electric Expenses	1,202,221	1,258,341	2,452,696	0	0
Misc Steam (or Nuclear) Power	1,019,990	1,777,056	9,088,921	844,297	0
Expenses				and and a state of the second s	
Rents					
Allowances	-1,834,924	10,291,867	18,058,048	0	0
Maintenance Supervision and	310,045	288,555	1,296,813	113,561	0
Engineering					
Maintenance of Structures	260,431	552,384	1,840,732	40,264	0
Maintenance of Boiler (or	7,184,580	4,958,146	16,305,970	0	0
reactor) Plant					
Maintenance of Electric Plant	3,025,461	2,068,444	3,048,287	4,982,900	. 0
Maintenance of Misc Steam (or	15,323	87,824	15,416	2,944	0
Nuclear) Plant		會理想的實證明是這個意思			
Total Production Expenses	45,439,606	69,328,897	236,682,721	50,629,409	. 0

.

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	e	đ		n f rætsternetigen. Trensternetigen
Expenses per Net KWh	0.0448	0.0354	0.0294	0.1338	0.0000

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Otodini mioroni o		Gas - MCF Nuclea	r - Indicate Nu	clear Unit
	Coal -Tons	Oil - Barrel			
Column b	1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 -				
Nuclear Unit					
Quantity of Fuel Burned	485,929.0000	4,623.0000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned	12,404,0000	138,600,00000000	0.0000	0.0000.0	
(btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd	60.1800	90.49000000	0.0000	0.0000	
f.o.b. during year	an ar sear the second secon			0.0000	senge mestel die die bei die het. 2010 Geboorten die state werden die die die
Average Cost of Fuel per Unit	62.1700	90,49000000	0.0000	0.000	
Burned			0.0000	0.0000	ara sheka da a ka
Average Cost of Fuel Burned	2.5061	15.55000000	0.0000		
per Million BTU	A DODE	0.00041000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0298				
and the second of the second	11,888.0000	27.0000000	0.0000	0.0000	
Average BTU per KWh Net Generation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Column c	ar na seu causa su din din den di Standard di din Antonio di dina di Standard di Standard di Standard di Standard				
Nuclear Unit		i ang ka sa kang kang kang kang kang kang kang kan			and a second state of the second s
and a second	834,498.0000	3,158.00000000	0.0000	0.0000	
Quantity of Fuel Burned		138,600.00000000	0.0000	0.0000 0	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,157.0000	100,000,0000000			in
and a second second state of the second s	52.0700	89 06000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit	53.4400	89.0600000	0.0000	0.0000	
Burned	· · · · · · · · · · · · · · · · · · ·				ringen and the second states of
Average Cost of Fuel Burned	2.1980	15.3000000	0.0000	0.000	
per Million BTU				0.000	
Average Cost of Fuel Burned	0,0228	0.00014000	0.0000	0.0000	
per KWh Net Gen	THE NUMBER OF PARTICIPATION OF PARTICIPATICATICATICATICATIC			0.0000	
Average BTU per KWh Net	10,368.0000	00000000.0	0.0000		
Generation				a na kana katan kana sa kata kana kana kana kana kana kana kan	10 M Markan W. Carlos M. 2001 (2012) 2 12 (2010) 12 Hilling and Advance of the State of the State of the State of the S
Column d			그는 것이 같은 사람들은 것이 같이 했다.		

Column d

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Steam-Electric Gene		·		1. 11.11
	Coal -Tons	Oil - Barrel	Gas - MCF Nuclea	r - Indicate Nu	clear Unit
Nuclear Unit					
Quantity of Fuel Burned	3,497,119.0000	13,297,00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned	11,464.0000	138,600.00000000	0.0000	0.0000.0	
(btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd	47.9600	86.22000000	0.0000	0.0000	n de la sue de la sue constant de la sue de la sue En sue de la
f.o.b. during year			0.0000	0.0000	
Average Cost of Fuel per Unit	50.1300	86.22000000			
Burned		14.81000000	0.0000	0.0000	
Average Cost of Fuel Burned	2.1864				
A REAL PROPERTY AND A REAL PROPERTY OF A REAL PROPE	0.0218	0.00014000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen			n an teatra and a substration of the substrate of the substrate of the substrate of the substrate of the substra		
Average BTU per KWh Net	9,960.0000	10.0000000	0.0000	0.0000	
Generation					
Column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	10,323,00000000	4,944,186.0000	0.0000	
Avg Heat Cont - Fuel Burned	0.0000	138,600.00000000	1,000.0000	0.0000 0	
(btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd	0.0000	42.67000000	8 3650	0.0000	
f.o.b. during year	and a second state of the second			00000.0	
Average Cost of Fuel per Unit	0.0000	42.67000000	8.3650		
Burned		0.0700000	8.3650	0.0000	
Average Cost of Fuel Burned	0.0000	8.37000000			and a state of the
per Million BTU	0.0000	0.00116000	0,1093	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000				
	0.0000	159.00000000	13,063.0000	0.0000	
Average BTU per KWh Net Generation		a a construint a second a seco			
Column f					
Nuclear Unit	and a subsection of the second section of the subsection of the				
Nuclear Office			n fan de Afrikaanse en kenne fan de Kenne weten. Geboort		Page 121 of 185

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Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

Goal -To	ns	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0		0	0	a na mangana mangana na
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.		0	0	
Avg Cost of Fuel/unit as Delvd	0		0	0	
f.o.b. during year					
Average Cost of Fuel per Unit Burned	0		0	0 	
Average Cost of Fuel Burned	0		0	0	
per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen	0		0 	0	
Average BTU per KWh Net	· 0		0	. 0	
Generation					

.

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

	Plant
Please enter the information regarding each plant corresponding to th	e column intended for pg 402
Col b Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col c - Plant name	
Kind of Plant (internal comb. gas furb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col d - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boller, etc)	
Col e - Plant name	
Kind of Plant (internal comb. gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Colif- Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

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Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

Ь	C	d	E and the second se
Year Originally Constructed			
Year Last Unit was Installed			
Total Installed Cap (Max Gen			
name Plate Ratings MW)			
Net Peak Demand on Plant MW (60 minutes)			
Plant Hours Connected to			
Load			
Net Continuous Plant Capability (MW)			
When Not Limited by			
Condenser Water			
When Limited by Condenset Water			
Average Number of Employees			
Net Generation, Exclusive of Plant Use - KWh			
Cost of Plant:			
Lend and Land Rights			
Structures and Improvements			
Equipment Costs			
Asset Retirement Costs			
Total Cost			
Cost per KW of Installed			그는 것이 많은 것을 같은 것이 없다.
Capacity (line 5)			
Production Expenses:			
Oper, Supv and Engr			
Fuel			
Coolants and Water (Nuclear only)			이번 이상화되는 것으로 한 것으로 가장했다. 이상한 인터 이상자에서 이상이 통지를 이상한 인터 이상자에서 이상이 통지를

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Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

ь с	d'e f
Steam Expenses	
Steam from Other Sources	
Steam Transferred (Cr)	
Electric Expenses	
Misc Steam (or Nuclear) Power	
Expenses	
Rents	
Allowances	
Maintenance Supervision and Engineering	
Maintenance of Structures	
Maintenance of Boller (or reactor) Plant	
Maintenance of Electric Plant	
Maintenance of Misc Steam (or Nuclear) Plant	
Total Production Expenses	

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	þ	đ	e		tera f en service de la constance de la const Constance de la constance de la Constance de la constance de la
Expenses per Net KWh	0	0	0	0	. 0

.

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Oteam-Electric C	onerating : ten					Nuclear	Init
	Coal -Tons	Oil - B	larrel	Gas - MCF	NUC	lear - Indicate		
column b					en en la constante de la consta			anandishanga (abar) 1 mila yang at sa
Nuclear Unit		lin on an air anns an an Chuire air a' chuir an an an						
Quantity of Fuel Burned		0	0	erene etalalizzai zaiztetten etalalizzai		ANA SEMANTINE PROPERTY AND		
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		0	0		0			
Avg Cost of Fuel/unit as Delvd		0	0	÷	0		0	
f.o.b. during year		مرور و			o spilate strategy states and stat		apreses springereinigtereinigtere	
Average Cost of Fuel per Unit Burned			n statistica National Statistica National Statistica		Ö			
Average Cost of Fuel Burned		0	0		0	an Ann an An	4 0 4 - 1997 - 1	
per Million BTU	walation of the second state of			TERRA CONTRACTOR				
Average Cost of Fuel Burned per KWh Net Gen		0	0		0		0	
Average BTU per KWh Net		0	0		0		0	
Generation		I ALIAN MALIANAN MANYANAN MANYANAN MANANAN		CARACTER STREET, STREET	MURANDISTRUCTURE PROVINCI			
column c								
Nuclear Unit			an a		ning mangining ang dan sakar			
Quantity of Fuel Burned		0			0		0	
Avg Heat Cont - Fuel Burned		0	0		0		U	
(btu/indicate if nuclear)		an a				n nga nga kapatan nga nga nga nga nga nga nga nga nga n	0	
Avg Cost of Fuel/unit as Delvd f.o.b. during year		0	0		0			
Average Cost of Fuel per Unit		0	0		0	ada barrar - Arabi - Ar Balante - Ar Balante - Ar	0	
Burned			samual and a survey of the second second					
Average Cost of Fuel Burned per Million BTU		0	0 		0		0	
Average Cost of Fuel Burned	-	0	0		Ö		0	
per KWh Net Gen		NAMES AND	nen inen yverne første i men i heter første som		na di sing ang sa			
Average BTU per KWh Net Generation		0	0		0		0	
column d								

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal-Tons	Oli - Barrei	Sas - MCF Nuclear -	Indicate Nuclear Unit	
Nuclear Unit					
Quantity of Fuel Burned	0	0	0.	Ö	
Avg Heat Cont - Fuel Burned	0	0	0	0	
(btu/indicate if nuclear)	n men er samme anstaller som er state som er state som er som	an and a state of the second st			
Avg Cost of Fuel/unit as Delvd f.o.b. during year	O	0	0	0	
Average Cost of Fuel per Unit	0	0	0	0	
Burned	a naga sa sa sana na katang sa kaning ing mang sa sana sa sana sa sa sana sa s				
Average Cost of Fuel Burned per Million BTU	0	0	0	0	
Average Cost of Fuel Burned	0	0	0	0	
per KWh Net Gen		STREET OF THE PROPERTY OF THE P			NAME OF A
Average BTU per KWh Net Generation	Ó	0	O	0	
column e			was to a company of the second state of the second state of the second state of the second state of the second		
Nuclear Unit					
Quantity of Fuel Burned	. O.	0	0	0	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	
Avg Cost of Fuel/unit as Delvd	0	0	0	- 24 0 - 447 € 447 € 477 € 478 € 478 € 478 € 478 € 478 € 478 € 478 € 478 € 478 € 478 € 478 € 478 € 478 € 478 €	
f.o.b. during year		NARAGINANAN SANAN SA			
Average Cost of Fuel per Unit Burned	0	0. 	0	0	
Average Cost of Fuel Burned	Ö	0		O	
per Million BTU			n o se investi a constanta una constanta constanta da constanta da constanta da constanta da constanta da const		
Average Cost of Fuel Burned per KWh Net Gen	\mathbf{O}_{i}	0	0	0	
Average BTU per KWh Net	0	0	0		
Generation		an a			<u>ONGO YANGA MAN</u>
column f					
Nuclear Unit					

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal-Tons Oll - B.	arrel Gas	s - MCF Nuclear - In	dicate	Nuclear Unit
Quantity of Fuel Burned	0	0	0	O	THE REPORT OF THE PROPERTY OF
Avg Heat Cont - Fuel Burned	0	0	0	0	
(btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd	0	0	0	0	
f.o.b. during year		ann an ann an taine ta cheann a churr a britich sann a' mar an			
Average Cost of Fuel per Unit Burned	O	0	0	0	
Average Cost of Fuel Burned	0	0	0	0	
per Million BTU					an a
Average Cost of Fuel Burned per KWh Net Gen	Ø	0	0	0	
Average BTU per KWh Net	0 1978/1986/1999/1999/1997/1997/1997/1997/1997/199	0	0	0	
Generation					

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

		Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406			
Gol b Ferc Licensed Project No	ne		
Plant Name			กละ และเหม่า ครากการการการการการการการการการการการการก
Kind of Plant (Run-of-River or Storage)			
Plant Construction type (Conventional or Outdoor)		a van serier op serier in der fan se de serier serier serier op serier serier op serier op serier op serier op	en de la complete de
Colic Ferc Licensed Project No			
Plant Name			
Kind of Plant (Run-of-River or Storage)			
Plant Construction type (Conventional or Outdoor)	an a su a	www.commisterictics.commisterictics.com	
Col d Ferc Licensed Project No			
Plant Name		n remina dela de la compania de la c	
Kind of Plant (Run-of-River or Storage).			
Plant Construction type (Conventional or Outdoor)			
Col e Ferc Licensed Project No			
Plant Name		and an	
Kind of Plant (Run-of-River of Storage)			
Plant Construction type (Conventional or Outdoor)		การกำรับสามาร์ และเป็นการการการการการการการการการการการการการก	
Col'f Ferc Licensed Project No			
Plant Name		and the second secon	and the second
Kind of Plant (Run-of-River or Storage)			
Plant Construction type (Conventional or Outdoor)		inter de la substance de la substance la substance de la substance de la substance de la substance de	

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

b C		đ	e.	f.
Year Originally Constructed				
Year Last Unit was Installed				
Total installed cap (Gen name		,		
plate Rating in MW)				
Net Peak Demand on Plant-Megawatts (60 minutes)				
Plant Hours Connect to Load				
Net Plant Capability (in megawatts)				
(a) Under Most Favorable				
Oper Conditions				
(b) Under the Most Adverse Oper Conditions				
Average Number of Employees				
Net Generation, Exclusive of Plant Use - KWh				
Cost of Plant				
Land and Land Rights				
Structures and Improvements	a in the second	nongenerative state and the state		
Reservoirs, Dams, and Waterways				
Equipment Costs				
Roads; Railroads and Bridges				
Asset Retirement Costs	aires at the state of the state			
Total Cost				
Cost per KW of Installed				
Capacity (line 5)			e en	
Production Expenses				1999 A. B.
Operation Supervision and				
Engineering			2월 20일 - 영국에 관리하는 19일 년 1일 1997년 - 1997년 1월 19일 - 19일 년 19일 1997년 - 1997년 1	

Page 131 of 185

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

b c	d	e	1
Water for Power			
Hydraulic Expenses			
Electric Expenses		an an anga a su tanga sa su tang manga sa	
Misc Hydraulic Power Generation Expenses			
Rents	an a	THE FOUL PROPERTY OF THE PARTY OF	n proposi presidente interneti programa de la composició de la composició de la composició de la composició de
Maintenance Supervision and Engineering			
Maintenance of Structures		ระบบ (1995) เป็นการการการการการการการการการการการการการก	tan in an
Maintenance of Reservoirs, Dans and Waterways			
Maintenance of Electric Plant		a na na na san na n	THE PERSON PROCESSION OF THE PERSON AND THE PERSON PROCESSION OF THE PERSON PROCESSION PRO
Maintenance of Misc Hydraulic Plant			
Total Production Expenses		1	and the second secon
Expenses per net KWh			

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

		Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406			
Col b Ferc Licensed Project No	None		
Plant Name		no-navier partition containing and a second second	n og ander som sen ser state som ser som
Type of Plant Construction (Conventional or Outdoor)			
Col c Ferc Licensed Project No	na vinanda a mandra a an 1800 a mar a na marina ca ana ang ang ang ang ang ang ang ang an	an and a substantial state of the substantial state of the substantial state of the substantial substant and su	
Plant Name			
Type of Plant Construction (Conventional or Outdoor)	an a strand as strand as strand	and the second secon	
Col d. Ferc Licensed Project No			
Plant Name			nan senara kara kara kara kara kara kara kara
Type of Plant Construction (Conventional or Outdoor)			
Col e Ferc Licensed Project No.	area area a da din tamanan matang mila kasaka na matang kasaka na matang kasaka na matang matang kasaka na mat	are contract of the second	
Plant Name			
Type of Plant Construction (Conventional or Outdoor)	annan a da sa	ren hann von staten and a service of the	
Colif Ferc Licensed Project No			
Plant Name			
Type of Plant Construction (Conventional or Outdoor)			

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

b c	d	e	f.
Year Originally Constructed			
Year Last Unit was Installed			
Total installed cap (Gen name			• •
plate Rating in MW)			
Net Peak Demand on Plant-Megawatts (60 minutes)			
Plant Hours Connect to Load			
Net Plant Capability (in megawatts)			
Average Number of Employees	moneyveinerstänen jaar hutmoning hat hälligen		
9. Generation, Exclusive of Plant Use - KWh			
10. Energy Used for Pumping			
Net Output for Load (line 9 - line 10)			
Land and Land Rights	NAMES - OF THE OTHER PROPERTY OF THE PARTY OF		
Structures and Improvements			
Reservoirs, Dams, and			
Waterways			mania provinser i vision
Water Wheels, Turbines and Generators			
Accessory Electric Equipment			
Misc Pwerplant Equipment			
Roads, Railroads and Bridges			
Asset Retirement Costs			
Total Cost		wassing was a construction of the	
Cost per KW of Installed Capacity (line 5)			
Production Expenses			

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

b C	đ	e	f.
Operation Supervision and			
Engineering			
Water for Power			
Pumped Storage Expenses			
Electric Expenses			
Misc Pumped Storage Power			
Generation Expenses			
Rents			an a
Maintenance Supervision and Engineering			anonalas lantos et sopranteristiking itt alle televisi
Maintenance of Structures			
Maintenance of Reservoirs,	GIELER 29 GAB WEIS HUNCHS GLAZZI GLAZD GLAD (19 HI) - WAYNAMIN WALMAR AN AN AN AN AN AN		
Dams and Waterways			
Maintenance of Electric Plant			
Maintenance of Misc Pumped			gen ander er der Bilder Anne ander en statistiske som
Storage Plant			
Production Expenses before			
Pumping Exp (23 thru 33)	Anthon and Analogy and an an an an an		
Pumping Expenses			
Total Production Expenses			
Expenses per net KWh	en al servicio de la contrata de Arrizaña	Angeler and Bill (Bananan and an ann an 1997) ann an	

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig	Const (b) Installed Capaci	ty Name Net Peak De	mand MW Net Generatio	n Cost of Plant (f)
Cagle's Diesel Generator	2000	3.2000	4	70	\$682,776.00
Cooper's Diesel Generator	n a sea an	1.6000	2	0	\$449.511.00
Green Valley Landfill Unit		2,4000 4.0000	2 4	14,866 21,263	\$2,948,037.00_ \$3,974,319.00
Laurel Ridge Landfill Unit Bavarian Landfill Unit	2004	3.2000	3	25,503	\$3,668,374.00
Hardin County Landfill Uni	t 2005	2:4000	2	15,220	\$3,539,883,00 \$4,229,445,00
Pendleton County Landfill Unit	2007	3,2000	3	16,600	ð 4 ,223,443:00

-

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)



Note:

Diesel generators fuel credits result from a reimbursement for fuel costs that were expensed by EKPC in a prior year.

Fuel cost credits on the landfill gas operating reports result from the sale of renewable energy credits, the sale of green certificates, and the receipt of Department of Energy renewable energy credit incentives.

Transmission Line Statistics (Ref Page: 422)

Transmission Line Statistics (Ref Page: 422)								
Line	From (a)	То (b) М	Volt Operating (c) Volt Design	culul appro-recease			iber of uits (h)	
	1 SPURLOCK	AVON	345	345 STEEL & H-FR	58.8700	0.000	1	
	2 GALLATIN CO		345	345 TH-345S	0,7900	0.0009		
	3 SMITH	NORTH CLARK	345	345 UT	18.0000	0.0000	3 	
	4 SPURLOCK	ZIMMER	345	345 STEEL	3.8100	0.0000	2	
	5 BEATTYVILLE	POWELL	161	161 TH	23.1500	0.0000	1 LORNING MINIST	
	6 CEDAR GROVE		161 161	161 US	0.0400	0.0000	- 1. 	
	IND PARK TAP				16.9500	0.0000	1	
All All and an and a state of a state of the	7 COOPER	DENNY	161	161 TH	4.2000	0.0000	2	
	8 COOPER	ELIHU	161	161 H-FRAME WOOD	56.6500	0.0000	2 2	
SAME ALL LANCES CONTRACTOR (1) IN COMMUNICATION CONTRACTOR OF ALL CONTRACTOR OFTANTACTOR OFTA	9 COOPER	MARION CO	161	161 TH	51.9400	0 0000		
	10 COOPER	TYNER	161	161 TH	38.2000	0.0000	<u>1428809100899999999</u>	
"Beson and an and a second	11 COOPER	WOLFE CREEK	161 1/2/10/10/10/10/10/10/10/10/10/10/10/10/10/	161 ТН Усан ти	29.9700	0.0000	ting and	
	12 GREEN CO	SUMMERSHADE	161 - January 16	161 TH	1.5100	0.0000	2	
	13 LAUREL RIVER	t in the set	161					
	14 MARION CO	GREEN CO	161	161 TH	27.8500	0.0000		
	15 PINE HILL	LAUREL	161	161 TH	4,4700	0.0000	2	
	16 RUSSELLICO		161	161 TH	1.1300	0.0000	1	
	TAP					0.0000	1	
	17 SUMMERSHAD	E CAVE CITY	161	161 H-FRAME WOOD	20.1400	0.0000		
	18 TYNER	BEATTYVILLE	161	161 TH	20.0800	0.0000	1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	
	19 MCCREARY TA	P	161	161 TS	0.0400	0.0000	2 () 1 ()	
	20 BULLITT CODO		161	161 TH	4.8000	0.0000		
	TAP		161	161 TH	26,5400	0.0000	1	
	21 BULLITT CO	SHELBY CO	161	161	0.0200	0.0000	4	
	22 SOUTH OAKHI TAP							
					googenaamood na arang			

Transmission Line Statistics (Ref Page: 422)

		Transmission	me oranistics (i	(ci i ugo: -==)			
Line	From (a)	To (b) Volt Opera	rting (c) Volt Desig			th Another Numbe Line (g) Circuits	
	23 DARWIN THOMAS TAP		161	161 TU-1M	1,4800	0.0000	1
	24 PULASKI CO TAF		161	161 TH	5.8800	0.0000	1
i (Con Princh a contra dana Colonia (contra presenta), Provinse a series dana dana dana dana dana dana dana dan	25 JAMESTOWN TAP	ali in 1996 ali fan de anna anna anna anna anna anna anna	161	161. TS	0.4700	0.0000	1
	26 CASEY CO TAP		161	161	1.1600	0.0000	
forcers stand data and an and a standard and a stan	27 LITTLE MOUNT TAP	n College MCT 27 μ το μέτρι το αποστά μα CENSILLEGE του του στο στο του του του του του του του του του τ	161	161 SG	5.2200	0.0000	1
	28 ARGENTUM	FULLERTON	138	138 TS	0.0200	0.0000	
	29 ARGENTUM	GREENUP HYDRO	138	138 TS	0.0500	0.0000	1
	30 AVON	FAYETTE	138 - Angeland	138 TDA	9.9600	0.0000	
行法国外社经国际局部特别分支和全国的科学家的现在分支中	31 AVON	RENAKER	138	138 TH	28,9000	0.0000	1
	32 CRANSTON	ROWAN	138	138 TR	7.5000	0.0000	
SAMEN (MILER HI HAR GUARDING MUCAN PERSON	33 CRANSTON TAP		138	138 TH	12,6900	0.0000	1
	34 FAWKES	FAWKES KU TIE	138	138.TS	0.1700	0.0000	999999 1 0
iniminini hikominini karana a aranga	35 FAWKES	WEST BEREA	138	138 TH	14.1100	0.0000	1
	36 FORD	AVON	138	138 TH	11,4800	0.0000	
na levi a navi leži i na čen pozna ta finansta "belove in u zlada prodatna se na navina na na	37 FORD	FAWKES	138	138 TH	8.2500	0.0000	1
	38 GHENT	BOONE	138	138 TH	29.3600	0.0000	
SPHAG WHAT TO AND AN THE LUT BAY ON A SPHALE OF A SPACE AND A SPAC	39 INLAND CONTAINER TAI	•	138	138 H-FRAME STEEL	0.4600	0.0000	1
	40 OWEN CO TAP	nen av en	138	138 TH	0.6100	0.0000	
	41 PLUMVILLE	GODDARD	138	138 H-FRAME WOOD	16.9000	0.0000	1
	42 RENAKER	BOONE	138	161 TH	41.1700	0,0000	la de la composición de la composición Composición de la composición de la comp
	43 RODBURN	SKAGGS	138	138 H-FRAME WOOD	28.2400	0:0000	1 100000000000000000000000000000000000
	44 SMITH	FAWKES	138	138 TH	15,1700	0.0000	
- DER STATESTICS DER S	45 SMITH	LAKE REBA	138	138 TH-10	11,5900	0.0000	t

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c) Volt Design	ed (d) Type support (e)	Length Line Li Designated (f)	angth Another Line (g)	Number of Circuits (h)
	46 SPURLOCK	BOONE	138	138 STEEL & H-FR	58.0000	0.0000	2
	47 SPURLOCK	KENTON #2	1 38	138 H-FRAME WOOD	5.0300	0.0000	21 21 21
	48 SPURLOCK	RENAKER	138	138 H-FRAME WOOD	37.1800	0.0000	2
	49 SPURLOCK	KENTON#1	138	138 H-FRAME WOOD	4.4000	0.0000	
	50 SPURLOCK	PLUMVILLE	138	138 H-FRAME WOOD	9.2500	0.0000	
	51 STERLING TAP		138	138 UZ 400 000 300 000	0.6000	0.0000	
C THE MANAGEMENT OF A STATE OF A ST	52 THREE FORKS	2 m (2 m	138	138 H-FRAME WOOD	0.7000	0.0000	1
ann tearn martana ann an tarth a' bhaile ann an tarthailte ann an tarthailte ann an tarthailte ann an tarthailte	TAP			138 H-FRAME WOOD	25,9000	0.0000	
	53 DALE	POWELL	138	138 TH	1.7100	0,0000	1
	54 GALLATIN CO # & #2 TAP	1	138				
	55 ROWAN CO TAF		138	138 TS-1L	0.4100	0.0000	1
和品語:對於是出語、論語的理論的關鍵	56 MAYSVILLE IND		138	138 TS-5B	0.1500	0.0000	1
	ТАР		anan waarana sanan surimisa si kumpingik				
	57 SHARKEY TAP		138	138 TH	2.6900	0.0000	2 States
An Intell/Athlet/Official addition of the Investor (Constraint of the Investor of t	58 SPURLOCK	FLEMINGSBURG	138	138 HF	18.5000	0.0000	unaise and the state of the state
	59-69 KV LINES		69	69 VARIOUS	1,879.0600	0.0000	1401 (1990) <mark>2</mark>
	60 34.5 KV LINES		35	35 VARIOUS	0.8600	0.0000	
	61 TOTAL				2,704,4300	0.0000	

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.

Transmission Line Statistics (cont) (Ref Page: 423)

		Transmission Lin	e oransues (comy inter rage.	· • • • /			
Line	Size of	Cost of Line - Cost o	of Line - Cos	st of Line - Oper	ation (m) Maint	enance (n) R	ants (o) T	ətal (p)
1	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
, Michael Control and Albert Provident Control of the Albert Statements	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	795	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Listic in the second se	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	1999 (795 1997)	\$0.00	\$0.00	\$0,00	\$0.00	\$0:00	\$0.00	\$0.00
A 2017525510550164591761 HARSTOCKITZIII (2.1. Length 253659291914	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
in the second	795	\$0:00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
in present and an and a second s	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. 12.	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795	\$0.00	\$0,00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	795	\$0.00	\$0.00	\$ 0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18 - 19 - 19 - 19 - 19 - 19 - 19 - 19 -	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0,00
19	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	556.5/795	\$0:00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795	\$0.00	\$0.00	\$0.00	\$0.00 	\$0.00	\$0.00	\$0.00

Transmission Line Statistics (cont) (Ref Page: 423)

*****				(eent) (tter / ±ge			-	- eat (m)
Lin	e Size of	Cost of Line - Cost o	of Line - Co	st of Line - Ope	ration (m) Maini	tenance (n) R	ants (o) T	otal (p)
27	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	636	\$0.00	\$0.00	\$0:00	\$0.00	\$0.00	\$0.00	\$0.00
32	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-3-10-10-10-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	795	\$0. 00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34 - S	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	795	\$0.00	\$0.00	\$0,00	\$0.00	\$0.00	\$0.00	\$0.00
36	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	795	\$0 <u>.</u> 00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10 million and a second state 40 million and	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0:00	\$0.00
41	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	636	\$0 .00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$ 0.00	\$0.00
44	954	\$0.00	\$0.00	\$0.00	\$0,00	\$0.00	\$0.00	\$0.00
45	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	795	80.00 Solo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0:00	\$0.00
49	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5.1	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	795	\$0:00	\$0.00	\$0.00	\$0.00	\$0.00 	\$0.00	50.00 SO

	Line	Size of	Cost of Line - Cos	t of Line -	Cost of Line -	Operation (m) M	laintenance (n)	Rents (ø)	Total (p)
	53	954	\$0.00	\$0.00	\$0.00	\$ <u>0</u> .00	\$0.00	\$0.00	\$0.00
	54	795	\$0.00	\$0.00	\$0.60	\$0.00	\$0.00	\$0.00	\$0.00
	55	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	56	556.5	\$0.00	\$0.00	\$0.00	\$0:00	\$0.00	\$0.00	\$0.00
	57	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	58	954	\$0.00	\$0:00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Torris Constanting (Property).	59	VARIOUS	\$0.00 [°]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	60	VARIOUS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ing the second construction	61	TOTAL	\$38,244,069.00 \$18	0,647,089.00	\$218,891,158.00	\$1,780,965.00	\$2,548,768.00	\$503,667.00	\$4,833,400.00
Total			\$38,244,069.00 \$18	0,647,089,00	\$218,891,158.00	\$1,780,965.00	\$2,548,768.00	\$503,667.00	\$4,833,400.00

Transmission Line Statistics (cont) (Ref Page: 423)

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Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (¢)	Type support (d)	Ave Num pe (8)		e Present Structu	uits Per re Ultimate
	1 CEDAR GROVE IND		0.0400	US		0	(f) 1	(g) 1
	PARK TAP 2 POWELL	AYLOR	4.6900	ΰN		10		1
	3 WEBB'S CROSS ROADS TAP		0.0360	UP		0 Energia de la companya de la company		1
		OWAN	7.5000 18.0000	TR UT		6 10	1 3	1 . 3
	6 GARRARD CO	ANCASTER	0.2100 0.2000	VC UM		4 3	1 1	1
	8 BURLINGTON TAP 9 SNOW HILL TAP		0.1900 0.1200	VL UX		4 1	1. 1	1 1
	10 STERLING TAP 11 TOTAL		0,6000 31,5860	UZ		3. 0	1 0	1 0

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Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV L	and and Land	Poles Towers	Conductors	Asset	Total (p)
1	556.5	ACSR	VERT 7.5	161	\$0.00	\$0.00	\$171,519.00	\$0.00	\$171,519.00
2	226.8	ACSR	HORIZ 10.5	69	\$309,290.00	\$541,200.00	\$272,614.00	\$0.00	\$1,123,104.00
3	226.8	ACSR	VERT 7.5	69 	\$0.00	\$79,918.00	\$0.00	\$0.00	\$79,918.00
4	795	ACSR	HORIZ 15.5	138	\$229,881.00	\$2,730,639.00	\$1,101,701.00	\$0.00	\$4.062,221.00
5	266.8/795/954		HORIZ 27	345	\$991,732.00	\$4,176,936.00	\$10,039,558.00		\$15,208,226.00
6 - Carlos -	954	ACSR	VERT 5.5	69	\$17,316.00	\$135,707.00	\$107,565.00	\$0.00 \$0.00	\$260,588.00 \$218,064.00
7	266.8	ACSR	VERT 7.5	69	\$67,161.00	\$105,632.00	\$45,271.00 \$0.00	\$0.00	\$191,644.00
8	266.8	ACSR	VERT 7.5	69	\$0.00 g	\$191,644.00 \$75,943.00		\$0.00	\$109,543.00
	266.8	ACSR	VERT 7.5	69 138	\$1,053.00 \$26,873.00	\$273,469,00	\$117,201.00	\$0.00	\$417,543.00
10 Total	556.5	ACSR	VERT7/5	1,196	\$1,643,306.00	\$8,311,088.00	\$11,887,976.00		\$21,842,370.00
	Č	Substations (Rei Fage: -	720)						
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Eine	Name and Location (a)	Character (b)	Voltage - Primary (c) Voltage	- Secondary (d) Voltage	- Tertiary (e)				
1	AIRPORT ROAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
2	ALBANY	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
3	ALCAN #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
4	ALCAN #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
<u>11.51.51.51.51.51.51.51.51.51.51.51.51.5</u>	ANNVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
6	ARGENTUM	DISTRIBUTION STATION	69.0000	12:4700	0:0000				
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ARKLAND	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
8	ASAHI MOTOR WHEEL	DISTRIBUTION STATION	69.0000	12,4700	0.0000				
9	BACON CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000				
10	BALLARD	DISTRIBUTION STATION	69.0000	24,9400	0.0000				
али и продокторительного продокторительного продокторительного странительного странительного странительного стр 11	BALLTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
12	BANK LICK	DISTRIBUTION STATION	69.0000	12.4700	0,0000				
13	BARDSTOWN SHOP CTI	R DISTRIBUTION STATION	69.0000	12.4700	0.0000				
14	BASS	DISTRIBUTION STATION	69.0000	12.4700	0.000				
али и на	BAVARIAN LANDFILL	DISTRIBUTION STATION	.138.0000	12.4700	0.0000				
16	BEAM	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
<u>Папианных протокология протокология на протокология на протокология на протокология на протокология на протоко</u> 17	BEATTYVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
18	BECKTON	DISTRIBUTION STATION	69.0000	24.9400	0.0000				
Securitari in a securitari in a 19	BEDFORD	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
20	BEKAERT #1	DISTRIBUTION STATION	69.0000	24.9400	0.0000				
отрадарысынын полоторынын санаратын каларатын каларатын каларатын каларатын каларатын каларатын каларатын калар 21	BEKAERT #2	DISTRIBUTION STATION	69.0000	24.9400	0.0000				
22 (1997) 22 (1997)	BEULAH BEAM	DISTRIBUTION STATION	69.0000	12,4700	0.0000				
23	BIG BONE	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
24	BILL WELLS	DISTRIBUTION STATION	69.0000	13.2000	0.0000				
25	BLEDSOE	DISTRIBUTION STATION	69.0000	24.9400	0.0000				
26	BLEVINS VALLEY	DISTRIBUTION STATION	69.0000	12:4700	0.0000				
ะมีประเทศสารและสารแก่งสารแก่สารแก่สารแก่สารแก่สารแก่สารแก่สารแก่สารแก่สารแก่สารแก่สารแก่สารแก่สารแก่สารแก่สารแ 27	BLOOMFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000				
•	· ·		the second s						

1. Sector Se	Line	Name and Location (a)	Character (b) Voltage	- Primary (c) Voltage -	Secondary (d) Voltage -	Tertiary (e)
-	28	BLUE GRASS PARKWAY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	29	BLUELICK	DISTRIBUTION STATION	69.0000	12,4700	0.0000
	30	BONNIEVILLE	DISTRIBUTION STATION	69.0000	24,9400	0.0000
	31	BOONE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
		BOONEVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	33	BOWEN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	34	BRACKEN CO	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	35	BRIDGEPORT	DISTRIBUTION STATION	69,0000	24.9400	0.0000
	36	BRISTOW #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	37	BRISTOW #2	DISTRIBUTION STATION	69.0000	12:4700	0,0000
	38	BRODHEAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	39	BROMLEY (NEW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
		LIBERTY)				0.0000
	40	BRONSTON #1	DISTRIBUTION STATION	69.0000	12.4700	STATISTICS OF STREET, S
	41	BRONSTON #2	DISTRIBUTION STATION	69.0000	12:4700	0.0000
	20.01119549100000 34721/1040019779997777977777777777777777777777	BROOKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	43	BUDD/SHELBY #8	DISTRIBUTION STATION	69.0000	12,4700	0.0000
		BULLITTSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	45	BURLINGTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	46	BUSH	DISTRIBUTION STATION	69.0000	12,4700	0.0000
	47	CABIN HOLLOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	18 48	CAMPBELLSBURG	DISTRIBUTION STATION	69.0000	12.4700	0,000
	49	CAMPBELLSVILLE#1	DISTRIBUTION STATION	69,0000	12.4700	0.0000
	50	CAMPBELLSVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	51	CAMPGROUND	DISTRIBUTION STATION	69.0000	12,4700	0.0000
	52	CAMPTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	53	CARPENTER	DISTRIBUTION STATION	69.0000	24,9400	0.0000
					i (Kranski i Alexandri Angelika (Kranski Angelika (Kranski Angelika)) Angelika (Kranski Angelika (Kranski Angelika (Kranski Angelika)) Angelika (Kranski Angelika (Kranski Angelika (Kranski Angelika))	

		Character (b) Voltage	- Primary (c) Voltage	- Secondary (d) Voltage	- Tertiary (e)
Line	Name and Location (a)		69,0000	24,9400	0.0000
54	CARSON	DISTRIBUTION STATION		12.4700	0.0000
55	CARTER CITY	DISTRIBUTION STATION	69:0000	12.4700	0.0000
56	CAVE CTIY	DISTRIBUTION STATION	69.0000		0.0000
57 million - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	CAVE RUN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
58	CEDAR GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
59	CEDAR GROVE	DISTRIBUTION STATION	161.0000	12,4700	0.0000
		DISTRIBUTION STATION	69.0000	12.4700	0.0000
60 2014-00-00-00-00-00-00-00-00-00-00-00-00-00	CEMETERY ROAD	DISTRIBUTION STATION	69.0000	24.9400	0.0000
61	CHAD	DISTRIBUTION STATION	69.0000	4.1600	0.0000
62	CHAPLIN	DISTRIBUTION STATION	69.0000	24.9400	0.0000
63	CHARTERS CHARTERS		69.0000	12.4700	0.0000
	CLAY CITY	DISTRIBUTION STATION	69.0000	12:4700	0:0000
65	CLAY LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
66	CLAY VILLAGE	DISTRIBUTION STATION	69:0000	12.4700	0.0000
67	COBURG	DISTRIBUTION STATION		12.4700	0.0000
68	COLMANSVILLE	DISTRIBUTION STATION	69.0000	12:4700	0.0000
69	COLESBURG	DISTRIBUTION STATION	69,0000	12:4700	0.0000
		DISTRIBUTION STATION	69.0000		0.0000
7 1	CONWAY	DISTRIBUTION STATION	69.0000	12,4700	0,0000
72	COOPER DIST	DISTRIBUTION STATION	69,0000	12.4700	
73	CRESTON	DISTRIBUTION STATION	69.0000	12,4700	0.0000
74	CROCKETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
75	CROOKSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
1004/550811.165556810016747-03 #447486012012010767878797978144486479978784484797878	CUMBERLAND FALLS	DISTRIBUTION STATION	69.0000	13.2000	0,0000
77	CYNTHIANA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
ULEXAMONICON CONTRACTOR CONTRACT	DARWIN THOMAS	DISTRIBUTION STATION	161.0000	12.4700	0.0000
79	DAVIS	DISTRIBUTION STATION	69.0000	12,4700	0.0000
			an fan 'n finne i gener fan de fan		

	50		/ Itage - Primary (c) Voltage - Seci	ondary (d) Volta	ge - Tertiary (e)
Line	Name and Location (a)	Character (b) Vo			0.0000
80 D	OWNING #1	DISTRIBUTION STATION	69.0000	12.4700	
81	OWNING #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
82 D	URO #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
83	URO #2	DISTRIBUTION STATION	69.0000	12,4700	0.0000
84 E	AST BARDSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0000.0 Militariana managamatan managamatan managamatan managamatan managamatan managamatan managamatan managamatan ma
85	AST BERNSTADT	DISTRIBUTION STATION	69:0000	12.4700	0.0000
	AST CAMPBELLSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	AST PINE KNOT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
	AST SOMERSET	DISTRIBUTION STATION	69.0000	12.4700	
	BERLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	LIZABETHTOWN #1	DISTRIBUTION STATION	69.0000	12.4700	
The second s	LIZABETHTOWN #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	ELLIOTT CO PRISON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
		DISTRIBUTION STATION	69.0000	12.4700	0.0000
	EMANUEL	DISTRIBUTION STATION	69.0000	13.2000	0.0000
	ALLROCK	DISTRIBUTION STATION	69,0000	12.4700	0:0000
	AYETTE #1	DISTRIBUTION STATION	69,0000	12.4700	0.0000
	AYETTE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	FLEMINGSBURG	DISTRIBUTION STATION	138.0000	12,4700	0000.0
	FLOYD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	FORT KNOX	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	FOUR OAKS	DISTRIBUTION STATION	69:0000	12,4700	0.0000
2013年1月2日,1月1日,1月1日,1月1日,1月1日,1月1日,1月1日,1月1日,	FOX HOLLOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	FREDRICKSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	FRENCHBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	GALLATIN #1	DISTRIBUTION STATION	138.0000	34.5000	0.0000
	GALLATIN#1	DISTRIBUTION STATION	138.0000	24,9400	0,0000,0
106	አም <u>ላዜ</u> ቁም በ የነት ምል		e en la seguide da la seguide de la segui		Doco 149 of 185

	•	Substations (itel i age: 42	-1		
Line	Name and Location (a)	Character (b) Vo	oltage - Primary (c) Voltage - Se	condary (d) Voltage	- Tertiary (e)
107	GLENDALE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
108	GOLDBUG	DISTRIBUTION STATION	69.0000	13.2000	0.0000
али и противодали и на прини и на как на	GOODNIGHT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
110	GOOSEROCK	DISTRIBUTION STATION	69.0000	12,4700	0.0000
111	GOSPEL HILL	DISTRIBUTION STATION	34.5000	12.4700	0.0000
112	GRANTS LICK #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
113	GRANTS LICK #2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
114	GREEN HALL	DISTRIBUTION STATION	161.0000	12.4700	0.0000
115	GREEN RIVER PLAZA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
146	GREENBRIAR	DISTRIBUTION STATION	69.0000	12:4700	00000
117	GREENSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
118	GRIFFIN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
119	H T ADAMS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
120	HARDWICKS CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
121	HARGETT	DISTRIBUTION STATION	69.0000	12.4700	0.000
122	HEADQUARTERS	DISTRIBUTION STATION	69.0000	12.4700	0.0000 miles
с услуги стране и и и и и и и и и и и и и и и и и и и	HEBRON	DISTRIBUTION STATION	138.0000	12.4700	0.0000
124	HELECHAWA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
125	HICKORY PLAINS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
126	HIGHLAND	DISTRIBUTION STATION	69.0000	24,9400	0.0000
127	HIGH ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
128	HILDA #1	DISTRIBUTION STATION	69.0000	12,4700	0.0000
129	HILDA #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
130	HILLSBORO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
131	HINKLE	DISTRIBUTION STATION	69.0000	13.2000	0.0000
132	HINKSTON	DISTRIBUTION STATION	69.0000	24,9400	0,0000
133	HODGENSVILLE	DISTRIBUTION STATION	69.0000	12,4700	0,0000
	· · · · ·				

		abstations (ner r agor m	/		
Line	Name and Location (a)	Character (b)	/oltage - Primary (c) Voltage - S	scondary (d) Voltag	e - Tertiary (e)
134	HOLLOWAY	DISTRIBUTION STATION	69:0000	12.4700	
1 35	HOPE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
March of the March of the State Stat	HUNT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
137	INDEX	DISTRIBUTION STATION	69.0000	12.4700	0.0000
антык такта такандарынан каланан калана 138	INLAND CONTAINER #1	DISTRIBUTION STATION	138.0000	12.4700	0.0000
139	INLAND CONTAINER #2	DISTRIBUTION STATION	138.0000	12.4700	0.0000
2.1.2002.00.0000.0000.0000.0000.0000.00	J K SMITH DIST	DISTRIBUTION STATION	69.0000	12.4000	0.0000
141	J B GALLOWAY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
142	JACKSONVILLE	DISTRIBUTION STATION	138.0000	12.4700	0.0000
143	JAMESTOWN	DISTRIBUTION STATION	161.0000	12.4700	0.0000
144	JEFFERSONVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
145	JELLICO CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
ритисно ромуници и данно со	JENNY WILEY	DISTRIBUTION STATION	69.0000	13.2000	0.0000
147	JERICHO	DISTRIBUTION STATION	69.0000	12,4700	0 0000
реполнителни и полнителнители и полнителнители и полнители и полнители и полнители и полнители и полнители и по 148	JOE TICHENOR (COX)	DISTRIBUTION STATION	69.0000	12.4700	0.0000
149	KARGLE #1	DISTRIBUTION STATION	69.0000	12.4700	0,0000
продицительный наличина восположити на восположити на наличителя на наличителя на наличителя на наличителя на н 150	KARGLE #2	DISTRIBUTION STATION	69.0000	12,4700	0.0000
151	KEAVY #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
аланын жаларын каларын каларын 152	KEAVY #2	DISTRIBUTION STATION	69,0000	12.4700	0.0000
153	KEITH	DISTRIBUTION STATION	69.0000	12.4700	0.000
1997) Martin van Berneller (1997) Martin Statemen (1997) 154	KNOB CREEK	DISTRIBUTION STATION	69,0000	12.4700	0.0000
155	KNOB LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
156	LANCASTER	DISTRIBUTION STATION	69.0000	24.9400	0.0000
167	LAUREL CO IND PARK #	1 DISTRIBUTION STATION	69.0000	12.4700	0.0000
на станитали и рассили стратити и рассили совется и насти и насти на совется и насти на совется и насти на сове 158	LAUREL CO IND PARK #	2 DISTRIBUTION STATION	69.0000	12:4700	0.0000
159	LEBANON	DISTRIBUTION STATION	69.0000	24.9400	0,0000
italian in the international second	LEBANON JCT #1	DISTRIBUTION STATION	69.0000	4.1600	0.0000

		Oubstations (nor rugor			
Line	Name and Location	(a) Character (b) Volta	ge - Primary (c) Voltage -	Secondary (d) Voltag	e - Tertiary (e)
161	LEBANON JCT #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
162	LEES LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
163	LEON	DISTRIBUTION STATION	69.0000	12.4700	
164	LITTLE MOUNT	DISTRIBUTION STATION	161.0000	12:4700	0.0000
165	LOGAN #1	DISTRIBUTION STATION	69.0000	24.9400	0.0000
1 66	LOGAN:#2	DISTRIBUTION STATION	69.0000	24.9400	0 0000
Let very be work experiment and and a set of the set of	LONG RUN	DISTRIBUTION STATION	69.0000	24.9400	0.0000
168	LORETTO	DISTRIBUTION STATION	69.0000	24,9400	0.0000
169 .	LOW GAP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
170	LYMAN B WILLIAMS	DISTRIBUTION STATION	69.0000	12:4700	0.0000
1711	MAGGARD	DISTRIBUTION STATION	69.0000	12.4700	
172 - Constanting and 172	MAGNOLIA	DISTRIBUTION STATION	69.0000	12,4700	0.0000
P 2.22102.02155(1) 95 29 - 1 (21 GG2872392304533 (21 GG2974 (22 G)	MAPLESVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
174. sa	MARETBURG	DISTRIBUTION STATION	69.0000	12,4700	0.0000
175	MARIBA	DISTRIBUTION STATION	69.0000	12,4700	0.0000
176	MARION CO IND PAR	RK DISTRIBUTION STATION	161.0000	24.9400	0.0000
0.0111912711000000000000000000000000000000	MARTIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
178	MAYSVILLE IND	DISTRIBUTION STATION	138.0000	24.9400	0.0000
4/5.5.1122202019/020111253912010094(HattoniceBurgergergergergergergergergergergergerger	MAYTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
180	MAZIE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
nania, ne Maneseren ander ander ander ander ander ander ander ander ander and and and and and and and and and a	MCKEE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
182	MCKINNEY CORNER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
183	MERCER CO INDUSTRIAL	DISTRIBUTION STATION	69 0000	12.4700	0.0000
184	MIDDLE CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
185	MILE LANE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
186	MILLER HUNT	DISTRIBUTION STATION	69:0000	24,9400	0.0000

Substations (Ref Page: 426)

		Substations (net : age: i=+)			
Line	Name and Location (a) Character (b) Voll	age - Primary (c) Voltage -	Secondary (d) Voltage	• Tertiary (e)
187	MILLERS CREEK	DISTRIBUTION STATION	69.0000	12,4700	0.0000
788	MILLERSBURG	DISTRIBUTION STATION	69.0000	12.4700	0,0009
Street and a set of the second s	MILTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190	MONTICELLO	DISTRIBUTION STATION	69:0000	24,9400	0.0000
191	MT OLIVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
192	MT STERLING	DISTRIBUTION STATION	69.0000	12:4700	0.0000
193	MT VICTORY	DISTRIBUTION STATION	69.0000	12:4700	0.0000
194	MT WASHINGTON #1	DISTRIBUTION STATION	69.0000	12:4700	0.0000
195	MT WASHINGTON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
196	MUNFORDVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.000
197	MÜNK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
198	MURPHYSVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
199	NANCY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
200	NELSONIVALLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
201	NEW CASTLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
202	NEWBY	DISTRIBUTION STATION	69.0000	12.4700	0,0000
203	NEWFOUNDLAND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
204	NICHOLASVILLE	DISTRIBUTION STATION	69:0000	12:4700	0.0000
205	NINEVAH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
206	NORTH CORBIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
207	NORTH MADISON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
208	NORTH SPRINGFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
209	NORWOOD	DISTRIBUTION STATION	69.0000	12.4700	0.000.0
210	OAKDALE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
211	OAKHILL	DISTRIBUTION STATION	69,0000	12.4700	0.0000
212	OAKLEY NOEL	DISTRIBUTION STATION	69.0000	12:4700	0.0000
213	OAK RIDGE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
219				1. m	· · · · ·

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Line	Name and Location (a)	Character (b) Volta	ge - Primary (c) Voltage	Secondary (d) Voltag	e - Tertiary (e)
214	ONEIDA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
215	OVEN FORK	DISTRIBUTION STATION	69.0000	24,9400	0.0000
216	OWENS ILLINOIS	DISTRIBUTION STATION	69.0000	12.4700	
217	OXFORD	DISTRIBUTION STATION	69.0000	12:4700	0.0000
218.	PACTOLUS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
219	PARKWAY#1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	PARKWAY #2	DISTRIBUTION STATION	69.0000	12,4700	0.0000
221	PEASTICKS	DISTRIBUTION STATION	69:0000	24,9400	0.0000
	PELFREY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
223	PENN	DISTRIBUTION STATION	69.0000	12,4700	0.0000
224	PERRYVILLE	DISTRIBUTION STATION	69.0000	12,4700	0.0000
225	PEYTONS STORE	DISTRIBUTION STATION	69.0000	24.9400	0:0000
226	PHIL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
227	PINE GROVE #1	DISTRIBUTION STATION	69.0000	12:4700	0.0000
228	PINE GROVE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
229	PINE KNOT	DISTRIBUTION STATION	69:0000	24.9400	0.0000
230	PINE MOUNTAIN	DISTRIBUTION STATION	69.0000	24,9400	0.0000
231	PLEASANT GROVE	DISTRIBUTION STATION	69.0000 (Section 69.0000)	12.4700 (January)	0.0000
232	PLUMMERS LANDING	DISTRIBUTION STATION	69.0000	12.4700	0.0000
233	POWELL TAYLOR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
234	PPG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
235	RADCLIFF	DISTRIBUTION STATION	69.0000	12.4700	0.0000
236	RECTORVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
237	REDBUSH	DISTRIBUTION STATION	69.0000	13.2000	0,0000
238	REID VILLAGE	DISTRIBUTION STATION	69.0000	12.4700	0,0000
239 and a second se	RICE STATION	DISTRIBUTION STATION	69.0000	12:4700	0,0000
240	RICHARDSON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000

	•	Substations (iver i age: 4	-~)		
Line	Name and Location (a)	Character (b)	Voltage - Primary (c) Voltage - S	iecondary (d) 👘 Voltage	e - Tertlary (e)
241	RICHARDSON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
242	RINNEYVILLE	DISTRIBUTION STATION	69,0000	12.4700	0.0000
Control of the second	ROCKHOLDS	DISTRIBUTION STATION	69.0000	13.2000	0.0000
244	RUSSELL SPRINGS #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
лиодияниемолитиялиемонисториялисториялисториялисти и версили и обранители и обранители и обранители и обранители 245	RUSSELL SPRINGS #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
246	SALEM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
аран и калана и калан 247	SALT LICK	DISTRIBUTION STATION	46.0000	13.2000	0:0000
248	SAND GAP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
249	SANDY HOOK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
250	SEWELLTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
251	SEYMOUR	DISTRIBUTION STATION	69.0000	24.9400	
252	SHARKEY	DISTRIBUTION STATION	138.0000	24.9400	0.0000
253	SHELBY CITY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
254	SHEPARDSVILLE #1	DISTRIBUTION STATION	69.0000	12:4700	0.0000
255	SHEPARDSVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
256	SHOPVILLE	DISTRIBUTION STATION	69.0000	12:4700	0.0000
257	SIDEVIEW	DISTRIBUTION STATION	69,0000	12.4700	
258	SINAI	DISTRIBUTION STATION	69,0000	12.4700	0.0000
259	SLAT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
260	SMITHERSVILLE #1	DISTRIBUTION STATION	69.0000	12:4700	0.0000
читоралиции на просторание и просторание и просторание и просторание и просторание и просторание и просторание 261	SMITHERSVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
262	SNOW	DISTRIBUTION STATION	69.0000	12:4700	0.0000
263	SNOW HILL	DISTRIBUTION STATION	69.0000	24.9400	0.0000
264	SOMERSET DIST	DISTRIBUTION STATION	69.0000	12,4700	0.0000
265	SOUTH ALBANY	DISTRIBUTION STATION	69.0000	13.2000	0.0000
-266	SOUTH CORBIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
267	SOUTH ELKHORN	DISTRIBUTION STATION	69,0000	12.4700	0.0000
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		ouserment (- ,		
Line	Name and Location (a)	Character (b) V	oltage - Primary (c) Voltage - S	econdary (d) Voltage -	Tertiary (e)
268	SOUTH FLOYD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269 - 269	SOUTH FORK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
270	SOUTH JESSAMINE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
271	SOUTH OAKHILL	DISTRIBUTION STATION	161.0000	12.4700	0.0000
на и артурите на профессионно полнова с транции и различение на кака и израживание на истори 272	SOUTH SPRINGFIELD	DISTRIBUTION STATION	69.0000	12,4700	0.0000
273	SOUTHVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
таларына инжидарына арман ажылдагы аларына байланын каландарын каландарын каландарын каландарын каландарын кал 274	STANTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
275	STEPHENSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
276	STERLING	DISTRIBUTION STATION	138.0000	12.4700	0.0000
277	SUBLETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
278	SULPHUR CREEK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
279	SUMMERSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
280.	T BROWN LOGSDON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
281	TAYLORSVILLE	DISTRIBUTION STATION	69.0000	12:4700	0.0000
ii teropost tute teropost teropost server	TEMPLE HILL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
283	THARP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	THELMA	DISTRIBUTION STATION	69.0000	13.2000	0.0000
285	THREE FORKS	DISTRIBUTION STATION	138.0000	24.9400	0.0000
ланин интерно салонализи на на солото на 286	THREE LINKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
287	THREEM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
алениклоннализиканаларууларууларууларууларууларууларуула	THOMAS GOOCH	DISTRIBUTION STATION	69.0000	24.9400	0.0000
289 marsha ang 1997 marsha 1999 marsha ang 1997	TRAPP	DISTRIBUTION STATION	69.0000	12:4700	0.0000
	TREEHAVEN	DISTRIBUTION STATION	69,0000	12.4700	0.0000
291	TUNNEL HILL #1	DISTRIBUTION STATION	69.0000	12.4700	0,0000
	TUNNEL HILL #2	DISTRIBUTION STATION	69.0000	12,4700	0.0000
293	TURKEY FOOT	DISTRIBUTION STATION	69.0000	12.4700	0,0000
teenetter etteriteiteene er en	TYNER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
			and the second sec		

Substations (Ref Page: 426)

		51	ubstations (Rei Lage.	+20)		
	Line	Name and Location (a)	Character (b)	Voltage - Primary (c) Voltage	- Secondary (d) Voltage -	Tertiary (e)
295	5	UNION CITY	DISTRIBUTION STATION	138.0000	24.9400	0.0000
296	8	UPCHURCH	DISTRIBUTION STATION	69.0000	12:4700	0.0000
291 291	naradag adal Ministrated dan yang subbada sa ar 7	UPTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	8	VANARSDELL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
299	9 9	VAN METER	DISTRIBUTION STATION	69.0000	12.4700	
30	0 0	VERTREES	DISTRIBUTION STATION	69.0000	12.4700	0.0000
30 State 1 - State 2 - Sta		VINE GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
30	a de la company de la comp	VOLGA	DISTRIBUTION STATION	69.0000	13:2000	0.0000
30		W M SMITH #1	DISTRIBUTION STATION	69:0000	12,4700	0.0000
30 30		WMSMITH#2	DISTRIBUTION STATION	69.0000	12.4700	0,0000
30	994491997799979999999999999999999999999	W R SMOOT #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	6	W R SMOOT #2	DISTRIBUTION STATION	6 9.0000	12.4700	0.0000
30	a an	WARNOCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
30	8	WEBB'S CROSS ROADS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
30 30		WEST BARDSTOWN	DISTRIBUTION STATION	69,0000	12.4700	00000
31		WEST BEREA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
31		WEST COLUMBIA	DISTRIBUTION STATION	69,0000	12,4700	0.0000
3		WEST GLASGOW	DISTRIBUTION STATION	69.0000	24.9400	0.0000
	13	WEST LIBERTY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
Compared as the second second s		WEST LONDON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
3:		WEST LONDON #2	DISTRIBUTION STATION	69.0000	12:4700	0.0000
	16 MIT IN 18 AN UN PRAIM	WEST MT WASHINGTON	DISTRIBUTION STATION	69.0000	12,4700	0.0000
	17	WEST NICHOLASVILLE	DISTRIBUTION STATION	69.0000	12,4700	0.0000
,	· · · · · · · · · · · · · · · · · · ·	#1	le e presentaria a francésia de la companya de la c			0 0000
\mathbf{x}_{i}	18	WEST NICHOLASVILLE	DISTRIBUTION STATION	69.0000	12:4700	0.0000
		#2	DISTRIBUTION STATION	69.0000	12,4700	0.0000
3	19	WEST SOMERSET	USHADUHUN SIAHUN		nul - Constant and Andreas and Andreas - Andreas Andreas Angressian - Andreas Andreas - Constant - Constant Andreas Angressian - Andreas - Constant - Angressian - Constant -	1999년 - 199 1 999년 - 1999년 - 1999년 - 1999년 - 1999년 - 1999년

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			1		
Line	Name and Location (a)	Character (b) Vo	Itage - Primary (c) Voltage - S	econdary (d) Voltage -	Tertiary (e)
320	WHITLEY CITY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
321	WIBORG	DISTRIBUTION STATION	69.0000	24,9400	0.0000 a da
322	WILLIAMSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
323	WINCHESTER OFFICE	DISTRIBUTION STATION	69.0000	12.4700	0,0000
324	WINSDOR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
324 325	WOOSLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
326	ZACHARIAH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
	ZOLLICOFFER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
327	ZULA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
328	BAVARIAN LANDFILL	DISTRIBUTION STATION	4.1600	12.4700	0.0000
329 30 10 10 10 10 10 10 10 10 10 10 10 10 10	GENERATOR	(G)			
330	GREEN VALLEY	DISTRIBUTION STATION	4 1600	12,4700	0.0000
	LANDFILL GENERATOR	(G)			0.0000
331	LAUREL RIDGE	DISTRIBUTION STATION	4,1600	12,4700	0.0000
	LANDFILL GENERATOR	(G)	4.1600	12.4700	0.0000
332	HARDIN CO LANDFILL GENERATOR	DISTRIBUTION STATION (G)			
	PENDLETON CO	DISTRIBUTION STATION	4.1600	12.4700	0.0000
333	LANDFILL GENERATOR	(G)			
334	COOPER	TRANSMISSION	161.0000	69.0000	13.2000
	and an and a second	STATION		464 0000	0.0000
335	COOPER UNIT #1	TRANSMISSION	13.2000	161.0000	00000
		STATION (G)	19.1000	161.0000	0.0000
336	COOPER UNIT #2	TRANSMISSION STATION (G)			
	DALE STATION	TRANSMISSION	138.0000	69.0000	13.2000
337		STATION			
338	DALE STATION UNIT #1	TRANSMISSION	13.5000	69.0000	0.0000
		STATION (G)			

Line	Name and Location (a)	Character (b)	Voltage - Primary (c) Voltage - S	econdary (d) Voltag	e - Tertiary (e)
339	DALE STATION UNIT #2	TRANSMISSION STATION (G)	13.5000	69.0000	0.0000
340	DALE STATION UNIT #3	TRANSMISSION STATION (G)	13.2000	69.0000	0.0000
A per y shard of the first findeen approximation of star and star approximation of the star appr	DALE STATION #4	TRANSMISSION STATION (G)	13.2000	138.0000	0.0000
342	J K SMITH CT #1	TRANSMISSION STATION (G)	13,5000	138.0000	0.0000
- 17. PCC1202299920913878197291795848988199949487479172264444208881999911219199494999999999999999999999	J K SMITH CT #2	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
344	J.K. SMITH CT #3	TRANSMISSION STATION (G)	13,5000	138.0000	0.0000
а селени продекти на следни селени селени 345	J K SMITH CT #4	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
346	JK SMITH CT #5	TRANSMISSION STATION (G)	13,5000	138.0000	0.0000
347	J K SMITH CT #6	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
348	JK SMITH CT #7	TRANSMISSION STATION (G)	13,5000	138.0000	0.0000
22.011.210129999999999999999999999999999	SPURLOCK T9	TRANSMISSION STATION	345:0000	138.0000	13,8000
350	SPURLOCK T10	TRANSMISSION STATION	345.0000	138.0000	13.8000
Piere and the many radius from the second statement of the	SPURLOCK T12	TRANSMISSION STATION	345.0000	138.0000	13.8000
352	SPURLOCK UNIT #1	TRANSMISSION STATION	20,9000	18'0000	0.0000
125100000000000000000000000000000000000	SPURLOCK UNIT #2	TRANSMISSION STATION	20.9000	345.0000	0.0000
354)	SPURLOCK UNIT #3 (GLBERT)	TRANSMISSION STATION	17.1000	345.0000	0.0000

Substations	(Ref Page:	426)
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	Line	Name and Location (a) Character (b) Volta	ige - Primary (c) Voltage -	Secondary (d) Voltage	- Tertlary (e)
	355	ARGENTUM	TRANSMISSION STATION	138.0000	69.0000	13.2000
	356 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AVON	TRANSMISSION STATION	345:0000	138.0000	13.8000
 solationing of classifier investor was subject and seven 	357	BAKER LANE	TRANSMISSION STATION	138,0000	69.0000	13.2000
	358	BARREN CO	TRANSMISSION STATION	161.0000	69.0000	13,2000
7274, 2771662, 1916 (1916)	359	BONNIEVILLE	TRANSMISSION STATION	138.0000	69.0000	13.2000
	360	BOONE CO	TRANSMISSION STATION	138.0000	69,0000	13.2000
	361	BULLITT CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
	362	CASEY CO	TRANSMISSION STATION	161.0000	69.0000	13,2000
	363	DENNY	TRANSMISSION STATION	161.0000	69.0000	13.2000
	364	FAYETTE	TRANSMISSION STATION	138.0000	69.0000	13,2000
	365	GODDARD	TRANSMISSION STATION	138,0000	69.0000	13.2000
	366	GREEN CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
······································	367	J K SMITH #1	TRANSMISSION STATION	345.0000	138.0000	13.2000
	368	LAUREL CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
a. 1 3 r shi bar Noves ye en se se shi falakiye e _{na d} ega taga	369	LIBERTY JCT	TRANSMISSION STATION	161.0000	69:0000	13.2000
	370	MARION CO	TRANSMISSION STATION	161.0000	138.0000	13.2000

	Line	Name and Location (a) Character (b) Volta	ge - Primary (c) Voltage -	Secondary (d) Voltage	- Tertiary (e)
	371	MCCREARY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
	372	NELSON CO	TRANSMISSION STATION	138,0000	69.0000	13.2000
	373	NORTH CLARK	TRANSMISSION STATION	345.0000	0.0000	0.0000
	374	OWEN CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
an a	375	PLUMVILLE	TRANSMISSION STATION	138.0000	69.0000	13,2000
	376	POWELL CO	TRANSMISSION STATION	161.0000	138.0000	13.2000
[1] A. M.	377	POWELL CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
	378	PULASKI CO	TRANSMISSION STATION	161.0000	69,0000	13:2000
, Mini Producti Inden de Inden de Angel	379	RENAKER	TRANSMISSION STATION	138.0000	69.0000	13.2000
	380	ROWAN CO	TRANSMISSION STATION	138.0000	69.0000	13,2000
	381	RUSSELL CO	TRANSMISSION STATION	161.0000	69.0000	13,2000
	382. 	SHELBY CO	TRANSMISSION STATION	161.000D	69:0000	13,2000
(1979), and an annual second	383	SKAGGS	TRANSMISSION STATION	138.0000	69.0000	13,2000
	384 (1997) 1997 - 1997 - 1997 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19	STANLEY PARKER	TRANSMISSION STATION	138.0000	69.0000	13.2000
A ¹¹¹ , or of a state	385	SUMMERSHADE	TRANSMISSION STATION	161.0000	69.0000	13.2000
	386	TYNER	TRANSMISSION STATION	161.0000	69,0000	13.2000

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Line	Name and Location (a) Character (b)	Voltage - Primary (c) Voltage - S	econdary (d) Voltage	e - Tertlary (e)
387	WAYNE CO SW ST	TRANSMISSION STATION	161.0000	69.0000	13.2000
388 	WEST BEREA SW ST	TRANSMISSION STATION	138.0000	69.0000	13.2000
389	BEATTYVILLE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
390	BRACKEN CO TRANS	TRANS SW ONLY	69.0000	0.0000	9.0000
391	CLAY VILLAGE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
392	DEVON	TRANS SW ONLY	69.0000	0.0000	0.0000
393	EAST BARDSTOWN SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
394	ELIZABETHTOWN SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
	FALCON	TRANS SW ONLY	69,0000	0.0000	0.0000
396	FAWKES (EK)	TRANS SW ONLY	69.0000	0.0000	0.0000
397	FOX HOLLOW SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
398	GALLATIN CO SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
399	GARRARD CO	TRANS SW ONLY	69.0000	0.0000	0.0000
400	HEADQUARTERS	TRANS SW ONLY	69.0000	0.0000	0.0000
401	HODGENVILLE SWITCHING	TRANS SW ONLY	69,0000	0.0000	0.0000
402	HOPE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
403	LEON SWITCHING	TRANS SW ONLY	69.0000	0,0000	0.0000
404	MAGOFFIN CO	TRANS SW ONLY	69.0000	0.0000	0.0000
10000000000000000000000000000000000000	MANCHESTER	TRANS SW ONLY	69.0000	0.0000	0.0000
406	MURPHYSVILLE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Pr	imary (c) Volta	ge - Secondary (d) 💦 Voltage -	Tertiary (e)
407	NORTH SPRINGFIELD SWITCHING	TRANS SW ONLY		69.0000	0.0000	0.0000
408	SEWELLTON JUNCTION	TRANS SW ONLY		69.0000	0.0000	0:0000
409	SOMERSET SWITCHING	TRANS SW ONLY		69.0000	0.0000	0.0000
410	STEPHENSBURG SWITCHING	TRANS SW ONLY		69.0000	0.0000	0.0000
2007, 2019,	THELMA SWITCHING	TRANS SW ONLY		69.0000	0.0000	0.0000
412	THREE LINKS JUNCTION	TRANS SW ONLY		69.0000	0.0000	0.0000
413	WALNUT GROVE	TRANS SW ONLY		69.0000	0.0000	0.0000
414	WINDSOR SWITCHING	TRANS SW ONLY		69.0000	0.0000	0.0000
115	ZACHARIAH SWITCHING	TRANS SW ONLY		69.0000	0.0000	0.0000

Substations (continued) (Ref Page: 427)

	Guno	•••••••••••••••••••••••••••••••••••••••	·····j···· ,		- 00 - 7-1-1-0	apacity (k)
Line C	Sapacity of Nur	n Trans (in Num spare	Trans (h) Type Equip	ment (i) Num Unit	stiji iblaite	apacity (x)
	5.6000	3	0		0	0
	NUCLEON DE LE CONTRACTORI DE LA CONTRACT	N OF STREET, ST			0	0
2	14.0000	3	0		0 0	0
3	14,0000	1	0		-16-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	
	11,2000		0 0		0 0	0
5	14.0000	1	and the second		0	o O
6	14.0000		O Provinsional States			0
	6.4410	.3 המוניניו אינטאר אינט	0		0	
8	11.2000		0		Parking P	
9 Nitrational construction in the second of the second s	14.0000	1 W Development (Contraction)	Ó NY NY N		0	. 0
10	14.0000	1	0		0	0
11	14,0000	1	0			0
12	14,0000	3 and 10 and	\mathbf{O} is a second sec		0	
13	11.2000	3 .	1		0	0
14	11.2000		0 (1997) - 1997) 1997 - 1997 - 1997 1997 - 1997 - 1997 - 1997			0
15	20.0000	1	0		0	0 Immunistanistanistanistanistanistan
1 6	5.7510	3	1		0	0
1700///////////////////////////////////	14.0000	1	O		Ó Atomatica di internationali da constructore	0 Nicercal Science Science and Science Sci
18	14.0000	1	.0		0	0
19-11-11-19-19-19-19-19-19-19-19-19-19-1	14.0000	1	0		0	0
20	14.0000	1	0		0	0
	11.2000	1	0		0	0
22	11.2000	$\mathbf{L}_{\mathbf{r}}$	0		0	0
долунуу (Онтриблени) бар какаларын какаларын какаларын какаларын какаларын какаларын какаларын какаларын какала 23	14.0000	3	1		0	0
24	14.0000	1	0		0	0
25	11.2000	<u>1</u>	0		0	Ō
26	5.6000	3	de la service		0	0

Substations (continued) (Ref Page: 427)

Lin	ie C	apacity of Num	Frans (in Num sp.	are Trans (h) Type E	quipment (i) Num U	inits (j)	city (k)
	27	11.2000	1	0		0	0
	28	11:2000		0		0	0. Second
of the constraint and president as the constraint state.	29	11.2000	1	0		0	0
		5.6000	1	0		o a presidente o construction de la	
	31	25.0000	3	0		0	0
	32	11.2000	l a marca	0		0	0
	33	5:6000	3	1		0.	0
	34	11.2000		0 		0	0
	35	25.0000	1	Ö		Ó.	
	36	14.0000		0		0	0.000
	37	14.000	1	0		0	0
	38	14.0000	45404) (A. 1 3 147) (A. 147)	0.000		0	0
	(0):::::0000000000000000000000000000000	14.0000	1	0		0	0
	40	11.2000		0		0	0
	41	11.2000	1. 1	0		0	0
	42	14.0000		0		0	0
	43	14,0000	iliana mananananya ipanaanan 1	0		0	0
	44	14 0000		0		nia anti in O	Ø
	45	14.0000	1 1	0		0	0
	46	11.2000		0		0	0
	47	11.2000	1 1	0		0	0
	47 48	14.0000				0	0
	February and a second second second	14.0000	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	0		0	0
	49 	anaphanina a sea an		0. 		0	Û.
	50	/11.2000	1	0		0	0
	51	20.0000	לולר ביינגי אייראייר אייראייר איירא אייראייר איירא אייראייר	And A CONTRACTOR AND A CONTRACTOR OF A			

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11.2000

Substations	(continued)	(Ref Page:	427)
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Line	Capacity	of Num Trans (ii	n Num spare Tra	ns (h) Type Equipment (i)	Num Units (j)	Total Capa	city (K)
				And a second second second	n dava e		10.0
		25.2000	2			0	• 0
	54	11.2000		0		0	0
	55	14.0000	1	0 10-11-11-11-11-11-11-11-11-11-11-11-11-1		0	0
	56	14:0000	3			0	0
	57	2.0000	3	1		0	0 400000000000000000000000000000000000
	58	14.0000		0		0	0
·		16.0000 material and a second		Ō	er an werden kan de seken de si		0
	60	5.6000	3	in a standard		0	0
. 1941 ya 1944 mataka mataka mataka mataka kata kata k		14.0000	1	0		0	0
	.62	5.0000	1	0		0	0
	The local and the second states of the second s	14.0000	1 1	0		0	0
		14.0000		0		0.0000000000000000000000000000000000000	0.1997
		11.2000	1 1.200222242423227022000000	0 upprovenus a company provident sector a sector	NER STREET S	0 	0 Kielonija (Karalanija)
		14:0000		on an O market have been associated and the		0	0
	ensistentatu atalan hise hisekini.	11.2000	1 ATTACANT PARTY AND AND A			0	0 Freedomines ()
	68	14.0000		0		0	0
a nastroacture esteratoiseas ia verbar internet esteratori este assessante esteratori esteratori esteratori est	69 (Marcan - San -	5.6000	3 111111111111111111111111111111111111	0		0	0
	70	14.0000	3			an a	0
and the second statement of the second statement of the second statement of the second statement of the second	71	14.0000	1 Tanana kana kana kana kana kana kana kan	0		0 Not state to be a state of the state of th	
	72	0.8330	3	0		Ordense de la constantina de la constan Ordense de la constantina de la constant	inden som Oversenders
	73	11.2000		0			0
	74	11.2000		0		0	0
	75 Protection to the Protection of Protection of Protection of Protection of Protection of Protection of Protection	11.2000	1 2000-1-10-00-00-00-00-00-00-00-00-00-00-0	0	Aristanti Mariana (Maria)	0	
	76	11.2000	3	0		0	0 0
zouurzennegiise gaazmai similennunninsmitziinikaanissä simi	LANSE CONTRACTOR OF STREET, ST	14.0000	3	0		0 0	0
	78	16.0000	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	0			

Substations (continued) (Ref Page: 427)

		Jubau					
Line	(Capacity of Num	Trans (in Num spar	e Trans (h) Type E	quipment (i) Núm		Capacity (k)
	79	11.2000	1	0	internet and a second	0	Ó
	80	14.0000		0		0	0
	81	14,0000	1	0	enne se regeleration and a station	0	
	82	.14.0000					0
	83	14.0000	1	0	10010-01-01-01-01-01-01-01-01-01-01-01-0	0	0
	84	14.0000	1.	0		0. 	0
	85	15.0000	1	0	menero al actività di montra di 1990.		
	86	11.2000	3	0		0	0
Helper Level (A) Constraint Matter, ONDAL 1010 (1994) and head to see the second strate of a set form a second strate of a set	87	11.2000	1	0		0	0
	88	14.0000	3	$\boldsymbol{\theta}$		0.000	Ø
	89	11.2000	3	1	การกระบบครามสายสาย	0	0
	90	14.0000	3	0		0	0
116 ên urte geleren 2018 bilden bilden en sen an en	91	11.2000	1	0	norsk and supplicituding to such that is a first of the	0	0
	92	11.2000		0		0	0
1989 A Schmittler official cannot also all the all the second states of the second states of the second states	93	11.2000	3	1		0	0
	94	14.0000		0			en de la companya de La companya de la comp
	95	11.2000	1	0	an parina bayan sa	0 Millisinni analaini a	0
	96	14.0000	e interes i sere su			0	0
ABTER ABELET CARLER (FRANKER) KREEL OK BENEL OF BELEVER OF CARLES OF A SUBJECT ABELEVER AND A SUBJECT OF A SUBJECT ABOVE ABOVE A SUBJECT ABOVE	97	14.0000	1	0		0	0
	98	20.0000	f	0		0	0
THE A COMPANY OF	99	14.0000	3	0		0	0
	100	14.0000	1	0		0	0
A fan in fan it fan it fan de fan fan fan fan de	101	11.2000	1	0	analosia maryang pangana ang pangana a		0
	102	11.2000	instantin i serieta	0		0	0
2 meneralise species of the 111 color constraints in the species of the species of the species of the species o	103	14.0000	1	0		0	Ó.
	104	11.2000	1	0		0	0

Substations (continued) (Ref Page: 427)

		Jubata		, (14 - 14-3
Lin	e Ci	apacity of Num	Frans (in Num sp	oare Trans (h) Type E	iquipment (i) N	um Units (j) Total C	apa¢ity (k)
	105	50.0000	1	0		0	0
	106	20.0000		0		0	0
	107	11,2000	<u>3</u>	1			0
	108	14,0000		<u>0</u>		C and the	o la companya de la c
	109	14.0000	3	0	a the second striction of the	0	0
	110	14.0000	3	0		Or an and the other states of the second states of the second states of the second states of the second states	
	111	11.2000	3	1		0	Ó
	112	14.0000	1	0		6	Ô
a formered and the second s	113	15.0000	1	0		0	0
	114	16.0000	$\mathbb{P}_{\mathcal{F}}$	O		Ö	
	115	11:2000	1	0		0	0 0
	116	14.0000		0.000		0 0	O O
	117	11.2000	1 	0.		U O	0.0
	118	11.2000		0		0 0	0
	119	11.2000	1	0 100000000000000000000000000000000000		0 O	O
	120	14.0000		0		0 0	0
	121	11.2000		0		0	e e
	122	11.2000		0.000		0	0
	123	20.0000		0		0	o contraction of the second
	124	11.2000		9		0	Ö
	125	20.0000		0 0		0	
	126	14.0000		0 0		0 0	0 0
	127	0.9330	1 1	o O statistica o constante		0	0
	128	25 0000	1	0		Ó	0
	129	25.0000 11.2000	netranovaj korveta 2021 Selar se da	0		0	0
	130	11.2000					

Substations	(continued)	(Ref Page:	427)
JUDSIALIONS	Commucu	(INC) F Ggos	

Line		Capacity of Num T	rans (in Num spa	re Trans (h) Type Equ	ijpment (i) Num Unit	s (j) Total C	apacity (k)
	131	11.2000	1	0		0	0
	132	14.0000		0 1		0	o
	133	11.2000	1 1	0-		0	0
	134	14.0000	1997 - 3	0		0	O Marine O
	135	14.0000	1	0 O		one na de la company de la Company de la company de la	0
	135	14.0000		on and a D estauration of		0	
	137 137	11.2000	3 3	0 0		0. 0	0
	see and the second second second			an and the second statements of the second		0	
	138	41.6670		0		0.	0
	139 1999-00-00-00-00-00-00-00-00-00-00-00-00-	41.6670	1 3	0		0	0
	140	5.6000		Alida de la companya		n de la companya de O	0.
	141	14.0000	1	0		0	0
	. 142	20.0000		Ö andra a		0	0
	143	20.0000	1. Sector and a sector with	0 ••••••••••••••••••••••••••••••••••••			STREET,
	144	11.2000		0		0	. 0
**** อะร่างประเพณฑายางการประการการประการสาราชาวารประการประการประการประกังสารประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการ ประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประก ประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประการประก	145	5.6000	3 munimikini tanuti sikikuwa kantan	1		0. National and the second statement of the second statement of the second statement of the second statement of the	0 1
	146	14.0000 millioner		Ö i		0	0
¹¹ Second CH 2005 and a second s Second second s Second second se	147	11.2000	1	0		0	0
	148	11.2000	1	0		0	0
	149	14.0000	1	0		0	Ö
	150	14.0000	nan an	0		0	0.000
	151	14.0000	1		usianusi menangini katalah kata	0 Antinizium district antiniziation antig	Ö annakari ussensi tili saan siisesti se
	152	11.2000		0.000		Ö	
A FOR STATE OF A TO STATE STATE STATE OF A CONSTRUCTION AND AN ANALYSIS STATE STATE STATE STATE STATE STATE STA	153	11.2000	3	1		0	0
	154	2.5000	3	0		0	0
yn y ternen maan lân fûtstiktensen en schere ander sen seneren seneren en seneren en state en de seneren en se	155	11.2000		0		0	0
	156	14:0000		0		0	0.000 (0.000) 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -

Substations (continued) (Ref Page: 427)

		Qubst		(or : "gor .=")		
Li	ne C	apacity of Num	Trans (in Num spare	Trans (h) Type Equipmer	ıt (i) Num Units (j) Tot	al Capacity (k)
	157	14.0000	1	0	0	0
	158	11.2000		Саналарана О	Ő	0.
	159	14.0000	1		0	
	160	5.0000		0	0	0
	161	5.6000	1.	0	0	0
	162	14.0000	3	0	0	0
	163	5.7510	3			
	164	16:0000	1	0	0	0
nym (r. 9000) an drein yw (r. 9000) ar ei gwlein yw (r. 9000)	165	14.0000	1	0	0	0
	166	14.0000	1_{i}	0	0	Ö
	167	5.6000	1	0	0	
	168	11.2000	line in the second	0	0	
	169	5.7510	3	Ō	0	. 0 .
	170	14.0000	1	0	C	Ô
(1) Westerfold (1974) and the standard sector (1) and the standard states of a state of the s	171	5.6000	6	0	Ü .	0
	172	11.2000	1. 	0	0	0
	173	11.2000	3	0	0	0
	174	11.2000	3	0 Normality of the second s	0	0
. 1997 2017 Fold, COVIES Index and Control and CovIES Fold of Lange of a Control of Control of CovIES Index	175	5.6000	3		0	0
	176	16.0000		0	0.00	
 EVEN consist transmitta (Construction)	177	11.2000	1		-0	0 Animan daeren antar a
	178	20.0000	1	0	0	0
, and a second	179	11.2000		0	0	0
	180	5.6000	3		0	i and a second
ana a tanan da sa 1994 (seter analas rando até any merena na mangala tanèn kanana da tanàn (setepana ang s	181	11.2000	3		0	0.
	182	6.4410	3 	0	0	n en staar op de O nderstaarde Gebeure

Substations (continued) (Ref Page: 427)

		Subs	tations (continued				
Line	C: 1997 - C: 199	apacity of Nür	n Trans (in Num s	spare Trans (h) Type Eq	ifpment (i) Num Units		
	183	11.2000	1	0		0	
- states contain a contract data a single data a substantia data data data data data data data d	184	14.0000	$\mathbf{r}_{\mathrm{rel}}$	0 100		0	6
	185	14.0000	3	0		0	0
	186	11,2000		0		0	0
	187	5.6000	6	0		0	0
	188	5.6000 eest	3	0		0	0
	189	11,2000	1	0		0	0
	190	28.0000	2	0		0	Q
	191	14.0000	. 1	0		0	0 Registration of the second
	- 192	11.2000		Oriel design of Oriel design		o an O and a dial	0
alle and a second s	193	5.6000	3			0	0
	194	14.0000	3	0		0	0
olinii 1993 Mahamba 1994 - Yunovi Mahamma Olioniyo na soo soo soo soo soo soo soo soo soo so	195	14.0000	1	0		0	0
	196	14,0000	1	0 /10/10/10/10		0	0
A STATE CARLES ON A STATE OF A CARDINAL STATE OF A DATA AND A DATA	197	14.0000	1	0		0	0
	198 (198	11.2000	1	-0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
	199	14.0000	3	0	energina anta data ara data data data data data dat	0 Territoria anticipation activity	0
	200	14.0000		0.011		0 	
	201	11.2000	1	0		Ō	0
	, 202	11.2000			rt alle print dans anderen	0	0
ATTERNAL CONTRACTOR CONT	203	11.2000	3	0		0	0
	204	14.0000		0		0	0
ali na seri seri seri seri seri seri seri seri	205	11.2000	3	0		0	0
	206	14.0000	3	0		0	o Alexandra Oraciana se
The OFFICE STREET, STRE	207	11.2000	1	Ó		0	0
	208	11,2000	3 			in and 0 and other states and the states of the states	0

Substations	(continued)	(Ref	Page:	427)
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			Trans (in Num spare	Trans (h) Type Equipment (i) Num Units (j) Total Ca	apacity (k)
Line		Capacity of Num	Hans (m. 1900) Spare	ingling (u) and be adoptioned (
	209	14.0000	3	0	0	0
	210	11,2000	2 2	0	0	C
	211	14.0000	- 1	0	: 0]	0
	212	11.2000		0	0	Barrier B
	213	11.2000	1	0	0	0
	214	11.2000		0	0	0
 This share represent the state of the second state of the second state and the second state and the second state of the second state	215	11.2000	.3	1	0 .	
	216	14.0000	1	0	0	0
ne Buelle Chelle (Celler De Celler Cheller Cheller Cheller Cheller Cheller Cheller Cheller Cheller Cheller Chel L	217	11.2000	1	0	0	0
	218	11:2000	3	0	0	0
	219	14.0000	1	0	0	0
	220	14.0000		0	entra esta esta produce a la O rphysical de la	
	221	11.2000	1	0.	Ö	
	222	5.6000	3			0
	223	14.0000	3 nazy na vozna politika sa na jedna	0 anananan an a	0 Anna ann an taoinn a	0
	224	11.2000	3	0	0	0
and a second	225	11.2000	1 		0	0 Distance provident de la companya de
	226	14:0000		0		
	227	14,0000	1 		Ö	0 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997
	228	14,0000		0		
	229	11.2000	1 	0	0	0
	230	14.0000		0	0	0
	231	14.0000	3 	Ö	0. 0	0 D
	232	11.2000		0	O O	0
	233	11,2000	1	0 0	. 0	0
	234	11.2000		U		

Substations	(continued)	(Ref Page:	427)
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			rans (in Num spare 7	Trans (b) Turne Edu	iipment (i) Num Ur	nits (j) Total Cap	acity (k)
Line		Capacity of Num T	iana (ini Train Spare i				
	235	14.0000	3	0		Û	0
	236	11.2000	3 1911 - 3	0		0	0 0
	237	5.6000	3	1		0	
	238	5.6000	3	0		0	O and the second
Martin <u>i i i i i i i i i i i i i i i i i i i</u>	239	14.0000	3	0			0
	240	14.0000	1	0		0	
"C/3051 (Structure)	241	14.0000	1	0 	an a contraction of the second se	0	0
	242	11.2000	1	O		0	0
2. TPMP Read An extra CALLAR ST. POTENTIC AUDIT CONTROL OF ST. 1997 (2019)	243	11.2000	3	0	NERVICE REPORT OF STREET	0	0
	244	14.0000	3	0			0
a a statistic statistic statistic statistic statistic statistic statistic statistics and a statistic statistic	245	11.2000	3	0 NUMBER OF STREET		0 Northern and the second sec	0
	246	14.0000		0			
	247	11.2000	1 Desenvolvenenden som Samerars för störa som	1 Ministration of the second		0 Hereita and States and	0 The second s
	248	11.2000		ole and a second se		0	0
	249 Carrier and Carrier and Car	6.4410	3 MARKATALIJAN AMARKATALIJAN AMARKATA	1		0 National States of States	0
	250	14.0000	3	0		0	0
ากระบบสารที่สารคายสารคายสารคายสารคายสารคายสารคายสารคายสารคายสารคายสารคายสารคายสารคายสารคายสารคายสารคายสารคายสารค	251 1. 01010-01010	11.2000	1 	0		0	niginija na piplogini stipa po
	252	20.0000		0.000 (0.000) 0.000 (0.000)		0	oning in the second
	253	25.0000 30.0000	1 • • • • • • • • • • • • • • • • • • •	0		0 0	0 0
	254	14.0000		0.000		0	0
~ 计自己的问题 网络美国新闻教教教教教教教教教教教教教教教教教教教教教教教教教教教教教教教教教教教教	255	11.2000				0 O District O	0
	256	11,2000		0 (1997) 0		0	0
	257 2499 - 259	6.4410	3 	0 0		0	0
	258	14.0000	3	0 0		o O	0 0
	259	25.0000	1	Ŭ O		0 	Q
	260	14.0000					

Substations	(continued)	(Ref	Page:	427)
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Line	contraction of the	Sapacity of Num	Trans (in Num spar	e Trans (h) – Type Equ	ipment (i) Num	Units (j) Total Ca	pacity (K)
	261	14.0000	1	0		0	0
	262	14.0000		6		0	0
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	264	14.0000	3	0		0	0
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	268	14.0000		0		0	0
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	282	14.0000	1	0		0	0
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	286	11.2000	3			O and a second of the second se	0

Substations	(continued)	(Ref Page:	427)

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	287	11.2000	1	0		0	0
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	289	5.6000	3 	0		0	0
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	296	11.2000		0		0	6
	297	6.4410	3	1		0	0
	298	14.0000	3	0		0	0
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	301	14.0000	3 .	0		0	0
	302	11.2000	1	0		0	0
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	304	11.2000		0		0	0
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	312	11.2000	1 and 1 a	Ő	i i se ditera de site de si Instruction de site de site Instruction de site	0	0

Substations	(continued)	(Ref Page:	427)
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	330	4.2000		0		Ő	0
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	338	43.7000	1	0		0	0

Substations (continued) (Ref Page: 427)

		Subs	tations (continued) (N	errage. +zrj		
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	339	43.7000	1	0		0
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	342	151,2000	1.000	0		0
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	344	151.2000	1	0		0
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	346	100.0000	1	0		0
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	348	112.0000		0		0
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	350	300.000		0		0
	351	400.0000	1	0		
	352	375.0000		anis Altanop		0
	353	570.0000	1	1		0 0
	354	360.0000		0		0
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	360	100.0000		0		0
	361	100.0000	1 	0		0 0
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	364	150.0000				0

		Junsia					
Lipe		Capacity ofNum	Trans (in Num spare	Trans (h) Type Equ	lipment (i) Num U	inits (j) Total Car	
	365	93.3300	1	0		0	0
	366	93.3300	1	0		0	0
	367	450.0000	1	0		0 100000000000000000000000000000000000	0. 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
	368	150.0000	1	0			0 , 1997
- Description additional and a second s second second s	369	93.3300	1	Ö		0	
	370	140.0000		0	MERCHANDING	on and O rmania and an	0
	371	60.0000	1	0		0	0
	372	150.0000		0		0	
A FARMER MAD MADELING CONTRACTOR AND A CO	373	0.0000	.0	0	NAMES OF A DESCRIPTION OF A	0	
	374	150.0000		0		on an	
, THE YEAR AND THE YEAR AND AND A SECOND CONTRACTOR OF THE AND	375	140.0000	1	0	an a single search and the second		0
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	383	93.3300	1	0 Nikoli ini ang kang kang kang kang kang kang kang		.O	Ö ARVARANSA AVAN AVAN AVAN AVAN AVAN AVAN AVAN
	384	150.0000	1	0		0	0
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	386	65.4000	1	0		0	0
LE NITTO RECELLATION CONTRACTOR CONTRACTOR OF A	387	140.0000	1	0		0 	0
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		Substati	ons (continued) (Ref Page: 427)		
Lint	e and a statistic of C Statistics	Capacity of Num Tr	ans (in Num st	pare Trans (h) Type	Equipment (i) Num Units	(j) Total Capacity (k)
	391	0.0000	0	0		
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	393	0.0000	0		THE CONTRACTOR OF THE OWNER OF TH	0 0
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Tout and a second s	399	0.0000.	0			0
	400	0.0000	an an an an an Anna Anna Anna Anna Anna	0		0. 0
	401	0.0000	0	0		0
	402	0.0000	0	0		0
	403	0.0000	0 Norther contraction	0		0
	404	0.0000	0,	0		0
and the state of the second st	405	0.0000	0	0 0		0.
	406	0.0000	0	0		0
	407	0.0000	0			0 0
	408	0.0000	0 0	0		0 0
	409	0.0000	0	0		0
	410	0.0000	0.	0		0
	411	0.0000	0 1	0		0
	412	0.0000	ener in gradene O			0 0
	413	0.0000	and the second second	0		0
	414 415	0.0000	on and the second s O	0		0
	410	0.0000	. –			

Substations (continued) (Ref Page: 427)

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		CheckList		
Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	2157134024.00	2157134024.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	768412019.00	768412019.00	ОК	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	2925546043.00	2925546043.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	835416521.00	835416521.00) OK	
Line 6. Net Utility Plant agrees with Sched Sum of Ut Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	1 2090129522.00) 2090129522.00) OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	977099.00	977099.00) OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	43631881.00) 43631881.00) OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	235603.00) 235603.00) OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products)) () ОК	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	36717272.00	36717272.00) ОК	

		CheckList			
Item	Value 1 Va	alue 2	Agree	Explain	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise	0	0	OK		
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies	0	0	OK		
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale	0	0	ОК		
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed	0	0	OK		
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)	0	0			
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	0 e	0			
Line 64. Research, Devel. and Demonstration Expend agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	d. 0	C			
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Tota Acct 190	s O Il	() OK		
Balance Sheet - Liabilities and Other Credits (ref pg 112)					Sivteen
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	1600.00) NO	Page 250 lists EKPC's memberships issued. members at \$100 each.	
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	145479745.00		0 NO	Page 250 lists EKPC's memberships issued. members at \$100 each.	Sixieen
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	485970.00	485970.0	0 OK		

		CheckList		
ltem	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0) OK	
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h	0) OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	105720000.00	105720000.0	D OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h)		0 OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	1912113312.00	1912113312.0		
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	307449.00	98238.0	0 NO	Page 262 does not include accrued state sales tax of \$209,211.
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	0		0 OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	0		0 OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	C)	0 OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	743026331.00	743026331.0		
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintence	590582955.00) 590582955.(00 OK	

		CheckList		
Item	Value 1 V	alue 2	Agree	Explain
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	40510899.00	40510899.00		
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total		51882.00		
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	-9917.00	-9917.00		
Line 19. Investment Tax Credit Adj. agrees with Scheo Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	0	() OK	
Statement of Income (Continued) (Ref Pg 117)	_		n OK	
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0		0 OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion			0 OK	
Line Plant Purchased or Sold Col c Electric agrees wit Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col			-	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experiemental Plant Uncalssified Col g	0		0 OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	27462.00	27462.0	00 OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k				
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	12745048	127450	48 OK	

Charlel int

CheckList					
Item	Value 1	Value 2	Agree	Explain	
Electric Operation and Maintenance Expenses (Ref pg 323)					
Line Miscellaneous General Expenes Col b agrees wtih Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	4783640.00	4783640.00	OK		
Electric Energy Account (ref pg 401)					
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1973249	1973249	OK OK		
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	C) C) OK		
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	12851620	12590305	5 NO	Page 310, Total RQ column (g) MWH Sold does not include steam of 261,315 MWh.	

CheckList

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